Section	<b>Section description</b>	Changes
All sections	General Rules and Regulations and Electric Rate Schedules	<ul> <li>Spacing adjustments were made where appropriate.         No symbol was added to the change code column of the rate schedule to signify these changes. Due to the nature of these changes, they will not appear in redline.     </li> <li>Various changes were made throughout to correct capitalization and various typos. These changes do appear in redline but may not be called out in this Schedule 3.</li> </ul>
All sections	General Rules and Regulations and Electric Rate Schedules	<ul> <li>In the Header         <ul> <li>On all pages increased revision numbers by one.</li> </ul> </li> <li>In the Footer         <ul> <li>Changed the date after "Date Filed" to June 4, 2025.</li> <li>Deleted the date located after the words "Approved by order dated".</li> <li>Replaced the number located after the words "Docket No." with EL-25</li> <li>Deleted the effective date following the words "EFFECTIVE with bills rendered on and after"</li> <li>Replaced Bruce G. Gerhardson, Vice President, Regulatory Affairs with Stuart D. Tommerdahl, Manager, Regulation &amp; Retail Energy Solutions</li> </ul> </li> </ul>
Index	Index	<ul> <li>Updated the title of Section 10.01 Small General Service to remove "(Under 20 kW)" on page 3.</li> <li>Updated the title of Section 10.02 General Service removed "(20 kW or Greater)" on page 3.</li> <li>Updated the title of Section 10.03 General Service – Time of Use to General Service – Time of Day on page 3.</li> <li>Updated Section 14.04 title with the new combined 14.04 and 14.05 title on page 5.</li> <li>Deleted Section 14.05 Controlled Service – Interruptible Load Self Contained Metering Rider and changed it to Reserved for Future Use on page 5.</li> </ul>
1.02	Application for Service	The word "becoming" has been added to paragraph one for clarification.
1.05	Contracts and Agreements	<ul> <li>Updated the following contracts and agreements:</li> <li>Electric Service Agreement:</li> <li>Paragraph 1: Language was added to clarify that Rules and Regulations may be updated</li> </ul>

Section	Section description	Changes	
	•		and updates will apply, and to notify
			customers that they can obtain a copy of the
			Rules and Regulations from the Company.
		0	Paragraph 3: Added language to refer to
			Excess Facilities Expenditures.
		0	Paragraph 5: added language reserving the
			Company's right to temporarily suspend the
			delivery of power for maintenance and if
			necessary to protect public safety.
		0	Paragraph 6: added language clarifying
			certain payment obligations extend even
			after the contract has been terminated per
			paragraph 3 and added a non-assignment
			provision.
		o Irr	rigation Electric Service Agreement:
		0	Paragraph 1: Language was added to clarify
			that Rules and Regulations may be updated
			and updates will apply, and to notify
			customers that they can obtain a copy of the
			Rules and Regulations from the Company.
		0	Paragraph 5: added language reserving the
			Company's right to temporarily suspend the
			delivery of power for maintenance and if
			necessary to protect public safety.
		0	Paragraph 6: Added language referencing
			paragraph 3 when a customer discontinues
			service and certain payment obligations
			extend even after the contract has been
			terminated and added a non-assignment
			provision.
		0	Paragraph 7: Removed unnecessary words
			for clarity.
		0	Paragraph 8: Added language to clarify
			payments for costs includes operations and
			maintenance, deleted the two options for
			payment of the annual fixed charge, and
			clarifying that Excess Expenditures for
			Special Facilities are identified in Section
			5.03, and the annual fixed charges will be
			paid in seven equal monthly payments from May through November each year.
			Paragraph 9: Capitalized Energy as it is a glossary term.
		_ O	utdoor Lighting and Municipal Services
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		Agree	шси.

