Line <u>No.</u>	Description	2024 Pro Forma Test Year	Pro Forma Adjustments	2026 Interim Rates
1		(A)	(B)	(C) = (A) + (B)
1	Electric Plant as Booked	\$4.45.4.0E4	(4. (50)	#4.450.500
2	Production	\$1,154,271	(1,679)	\$1,152,592
3		334,982	(775)	334,207
4		587,928	-	587,928
5		115,082	-	115,082
6		92,741	(0.2.45.4)	92,741
7	TOTAL Utility Plant in Service	\$2,285,004	(\$2,454)	\$2,282,550
8				
9	1			
10		\$603,711	(105)	\$603,606
11	Transmission	82,485	(9)	\$82,477
12		142,171	-	\$142,171
13	General	54,657	(7)	\$54,650
14		37,854	(8)	\$37,846
15	TOTAL Reserve for Depreciation	\$920,879	(\$129)	\$920,751
16				
17	Net Utility Plant in Service			
18		\$550,560	(1,574)	\$548,986
19		252,496	(766)	251,730
20		445,756	-	445,756
21	General	60,425	7	60,432
22	Common	54,887	8	54,895
23	Net Utility Plant in Service	\$1,364,124	(\$2,325)	\$1,361,799
24				
25	Utility Plant Held for Future Use	\$0	-	\$0
26				
27	Construction Work in Progress	\$0	-	\$0
28				
29	Less: Accumulated Deferred Income Taxes	\$165,802	373	\$166,175
30				
31	Cash Working Capital	(\$3,421)	(36)	(\$3,458)
32				
33	Other Rate Base Items:			
34	Materials and Supplies	\$15,527	-	\$15,527
35	Fuel Inventory	6,426	-	6,426
36	Non-Plant Assets & Liabilities	5,841	-	5,841
37	Customer Advances	(3,438)	-	(3,438)
38	Customer Deposits	(48)	-	(48)
39	Prepayments	7,170	-	7,170
40	Regulatory Amortizations	12,932	-	12,932
41	Total Other Rate Base Items	\$44,411	\$0	\$44,411
42				
43				
44	Total Average Rate Base	\$1,239,313	(\$2,735)	\$1,236,578