

OTTER TAIL POWER COMPANY
Electric Utility - State of South Dakota
OPERATING REVENUES BY REVENUE CLASS 2024 TEST YEAR

Rate Group	kWh Sales	Present Operating Revenues: Annual	Proposed Operating Revenues: Annual	Increase/ (Decrease): Annual	Percent Increase: Annual
Residential	103,733,126	\$ 11,572,119	\$ 13,195,618	\$ 1,623,499	14.03%
Farm	8,210,393	\$ 846,917	\$ 957,544	\$ 110,627	13.06%
Small General Service	85,298,105	\$ 8,038,092	\$ 9,110,998	\$ 1,072,905	13.35%
Large General Service	300,327,606	\$ 22,844,623	\$ 25,757,185	\$ 2,912,562	12.75%
Area / Street lighting	2,935,004	\$ 678,084	\$ 562,167	\$ (115,916)	-17.09%
Controlled Service Deferred Load	9,596,986	\$ 695,244	\$ 711,266	\$ 16,022	2.30%
Controlled Service Interruptible	18,649,467	\$ 952,436	\$ 1,042,607	\$ 90,170	9.47%
Controlled Service Off Peak	3,011,678	\$ 126,439	\$ 140,809	\$ 14,370	11.37%
Total SD Retail Revenue	531,762,365	\$ 45,753,953	\$ 51,478,193	\$ 5,724,240	12.51%

Please note, as discussed in the Direct Testimony of OTP witness Mr. Eric P. Schiffer, proposed rates are designed to result in the 2024 Test Year revenue requirement. The proposed rates, when applied to 2024 Test Year billing determinants, produce total revenues that are within 0.0091% of the 2024 Test Year revenue requirement.

OTTER TAIL POWER COMPANY

Proposed Test Year 2024 Operating Revenue Detailed Comparison - by Rate Schedule and Billing Units

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Operating Revenue Annual	Proposed Operating Revenue Annual	Increase / (Decrease) Annual	PCT Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter				
1												
2	9.01 Residential Service (Rate 101)											
3	Base Revenue											
4	Customer Charge	Bills		106,842	\$ 10.00	\$	10.00	\$	15.00	\$ 1,068,838.73	\$ 1,603,258.10	
5	Facilities Charge	Bills		106,842			\$ 3.50	\$ 3.50		\$ 374,266.84		
6	Seasonal Fixed Charge	Bills		91	\$ 40.00	\$	40.00		\$ 3,640.00			
7	Energy	kWh	27,775,999	61,815,110	89,591,109	\$ 0.08	\$ 0.06	\$ 0.09	\$ 6,370,659.23	\$ 8,986,440.27		
8	Base Revenue:								\$ 7,443,137.96	\$ 10,963,965.21		
9												
10	WAPA, A/C, W/H, & Tailwinds											
11	Water Heating Control Credit 14.01	Bills		1,924	\$ (8.00)	\$ (8.00)	\$ (8.00)	\$ (8.00)	\$ (15,388.74)	\$ (15,388.74)		
12	Air Conditioning Control Rider 14.08	Bills		738	\$ (8.25)		\$ (6.75)		\$ (6,084.74)	\$ (7,467.64)		
13	TailWinds Program 14.09			242	\$ 3.84	\$ 3.84	\$ 3.84	\$ 3.84	\$ 929.28	\$ 929.28		
14	WAPA, A/C, W/H, & Tailwinds:								\$ (20,544.20)	\$ (21,927.10)		
15												
16	Rider Revenue											
17	Energy Adjustment Rider	kWh							\$ 1,969,022.77	\$ 2,195,948.68		
18	Energy Efficiency Plan	kWh							\$ 120,450.61	\$ 124,590.56		
19	Transmission Cost Recovery Rider	kWh							\$ 568,817.92	\$ 138,868.95		
20	Phase-In Rider	%							\$ 748,742.67	\$ (1,141,989.53)		
21	Rider Revenue:								\$ 3,407,033.98	\$ 1,317,418.67		
22												
23	9.02 Residential Demand Control (Rate 241)											
24	Customer Charge	Bills		4,327	\$ 15.00	\$ 15.00	\$ 22.00	\$ 22.00	\$ 64,903.04	\$ 95,191.13		
25	Facilities Charge	Bills		4,327			\$ 7.00	\$ 7.00		\$ 30,288.09		
26	Energy - All kWh	kWh	1,577,171	5,543,573	7,120,744	\$ 0.04	\$ 0.04	\$ 0.09	\$ 290,050.82	\$ 704,481.62		
27	All kW, ratcheted -Proposed	kW	911	911	1,822	\$ 8.00	\$ 8.00	\$ 12.00	\$ 14,905.22	\$ 22,357.83		
28	All kW, ratcheted - Present	kW	13,235	6,142					\$ 155,349.80			
29	Base Revenue:								\$ 525,208.88	\$ 852,318.66		
30												
31	WAPA, A/C, W/H, & Tailwinds											
32	Water Heating Control Credit 14.01	Bills			\$ (8.00)	\$ (8.00)	\$ (8.00)	\$ (8.00)				
33	Air Conditioning Control Rider 14.08	Bills		32	\$ (8.25)		\$ (6.75)		\$ (265.02)	\$ (325.25)		
34	TailWinds Program 14.09			20	\$ 3.84	\$ 3.84	\$ 3.84	\$ 3.84	\$ 76.80	\$ 76.80		
35	WAPA, A/C, W/H, & Tailwinds:								\$ (188.22)	\$ (248.45)		
36												
37	Rider Revenue											
38	Energy Adjustment Rider	kWh							\$ 125,682.30	\$ 140,166.94		
39	Energy Efficiency Plan	kWh							\$ 7,688.34	\$ 7,952.59		
40	Transmission Cost Recovery Rider	kWh							\$ 36,307.53	\$ 8,863.98		
41	Phase-In Rider	%							\$ 47,792.09	\$ (72,892.95)		
42	Rider Revenue:								\$ 217,470.25	\$ 84,090.55		
43												
44	Class Revenue											
45	Base Revenue								\$ 7,968,346.84	\$ 11,816,283.87	\$ 3,847,937	
46	WAPA, A/C, W/H, & Tailwinds								\$ (20,732.42)	\$ (22,175.55)	\$ (1,443)	
47	Rider Revenue								\$ 3,624,504.23	\$ 1,401,509.22	\$ (2,222,995)	
48	Total Class Revenue		29,353,170	67,358,683	96,711,853				\$ 11,572,118.65	\$ 13,195,617.54	\$ 1,623,499	14.03%
49												
50												
51	9.03 Farm Service - Single Phase (Rate 361)											
52	Customer Charge	Bills		3,633	\$ 17.31	\$ 17.31	\$ 26.00	\$ 26.00	\$ 62,892.45	\$ 94,465.84		
53	Single Phase Facilities Charge	Bills		3,633	\$ 6.00	\$ 6.00	\$ 9.00	\$ 9.00	\$ 21,799.81	\$ 32,699.71		
54	Energy	kWh	1,449,937	3,782,800	5,232,737	\$ 0.06	\$ 0.05	\$ 0.08	\$ 305,830.48	\$ 465,773.75		
55	Base Revenue:								\$ 390,522.74	\$ 592,939.30		
56												
57	9.03 Farm Service - Three Phase (Rate 363)											
58	Customer Charge	Bills		669	\$ 17.31	\$ 17.31	\$ 26.00	\$ 26.00	\$ 11,586.60	\$ 17,403.33		
59	Three Phase Facilities	Bills		669	\$ 10.00	\$ 10.00	\$ 15.00	\$ 15.00	\$ 6,693.59	\$ 10,040.39		
60	Energy	kWh	440,682	1,843,785	2,284,467	\$ 0.06	\$ 0.05	\$ 0.08	\$ 130,685.90	\$ 202,558.41		
61	Base Revenue:								\$ 148,966.10	\$ 230,002.13		
62												
63	WAPA, A/C, W/H, & Tailwinds											
64	Water Heating Control Credit 14.01	Bills		48	\$ (8.00)	\$ (8.00)	\$ (8.00)	\$ (8.00)	\$ (384.53)	\$ (384.53)		
65	Air Conditioning Control Rider 14.08	Bills		65	\$ (8.25)		\$ (6.75)		\$ (538.09)	\$ (660.38)		
66	TailWinds Program 14.09				\$ 3.84	\$ 3.84	\$ 3.84	\$ 3.84				
67	WAPA, A/C, W/H, & Tailwinds:								\$ (922.62)	\$ (1,044.91)		
68												
69	Rider Revenue											
70	Energy Adjustment Rider	kWh							\$ 162,220.29	\$ 172,175.52		
71	Energy Efficiency Plan	kWh							\$ 9,868.70	\$ 10,113.68		
72	Transmission Cost Recovery Rider	kWh							\$ 46,667.49	\$ 11,272.73		
73	Phase-In Rider	%							\$ 59,715.95	\$ (86,659.35)		
74	Rider Revenue:								\$ 278,472.43	\$ 106,902.57		
75												
76	11.02 Irrigation Service - Option 1: Non-Time-of-Use (Rate 703)											
77	Customer Charge	Bills		63	\$ 12.00	\$ 12.00	\$ 18.00	\$ 18.00	\$ 761.65	\$ 1,142.48		
78	Energy	kWh	139,552	6,620	146,172	\$ 0.05	\$ 0.04	\$ 0.08	\$ 8,714.37	\$ 14,692.05		
79	18% Return of Distribution Facilities								\$ 2,610.97			
80	Base Revenue:								\$ 12,086.99	\$ 15,834.52		
81												
82	WAPA, A/C, W/H, & Tailwinds											
83	Water Heating Control Credit 14.01	Bills			\$ (8.00)	\$ (8.00)	\$ (8.00)	\$ (8.00)				
84	Air Conditioning Control Rider 14.08	Bills			\$ (8.25)		\$ (6.75)					

OTTER TAIL POWER COMPANY

Proposed Test Year 2024 Operating Revenue Detailed Comparison - by Rate Schedule and Billing Units

	Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Operating Revenue Annual	Proposed Operating Revenue Annual	Increase / (Decrease) Annual	PCT Inc. Annual
			Summer	Winter	Annual	Summer	Winter	Summer	Winter				
85	TailWinds Program 14.09					\$ 3.84	\$ 3.84	\$ 3.84	\$ 3.84				
86													
87													
88	WAPA, A/C, W/H, & Tailwinds:												
89	Rider Revenue												
90	Energy Adjustment Rider	kWh								\$ 3,640.70	\$ 3,864.12		
91	Energy Efficiency Plan	kWh								\$ 221.48	\$ 226.98		
92	Transmission Cost Recovery Rider	kWh								\$ 1,047.35	\$ 252.99		
93	Phase-In Rider	%								\$ 1,340.20	\$ (1,944.89)		
94										\$ 6,249.73	\$ 2,399.20		
95	Rider Revenue:												
96	11.02 Irrigation Service - Option 2 (Rates 704)												
97	Customer Charge	Bills			56	\$ 18.00	\$ 18.00	\$ 27.00	\$ 27.00	\$ 1,005.62	\$ 1,508.43		
98	Energy - Peak	kWh	1,141		1,141	\$ 0.29	\$ 0.28	\$ 0.25	\$ 0.25	\$ 243.62	\$ 210.34		
99	Energy - Intermediate	kWh	47,748	2,144	49,892	\$ 0.05	\$ 0.04	\$ 0.12	\$ 0.12	\$ 2,062.08	\$ 5,139.89		
100	Energy - Off-Peak	kWh	55,086	1,705	56,791	\$ 0.02	\$ 0.03	\$ 0.04	\$ 0.04	\$ 947.00	\$ 2,066.73		
101	Demand per kW - Peak	kW											
102	Demand per kW - Intermediate	kW											
103	Demand per kW - Off-Peak	kW											
104	18% Return of Distribution Facilities									\$ 3,152.52			
105										\$ 7,410.84	\$ 8,925.39		
106	Base Revenue:												
107	WAPA, A/C, W/H, & Tailwinds												
108	Water Heating Control Credit 14.01	Bills				\$ (8.00)	\$ (8.00)	\$ (8.00)	\$ (8.00)				
109	Air Conditioning Control Rider 14.08	Bills				\$ (8.25)	\$ (6.75)						
110	TailWinds Program 14.09					\$ 3.84	\$ 3.84	\$ 3.84	\$ 3.84				
111													
112	WAPA, A/C, W/H, & Tailwinds:												
113	Rider Revenue												
114	Energy Adjustment Rider	kWh								\$ 2,406.36	\$ 2,554.03		
115	Energy Efficiency Plan	kWh								\$ 146.39	\$ 150.03		
116	Transmission Cost Recovery Rider	kWh								\$ 692.26	\$ 167.22		
117	Phase-In Rider	%								\$ 885.82	\$ (1,285.49)		
118										\$ 4,130.83	\$ 1,585.78		
119	Rider Revenue:												
120	Class Revenue												
121	Base Revenue									\$ 558,986.67	\$ 847,701.35	\$ 288,715	
122	WAPA, A/C, W/H, & Tailwinds									\$ (922.62)	\$ (1,044.91)	\$ (122)	
123	Rider Revenue									\$ 288,852.99	\$ 110,887.56	\$ (177,965)	
124	Total Class Revenue		2,134,146	5,637,054	7,771,200					\$ 846,917.04	\$ 957,543.99	\$ 110,627	13.06%
125													
126	10.01 Small General Service - Under 20 kW - Metered Service Secondary (Rate 404)												
127	Customer Charge	Bills			23,770	\$ 20.00	\$ 20.00	\$ 20.00	\$ 20.00	\$ 475,398.85	\$ 475,398.85		
128	Seasonal Fixed Charge	Bills			31	\$ 80.00				\$ 2,480.00			
129	Facilities Charge	Bills			23,770		\$ 18.00	\$ 18.00	\$ 18.00		\$ 427,858.97		
130	Energy	kWh	6,288,597	13,296,927	19,585,524	\$ 0.07	\$ 0.05	\$ 0.05	\$ 0.05	\$ 1,080,131.26	\$ 976,074.80		
131										\$ 1,558,010.11	\$ 1,879,332.62		
132	Base Revenue:												
133	WAPA, A/C, W/H, & Tailwinds												
134	Water Heating Control Credit 14.01	Bills			60	\$ (8.00)	\$ (8.00)	\$ (8.00)	\$ (8.00)	\$ (479.77)	\$ (479.77)		
135	Air Conditioning Control Rider 14.08	Bills				\$ (6.00)	\$ (5.00)						
136	TailWinds Program 14.09				(325)	\$ 3.84	\$ 3.84	\$ 3.84	\$ 3.84	\$ (1,248.00)	\$ (1,248.00)		
137										\$ (1,727.77)	\$ (1,727.77)		
138	WAPA, A/C, W/H, & Tailwinds:												
139	Rider Revenue												
140	Energy Adjustment Rider	kWh								\$ 430,572.64	\$ 443,571.88		
141	Energy Efficiency Plan	kWh								\$ 26,023.12	\$ 26,089.73		
142	Transmission Cost Recovery Rider	kWh								\$ 122,853.77	\$ 29,079.68		
143	Phase-In Rider	%								\$ 133,525.93	\$ (193,535.76)		
144										\$ 712,975.45	\$ 305,205.53		
145	Rider Revenue:												
146	10.01 Small General Service - Under 20 kW - Metered Service Primary (Rate 405)												
147	Customer Charge	Bills			24	\$ 20.00	\$ 20.00	\$ 20.00	\$ 20.00	\$ 479.37	\$ 479.37		
148	Facilities Charge	Bills			24		\$ 18.00	\$ 18.00	\$ 18.00		\$ 431.43		
149	Energy	kWh	14,473	22,453	36,926	\$ 0.07	\$ 0.04	\$ 0.05	\$ 0.05	\$ 2,011.84	\$ 1,775.63		
150										\$ 2,491.21	\$ 2,686.43		
151	Base Revenue:												
152	WAPA, A/C, W/H, & Tailwinds												
153	Water Heating Control Credit 14.01	Bills				\$ (8.00)	\$ (8.00)	\$ (8.00)	\$ (8.00)				
154	Air Conditioning Control Rider 14.08	Bills				\$ (6.00)	\$ (5.00)						
155	TailWinds Program 14.09					\$ 3.84	\$ 3.84	\$ 3.84	\$ 3.84				
156													
157	WAPA, A/C, W/H, & Tailwinds:												
158	Rider Revenue												
159	Energy Adjustment Rider	kWh								\$ 615.49	\$ 634.07		
160	Energy Efficiency Plan	kWh								\$ 37.20	\$ 37.29		
161	Transmission Cost Recovery Rider	kWh								\$ 175.61	\$ 41.57		
162	Phase-In Rider	%								\$ 190.87	\$ (276.65)		
163										\$ 1,019.17	\$ 436.28		
164	Rider Revenue:												
165	10.02 General Service - 20 kW or Greater - Secondary Service (Rate 401)												
166	Customer Charge	Bills			5,809	\$ 25.00	\$ 25.00	\$ 34.00	\$ 34.00	\$ 145,234.67	\$ 197,519.15		
167	Energy	kWh	17,433,439	40,600,631	58,034,070	\$ 0.03	\$ 0.03	\$ 0.05	\$ 0.05	\$ 2,024,544.39	\$ 2,841,847.51		
168	Demand per kW	kW	88,314	186,172	274,487	\$ 3.60	\$ 2.18	\$ 6.21	\$ 6.21	\$ 723,787.25	\$ 1,704,562.49		

OTTER TAIL POWER COMPANY

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Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Operating Revenue Annual	Proposed Operating Revenue Annual	Increase / (Decrease) Annual	PCT Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter				
166 Facilities Charge	kW	118,757	264,412	383,170	\$ 1.00		1.00	\$ 2.26	\$ 2.26	\$ 383,169.65	\$ 865,963.41	
167 Low Load Factor Demand Charge	kW	4,130	9,923	14,053	\$ 3.54		3.54			\$ 3,276,735.97	\$ 5,609,892.57	
168												
169												
170 WAPA, A/C, W/H, & Tailwinds												
171 Water Heating Control Credit 14.01	Bills			48	\$(8.00)		\$(8.00)	\$(8.00)	\$(8.00)	\$(383.75)	\$(383.75)	
172 Air Conditioning Control Rider 14.08	Bills			88	\$(6.00)		\$(5.00)	\$(5.00)	\$(5.00)	\$(529.44)	\$(661.80)	
173 TailWinds Program 14.09				90	\$ 3.84		3.84	\$ 3.84	\$ 3.84	\$ 345.60	\$ 345.60	
174										\$(567.59)	\$(699.95)	
175												
176 Rider Revenue												
177 Energy Adjustment Rider	kWh									\$ 1,286,241.60	\$ 1,325,073.98	
178 Energy Efficiency Plan	kWh									\$ 77,738.37	\$ 77,937.37	
179 Transmission Cost Recovery Rider	kWh									\$ 366,998.76	\$ 86,869.19	
180 Phase-In Rider	%									\$ 398,879.51	\$(578,145.77)	
181										\$ 2,129,858.24	\$ 911,734.77	
182												
183 10.02 General Service - 20 kW or Greater - Primary Service (Rate 403)												
184 Customer Charge	Bills			24	\$ 20.00		20.00	\$ 27.00	\$ 27.00	\$ 482.02	\$ 650.73	
185 Energy	kWh	251,339	422,461	673,800	\$ 0.03		0.03	\$ 0.05	\$ 0.05	\$ 22,809.27	\$ 31,942.18	
186 Demand per kW	kW	1,291	2,296	3,587	\$ 3.46		2.08	\$ 5.94	\$ 5.94	\$ 9,243.01	\$ 21,307.49	
187 Facilities Charge	kW	1,636	3,655	5,292	\$ 0.67		0.67	\$ 1.51	\$ 1.51	\$ 3,545.37	\$ 7,990.31	
188 Low Load Factor Demand Charge	kW	610	449	1,059	\$ 3.54		3.54					
189										\$ 36,079.67	\$ 61,890.71	
190												
191 WAPA, A/C, W/H, & Tailwinds												
192 Water Heating Control Credit 14.01	Bills				\$(8.00)		\$(8.00)	\$(8.00)	\$(8.00)			
193 Air Conditioning Control Rider 14.08	Bills				\$(6.00)			\$(5.00)				
194 TailWinds Program 14.09					\$ 3.84		3.84	\$ 3.84	\$ 3.84			
195												
196												
197 Rider Revenue												
198 Energy Adjustment Rider	kWh									\$ 14,346.92	\$ 6,141.53	
199 Energy Efficiency Plan	kWh									\$ 867.10	\$ 371.18	
200 Transmission Cost Recovery Rider	kWh									\$ 4,093.55	\$ 1,752.34	
201 Phase-In Rider	%									\$ 4,449.16	\$ 1,904.56	
202										\$ 23,756.73	\$ 10,169.61	
203												
204 10.03 General Service - Time of Day (Secondary) - (Rate 708) - CLOSED TO CUSTOMERS S												
205 Customer Charge	Bills				\$ 200.00		200.00	\$ 200.00	\$ 200.00			
206 Energy - Peak	kWh				\$ 0.29		0.30	\$ 0.19	\$ 0.19			
207 Energy - Intermediate	kWh				\$ 0.03		0.03	\$ 0.03	\$ 0.03			
208 Energy - Off-Peak	kWh				\$ 0.02		0.02	\$ 0.01	\$ 0.01			
209 Demand per kW - Peak	kW							\$ 8.25	\$ 8.25			
210 Demand per kW - Intermediate	kW				\$ 4.67		2.84					
211 Demand per kW - Off-Peak	kW											
212 Facilities Charge	kW				\$ 1.00		1.00	\$ 2.26	\$ 2.26			
213 Low Load Factor Demand Charge	kW				\$ 3.54		3.54					
214												
215												
216 WAPA, A/C, W/H, & Tailwinds												
217 Water Heating Control Credit 14.01	Bills				\$(8.00)		\$(8.00)	\$(8.00)	\$(8.00)			
218 Air Conditioning Control Rider 14.08	Bills				\$(6.00)			\$(5.00)				
219 TailWinds Program 14.09					\$ 3.84		3.84	\$ 3.84	\$ 3.84			
220												
221												
222 Rider Revenue												
223 Energy Adjustment Rider	kWh											
224 Energy Efficiency Plan	kWh											
225 Transmission Cost Recovery Rider	kWh											
226 Phase-In Rider	%											
227												
228												
229 10.03 General Service Time of Day (Primary) - (Rate 718) - CLOSED TO CUSTOMERS												
230 Customer Charge	Bills							200.00	\$ 200.00			
231 Energy - Peak	kWh							\$ 0.42	\$ 0.42			
232 Energy - Intermediate	kWh							\$ 0.08	\$ 0.08			
233 Energy - Off-Peak	kWh							\$ 0.00	\$ 0.00			
234 Demand per kW - Peak	kW							\$ 6.00	\$ 6.00			
235 Demand per kW - Intermediate	kW											
236 Demand per kW - Off-Peak	kW											
237 Facilities Charge	kW											
238 Low Load Factor Demand Charge	kW							\$ 1.51	\$ 1.51			
239												
240												
241 WAPA, A/C, W/H, & Tailwinds												
242 Water Heating Control Credit 14.01	Bills							\$(8.00)	\$(8.00)			
243 Air Conditioning Control Rider 14.08	Bills							\$(5.00)				
244 TailWinds Program 14.09								\$ 3.84	\$ 3.84			