Section	<b>Section description</b>	Changes
Section	Section description	<ul> <li>Paragraph 1: Language was added to clarify that Rules and Regulations may be updated and updates will apply, and to notify customers that they can obtain a copy of the Rules and Regulations from the Company.</li> <li>Paragraph 2: Removed one year limit and added a non-assignment provision.</li> <li>Paragraph 5: Moved to page 2.</li> <li>Paragraph 14: Added language reserving the Company's right to temporarily suspend the delivery of power for maintenance and if necessary to protect public safety.</li> <li>Paragraph 15: Added language the Customer may be responsible for Extra Facilities Expenditures associated with Extra Facilities and the total dollars would include Extra Facilities Expenditures.</li> <li>Summary Billing Service Contract:</li> <li>Customer Authorization: Language was added to clarify that Rules and Regulations may be updated and updates will apply, language was added to notify customers that they can obtain a copy of the Rules and Regulations from the Company, language was added to require accounts to be included be attached to the contract.</li> <li>Changes by Customer: Reworded to be clearer.</li> </ul>
		<ul> <li>Changes by Customer: Reworded to be clearer.</li> <li>Changes by Company: Removes redundant sentence.</li> <li>Cancellation (now Termination): Replaces</li> </ul>
		cancellation with termination.  Adds new section titled Liability: Adds language limiting liability.  Signature area was moved to a new page 2.  Standard Electric Service Agreement:  The entire statement was updated to remove
		any reference to an actual customer or dates to make it more generic but still showing important information, remove the reference to a bill with an advanced meter, and removed the Winter/Summer rates, and updated the name on the Energy Adjustment line.
		<ul> <li>Commercial Electric Service Statement:</li> <li>The entire statement was updated to remove</li> </ul>

Section	Section description	Changes
		any reference to an actual customer or dates to make it more generic but still showing important information, and removed the Winter/Summer rates, and updated the name on the Energy Adjustment line, and removed reference to Stock Purchase plan.  O Ready Check Brochure:  O The second page of the Ready Check brochure was updated to include the option to make a payment on the due date.
2.01	Rate Application	<ul> <li>Updated formatting and capitalization of glossary term</li> </ul>
3.01	Curtailment or Interruption of Service	O Added language reserving the Company's right to temporarily suspend service during the 10-day period, if necessary, to prevent installation and operation of utilization equipment from interfering with other Customer's service, and Company will resume service if within 10 days the customer disconnects the equipment.
4.01	Metering and Billing	<ul> <li>Added language to clearly state the wiring certificate needed to be from a licensed electrician or appropriate municipal inspector on page 1.</li> <li>Added language clearly stating the Meter Socket shall be mounted outdoors in a location accessible by Company personnel on page 2.</li> </ul>
4.02	Meter Readings	<ul> <li>Replaced language pertaining to self-read locations and leaving a Meter Reading form when personnel are not able to gain access to the meter with language stating the Company would collect Customer Energy consumption as registered by the Meters.</li> <li>Language added to state the Company may estimate readings for up to two months if unable to remotely obtain Customer Energy consumption while arrangements are made to obtain readings or gain access.</li> <li>Deleted Self-Read Customers paragraph.</li> </ul>
4.03	Estimate Billing	<ul> <li>Removed reference to Customer failing to provide a Meter Reading form in time for billing as a reason for estimating a bill in paragraph 1 and 2.</li> <li>Reworded to be clearer in paragraph 2.</li> <li>Removed last paragraph pertaining to the process when Customer requests a final reading when advanced metering is not available.</li> </ul>

