

SOUTH DAKOTA
OTTER TAIL POWER COMPANY
DECEMBER 2024 EAR CALCULATION - PROPOSED
FOR BILLING TO BE EFFECTIVE DECEMBER 1, 2024

EFFECTIVE 12/01/2024

Line No.		(A) 2024	(B) 2024	(C) 2024	(D) Total	(E)
	<u>ENERGY COSTS</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>This Period</u>	
1	Purchased Power	\$ 267,436	\$ 527,514	\$ 780,490	\$ 1,575,439	
2	Wind Curtailment	\$ (18,206)	\$ 11,240	\$ 69,779	\$ 62,813	
3	Steam Plant Generation	\$ 3,910,963	\$ 2,766,672	\$ 2,673,804	\$ 9,351,439	
4	Other Plant Generation	\$ 1,018,016	\$ 266,488	\$ 884,955	\$ 2,169,459	
5	Hydro Plant Generation	\$ -	\$ -	\$ -	\$ -	
6	Steam Plant Reagents	\$ 319,689	\$ 167,058	\$ 186,213	\$ 672,960	
7	Hoot Lake Solar Adjustment	\$ 293,532	\$ 281,308	\$ 210,549	\$ 785,390	
8	Emission Allowance Purchase	\$ -	\$ -	\$ -	\$ -	
9	Net Retail MISO Day 2	\$ 3,478,608	\$ 1,359,771	\$ 2,661,771	\$ 7,500,149	
10	MISO ASM	\$ (102,999)	\$ (255,541)	\$ (29,766)	\$ (388,306)	
11	Less: Intersystem Sales	\$ (532,122)	\$ (425,002)	\$ (222,287)	\$ (1,179,410)	
12	Less: Emission Allowance Sales	\$ -	\$ -	\$ -	\$ -	
13	Less: Renewable Energy Credits	\$ -	\$ -	\$ -	\$ -	
14	NET ENERGY COSTS	\$ 8,634,917	\$ 4,699,509	\$ 7,215,508	\$ 20,549,934	\$ 6,849,978

ASSET BASED MARGINS

15	Asset Based Margin (Docket EL10-011)	\$ (317,361)	\$ (203,080)	\$ (123,961)	\$ (644,403)	\$ (214,801)
16	Prior (Over) Under Recovery				\$	(889,471)
17	Adjusted Net Energy Costs (lines 14 + 15 + 16)				\$	5,745,706

ENERGY -- kWh

18	Total Retail kWh	455,644,001	450,016,673	405,951,119	1,311,611,793
19	Total Municipals	154,055	153,512	192,062	499,629
20	Net Energy - kWhs	455,798,056	450,170,185	406,143,181	1,312,111,422

21	Energy Adjusted to Retail Sales (Net Energy X (1.00 - .08))				1,207,142,508	402,380,836
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22	System Delivered Cost per kWh					\$0.01428
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31	Service Category	E8760 Alloc. Ratio	Class Energy Adjustment Factor (EAF)
31a	Residential	1.024	\$ 0.01462
31b	Farms	1.017	\$ 0.01452
31c	General Service	1.031	\$ 0.01472
31d	Large General Service	0.981	\$ 0.01401
31e	Irrigation Services	0.912	\$ 0.01302
31f	Outdoor Lighting	0.808	\$ 0.01154
31g	OPA	1.007	\$ 0.01438
31h	Controlled Service Water Heating	1.038	\$ 0.01482
31i	Controlled Service Interruptible	1.013	\$ 0.01447
31j	Controlled Service Deferred	0.946	\$ 0.01351