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	Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Operating Revenue Annual	Proposed Operating Revenue Annual	Increase / (Decrease) Annual	PCT Inc. Annual	
			Summer	Winter	Annual	Summer	Winter	Summer	Winter					
245	WAPA, A/C, W/H, & Tailwinds:													
246														
247	Rider Revenue													
248	Energy Adjustment Rider	kWh												
249	Energy Efficiency Plan	kWh												
250	Transmission Cost Recovery Rider	kWh												
251	Phase-In Rider	%												
252	Rider Revenue:													
253														
254	11.05 Municipal Pumping - Secondary Service (Rate 873)													
255	Customer Charge	Bills			1,349	\$ 12.00	\$	12.00	\$	34.00	\$	16,192.16	\$ 45,877.79	
256	Facilities Charge	kW	5,168	12,490	17,658	\$ 1.00	\$	1.00	\$	2.26	\$	17,657.94	\$ 39,906.94	
257	Energy - All kWh	kWh	1,397,737	2,840,431	4,238,168	\$ 0.04	\$	0.03	\$	0.05	\$	154,812.97	\$ 198,862.64	
258	Base Revenue:									\$	188,663.07	\$	284,647.37	
259														
260	WAPA, A/C, W/H, & Tailwinds													
261	Water Heating Control Credit 14.01	Bills				\$ (8.00)	\$	(8.00)	\$	(8.00)	\$	(8.00)		
262	Air Conditioning Control Rider 14.08	Bills				\$ (6.00)	\$	\$	(5.00)					
263	TailWinds Program 14.09					\$ 3.84	\$	3.84	\$	3.84	\$	3.84		
264	WAPA, A/C, W/H, & Tailwinds:													
265														
266	Rider Revenue													
267	Energy Adjustment Rider	kWh								\$	67,068.63	\$	69,093.47	
268	Energy Efficiency Plan	kWh								\$	4,053.52	\$	4,063.90	
269	Transmission Cost Recovery Rider	kWh								\$	19,136.46	\$	4,529.63	
270	Phase-In Rider	%								\$	20,798.82	\$	(30,146.32)	
271	Rider Revenue:									\$	111,057.42	\$	47,540.68	
272														
273	11.05 Municipal Pumping -Primary Service (Rate 874)													
274	Customer Charge	Bills				\$ 12.00	\$	12.00	\$	27.00				
275	Facilities Charge (Changing per Month to per KW)	kW				\$ 0.67	\$	0.67	\$	1.51	\$	1.51		
276	Energy - All kWh	kWh				\$ 0.04	\$	0.03	\$	0.05	\$	0.05		
277	Base Revenue:													
278														
279	WAPA, A/C, W/H, & Tailwinds													
280	Water Heating Control Credit 14.01	Bills				\$ (8.00)	\$	(8.00)	\$	(8.00)	\$	(8.00)		
281	Air Conditioning Control Rider 14.08	Bills				\$ (6.00)	\$	\$	(5.00)					
282	TailWinds Program 14.09					\$ 3.84	\$	3.84	\$	3.84	\$	3.84		
283	WAPA, A/C, W/H, & Tailwinds:													
284														
285	Rider Revenue													
286	Energy Adjustment Rider	kWh												
287	Energy Efficiency Plan	kWh												
288	Transmission Cost Recovery Rider	kWh												
289	Phase-In Rider	%												
290	Rider Revenue:													
291														
292	Class Revenue													
293	Base Revenue										\$ 5,061,980.01	\$	7,838,449.70	\$ 2,776,470
294	WAPA, A/C, W/H, & Tailwinds										\$ (2,295.36)	\$	(2,427.72)	\$ (132)
295	Rider Revenue										\$ 2,978,407.79	\$	1,274,975.90	\$ (1,703,432)
296	Total Class Revenue		25,385,586	57,182,903	82,568,488						\$ 8,038,092.44	\$	9,110,997.88	\$ 1,072,905
297														13.35%
298														
299	10.04 Large General Service - Secondary Service (Rate 603)													
300	Customer Charge	Bills			665	\$ 215.90	\$	215.90	\$	218.00	\$	143,565.18	\$	144,961.60
301	Energy -All kWh	kWh	83,023,455	153,684,859	236,708,314	\$ 0.02	\$	0.02	\$	0.03	\$	6,182,450.47	\$	7,083,571.63
302	Demand per kW	kW	144,206	273,591	417,798	\$ 10.84	\$	6.64	\$	18.00	\$	3,814,000.71	\$	8,492,355.04
303	Facilities Charge <1,000 kW	kW	37,528	77,395	114,922	\$ 0.77	\$	0.77	\$	0.60	\$	88,490.23	\$	68,953.43
304	Facilities Charge >=1,000 kW	kW	118,897	237,136	355,948	\$ 0.57	\$	0.57	\$	0.50	\$	249,436.91	\$	218,804.31
305	Special Facilities Charge										\$	7,370.16		
306	Base Revenue:										\$ 10,485,313.67	\$	16,008,645.99	
307														
308	WAPA, A/C, W/H, & Tailwinds													
309	Water Heating Control Credit 14.01	Bills			12	\$ (8.00)	\$	(8.00)	\$	(8.00)	\$	(96.53)	\$	(96.53)
310	Air Conditioning Control Rider 14.08	Bills			886	\$ (6.00)	\$	\$	(5.00)	\$	(5,318.53)	\$	(6,648.16)	
311	TailWinds Program 14.09					\$ 3.84	\$	3.84	\$	3.84	\$	3.84		
312	WAPA, A/C, W/H, & Tailwinds:													
313											\$ (5,415.06)	\$	(6,744.69)	
314	Rider Revenue													
315	Energy Adjustment Rider	kWh									\$ 5,432,158.75	\$	5,414,333.52	
316	Energy Efficiency Plan	kWh									\$ 286,857.39	\$	280,500.21	
317	Transmission Cost Recovery Rider	kWh									\$ 823,466.09	\$	628,265.46	
318	Phase-In Rider	%									\$ 804,218.07	\$	(1,762,048.71)	
319	Rider Revenue:										\$ 7,346,700.30	\$	4,561,050.48	
320														
321	10.04 Large General Service - Primary Service (Rate 602)													
322	Customer Charge	Bills			36	\$ 282.00	\$	282.00	\$	282.00	\$	13,610.24	\$	13,610.24
323	Energy -All kWh	kWh	1,061,961	2,422,252	3,484,213	\$ 0.02	\$	0.02	\$	0.03	\$	563,665.69	\$	647,700.25
324	Demand per kW	kW	3,159	6,879	10,038	\$ 10.39	\$	6.34	\$	17.50	\$	307,139.73	\$	700,673.38
325	[PROTECTED DATA BEGINS...													
326														
327														
328	Base Revenue:										\$ 2,885,210.00	\$	3,362,353.84	...
														...PROTECTED DATA ENDS]

Proposed Test Year 2024 Operating Revenue Detailed Comparison - by Rate Schedule and Billing Units