Section	Section description	Changes
4.04	Meter Testing and Meter Failure	Capitalized glossary terms throughout.
4.05	Access to Customer Premises	<ul> <li>Added language to include tree trimming as to why Company representatives need access to Customer's premises.</li> </ul>
4.07	Monthly billing period and prorated bills	<ul> <li>Removed the last sentence of the first paragraph regarding the charges proration would apply to.</li> <li>Added language in the Fixed Charges section defining what charges are considered Fixed Charges and how they are prorated.</li> <li>Capitalize glossary terms.</li> </ul>
4.09	Billing Adjustments	<ul> <li>Formatting changes and capitalization of glossary terms.</li> </ul>
4.12	Summary Billing Services	Removed the following language in paragraph 4: and placed on hold until all Accounts are read.
5.01	Standard Installation and Extension Rules	<ul> <li>Language was added in the second paragraph to clarify the Company shall have the right to ingress and egress, whether it is within or outside the easement and/or right-of-way.</li> </ul>
5.02	Voltage Classification	<ul> <li>Page 1 has several formatting updates.</li> <li>On page 2 in the second paragraph, added language to state the rules in Section 5.03 also apply to the cost of an extension that exceeds a three-year projection of revenue.</li> <li>Pages 3 - 5 have formatting updates.</li> </ul>
5.03	Facilities, Definitions, Installations, and Payments	<ul> <li>Updated clarifying language on page 1, paragraph 4</li> <li>Added language on page 2 defining a new term         Extra Facilities.</li> <li>Added a new term Extra Facilities Expenditure.</li> <li>Incorporated these new terms throughout the Section further clarifying when payments are to be requested.</li> <li>Updated formatting on page 3 paragraph 1</li> <li>Added clarifying language on page 3 paragraph 1 that a request from a Customer to provide service that results in expenditures in excess of a Standard Facility installation for a typical customer of the same rate class shall also be responsible for any Extra Facilities Expenditure.</li> <li>Added "and Extra Facilities" to the section header on page 4.</li> <li>Added clarifying language to page 4, paragraph 2 regarding Governmental Unit request.</li> <li>Deleted the Special Facilities Payments section on</li> </ul>

Section	Section description	Changes
		new page 6
		Added new Payments for Excess Expenditure and
		Extra Facilities Expenditure section on new page 6
		o Added new Section on page 6 titled Payment for
		Excess Expenditure.
		O Added new section on new page 7 titled Payment for
5.04	Extension Rules and	Extra Facilities.
3.04	Minimum Revenue	Added in the second paragraph the term Customer's  for elemity
		for clarity.
	Guarantee	Also, in the second paragraph added language      Also, in the second paragraph added language      Also, in the second paragraph added language
		stating that sales tax, franchise fees and other
		governmental charges collected by the Company on
		behalf of the governmental authorities would not be
		calculated in the three-year projection of revenue.
		o In paragraph 3, extension charges was replaced with costs for an easier read.
		<ul> <li>In paragraph 4, language was updated to state the true up would be at the later of the end of the initial</li> </ul>
		•
		three-years of service or the end of the contract
		period of service versus at the end of the initial
		three-year contract period.
8.01	Glaccomy	o Page 2 is included for formatting updates.
8.01	Glossary	<ul> <li>Included the following new Glossary Terms: Backup Demand, Backup Demand Charge, Backup Service,</li> </ul>
		Excess Reactive Demand Charge, Extra Facilities,
		Excess Facilities Expenditures, Extended Parallel
		Generation, Metered Demand, Non-Standby Service
		Customer, Standby Service Customer.
		<ul> <li>Language was added to the term Distribution to</li> </ul>
		clarifying the equipment is used to deliver electricity
		from high-voltage transmission lines to low voltage
		Distribution lines as well as end-use customers.
		<ul> <li>The term Energy was updated to remove the word</li> </ul>
		the and a capitalization issue.
		Excess Expenditure was updated for easier reading.
		<ul> <li>Language was added to Facilities Charge to state the</li> </ul>
		monthly charge is for Distribution and/or
		Transmission Facilities based on the Customer's
		designed Demand and may include operation and
		maintenance as well as capital costs.
		<ul> <li>Summer Season was updated to reflect that unless</li> </ul>
		noted specifically in the rate schedule the season
		would be June 1 through September 30.
		<ul> <li>Transmission Facilities was updated to reference</li> </ul>
		Section 5.03 instead of 5.02.
	<u>l</u>	Section 5.05 moread of 5.02.

