

Line	Description	2024
	(a)	(b)
1	<u>Operational Data</u>	
2	Nameplate Capacity, Full Unit, MW	765.3
3	Net Generation, Full Unit, MWh	2,870,514
4	Fuel Consumption, Full Unit, MMBtu	29,650,183
5	Delivered Fuel Price, \$/MMBtu	2.01
6	Non Fuel VOM, \$/MMBtu	0.15
7	Capacity Factor, %	42.82%
8	NSP Ownership Percentage	100.00%
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9	Capacity Accreditation, MW - SAC Max	
10	Annual	
11	Summer (Jun 1 - Aug 31)	
12	Fall (Sep 1 - Nov 30)	
13	Winter (Dec 1 - Feb 28/29)	
14	Spring (Mar 1 - May 31)	
15	<u>Operating Economics</u>	
16	Revenues	
17	Energy	
18	Ancillary Services	
19	Adjustments & Deficiencies	
20	Total	
21	Expenses	
22	Fixed Fuel Cost	
23	Fixed O&M Cost	
24	Variable Fuel Cost	
25	Non-Fuel Variable O&M Cost	
26	Total	
27	Net Operating Income	
28	<u>Revenue Requirement</u>	
29	Revenue Requirement	
30	Net Resource Cost	
31	Net Cost per kW accredited-mo (summer)	

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32	<u>Capacity Value</u>		
33	Company Surplus Capacity Credit, \$/kW-mo		5.15
34	Capacity Season Days		
35	Summer (Jun 1 - Aug 31)		92
36	Fall (Sep 1 - Nov 30)		91
37	Winter (Dec 1 - Feb 28/29)		90
38	Spring (Mar 1 - May 31)		93
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39	Spring		
40	Summer		
41	Winter		
42	Fall		
		END CONFIDENTIAL ***	
43	Total Capacity Value		<u>35,511,976</u>
44	Total Net Economic Value		38,289,486
45	Total Net Economic Value (in millions)	\$	38.3
46	SD Allocator		5.9059%
47	SD Total	\$	2.262

Sources:

Lines 1 through 8: Staff Workpaper
Lines 19 through 14: DR6-35 Confidential
Lines 15 through 20: DR8-25 Confidential
Lines 21 through 31: DR6-35 Confidential
Lines 32 through 47: Staff Workpaper