			Billing Units			Present Rate		Proposed Rate		Present Operating	Proposed Operating	Increase /	PCT Inc.
	Charge	Units	Summer	Winter	Annual	Summer	Winter	Summer	Winter	Revenue Annual	Revenue Annual	(Decrease) Annual	Annual
329													
330	WAPA, A/C, W/H, & Tailwinds												
331	Water Heating Control Credit 14.01	Bills				\$ (8.00)	\$ (8.00)	\$ (8.00)	\$ (8.00)				
332	Air Conditioning Control Rider 14.08	Bills				\$ (6.00)		\$ (5.00)					
333	TailWinds Program 14.09					\$ 3.84	\$ 3.84	\$ 3.84	\$ 3.84				
334													
335	WAPA, A/C, W/H, & Tailwinds:												
336	Rider Revenue												
337	Energy Adjustment Rider	kWh								\$ 469,207.25	\$ 467,667.58		
338	Energy Efficiency Plan	kWh								\$ 24,777.55	\$ 24,228.44		
339	Transmission Cost Recovery Rider	kWh								\$ 71,127.57	\$ 54,266.95		
340	Phase-In Rider	%								\$ 69,465.01	\$ (152,198.43)		
341	Rider Revenue:									\$ 634,577.38	\$ 393,964.55		
342													
343	10.04 Large General Service - Transmission Service (Rate 632)												
344	Customer Charge	Bills			12	\$ 282.00	\$ 282.00	\$ 282.00	\$ 282.00	\$ 3,393.30	\$ 3,393.30		
345	Energy - All kWh	kWh	19,371	33,626	52,997	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 1,156.57	\$ 995.35		
346	Demand per kW	kW	383	808	1,192	\$ 8.50	\$ 4.24	\$ 10.00	\$ 10.00	\$ 6,683.79	\$ 11,915.03		
347	Facilities Charge	kW											
348	Base Revenue:									\$ 11,233.65	\$ 16,303.68		
349													
350	WAPA, A/C, W/H, & Tailwinds												
351	Water Heating Control Credit 14.01	Bills				\$ (8.00)	\$ (8.00)	\$ (8.00)	\$ (8.00)				
352	Air Conditioning Control Rider 14.08	Bills				\$ (6.00)		\$ (5.00)					
353	TailWinds Program 14.09					\$ 3.84	\$ 3.84	\$ 3.84	\$ 3.84				
354													
355	WAPA, A/C, W/H, & Tailwinds:												
356	Rider Revenue												
357	Energy Adjustment Rider	kWh								\$ 5,822.86	\$ 5,803.75		
358	Energy Efficiency Plan	kWh								\$ 307.49	\$ 300.67		
359	Transmission Cost Recovery Rider	kWh								\$ 882.69	\$ 673.45		
360	Phase-In Rider	%								\$ 862.06	\$ (1,888.78)		
361	Rider Revenue:									\$ 7,875.10	\$ 4,889.10		
362													
363	10.05 Large General Service Time of Day - Secondary Service (Rates 611)												
364	Customer Charge	Bills			24	\$ 215.90	\$ 215.90	\$ 215.90	\$ 215.90	\$ 5,266.72	\$ 5,266.72		
365	Facilities Charge <1,000 kW	kW	1,982	3,846	5,828	\$ 0.76	\$ 0.76	\$ 0.76	\$ 0.76	\$ 4,429.64	\$ 4,429.64		
366	Facilities Charge >=1,000 kW	kW				\$ 0.57	\$ 0.57	\$ 0.57	\$ 0.57				
367	Energy - On-Peak	kWh	149,380	172,990	322,370	\$ 0.03	\$ 0.03	\$ 0.06	\$ 0.06	\$ 10,684.94	\$ 19,652.21		
368	Energy - Mid-Peak	kWh	247,296	527,184	774,480	\$ 0.03	\$ 0.03	\$ 0.04	\$ 0.04	\$ 21,160.41	\$ 31,892.68		
369	Energy - Off-Peak	kWh	388,307	593,773	982,080	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 18,627.72	\$ 22,134.90		
370	Demand per kW - On-Peak	kW	1,476	2,348	3,824	\$ 7.42	\$ 3.80	\$ 17.25	\$ 17.25	\$ 19,875.53	\$ 65,967.45		
371	Demand per kW - Mid-Peak	kW	1,459	2,478	3,936	\$ 3.42	\$ 2.84	\$ 2.50	\$ 2.50	\$ 12,025.26	\$ 9,840.88		
372	Demand per kW - Off-Peak	kW	1,421	2,383	3,804								
373	Base Revenue:									\$ 92,070.21	\$ 159,184.47		
374													
375	WAPA, A/C, W/H, & Tailwinds												
376	Water Heating Control Credit 14.01	Bills				\$ (8.00)	\$ (8.00)	\$ (8.00)	\$ (8.00)				
377	Air Conditioning Control Rider 14.08	Bills				\$ (6.00)		\$ (5.00)					
378	TailWinds Program 14.09					\$ 3.84	\$ 3.84	\$ 3.84	\$ 3.84				
379													
380	WAPA, A/C, W/H, & Tailwinds:												
381	Rider Revenue												
382	Energy Adjustment Rider	kWh								\$ 47,723.74	\$ 47,567.14		
383	Energy Efficiency Plan	kWh								\$ 2,520.16	\$ 2,464.31		
384	Transmission Cost Recovery Rider	kWh								\$ 7,234.49	\$ 5,519.57		
385	Phase-In Rider	%								\$ 7,065.39	\$ (15,480.32)		
386	Rider Revenue:									\$ 64,543.78	\$ 40,070.70		
387													
388	10.05 Large General Service Time of Day - Primary Service (Rates 610, 614, 612)												
389	Customer Charge	Bills			12	\$ 282.00	\$ 282.00	\$ 282.00	\$ 282.00	\$ 3,393.30	\$ 3,393.30		
390	Facilities Charge - All kW	kW	36,285	72,300	108,585	\$ 0.48	\$ 0.48	\$ 0.48	\$ 0.48	\$ 52,120.80	\$ 52,120.80		
391	Energy - On-Peak	kWh	57	164,802	164,859	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 2,375.09	\$ 2,372.99		
392	Energy - Mid-Peak	kWh	34,996	190,474	225,470	\$ 0.03	\$ 0.03	\$ 0.02	\$ 0.02	\$ 3,695.63	\$ 2,762.29		
393	Energy - Off-Peak	kWh	308,863	796,185	1,105,048	\$ 0.02	\$ 0.02	\$ 0.01	\$ 0.01	\$ 14,666.89	\$ 8,669.23		
394	Demand per kW - On-Peak	kW	320	17,950	18,270	\$ 7.12	\$ 3.62	\$ 16.75	\$ 16.75	\$ 67,258.41	\$ 306,027.19		
395	Demand per kW - Mid-Peak	kW	4,585	17,676	22,262	\$ 3.27	\$ 2.72	\$ 2.00	\$ 2.00	\$ 63,073.19	\$ 44,523.04		
396	Demand per kW - Off-Peak	kW	16,314	29,627									
397	Base Revenue:									\$ 206,583.32	\$ 419,868.84		
398													
399	WAPA, A/C, W/H, & Tailwinds												
400	Water Heating Control Credit 14.01	Bills				\$ (8.00)	\$ (8.00)	\$ (8.00)	\$ (8.00)				
401	Air Conditioning Control Rider 14.08	Bills				\$ (6.00)		\$ (5.00)					
402	TailWinds Program 14.09					\$ 3.84	\$ 3.84	\$ 3.84	\$ 3.84				
403													
404	WAPA, A/C, W/H, & Tailwinds:												
405	Rider Revenue												
406	Energy Adjustment Rider	kWh								\$ 107,080.56	\$ 106,729.18		
407	Energy Efficiency Plan	kWh								\$ 5,654.63	\$ 5,529.32		
408	Transmission Cost Recovery Rider	kWh								\$ 16,232.44	\$ 12,384.58		
409	Phase-In Rider	%								\$ 15,853.02	\$ (34,734.10)		
410	Rider Revenue:									\$ 144,820.65	\$ 89,908.97		
411													
412	10.05 Large General Service Time of Day - Transmission Service (Rates 639)												

Proposed Test Year 2024 Operating Revenue Detailed Comparison - by Rate Schedule and Billing Units

Charge		Units	Billing Units			Present Rate		Proposed Rate		Present Operating Revenue Annual	Proposed Operating Revenue Annual	Increase / (Decrease) Annual	PCT Inc. Annual
			Summer	Winter	Annual	Summer	Winter	Summer	Winter				
413	Customer Charge	Bills				\$ 282.00	\$ 282.00	\$ 282.00	\$ 282.00				
414	Facilities Charge	kW											
415	Energy - On-Peak	kWh				\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03				
416	Energy - Mid-Peak	kWh				\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02				
417	Energy - Off-Peak	kWh				\$ 0.02	\$ 0.02	\$ 0.01	\$ 0.01				
418	Demand per kW - On-Peak	kW				\$ 5.71	\$ 2.75	\$ 10.00	\$ 10.00				
419	Demand per kW - Mid-Peak	kW				\$ 2.79	\$ 1.49	\$ 1.50	\$ 1.50				
420	Demand per kW - Off-Peak	kW											
421													
422	Base Revenue:												
423	WAPA, A/C, W/H, & Tailwinds												
424	Water Heating Control Credit 14.01	Bills				\$ (8.00)	\$ (8.00)	\$ (8.00)	\$ (8.00)				
425	Air Conditioning Control Rider 14.08	Bills				\$ (6.00)		\$ (5.00)					
426	TailWinds Program 14.09					\$ 3.84	\$ 3.84	\$ 3.84	\$ 3.84				
427	WAPA, A/C, W/H, & Tailwinds:												
428													
429	Rider Revenue												
430	Energy Adjustment Rider	kWh											
431	Energy Efficiency Plan	kWh											
432	Transmission Cost Recovery Rider	kWh											
433	Phase-In Rider	%											
434	Rider Revenue:												
435													
436	14.02 Real Time Pricing - Primary Service (Rate 664)												
437	Customer Charge	Bills			12	\$ 282.00	\$ 282.00			\$ 3,384.00	\$ 3,384.00		
438	Energy - All kWh	kWh	12,485,857	22,062,714	34,548,571	Real Time Pr				\$ 727,251.26	\$ 727,247.00		
439	Base Revenue:									\$ 730,635.26	\$ 730,631.00		
440													
441	Rider Revenue												
442	Energy Adjustment Rider	kWh											
443	Energy Efficiency Plan	kWh								\$ 45,457.14	\$ 45,526.33		
444	Transmission Cost Recovery Rider	kWh								\$ 80,818.42	\$ 3,825.48		
445	Phase-In Rider	%								\$ 114,198.72	\$ (72,293.76)		
446	Rider Revenue:									\$ 240,474.28	\$ (22,941.95)		
447													
448	11.01 Standby Service - Option A: Firm - Secondary Service (Rate 947)												
449	Customer Charge	Bills				\$ 215.95	\$ 215.95	\$ 215.90	\$ 215.90				
450	Facilities Charge per month per kW of Contracted Backup	kW				\$ 0.76	\$ 0.76	\$ 0.76	\$ 0.76				
451	Reservation Charge per kW of Contracted Backup	kW				\$ 0.42	\$ 0.10	\$ 1.05	\$ 1.05				
452	Metered Demand per day per kW On-Peak Backup	kW				\$ 0.52	\$ 0.42	\$ 0.49	\$ 0.49				
453	Energy - On-Peak	kWh				\$ 0.03	\$ 0.03	\$ 0.06	\$ 0.06				
454	Energy - Mid-Peak	kWh				\$ 0.03	\$ 0.03	\$ 0.04	\$ 0.04				
455	Energy - Off-Peak	kWh				\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02				
456	Base Revenue:												
457													
458	Rider Revenue												
459	Energy Adjustment Rider	kWh											
460	Energy Efficiency Plan	kWh											
461	Transmission Cost Recovery Rider	kWh											
462	Phase-In Rider	%											
463	Rider Revenue:												
464													
465	11.01 Standby Service - Option A: Firm - Primary Service (Rate 944)												
466	Customer Charge	Bills				\$ 282.08	\$ 282.08	\$ 282.00	\$ 282.00				
467	Facilities Charge per month per kW of Backup	kW				\$ 0.57	\$ 0.57	\$ 0.57	\$ 0.57				
468	Reservation Charge per kW of Contracted Backup	kW				\$ 0.41	\$ 0.10	\$ 0.98	\$ 0.98				
469	Metered Demand per day per kW On-Peak Backup	kW				\$ 0.50	\$ 0.40	\$ 0.47	\$ 0.47				
470	Energy - On-Peak	kWh				\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03				
471	Energy - Mid-Peak	kWh				\$ 0.03	\$ 0.03	\$ 0.02	\$ 0.02				
472	Energy - Off-Peak	kWh				\$ 0.02	\$ 0.02	\$ 0.01	\$ 0.01				
473	Base Revenue:												
474													
475	Rider Revenue												
476	Energy Adjustment Rider	kWh											
477	Energy Efficiency Plan	kWh											
478	Transmission Cost Recovery Rider	kWh											
479	Phase-In Rider	%											
480	Rider Revenue:												
481													
482	11.01 Standby Service - Option A: Firm - Transmission Service (Rate 941)												
483	Customer Charge	Bills				\$ 282.08	\$ 282.08	\$ 282.08	\$ 282.08				
484	Facilities Charge per month per kW of Backup	kW				\$ 0.38	\$ 0.09	\$ 0.57	\$ 0.57				
485	Reservation Charge per kW of Contracted Backup	kW				\$ 0.47	\$ 0.36	\$ 0.33	\$ 0.33				
486	Metered Demand per day per kW On-Peak Backup	kW				\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03				
487	Energy - On-Peak	kWh				\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02				
488	Energy - Mid-Peak	kWh				\$ 0.02	\$ 0.02	\$ 0.01	\$ 0.01				
489	Energy - Off-Peak	kWh				\$ 0.02	\$ 0.02	\$ 0.01	\$ 0.01				
490	Base Revenue:												
491													
492	Rider Revenue												
493	Energy Adjustment Rider	kWh											
494	Energy Efficiency Plan	kWh											
495	Transmission Cost Recovery Rider	kWh											
496	Phase-In Rider	%											
497	Rider Revenue:												