Section	Section description	Changes
		Winter Season was updated to reflect that unless
		noted specifically in the rate schedule the season
		would be October 1 through May 31.
		<ul> <li>Due to these changes, material within the tariff has</li> </ul>
		been relocated to other pages.
9.01	Residential Service	o Updated the Rate Box to include a Facilities Charge
		per Month
		o Updated Winter/Summer Energy charge to one year-
		round rate and changed from cents to dollars
		<ul> <li>Updated the rates.</li> </ul>
		o Deleted the Definitions of Seasons as it is described
		in the Glossary.
		o Deleted the Seasonal Residential Service section and
		changed page 3 to Reserved for Future Use.
9.02	Residential Demand	o Updated the Rate Box to include a Facilities Charge
	Control Service	per Month
	(RDC)	<ul> <li>Updated Winter/Summer Energy and Demand</li> </ul>
		charges to one year-round rate and changed from
		cents to dollars.
		o Deleted the Definitions of Seasons as it is described
		in the Glossary.
		<ul> <li>Updated the Rate Box to clarify that the demand</li> </ul>
		charge is per month.
		<ul> <li>Updated the rates.</li> </ul>
		<ul> <li>Updated the Determination of Billing Demand to be</li> </ul>
		the peak none-hour Demand recorded during the last
		3 months with a minimum Demand of 1 kW
9.03	Farm Service	<ul> <li>Updated the Description box at the top of page 1</li> </ul>
		showing the current Farm Service is for Single-
		Phase customers and added a new rate code for
		three-phase customers.
		<ul> <li>Updated Winter/Summer Energy charges to one</li> </ul>
		year-round charge and changed from cents to
		dollars.
		O Updated the rates.
		O Deleted the Definitions of Seasons as it is described
		in the Glossary.
40.04	2 11 2	<ul> <li>Updated formatting on page 2.</li> </ul>
10.01	Small General	o Formatting change in the title
	Service (Under 20	O Updated the Application of Schedule to include
	kW)	"with under 20 kW of Metered Demand."
		o Updated the Rate Box to include a Facilities Charge
		per Month
		O Updated the rates.
		Updated Winter/Summer Energy charges to one

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Section	<b>Section description</b>	Changes
		throughout the rate schedule.
		o Clarifying updates in the Determination of Facilities
		Charge section.
		o Updated the definition of Declared, Intermediate and
		Off-Peak periods by seasons on page 2 and removed
		the months for each season.
		<ul> <li>Added additional language to the Terms and</li> </ul>
		Conditions to define Demand thresholds.
		o Deleted the Declared-Peak Notification section and
10.04	Y G 1	updated page 3 to Reserved for Future Use.
10.04	Large General	O Updated the Title to include "(200 kW or greater)".
	Service	Updated the Application of Schedule section on
		page 1 to direct our customers to the details in our
		Terms and Conditions.
		<ul> <li>Updated the minimum demand in the rate boxes to 200 kW.</li> </ul>
		<ul> <li>Updated the Winter/Summer Energy and Demand</li> </ul>
		charges to one year-round rate and updated from
		cents to dollars.
		<ul> <li>Updated the Rate boxes to clarify that the demand</li> </ul>
		charge is per month.
		<ul> <li>Updated the rates.</li> </ul>
		<ul> <li>Added a new Terms and Conditions section on page</li> </ul>
		3 as follows.
		<ul> <li>Deleted the Definitions of Seasons section as it is in the Glossary.</li> </ul>
		A 11 1 1122 11
		Onditions to define Demand thresholds.
		<ul> <li>Deleted the Determination of Metered</li> </ul>
		Demand section.
		<ul> <li>Updated the Determination of Billing</li> </ul>
		Demand and Determination of Facilities
		Charge to be 200 kW or greater.
10.05	Large General	O Updated the title to include "(200 kW or greater)".
	Service - Time of	<ul> <li>Updated the Application of Schedule section on</li> </ul>
	Day	page 1 to direct our customers to the details in our
		Terms and Conditions.
		<ul> <li>Changed the term Shoulder to Mid-Peak throughout</li> </ul>
		the entire tariff.
		<ul> <li>Updated the Rate Box to clarify that the demand</li> </ul>
		charge is per month.
		<ul> <li>Updated the Facilities Charge to a 200 kW</li> </ul>
		minimum.
		Updated the Winter/Summer Energy and Demand
		rates to be one year-round rate and updated from

