

Otter Tail Power Company
INTERCOMPANY TRANSACTIONS - CORPORATE COSTS
For the Test Year Ended December 31, 2024

Line No.	FERC Acct. #	(A) Description	(B) Amounts Charged to OTP from Corporate (OTC)	(C) Allocation Factor	(D) Allocation Percentage	(E) South Dakota Amount
1	912	Demonstrating and Selling Expenses				
2		Various Support Groups from OTC	-	C1	8.905665%	\$0
3						
4	920	Administrative and General Salaries				
5		Various Support Groups from OTC	6,009,926			\$601,397
6		Production @ 33.68	2,024,419	OXPD	9.765392%	197,692
7		Transmission @ 17.48	1,050,793	D2	10.694401%	112,376
8		Distribution @ 30.77	1,849,507	OXD	10.515625%	194,487
9		Customer Accounts @ 13.55	814,445	OXC	8.929746%	72,728
10		Customer Service & Info @ 4.51%	270,761	C1	8.905665%	24,113
11						
12	921	Office Supplies and Expenses				
13		Various Support Groups from OTC	5,767,157			\$577,103
14		Production @ 35.63%	1,942,643	OXPD	9.765392%	189,707
15		Transmission @ 14.81%	1,008,347	D2	10.694401%	107,837
16		Distribution @ 27.56%	1,774,797	OXD	10.515625%	186,631
17		Customer Accounts @ 18.44%	781,546	OXC	8.929746%	69,790
18		Customer Service & Info @ 3.56%	259,824	C1	8.905665%	23,139
19						
20	923	Outside Services Employed				
21		Audit, Legal, Consultants, Etc.	1,968,964	NEPIS	9.051750%	\$178,226
22						
23	924	Property Insurance				
24		OTC Insurance Expense	185,817	NEPIS	9.051750%	\$16,820
25						
26	925	Injuries and Damages				
27		OTC Insurance Expense	197,739	NEPIS	9.051750%	\$17,899
28						
29	930.1	General Advertising Expenses	\$26,459	C1	8.905665%	\$2,356
30						
31	930.2	Miscellaneous General Expenses	598,442	P90	10.078409%	\$60,313
32						
33	931	Rents	40,810	P90	10.078409%	\$4,113
34						
35	935	Maintenance of General Plant	48,875	P90	10.078409%	\$4,926
36						
37		TOTAL	\$14,844,189			\$1,463,153
38						
39		Less: Disallowed Incentive Costs (1)				
40		Production @ 35.63%	\$ (246,226)	OXPD	9.765392%	\$ (26,906)
41		Transmission @ 14.81%	\$ (126,426)	D2	10.694401%	\$ (10,997)
42		Distribution @ 27.56%	\$ (205,257)	OXD	10.515625%	\$ (21,135)
43		Customer Accounts @ 18.44%	\$ (99,125)	OXC	8.929746%	\$ (13,211)
44		Customer Service & Info @ 3.56%	\$ (32,954)	C1	8.905665%	\$ (2,516)
45		Total Dissallowed Incentive Costs	\$ (709,988)			\$ (74,764)
46						
		Less: Payable to Corporate	\$ (983,459)			
47		TOTAL	\$ 13,150,742			\$ 1,388,389
48						

(1) Volume 4A, Section B, workpaper SD-02

Note:

The expenses are a combination of direct charges to OTP and an allocation of costs. All costs are pushed down to OTP at the cost incurred by Otter Tail Corporation without any additional fees. The allocation method used is described in the Corporate Allocation Manual (Exhibit__ (CLP-1), Schedule 5 discussed in the Direct Testimony of Ms. Christy Petersen.

OTTER TAIL POWER COMPANY
INTERCOMPANY TRANSACTIONS
FOR THE YEAR ENDED DECEMBER 31, 2024

(A)		(B)	(C)
Line No.	FERC Acct #	Description	2024
1	41700	Revenues from nonutility operations	\$472,892
2	41701	Expenses of nonutility operations	\$291,772
3		Net	<u>\$181,120</u>