OTTER TAIL POWER COMPANY

Proposed Test Year 2024 Operating Revenue Detailed Comparison - by Rate Schedule and Billing Units

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Operating Revenue Annual	Proposed Operating Revenue Annual	Increase / (Decrease) Annual	PCT Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter				
498												
499	11.01 Standby Service - Option B: Non-Firm - Secondary Service (Rate 956)											
500	Customer Charge	Bills			\$ 215.95	\$ 215.95	\$ 215.90	\$ 215.90				
501	Facilities Charge per month per kW of Backup	kW			\$ 0.76	\$ 0.76	\$ 0.76	\$ 0.76				
502	Energy - On-Peak	kWh										
503	Energy - Mid-Peak	kWh			\$ 0.03	\$ 0.03	\$ 0.04	\$ 0.04				
504	Energy - Off-Peak	kWh			\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02				
505												
506	Base Revenue:											
507	Rider Revenue											
508	Energy Adjustment Rider	kWh										
509	Energy Efficiency Plan	kWh										
510	Transmission Cost Recovery Rider	kWh										
511	Phase-In Rider	%										
512	Rider Revenue:											
513												
514	11.01 Standby Service - Option B: Non-Firm - Primary Service (Rate 953)											
515	Customer Charge	Bills			\$ 282.08	\$ 282.08	\$ 282.00	\$ 282.00				
516	Facilities Charge per month per kW of Backup	kW			\$ 0.57	\$ 0.57	\$ 0.57	\$ 0.57				
517	Energy - On-Peak	kWh										
518	Energy - Mid-Peak	kWh			\$ 0.03	\$ 0.03	\$ 0.02	\$ 0.02				
519	Energy - Off-Peak	kWh			\$ 0.02	\$ 0.02	\$ 0.01	\$ 0.01				
520												
521	Base Revenue:											
522	Rider Revenue											
523	Energy Adjustment Rider	kWh										
524	Energy Efficiency Plan	kWh										
525	Transmission Cost Recovery Rider	kWh										
526	Phase-In Rider	%										
527	Rider Revenue:											
528												
529	11.01 Standby Service - Option B: Non-Firm - Transmission Service (Rate 950)											
530	Customer Charge	Bills			\$ 282.08	\$ 282.08	\$ 282.08	\$ 282.08				
531	Facilities Charge per month per kW of Backup	kW										
532	Energy - On-Peak	kWh										
533	Energy - Mid-Peak	kWh			\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02				
534	Energy - Off-Peak	kWh			\$ 0.02	\$ 0.02	\$ 0.01	\$ 0.01				
535												
536	Base Revenue:											
537	Rider Revenue											
538	Energy Adjustment Rider	kWh										
539	Energy Efficiency Plan	kWh										
540	Transmission Cost Recovery Rider	kWh										
541	Phase-In Rider	%										
542	Rider Revenue:											
543												
544	Class Revenue											
545	Base Revenue								\$ 14,411,046.10	\$ 20,696,987.82	\$ 6,285,942	
546	WAPA, A/C, W/H, & Tailwinds								\$ (5,415.06)	\$ (6,744.69)	\$ (1,330)	
547	Rider Revenue								\$ 8,438,991.49	\$ 5,066,941.85	\$ (3,372,050)	
548	Total Class Revenue		97,719,542	180,648,860	278,368,402				\$ 22,844,622.53	\$ 25,757,184.98	\$ 2,912,562	12.75%
549												
550												
551	11.03 Outdoor Lighting - Municipal Holiday Lighting (Rate 747)											
552	Customer Charge	Bills		24	\$ 2.50	\$ 2.50	\$ 2.50	\$ 2.50	\$ 60.00	\$ 60.00		
553	Energy	kWh		52,212	\$ 0.04	\$ 0.04	\$ 0.03	\$ 0.03	\$ 2,090.57	\$ 1,666.61		
554	Base Revenue:								\$ 2,150.57	\$ 1,726.61		
555												
556	Rider Revenue											
557	Energy Adjustment Rider	kWh							\$ 153.75	\$ 159.64		
558	Energy Efficiency Plan	kWh							\$ 11.87	\$ 11.52		
559	Transmission Cost Recovery Rider	kWh							\$ 8.45	\$ 5.70		
560	Phase-In Rider	%							\$ 163.23	\$ (213.93)		
561	Rider Revenue:								\$ 337.30	\$ (37.06)		
562												
563	11.03 Outdoor Lighting - Metered - Energy Only (Rate 748)											
564	Customer Charge	Bills		406	\$ 2.50	\$ 2.50	\$ 2.50	\$ 2.50	\$ 1,014.50	\$ 1,014.50		
565	Energy	kWh	58,930	101,935	160,865	\$ 0.04	\$ 0.04	\$ 0.03	\$ 6,441.15	\$ 5,134.91		
566	Base Revenue:								\$ 7,455.65	\$ 6,149.41		
567												
568	Rider Revenue											
569	Energy Adjustment Rider	kWh							\$ 547.59	\$ 568.57		
570	Energy Efficiency Plan	kWh							\$ 42.28	\$ 41.04		
571	Transmission Cost Recovery Rider	kWh							\$ 30.11	\$ 20.31		
572	Phase-In Rider	%							\$ 581.34	\$ (761.93)		
573	Rider Revenue:								\$ 1,201.32	\$ (132.01)		
574												
575	11.03 Outdoor Lighting - Non-Metered - Energy Only (Rate 749)											
576	Customer Charge	Bills		369,136								
577	Monthly charge for connected KW	kW		1,076	\$ 13.68	\$ 13.68	\$ 15.03	\$ 15.03	\$ 14,726.10	\$ 16,179.33		
578	Base Revenue:								\$ 14,726.10	\$ 16,179.33		
579												
580	Rider Revenue											
581	Energy Adjustment Rider	kWh							\$ 1,440.74	\$ 1,495.94		

Proposed Test Year 2024 Operating Revenue Detailed Comparison - by Rate Schedule and Billing Units

Charge		Units	Billing Units			Present Rate		Proposed Rate		Present Operating	Proposed Operating	Increase /	PCT Inc.
			Summer	Winter	Annual	Summer	Winter	Summer	Winter	Revenue Annual	Revenue Annual	(Decrease) Annual	Annual
582	Energy Efficiency Plan	kWh								\$	111.25	\$	107.99
583	Transmission Cost Recovery Rider	kWh								\$	79.21	\$	53.43
584	Phase-In Rider	%								\$	1,529.52	\$	(2,004.67)
585										\$	3,160.72	\$	(347.31)
586													
587	11.04 Outdoor Lighting - Street & Area Lighting (Rate 741)												
588	Type:		kWh/Fixture	Quantity	Annual kWh								
589	MV6	Lts	70	285	239,685	\$	7.17	\$	7.17	\$	7.24	\$	7.24
590	MV6PT	Lts	70	5	3,968	\$	10.31	\$	10.31	\$	10.42	\$	10.42
591	MA8	Lts	41	25	12,518	\$	8.12	\$	8.12	\$	8.20	\$	8.20
592	MA20	Lts	98	1	1,186	\$	17.72	\$	17.72	\$	17.90	\$	17.90
593	HPS9	Lts	44	1,526	805,498	\$	7.86	\$	7.86	\$	7.94	\$	7.94
594	HPS9PT	Lts	44	21	11,130	\$	9.53	\$	9.53	\$	9.63	\$	9.63
595	HPS14	Lts	64	71	54,526	\$	12.07	\$	12.07	\$	12.19	\$	12.19
596	HPS14PT	Lts	64	6	4,625	\$	12.26	\$	12.26	\$	12.39	\$	12.39
597	HPS19	Lts	83	2	2,008	\$	13.90	\$	13.90	\$	14.04	\$	14.04
598	UHPS19	Lts	156	3	5,652	\$	21.53	\$	21.53	\$	21.75	\$	21.75
599	HPS23	Lts	102	64	78,480	\$	15.83	\$	15.83	\$	15.99	\$	15.99
600	HPS44	Lts	156	68	127,768	\$	19.59	\$	19.59	\$	19.79	\$	19.79
601	400MVF	Lts	154	17	30,743	\$	17.83	\$	17.83	\$	18.01	\$	18.01
602	400MAF	Lts	156	63	118,131	\$	19.02	\$	19.02	\$	19.22	\$	19.22
603	U400MAF	Lts	156	1	1,877	\$	21.08	\$	21.08	\$	21.30	\$	21.30
604	400HPSF	Lts	156	105	196,898	\$	19.47	\$	19.47	\$	19.67	\$	19.67
605	1000MAF	Lts	371	6	26,810	\$	32.91	\$	32.91	\$	33.25	\$	33.25
606										\$	(473.20)		
607		kWh		2,270	1,714,331								
608	Seasonal Charge					\$	32.79	\$	32.79	\$	33.13	\$	33.13
609										\$	259,335.90	\$	262,448.39
610						\$	2.06	\$	2.06				
611	Rider Revenue												
612	Energy Adjustment Rider	kWh								\$	22,830.55	\$	23,705.23
613	Energy Efficiency Plan	kWh								\$	1,762.84	\$	1,711.26
614	Transmission Cost Recovery Rider	kWh								\$	1,255.22	\$	846.69
615	Phase-In Rider	%								\$	24,237.42	\$	(31,766.80)
616										\$	50,086.02	\$	(5,503.63)
617													
618	11.07 LED STREET and AREA LIGHTING – DUSK TO DAWN (Rates 730 732)												
619	Type:		kWh/lt	Quantity	Annual kWh								
620	LED5	Lts	16	1,853	355,808	\$	7.97	\$	7.97	\$	8.05	\$	8.05
621	LED8	Lts	76	17	5,413	\$	13.92	\$	13.92	\$	14.06	\$	14.06
622	LED3PT	Lts	26	50	5,341	\$	9.70	\$	9.70	\$	9.80	\$	9.80</