Section	Section description	Changes
		cents to dollars.
		<ul> <li>Updated the rates.</li> </ul>
		o Updated the Rate box to remove \$325.00 from the
		Monthly Minimum Bill that was overlooked in a
		previous filing.
		o Deleted the Definitions of Seasons section as it is in
		the Glossary.
		Added additional language to the Terms and
		Conditions to define Demand thresholds.
		o Clarifying language added to Determination of
		Facilities Charge.
		<ul> <li>Updated the definitions of On-Peak, Mid-Peak and</li> </ul>
		Off-peak periods by season.
		<ul> <li>Deleted the months in each season period and added</li> </ul>
		language defining these in the Glossary.
11.01	Standby Service	The current rate boxes on pages 2 and 3 were
11.01	Startesy Service	updated to reflect an individual box for each rate
		consistent with the other tariffs which resulted in
		two additional pages being created.
		<ul> <li>Updated Winter/Summer rates to one year-round</li> </ul>
		rate and updated from cents to dollars.
		<ul> <li>Updated the rates.</li> </ul>
		<ul> <li>Changed the term Shoulder to Mid-Peak throughout</li> </ul>
		the entire tariff.
		<ul> <li>On page 1 under Availability #3, transmission was</li> </ul>
		replaced with Transmission Facilities.
		o In the Contract Period section on page 5, updated
		language for easier reading and capitalization of
		glossary terms.
		o In the Terms and Conditions section the following
		updated were made: #2, capitalized glossary terms
		and reworded for clarity, #4 reworded for clarity,
		and #5 additional language added to clarity
		additional Excess Expenditures as an additional
		investment would be provided as a Facilities Charge.
		Deleted the following under Definitions and Useful
		Terms: Billing Demand, Capacity, Demand, Energy,
		MISO, Summer Season, Supplemental Demand, and
		Winter Season. Also added the term Seasonality and
		indicated it is explained in the glossary and moved
		the Winter On-Peak, Mid-Peak and Off-Peak control
		periods under Seasonality.
		<ul> <li>Changes to Definitions and Useful Terms include:</li> </ul>
		adding language to Reservation Charge Per kW per
		Month to state this charge covers both Supplemental
		Monur to state this charge covers both supplemental

Section	Section description	Changes
		and Backup service requirements., Scheduled Maintenance Service was reworded for easier reading, Standby Service Customer was updated to explain this is a Customer who received contracted backup power for non-Company generation, and/or scheduled maintenance power (Contracted Backup Demand) as well as Supplemental Service.  Updated the definitions of On-Peak, Mid-Peak and Off-Peak periods by seasons.
11.02	Irrigation Service	<ul> <li>Updated the Description box to Non-Time of Day and Time of Day.</li> <li>Updated the Winter/Summer Energy rates to be one year-round rate.</li> <li>Updated the rates.</li> <li>Clarified in the Rate Boxes to see the Fixed Charge section of the tariff for details.</li> <li>Updated Declared-Peak to On-Peak throughout the tariff.</li> <li>Updated Intermediate to Mid-Peak throughout the tariff.</li> <li>Added language in the Fixed Charge section to clarify the annual fixed charge is to recover the Company's investment and ongoing operations and maintenance which is an Excess Expenditure calculated in Section 5.03 of the Rules and Regulations.</li> <li>Updated the definitions of On-Peak, Mid-Peak and Off-Peak periods by season.</li> <li>Updated the definitions of Declared, Intermediate and Off-Peak periods by season.</li> <li>Deleted the Declared-Peak Notification section.</li> </ul>
11.03	Outdoor Lighting - Energy Only - Dusk to Dawn	Rate changes only
11.04	Outdoor Lighting - Dusk to Dawn (CLOSED TO NEW INSTALLATIONS)	<ul> <li>Deleted the Floodlighting rate S743.</li> <li>Updated the rates.</li> <li>Formatting changes on page 3.</li> </ul>
11.05	Municipal Pumping Service	<ul> <li>Updated the Summer/Winter Energy Charge rate to one year-round rate and updated from cents to dollars.</li> <li>Deleted the Definitions of Seasons as it is defined in the Glossary.</li> <li>Deleted the Determination of Metered Demand section as it is defined in the Glossary.</li> </ul>

