

Otter Tail Power Company
Electric Plant In Service

For the period January 1, 2024 Through December 31, 2024

Docket No. EL25-
Statement D
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	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	
							Simple	13-Month			
Line	FERC		Balance at		Transfers and	Balance at	Average	Average		Adjusted	
No.	Acct #	Description	Dec 31, 2023	Additions	Retirements	Dec 31, 2024	Balance	Balance	Adjustments	Balance	
1	101	Steam Production Plant	\$ 533,164,499	\$ 14,948,493	\$ (3,330,139)	\$ 0	\$ 544,782,853	\$ 538,973,676	\$ 538,451,823	\$ -	\$ 538,451,823
2	106	Steam Production Plant	\$ 7,352,341	\$ (4,188,950)	\$ -	\$ -	\$ 3,163,391	\$ 5,257,866	\$ 5,317,386	\$ -	\$ 5,317,386
3	114	Steam Production Plant	\$ 1,588,255	\$ -	\$ -	\$ -	\$ 1,588,255	\$ 1,588,255	\$ 1,588,255	\$ -	\$ 1,588,255
4		Total Steam Plant	\$ 542,105,095	\$ 10,759,543	\$ (3,330,139)	\$ 0	\$ 549,534,499	\$ 545,819,797	\$ 545,357,463	\$ -	\$ 545,357,463
5	101	Hydro Generation Plant	\$ 11,992,541	\$ 677,469	\$ (13,815)	\$ -	\$ 12,656,196	\$ 12,324,369	\$ 12,298,843	\$ -	\$ 12,298,843
6	106	Hydro Generation Plant	\$ 1,214,077	\$ (640,257)	\$ -	\$ -	\$ 573,821	\$ 893,949	\$ 922,936	\$ -	\$ 922,936
7		Total Hydro Plant	\$ 13,206,618	\$ 37,213	\$ (13,815)	\$ -	\$ 13,230,016	\$ 13,218,317	\$ 13,221,779	\$ -	\$ 13,221,779
8	101	Other Generation Plant	\$ 41,694,288	\$ 763,260	\$ (468,012)	\$ -	\$ 41,989,537	\$ 41,841,913	\$ 41,712,908	\$ -	\$ 41,712,908
9	106	Other Generation Plant	\$ 150,043,911	\$ 656,416	\$ -	\$ -	\$ 150,700,327	\$ 150,372,119	\$ 150,345,509	\$ -	\$ 150,345,509
10		Total Other Plant	\$ 191,738,200	\$ 1,419,676	\$ (468,012)	\$ -	\$ 192,689,864	\$ 192,214,032	\$ 192,058,417	\$ -	\$ 192,058,417
11	101	Wind Generation Plant	\$ 369,098,178	\$ 561,276	\$ (458,115)	\$ -	\$ 369,201,340	\$ 369,149,759	\$ 369,083,548	\$ 219,124,223	\$ 588,207,771
12	106	Wind Generation Plant	\$ 262,104,789	\$ 45,256,060	\$ -	\$ -	\$ 307,360,849	\$ 284,732,819	\$ 268,217,333	\$ -	\$ 268,217,333
13	114	Wind Generation Plant	\$ (1,456,649)	\$ -	\$ -	\$ -	\$ (1,456,649)	\$ (1,456,649)	\$ (1,456,649)	\$ -	\$ (1,456,649)
		Total Wind Plant	\$ 629,746,318	\$ 45,817,336	\$ (458,115)	\$ -	\$ 675,105,539	\$ 652,425,929	\$ 635,844,232	\$ 219,124,223	\$ 854,968,455
14	101	Solar Generation Plant	\$ 1,544,358	\$ 173,080	\$ (77,623)	\$ -	\$ 1,639,815	\$ 1,592,086	\$ 1,600,799	\$ -	\$ 1,600,799
15	106	Solar Generation Plant	\$ 61,261,376	\$ 2,278,347	\$ -	\$ -	\$ 63,539,723	\$ 62,400,550	\$ 61,783,119	\$ -	\$ 61,783,119
		Total Wind Plant	\$ 62,805,734	\$ 2,451,427	\$ (77,623)	\$ -	\$ 65,179,538	\$ 63,992,636	\$ 63,383,918	\$ -	\$ 63,383,918
16	107	CWIP Production	\$ 39,188,020	\$ 92,347,538		\$	\$ 131,535,558	\$ 85,361,789	\$ 83,113,143	\$ -	\$ 83,113,143
		Total Production Plant	\$ 1,478,789,985	\$ 152,832,733	\$ (4,347,703)	\$ 0	\$ 1,627,275,015	\$ 1,553,032,500	\$ 1,532,978,952	\$ 219,124,223	\$ 1,752,103,175