OTTER TAIL POWER COMPANY

Proposed Test Year 2024 Operating Revenue Detailed Comparison - by Rate Schedule and Billing Units

Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Operating Revenue Annual	Proposed Operating Revenue Annual	Increase / (Decrease) Annual	PCT Inc. Annual
		Summer	Winter	Annual	Summer	Winter	Summer	Winter				
666 Energy Adjustment Rider	kWh								\$ 112.16	\$ 116.46		
667 Energy Efficiency Plan	kWh								\$ 8.66	\$ 8.41		
668 Transmission Cost Recovery Rider	kWh								\$ 6.17	\$ 4.16		
669 Phase-In Rider	%								\$ 119.08	\$ (156.07)		
670 Rider Revenue:									\$ 246.07	\$ (27.04)		
671												
672 Class Revenue												
673 Base Revenue									\$ 568,322.55	\$ 574,228.29	\$ 5,906	
674 WAPA, A/C, W/H, & Tailwinds												
675 Rider Revenue									\$ 109,761.19	\$ (12,060.94)	\$ (121,822)	
676 Total Class Revenue				2,935,001					\$ 678,083.74	\$ 562,167.35	\$ (115,916)	-17.09%
677												
678												
679 14.01 Water Heating - Controlled Service (Rate 191)												
680 Customer Charge	Bills			22,656	\$ 4.00	\$ 4.00	\$ 4.00	\$ 4.00	\$ 90,677.90	\$ 90,677.90		
681 Facilities Charges per Month	Bills			22,643	\$ 2.00	\$ 2.00	\$ 2.00	\$ 2.00	\$ 45,305.40	\$ 45,305.40		
682 Energy - All kWh	kWh	1,229,376	2,939,278	4,168,653	\$ 0.02	\$ 0.02	\$ 0.05	\$ 0.05	\$ 98,388.02	\$ 212,351.13		
683 Base Revenue:									\$ 234,371.32	\$ 348,334.43		
684												
685 WAPA, A/C, W/H, & Tailwinds												
686 Water Heating Control Credit 14.01	Bills				\$ (8.00)	\$ (8.00)	\$ (8.00)	\$ (8.00)				
687 Air Conditioning Control Rider 14.08	Bills			120	\$ (8.25)	\$ (6.75)	\$ (6.75)	\$ (6.75)	\$ (988.46)	\$ (1,213.11)		
688 TailWinds Program 14.09				10	\$ 3.84	\$ 3.84	\$ 3.84	\$ 3.84	\$ 38.40	\$ 38.40		
689 WAPA, A/C, W/H, & Tailwinds:									\$ (950.06)	\$ (1,174.71)		
690												
691 Rider Revenue												
692 Energy Adjustment Rider	kWh								\$ 112,570.40	\$ 106,675.37		
693 Energy Efficiency Plan	kWh								\$ 6,912.76	\$ 7,308.20		
694 Transmission Cost Recovery Rider	kWh								\$ 4,356.20	\$ 8,894.59		
695 Phase-In Rider	%								\$ 57,094.32	\$ (49,036.39)		
696 Rider Revenue:									\$ 180,933.68	\$ 73,841.76		
697												
698 14.06 Controlled Service - Deferred Load Rider - Cycling (Rate 195)												
699 Customer Charge	Bills			557	\$ 8.50	\$ 8.50	\$ 22.00	\$ 22.00	\$ 4,736.41	\$ 12,258.94		
700 Facilities Charge	Bills			557	\$ 11.00	\$ 11.00	\$ 2.00	\$ 2.00	\$ 6,130.85	\$ 1,114.70		
701 Energy - All kWh	kWh	89,588	616,024	705,612	\$ 0.02	\$ 0.02	\$ 0.04	\$ 0.04	\$ 19,352.88	\$ 31,333.95		
702 Penalty kWh	kWh				\$ 0.27	\$ 0.17	\$ 0.18	\$ 0.18				
703 Base Revenue:									\$ 30,220.14	\$ 44,707.59		
704												
705 WAPA, A/C, W/H, & Tailwinds												
706 Water Heating Control Credit 14.01	Bills				\$ (8.00)	\$ (8.00)	\$ (8.00)	\$ (8.00)				
707 Air Conditioning Control Rider 14.08	Bills				\$ (8.25)	\$ (6.75)	\$ (6.75)	\$ (6.75)				
708 TailWinds Program 14.09					\$ 3.84	\$ 3.84	\$ 3.84	\$ 3.84				
709 WAPA, A/C, W/H, & Tailwinds:												
710												
711 Rider Revenue												
712 Energy Adjustment Rider	kWh								\$ 14,200.62	\$ 13,456.97		
713 Energy Efficiency Plan	kWh								\$ 872.04	\$ 921.92		
714 Transmission Cost Recovery Rider	kWh								\$ 549.53	\$ 1,122.04		
715 Phase-In Rider	%								\$ 7,202.38	\$ (6,185.88)		
716 Rider Revenue:									\$ 22,824.56	\$ 9,315.05		
717												
718 14.06 Controlled Service - Deferred Load Rider (Rate 197)												
719 Customer Charge	Bills			1,758	\$ 8.50	\$ 8.50	\$ 22.00	\$ 22.00	\$ 14,940.15	\$ 38,668.62		
720 Facilities Charge	Bills			1,758	\$ 11.00	\$ 11.00	\$ 2.00	\$ 2.00	\$ 19,338.78	\$ 3,516.14		
721 Energy - All kWh	kWh	316,727	3,447,051	3,763,778	\$ 0.02	\$ 0.02	\$ 0.04	\$ 0.04	\$ 93,768.91	\$ 153,355.80		
722 Penalty kWh	kWh		28	28	\$ 0.27	\$ 0.17	\$ 0.18	\$ 0.18				
723 Base Revenue:									\$ 128,047.84	\$ 195,540.57		
724												
725 WAPA, A/C, W/H, & Tailwinds												
726 Water Heating Control Credit 14.01	Bills				\$ (8.00)	\$ (8.00)	\$ (8.00)	\$ (8.00)				
727 Air Conditioning Control Rider 14.08	Bills			4	\$ (8.25)	\$ (6.75)	\$ (6.75)	\$ (6.75)	\$ (33.09)	\$ (40.61)		
728 TailWinds Program 14.09					\$ 3.84	\$ 3.84	\$ 3.84	\$ 3.84				
729 WAPA, A/C, W/H, & Tailwinds:									\$ (33.09)	\$ (40.61)		
730												
731 Rider Revenue												
732 Energy Adjustment Rider	kWh								\$ 62,110.19	\$ 58,857.63		
733 Energy Efficiency Plan	kWh								\$ 3,814.09	\$ 4,032.26		
734 Transmission Cost Recovery Rider	kWh								\$ 2,403.51	\$ 4,907.55		
735 Phase-In Rider	%								\$ 31,501.52	\$ (27,055.60)		
736 Rider Revenue:									\$ 99,829.31	\$ 40,741.85		
737												
738 Class Revenue												
739 Base Revenue									\$ 392,639.30	\$ 588,582.59	\$ 195,943	
740 WAPA, A/C, W/H, & Tailwinds									\$ (983.15)	\$ (1,215.32)	\$ (232)	
741 Rider Revenue									\$ 303,587.56	\$ 123,898.66	\$ (179,689)	
742 Total Class Revenue		1,635,691	7,002,380	8,638,071					\$ 695,243.71	\$ 711,265.92	\$ 16,022	2.30%
743												
744												
745 14.04 Controlled Service - Interruptible Load Rider CT Metering - Option 1 - Cycling (Rate												
746 Customer Charge	Bills			108	\$ 15.00	\$ 15.00	\$ 20.00	\$ 20.00	\$ 1,624.48	\$ 1,624.48		
747 Facilities Charge	kW			12,795	\$ 0.50	\$ 0.50	\$ 0.75	\$ 0.75	\$ 6,397.39	\$ 6,397.39		
748 Energy - All kWh	kWh	148,509	1,129,791	1,278,300	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.02	\$ 12,862.26	\$ 12,652.36		
749 Penalty kWh	kWh	200	100	300	\$ 0.27	\$ 0.17	\$ 0.20	\$ 0.20				

Proposed Test Year 2024 Operating Revenue Detailed Comparison - by Rate Schedule and Billing Units