Section	Section description	Changes	
		<ul> <li>Updated Determination of Facilities Charge for clarification.</li> </ul>	
11.06	Civil Defense - Fire Sirens	<ul> <li>Updated the rates and formatting changed from cents to dollars.</li> <li>Updated formatting on page 2.</li> </ul>	
11.07	LED Street and Area Light - Dusk to Dawn	<ul> <li>Updated the rates.</li> <li>Capitalized the Glossary term Customers throughout the tariff.</li> </ul>	
13.00	Mandatory Riders – Availability Matrix	<ul> <li>Updated several Rate Schedule titles to be consistent with our Index.</li> <li>Updated rows for Section 14.04 and 14.05 to show them combined as Section 14.04. Section 14.05 is now Reserved for Future Use.</li> <li>Various changes have been made to the applicability indicators for these Mandatory Riders. Following a thorough review, it was determined these updates were necessary.         Water Heating Control Rider: Due to the Credit on this rider these were changed to "May Apply".         Section 14.05 – Are being removed because this tariff is now Reserved for Future Use.         Air Conditioning Control Rider: Does not apply to Phase In Rider     </li> </ul>	
13.01	Energy Adjustment Rider	<ul> <li>The title has been updated to indicate that this rider is identified on the bill as Energy Adjustment.</li> <li>The Energy Adjustment Factor service categories on page 1 have been updated to properly describe our Controlled Service categories.</li> <li>Section 14.05 has been removed from the Controlled Service Interruptible service category because it has been combined with Section 14.04.</li> <li>Section 14.06 has been moved to the newly titled Controlled Service Deferred Load category.</li> <li>A new number 14 has been inserted on page 3 as follows:         <ul> <li>14. The costs of fuel and reagents resulting from steam and water sales and the revenues from steam and water sales shall be included in the Energy Adjustment Rider.</li> <li>A new number 15 has been inserted on page 3 as follows:</li></ul></li></ul>	

Section	Section description	Changes
13.05	Transmission Cost Recovery Rider	<ul> <li>The Application of Rider section on page 1 has been updated to include a reference to our matrices.</li> <li>The Rate Box has been updated to include Section 11.01, Standby Service, in our Large General Service group (a) and in the Controlled Service group (b) a change has been made to show the combining of Sections 14.04 and 14.05.</li> <li>Updated rates.</li> </ul>
13.08	Environmental Cost Recovery Rider	<ul> <li>Updated the Rate box from cents to dollars.</li> <li>The glossary term Customer's was capitalized in Cost Recovery Adjustment section</li> </ul>
13.09	Phase-In Rider	<ul> <li>Updated the Description box to include the kW limits for General Service and Large General Service rate.</li> <li>Added language the Description box to define the Controlled Service rates.</li> <li>Added the acronym for South Dakota Public Utilities Commission in the Determination of PIR Adjustment Factor.</li> <li>Updated the Rate box to include the kW limits for the General Service and Large General Service rates.</li> <li>Updated the Rate box to define the Controlled Services.</li> <li>Section 14.06 has been moved to the newly titled Controlled Service Deferred Load category.</li> <li>Section 14.05 was updated to Section 14.04 as these sections were combined.</li> <li>Added language to Controlled Service Interruptible to distinguish between Self-Contained and CT Metering.</li> <li>Added language to Controlled Service to define it as Off-Peak.</li> </ul>
14.00	Voluntary Riders - Availability Matrix	<ul> <li>Updated several Rate Schedule titles to be consistent with our Index.</li> <li>Updated the columns for Section 14.04 and 14.05 to show them combined as Section 14.04. Section 14.05 is now Reserved for Future Use.</li> <li>A correction was made to the indicators in the 14.13 Economic Development Rate Rider – Large General Service column.</li> </ul>
14.01	Water Heating Control Rider	<ul> <li>Updated the rates.</li> <li>Updated the Winter/Summer Energy Charge rates to one year-round rate and updated from cents to dollars.</li> <li>Deleted the Definitions of Seasons section as it is</li> </ul>