17	101	Transmission Plant	\$ 711,924,958	\$ 13,759,458	\$ (5,489,854)	\$ (586,635)	\$ 719,607,928	\$ 715,766,443	\$ 716,352,663	\$ 24,706,558	\$ 741,059,221
18	105	Transmission Plant	\$ 9,038	\$ -	\$ -	\$ 586,635	\$ 595,672	\$ 302,355	\$ 93,032	\$ -	\$ 93,032
19	106	Transmission Plant	\$ 65,992,366	\$ 34,149,620	\$ -	\$ -	\$ 100,141,986	\$ 83,067,176	\$ 80,360,262	\$ -	\$ 80,360,262
20	114	Transmission Plant	\$ 58,287	\$ -	\$ -	\$ -	\$ 58,287	\$ 58,287	\$ 58,287	\$ -	\$ 58,287
21	107	CWIP Transmission	\$ 26,928,404	\$ 912,107	\$ -	\$ -	\$ 27,840,511	\$ 27,384,458	\$ 30,027,834	\$ -	\$ 30,027,834
22		Total Transmission Plant	\$ 804,913,053	\$ 48,821,185	\$ (5,489,854)	\$ -	\$ 848,244,384	\$ 826,578,719	\$ 826,892,079	\$ 24,706,558	\$ 851,598,637
23	101	Distribution Plant	\$ 605,840,730	\$ 42,069,388	\$ (5,464,620)	\$ -	\$ 642,445,498	\$ 624,143,114	\$ 627,270,407	\$ 39,464,742	\$ 666,735,149
24	105	Distribution Plant	\$ 3,000	\$ -	\$ (3,000)	\$ -	\$ -	\$ 1,500	\$ 462	\$ -	\$ 462
25	106	Distribution Plant	\$ 48,764,657	\$ 34,171,908	\$ -	\$ -	\$ 82,936,565	\$ 65,850,611	\$ 65,496,607	\$ -	\$ 65,496,607
26	114	Distribution Plant	\$ 586	\$ -	\$ -	\$ -	\$ 586	\$ 586	\$ 586	\$ -	\$ 586
27	107	CWIP Distribution	\$ 51,163,630	\$ (1,414,058)	\$ -	\$ -	\$ 49,749,571	\$ 50,456,600	\$ 46,081,528	\$ -	\$ 46,081,528
28		Total Distribution Plant	\$ 705,772,603	\$ 74,827,238	\$ (5,467,620)	\$ -	\$ 775,132,221	\$ 740,452,412	\$ 738,849,590	\$ 39,464,742	\$ 778,314,332
29	101	General Plant	\$ 103,589,861	\$ 10,043,584	\$ (7,006,515)	\$ -	\$ 106,626,930	\$ 105,108,396	\$ 104,049,892	\$ 8,424,202	\$ 112,474,094
30	106	General Plant	\$ 10,376,748	\$ 10,740,102	\$ -	\$ -	\$ 21,116,850	\$ 15,746,799	\$ 13,181,691	\$ -	\$ 13,181,691
31	107	CWIP General	\$ 27,045,834	\$ (3,082,091)	\$ -	\$ -	\$ 23,963,743	\$ 25,504,788	\$ 29,878,292	\$ -	\$ 29,878,292
32		Total General Plant	\$ 141,012,443	\$ 17,701,595	\$ (7,006,515)	\$ -	\$ 151,707,523	\$ 146,359,983	\$ 147,109,875	\$ 8,424,202	\$ 155,534,077
33	101	Intangible Plant	\$ 30,694,249	\$ 5,556,633	\$ -	\$ -	\$ 36,250,882	\$ 33,472,566	\$ 33,827,119	\$ 9,763,582	\$ 43,590,701
34	106	Intangible Plant	\$ 7,717,932	\$ 10,314,879	\$ -	\$ -	\$ 18,032,811	\$ 12,875,371	\$ 15,035,517	\$ -	\$ 15,035,517
35	107	CWIP Intangible	\$ 2,346,112	\$ 555,705	\$ -	\$ -	\$ 2,901,817	\$ 2,623,965	\$ 3,310,143	\$ -	\$ 3,310,143
36		Total Intangible Plant	\$ 40,758,294	\$ 16,427,217	\$ -	\$ -	\$ 57,185,510	\$ 48,971,902	\$ 52,172,780	\$ 9,763,582	\$ 61,936,362
37		Total Electric Plant In Service	\$ 3,171,246,378	\$ 310,609,967	\$ (22,311,691)	\$ 0	\$ 3,459,544,653	\$ 3,315,395,515	\$ 3,298,003,276	\$ 301,483,307	\$ 3,599,486,583
38		Total Electric Plant Included in Rate Base Calculations	\$ 3,171,246,378	\$ 310,609,967	\$ (22,311,691)	\$ 0	\$ 3,459,544,653	\$ 3,315,395,515	\$ 3,298,003,276	\$ 301,483,307	\$ 3,599,486,583