			Billing Units			Present Rate		Proposed Rate		Present Operating	Proposed Operating	Increase /	PCT Inc.
	Charge	Units	Summer	Winter	Annual	Summer	Winter	Summer	Winter	Revenue Annual	Revenue Annual	(Decrease) Annual	Annual
750										\$	20,884.13	\$	20,674.23
751	Base Revenue:												
752	WAPA, A/C, W/H, & Tailwinds												
753	Water Heating Control Credit 14.01	Bills				\$ (8.00)	\$ (8.00)						
754	Air Conditioning Control Rider 14.08	Bills				\$ (8.25)							
755	TailWinds Program 14.09					\$ 3.84	\$ 3.84						
756	WAPA, A/C, W/H, & Tailwinds:												
757													
758	Rider Revenue												
759	Energy Adjustment Rider	kWh								\$	12,399.93	\$	12,182.72
760	Energy Efficiency Plan	kWh								\$	737.38	\$	781.76
761	Transmission Cost Recovery Rider	kWh								\$	470.60	\$	951.46
762	Phase-In Rider	%								\$	2,426.80	\$	(2,772.26)
763	Rider Revenue:									\$	16,034.71	\$	11,143.68
764													
765	14.04 Controlled Service - Interruptible Load Rider CT Metering - Option 1 (Rate 170)				263	\$ 15.00	\$ 15.00	\$ 20.00	\$ 20.00	\$	3,951.01	\$	5,268.01
766	Customer Charge	Bills			45,118	\$ 0.50	\$ 0.50	\$ 0.75	\$ 0.75	\$	22,558.87	\$	33,838.31
767	Facilities Charge	kW			3,077,721	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.02	\$	32,368.86	\$	47,896.41
768	Energy - All kWh	kWh	486,000	2,591,721	2,380	\$ 0.27	\$ 0.17	\$ 0.20	\$ 0.20	\$		\$	
769	Penalty kWh	kWh	274	2,106									
770	Base Revenue:									\$	58,878.74	\$	87,002.73
771													
772	WAPA, A/C, W/H, & Tailwinds												
773	Water Heating Control Credit 14.01	Bills				\$ (8.00)	\$ (8.00)						
774	Air Conditioning Control Rider 14.08	Bills				\$ (8.25)							
775	TailWinds Program 14.09					\$ 3.84	\$ 3.84						
776	WAPA, A/C, W/H, & Tailwinds:												
777													
778	Rider Revenue												
779	Energy Adjustment Rider	kWh								\$	52,182.25	\$	51,268.17
780	Energy Efficiency Plan	kWh								\$	3,103.09	\$	3,289.87
781	Transmission Cost Recovery Rider	kWh								\$	1,980.40	\$	4,004.00
782	Phase-In Rider	%								\$	10,212.63	\$	(11,666.43)
783	Rider Revenue:									\$	67,478.37	\$	46,895.61
784													
785	14.04 Controlled Service - Interruptible Load Rider CT Metering - Option 2 - Cycling (Rates				12	\$ 15.00	\$ 15.00	\$ 20.00	\$ 20.00	\$	177.54	\$	236.72
786	Customer Charge	Bills			3,023	\$ 0.50	\$ 0.50	\$ 0.75	\$ 0.75	\$	1,511.33	\$	2,267.00
787	Facilities Charge	kW			227,550	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.02	\$	2,380.00	\$	3,752.69
788	Energy - All kWh	kWh	100,182	127,368	111	\$ 10.84	\$ 6.64	\$ 14.47	\$ 14.47	\$		\$	
789	Control Period Demand	kW	8	103									
790	Base Revenue:									\$	4,068.87	\$	6,256.41
791													
792	WAPA, A/C, W/H, & Tailwinds												
793	Water Heating Control Credit 14.01	Bills				\$ (8.00)	\$ (8.00)	\$ (8.00)	\$ (8.00)				
794	Air Conditioning Control Rider 14.08	Bills				\$ (8.25)		\$ (6.75)					
795	TailWinds Program 14.09					\$ 3.84	\$ 3.84	\$ 3.84	\$ 3.84				
796	WAPA, A/C, W/H, & Tailwinds:												
797													
798	Rider Revenue												
799	Energy Adjustment Rider	kWh								\$	3,752.45	\$	3,686.72
800	Energy Efficiency Plan	kWh								\$	223.14	\$	236.58
801	Transmission Cost Recovery Rider	kWh								\$	142.41	\$	287.93
802	Phase-In Rider	%								\$	734.39	\$	(838.94)
803	Rider Revenue:									\$	4,852.40	\$	3,372.28
804													
805	14.04 Controlled Service - Interruptible Load Rider CT Metering - Option 2 (Rates 168)												
806	Customer Charge	Bills			5,385	\$ 10.00	\$ 10.00	\$ 30.00	\$ 30.00	\$	53,847.25	\$	161,541.75
807	Facilities Charge	kW			5,385	\$ 9.50	\$ 9.50	\$	\$	\$	51,155.96	\$	
808	Energy - All kWh	kWh			5,101,439	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.02	\$	62,607.44	\$	97,802.72
809	Control Period Demand	kW				\$ 0.27	\$ 0.17	\$ 0.20	\$ 0.20	\$		\$	
810	Base Revenue:									\$	167,610.65	\$	259,344.47
811													
812	WAPA, A/C, W/H, & Tailwinds												
813	Water Heating Control Credit 14.01	Bills				\$ (8.00)	\$ (8.00)	\$ (8.00)	\$ (8.00)				
814	Air Conditioning Control Rider 14.08	Bills				\$ (8.25)		\$ (6.75)					
815	TailWinds Program 14.09					\$ 3.84	\$ 3.84	\$ 3.84	\$ 3.84				
816	WAPA, A/C, W/H, & Tailwinds:												
817													
818	Rider Revenue												
819	Energy Adjustment Rider	kWh											
820	Energy Efficiency Plan	kWh											
821	Transmission Cost Recovery Rider	kWh											
822	Phase-In Rider	%											
823	Rider Revenue:												
824													
825	14.05 Controlled Service - Interruptible Load Rider Self-Contained Metering - Cycling (Rate 168)				5,385	\$ 10.00	\$ 10.00	\$ 30.00	\$ 30.00	\$	53,847.25	\$	161,541.75
826	Customer Charge	Bills			5,385	\$ 9.50	\$ 9.50	\$	\$	\$	51,155.96	\$	
827	Facilities Charge	Bills			5,101,439	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.02	\$	62,607.44	\$	97,802.72
828	Energy - All kWh	kWh	886,037	4,215,402		\$ 0.27	\$ 0.17	\$ 0.20	\$ 0.20	\$		\$	
829	Penalty kWh	kWh											
830	Base Revenue:									\$	167,610.65	\$	259,344.47
831													
832	WAPA, A/C, W/H, & Tailwinds												
833	Water Heating Control Credit 14.01	Bills				\$ (8.00)	\$ (8.00)	\$ (8.00)	\$ (8.00)				
834	Air Conditioning Control Rider 14.08	Bills			24	\$ (8.25)		\$ (6.75)		\$	(198.56)	\$	(243.69)

Proposed Test Year 2024 Operating Revenue Detailed Comparison - by Rate Schedule and Billing Units

			Billing Units			Present Rate		Proposed Rate		Present Operating	Proposed Operating	Increase /	PCT Inc
	Charge	Units	Summer	Winter	Annual	Summer	Winter	Summer	Winter	Revenue Annual	Revenue Annual	(Decrease) Annual	Annual
835	TailWinds Program 14.09				10	\$ 3.84	\$ 3.84	\$ 3.84	\$ 3.84	\$ 38.40	\$ 38.40		
836										\$ (160.16)	\$ (205.29)		
837	WAPA, A/C, W/H, & Tailwinds:												
838	Rider Revenue												
839	Energy Adjustment Rider	kWh								\$ 136,261.12	\$ 133,874.21		
840	Energy Efficiency Plan	kWh								\$ 8,102.95	\$ 8,590.68		
841	Transmission Cost Recovery Rider	kWh								\$ 5,171.32	\$ 10,455.46		
842	Phase-In Rider	%								\$ 26,667.77	\$ (30,464.01)		
843										\$ 176,203.16	\$ 122,456.35		
844	Rider Revenue:												
845	14.05 Controlled Service - Interruptible Load Rider Self-Contained Metering (Rate 190)												
846	Customer Charge	Bills			6,555	\$ 10.00	\$ 10.00	\$ 30.00	\$ 30.00	\$ 65,551.80	\$ 196,655.40		
847	Facilities Charge	Bills			6,555	\$ 9.50	\$ 9.50			\$ 62,275.46			
848	Energy - All kWh	kWh	836,880	6,167,833	7,004,713	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.02	\$ 84,658.88	\$ 133,315.12		
849	Penalty kWh	kWh	24	14	38	\$ 0.27	\$ 0.17	\$ 0.20	\$ 0.20				
850	Base Revenue:									\$ 212,486.14	\$ 329,970.52		
851													
852	WAPA, A/C, W/H, & Tailwinds												
853	Water Heating Control Credit 14.01	Bills				\$ (8.00)	\$ (8.00)	\$ (8.00)	\$ (8.00)				
854	Air Conditioning Control Rider 14.08	Bills			11	\$ (8.25)	\$ (6.75)	\$ (6.75)		\$ (88.43)	\$ (108.53)		
855	TailWinds Program 14.09					\$ 3.84	\$ 3.84	\$ 3.84	\$ 3.84				
856										\$ (88.43)	\$ (108.53)		
857	WAPA, A/C, W/H, & Tailwinds:												
858	Rider Revenue												
859	Energy Adjustment Rider	kWh								\$ 173,368.46	\$ 170,331.54		
860	Energy Efficiency Plan	kWh								\$ 10,309.58	\$ 10,930.14		
861	Transmission Cost Recovery Rider	kWh								\$ 6,579.60	\$ 13,302.75		
862	Phase-In Rider	%								\$ 33,930.08	\$ (38,760.13)		
863										\$ 224,187.73	\$ 155,804.30		
864	Rider Revenue:												
865	Class Revenue												
866	Base Revenue									\$ 463,928.53	\$ 703,248.36	\$ 239,320	
867	WAPA, A/C, W/H, & Tailwinds									\$ (248.59)	\$ (313.82)	\$ (65)	
868	Rider Revenue									\$ 488,756.36	\$ 339,672.22	\$ (149,084)	
869	Total Class Revenue		2,457,608	14,232,115	16,689,723					\$ 952,436.30	\$ 1,042,606.76	\$ 90,170	9.47%
870													
871													
872	14.07 Fixed Time of Service Rider - Self-Contained Metering (Rate 301)												
873	Customer Charge	Bills			1,202	\$ 6.70	\$ 6.70	\$ 9.00	\$ 9.00	\$ 8,055.19	\$ 10,820.40		
874	Facilities Charge	Bills			1,202	\$ 6.00	\$ 6.00	\$ 8.00	\$ 8.00	\$ 7,212.64	\$ 9,616.85		
875	Energy - All kWh	kWh	51,332	1,737,699	1,789,031	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 20,363.83	\$ 27,627.03		
876	Penalty kWh	kWh	5,719	156,494	162,213	\$ 0.06	\$ 0.05	\$ 0.08	\$ 0.08				
877	Base Revenue:									\$ 35,631.66	\$ 48,064.28		
878													
879	WAPA, A/C, W/H, & Tailwinds												
880	Water Heating Control Credit 14.01	Bills				\$ (8.00)	\$ (8.00)	\$ (8.00)	\$ (8.00)				
881	Air Conditioning Control Rider 14.08	Bills				\$ (8.25)	\$ (6.75)	\$ (6.75)					
882	TailWinds Program 14.09				30	\$ 3.84	\$ 3.84	\$ 3.84	\$ 3.84	\$ 115.20	\$ 115.20		
883										\$ 115.20	\$ 115.20		
884	WAPA, A/C, W/H, & Tailwinds:												
885	Rider Revenue												
886	Energy Adjustment Rider	kWh								\$ 39,114.03	\$ 47,091.68		
887	Energy Efficiency Plan	kWh								\$ 2,475.91	\$ 2,601.05		
888	Transmission Cost Recovery Rider	kWh								\$ 1,674.00	\$ 3,165.66		
889	Phase-In Rider	%								\$ 6,452.70	\$ (5,923.28)		
890										\$ 49,716.63	\$ 46,935.11		
891	Rider Revenue:												
892	14.07 Fixed Time of Service Rider - CT Metering (Rate 302)												
893	Customer Charge	Bills			181	\$ 6.70	\$ 6.70	\$ 9.00	\$ 9.00	\$ 1,212.14	\$ 1,628.25		
894	Facilities Charge	Bills			181	\$ 32.00	\$ 32.00	\$ 43.00	\$ 43.00	\$ 5,788.40	\$ 7,779.41		
895	Energy - All kWh	kWh	103,969	799,711	903,680	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01	\$ 10,138.24	\$ 13,783.54		
896	Penalty kWh	kWh	15,173	9,517	24,690	\$ 0.06	\$ 0.05	\$ 0.08	\$ 0.08				
897	Base Revenue:									\$ 17,138.78	\$ 23,191.19		
898													
899	WAPA, A/C, W/H, & Tailwinds												
900	Water Heating Control Credit 14.01	Bills				\$ (8.00)	\$ (8.00)	\$ (8.00)	\$ (8.00)				
901	Air Conditioning Control Rider 14.08	Bills				\$ (8.25)	\$ (6.75)	\$ (6.75)					
902	TailWinds Program 14.09					\$ 3.84	\$ 3.84	\$ 3.84	\$ 3.84				
903													
904	WAPA, A/C, W/H, & Tailwinds:												
905	Rider Revenue												
906	Energy Adjustment Rider	kWh								\$ 18,753.16	\$ 22,578.04		
907	Energy Efficiency Plan	kWh								\$ 1,187.07	\$ 1,247.07		
908	Transmission Cost Recovery Rider	kWh								\$ 802.60	\$ 1,517.77		
909	Phase-In Rider	%								\$ 3,093.74	\$ (2,839.91)		
910										\$ 23,836.57	\$ 22,502.97		
911	Rider Revenue:												
912	14.07 Fixed Time of Service Rider - Primary CT Metering (Rates 303)												
913	Customer Charge	Bills				\$ 6.70	\$ 6.70	\$ 24.00	\$ 24.00				
914	Facilities Charge	Bills				\$ 16.00	\$ 16.00	\$ 82.00	\$ 82.00				
915	Energy - All kWh	kWh				\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.01				
916	Penalty kWh	kWh				\$ 0.06	\$ 0.05	\$ 0.08	\$ 0.08				
917	Base Revenue:												
918													