Section	Section description	Changes
	*	defined in the Glossary.
14.04	Controlled Service - Interruptible Load CT Metering Rider (Large Dual Fuel)	<ul> <li>Section 14.05, Controlled Service – Interruptible Load Self-Contained Metering Rider (Small Dual Fuel) has been included with this Section 14.04, Controlled Service – Interruptible Load CT Metering Rider (Large Dual Fuel). These Rate Schedules have been combined.</li> <li>Added clarification of CT with or without ancillary load.</li> <li>Updated the rates.</li> <li>Updated the Winter/Summer Energy Charge and Penalty Charge rates to one year-round rate and updated from cents to dollars.</li> <li>Deleted the Definitions of Seasons section as it is in the Glossary.</li> <li>Control Criteria section was updated to reflect summer control to be based on the Company's needs.</li> </ul>
14.05	Controlled Service - Interruptible Load Self-Contained Metering Rider (Small Dual Fuel)	o This Rate Schedule is being cancelled and reserved for future use. Cancelled and Reserved for Future Use versions are included. (Section 14.05, Small Dual Fuel, is being combined with Section 14.04, Large Dual Fuel as described above.)
14.06	Controlled Service - Deferred Load Rider (Thermal Storage)	<ul> <li>Updated the rates.</li> <li>Updated the Winter/Summer Energy Charge rates to one year-round rate and updated from cents to dollars.</li> <li>Deleted the Definitions of Seasons section as it is found in the Glossary.</li> <li>Updated language in the Control Criteria section to indicate control periods would be based on the Company's needs.</li> </ul>
14.07	Fixed Time of Service Rider	<ul> <li>Updated the rates.</li> <li>Updated the Winter/Summer Energy Charge and Penalty Charge rate to one year-round rate and updated from cents to dollars.</li> <li>Deleted the Definitions of Seasons section as this is in the glossary.</li> <li>Formatting changes on page 3.</li> </ul>
14.08	Air Conditioning Control Rider (CoolSavings)	<ul> <li>Updated the Compensation section with the new monthly credit amount and the months the credit will be applied to the Customer's Account.</li> <li>Updated the Rate Boxes to describe when control</li> </ul>

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Section	Section description	Changes
		can occur.
14.12	Bulk Interruptible	<ul> <li>Added language in the Fixed Charge section to</li> </ul>
	Service Application	clarify the annual fixed charge is to recover the
	and Pricing	Company's investment and ongoing operations and
	Guidelines	maintenance which is an Excess Expenditure
		calculated in Section 5.03 of the Rules and
		Regulations.
		o Added language that equipment installed will remain
		the property of the Company.
14.13	Economic	<ul> <li>Updated the Title in the headers of both pages.</li> </ul>
	Development Rate	<ul> <li>Updated the term to Metered in the Application of</li> </ul>
	Rider	Rider, Section ii.
15.00	<b>Retail Electric</b>	<ul> <li>Deleted Newark, Rosholt and Victor</li> </ul>
	Service to	<ul> <li>Added Section K and Enemy Swim and Kidder</li> </ul>
	Communities	