

Otter Tail Power Company
Rider Roll-In, Plant-In-Service
South Dakota

Line No.	Projects	2024 Test Year Gross Plant OTP Total	2024 Test Year Gross Plant OTP SD
1	Plant-In-Service (13-Month Average)		
2	Transmission Cost Recovery Rider		
3	Big Stone South to Ellendale	\$ 106,343,102	\$ 73,695
4	Lake Norden	\$ 30,807,516	\$ 3,294,679
5	Erie 230/115kV Substation	\$ 6,979,129	\$ 746,376
6	Norcross Project	\$ 4,497,195	\$ 480,948
7	Oslo 115kV 5-Breaker Bus and Lake Ardoch	\$ 8,726,846	\$ 933,284
8	Milbank Area Reliability	\$ 11,519,827	\$ 1,231,976
9	Total	\$ 168,873,615	\$ 6,760,959
10			
11	Phase-in Rider		
12	Astoria Station	\$ 152,191,183	\$ 16,379,077
13	Merricourt Wind Energy Center	\$ 259,850,683	\$ 24,868,927
14	Ashtabula III Wind Energy Center	\$ 80,349,598	\$ 7,689,833
15	Langdon Upgrade Project *	\$ 48,467,621	\$ 4,638,578
16	Ashtabula I Upgrade Project *	\$ 52,178,416	\$ 4,993,719
17	Luverne Upgrade Project *	\$ 64,344,552	\$ 6,158,075
18	Ashtabula III Upgrade Project	\$ 62,828,303	\$ 6,012,963
19	Advanced Metering Infrastructure Meters		
20	Meters *	\$ 40,418,621	\$ 3,765,625
21	Field Area Network *	\$ 2,803,185	\$ 294,615
23	AMI Software *	\$ 14,558,426	\$ 1,467,489
22	Outage Management System	\$ 2,852,739	\$ 287,556
24	Total	\$ 780,843,327	\$ 76,556,457

* TY-01 provides the annulization calculation for this project with a completion date after January 1, 2024.