Proposed Test Year 2024 Operating Revenue Detailed Comparison - by Rate Schedule and Billing Units

919	Charge	Units	Billing Units			Present Rate		Proposed Rate		Present Operating Revenue Annual	Proposed Operating Revenue Annual	Increase / (Decrease) Annual	PCT Inc. Annual
			Summer	Winter	Annual	Summer	Winter	Summer	Winter				
920	WAPA, A/C, W/H, & Tailwinds												
921	Water Heating Control Credit 14.01	Bills				\$ (8.00)	\$ (8.00)	\$ (8.00)	\$ (8.00)				
922	Air Conditioning Control Rider 14.08	Bills				\$ (8.25)	\$ (6.75)	\$ (6.75)	\$ (6.75)				
923	TailWinds Program 14.09					\$ 3.84	\$ 3.84	\$ 3.84	\$ 3.84				
924													
925	WAPA, A/C, W/H, & Tailwinds:												
926	Rider Revenue												
927	Energy Adjustment Rider	kWh											
928	Energy Efficiency Plan	kWh											
929	Transmission Cost Recovery Rider	kWh											
930	Phase-In Rider	%											
931	Rider Revenue:												
932	Class Revenue												
933	Base Revenue									\$ 52,770.44	\$ 71,255.48	\$ 18,485	
934	WAPA, A/C, W/H, & Tailwinds					\$ 115.20	\$ 115.20	\$ 115.20	\$ 115.20	\$ -	\$ -	\$ -	
935	Rider Revenue					\$ 73,553.20	\$ 69,438.08	\$ 69,438.08	\$ 69,438.08	\$ (4,115)	\$ (4,115)	\$ (4,115)	
936	Total Class Revenue		155,301	2,537,410	2,692,711			\$ 126,438.84	\$ 140,808.76	\$ 14,370	\$ 14,370	\$ 14,370	11.37%
937													
938													
939													
940	South Dakota Revenue												
941	Base Revenue					\$ 113,580,775.00	\$ 113,580,775.00	\$ 29,478,020.45	\$ 43,136,737.45	\$ 13,658,717	\$ 13,658,717	\$ 13,658,717	
942	WAPA, A/C, W/H, & Tailwinds					\$ 88,227,727.62	\$ 88,227,727.62	\$ (30,482.00)	\$ (33,806.81)	\$ (3,325)	\$ (3,325)	\$ (3,325)	
943	Rider Revenue							\$ 16,306,674.04	\$ 8,375,373.50	\$ 8,375,373.50	\$ 8,375,373.50	\$ (7,931,301)	
944	Total South Dakota Revenue				496,375,451			\$ 45,754,212.49	\$ 51,478,304.14	\$ 5,724,092	\$ 5,724,092	\$ 5,724,092	12.51%
945													

Comparison of Operating Revenues Under Present and Proposed Base Rates by Rate Schedule

Line No.	Rate Schedule	Average Customers	Annual kWh Sales	Base Operating Revenues		Increase	
				Present	Proposed	Amount	Percent Change
1	9.01 Residential Service (Rate 101)	8,907	96,039,759	\$ 7,422,594	\$ 10,942,038	\$ 3,519,444	47.42%
2	9.02 Residential Demand Control (Rate 241)	361	7,693,367	\$ 525,021	\$ 852,070	\$ 327,050	62.29%
3	Total Residential:		103,733,126	\$ 7,947,615	\$ 11,794,108	\$ 3,846,493	48.40%
4							
5	9.03 Farm Service (Rate 361, 363)	359	7,937,436	\$ 538,566	\$ 821,897	\$ 283,329	52.61%
6	11.02 Irrigation - Option 1: Non-Time-of-Day (Rate 703)	5	181,383	\$ 12,087	\$ 15,835	\$ 3,748	31.00%
7	11.02 Irrigation Service - Option 2 (Rates 704, 705, 706)	5	91,573	\$ 7,411	\$ 8,925	\$ 1,515	20.44%
8	Total Farm:		8,210,393	\$ 558,064	\$ 846,656	\$ 288,592	51.71%
9							
10	10.01 Small General Service - Under 20 kW - Metered Service Secondary (Rate 404)	1,981	20,313,732	\$ 1,556,282	\$ 1,877,605	\$ 321,323	20.63%
11	10.01 Small General Service - Under 20 kW - Metered Service Primary (Rate 405)	2	38,392	\$ 2,491	\$ 2,686	\$ 195	
12	10.02 General Service - 20 kW or Greater - Secondary Service (Rate 401)	484	60,043,260	\$ 3,276,168	\$ 5,609,193	\$ 2,333,025	71.22%
13	10.02 General Service - 20 kW or Greater - Primary Service (Rate 403)	2	701,101	\$ 36,080	\$ 61,891	\$ 25,811	
14	10.03 General Service - Time of Use (Commercial TOLU) - (Rates 708, 709, 710)	-	-	\$ -	\$ -	\$ -	N/A
15	11.05 Municipal Pumping - Secondary Service (Rate 873, 874)	112	4,201,619	\$ 188,663	\$ 284,647	\$ 95,984	50.88%
16	Total General Service:		85,298,105	\$ 5,059,684	\$ 7,836,022	\$ 2,776,338	54.87%
17							
18	10.04 Large General Service - Secondary Service (Rate 603) with RTP Rider (Rate 664)	55	271,401,212	\$ 10,479,899	\$ 16,001,901	\$ 5,522,003	
19	10.04 Large General Service - Primary Service (Rate 602)	4	25,651,495	\$ 2,885,210	\$ 3,362,354	\$ 477,144	44.89%
20	10.04 Large General Service - Transmission Service (Rate 632)	1	55,451	\$ 11,234	\$ 16,304	\$ 5,070	
21	10.05 Large General Service Time of Day - Secondary Service (Rates 611, 615, 613)	2	2,156,076	\$ 92,070	\$ 159,184	\$ 67,114	
22	10.05 Large General Service Time of Day - Primary Service (Rates 610, 614, 612)	1	1,063,372	\$ 206,583	\$ 419,869	\$ 213,286	93.89%
23	10.05 Large General Service Time of Day - Transmission Service (Rates 639, 637, 640)	-	-	\$ -	\$ -	\$ -	
24	14.02 Real Time Pricing - Secondary Service (Rate 664)	1	20,260,455	\$ 730,635	\$ 730,631	\$ (4)	0.00%
25	Total Large General Service:		320,588,062	\$ 14,405,631	\$ 20,690,243	\$ 6,284,612	43.63%
26							
27	11.03 Outdoor Lighting - Metered - Energy Only (Rate 747, 748)	36		\$ 9,606	\$ 7,876	\$ (1,731)	-18.02%
28	11.03 Outdoor Lighting - Non-Metered - Energy Only (Rate 749)	30,761		\$ 14,726	\$ 16,179	\$ 1,453	9.87%
29	11.04 Outdoor Lighting - Street & Area Lighting (Rate 741)	142,861		\$ 259,336	\$ 262,448	\$ 3,112	1.20%
30	11.04 Outdoor Lighting - Flood Lighting (Rate 743)				\$ -	\$ -	N/A
31	11.07 Outdoor Lighting - Flood Lighting (Rate 730)	196		\$ 283,380	\$ 286,261	\$ 2,881	1.02%
32	11.06 Civil Defense - Fire Sirens (Rate 842)	20		\$ 1,274	\$ 1,463	\$ 189	
33	Total Lighting:			\$ 568,323	\$ 574,228	\$ 5,905	1.04%
34							
35	14.01 Water Heating - Controlled Service (Rate 191)	1,889	4,480,927	\$ 233,421	\$ 347,160	\$ 113,739	48.73%
36	Total Water Heating:		4,480,927	\$ 233,422	\$ 347,160	\$ 113,738	48.73%
37							
38	14.04 Controlled Service - Interruptible Load Rider CT Metering (Rates 170, 165, 881, 168, 268, 169, 269)	32	4,642,324	\$ 83,832	\$ 113,933	\$ 30,102	
39	14.05 Controlled Service - Interruptible Load Rider Self-Contained Metering (Rates 190, 185, 882)	995	14,007,142	\$ 379,848	\$ 589,001	\$ 209,153	51.60%
40	Total Interruptible:		18,649,467	\$ 463,680	\$ 702,935	\$ 239,255	51.60%
41							
42	14.06 Controlled Service - Deferred Load Rider (Rates 191, 197, 195, 883)	193	5,116,060	\$ 158,235	\$ 240,208	\$ 81,973	
43	14.07 Fixed Time of Service Rider - Self-Contained Metering (Rates 301, 884)	100	2,009,238	\$ 35,747	\$ 48,179	\$ 12,433	47.58%
44	14.07 Fixed Time of Service Rider - CT Metering (Rates 302, 303, 885)	15	1,002,439	\$ 17,139	\$ 23,191	\$ 6,052	
45	Total Deferred Load:		8,127,737	\$ 211,121	\$ 311,578	\$ 100,458	47.58%
46							
47	TOTAL REVENUE:			\$ 549,087,816	\$ 794,447,540	\$ 245,359,724	44.69%
48							