



Fergus Falls, Minnesota

Interim
South Dakota P.U.C. Volume II
Section 9.01
ELECTRIC RATE SCHEDULE
Residential Service

Fifth Revised Sheet No. 1 Cancelling Fourth Revised Sheet No. 1

RESIDENTIAL SERVICE

DESCRIPTION	RATE CODE
Residential Service	S101

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to Residential Service as defined in the General Rules and Regulations.

RATE:

RESIDENTIAL SERVICE		
Customer Charge per Month:	\$ 10.00	
Monthly Minimum Bill:	Customer Charge	
Energy Charge per kWh:	Summer	Winter
	7.594 ¢/kWh	6.252 ¢/kWh

INTERIM RATE ADJUSTMENT: A 49.36 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.

N
N
N

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.



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Section 9.01
ELECTRIC RATE SCHEDULE
Residential Service

Fifth Revised Sheet No. 2 Cancelling Fourth Revised Sheet No. 2

(Continued)

SEASONAL RESIDENTIAL SERVICE:

1. These rates and regulations shall apply to Seasonal Residential Service without voluntary rate riders.
2. Seasonal Residential Customers will be billed at the same rate as Residential Customers, except as follows:

A one-time seasonal fixed charge of \$40.00 will be billed for each Meter in addition to the rate provided above. The fixed charge will be included on the first bill rendered for each season.

Each Seasonal Residential Customer will be billed for the number of months each season that the residence is in use, but not less than a minimum of four months, plus the seasonal fixed charge. At the option of the Company, Meters may be read during off-season and a bill will be rendered if Energy recorded on the Meter exceeds 200 Kilowatt-Hours. If the first bill of the season exceeds an average combined usage on all Meters of 200 Kilowatt-Hours per month during the off-season months, the Customer, at the option of the Company, may no longer be eligible for Seasonal Residential Service.



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Section 9.02
ELECTRIC RATE SCHEDULE
Residential Demand Control Service
(RDC)

Fifth Revised Sheet No. 1 Cancelling Fourth Revised Sheet No. 1

RESIDENTIAL DEMAND CONTROL SERVICE
(Commonly identified as RDC)

DESCRIPTION	RATE CODE
Residential Demand Control	S241

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to Residential Customers with a UL-approved Demand-control system.

RATE:

RESIDENTIAL DEMAND CONTROL SERVICE		
Customer Charge per Month:	\$15.00	
Monthly Minimum Bill:	Customer + Demand Charges	
Energy Charge per kWh:	Summer	Winter
	3.797 ¢/kWh	3.763 ¢/kWh
Demand Charge per kW:	Summer	Winter
	\$8.00 /kW	\$8.00 /kW

INTERIM RATE ADJUSTMENT: A 34.77 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.

N
N
N

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.



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Section 9.02
ELECTRIC RATE SCHEDULE
Residential Demand Control Service
(RDC)

Fourth Revised Sheet No. 2 Cancelling Third Revised Sheet No. 2

(Continued)

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

DETERMINATION OF BILLING DEMAND: The Demand will be determined based on the peak one-hour Demand reading recorded during the Winter controlled period for the most recent 12 months.

DEMAND SIGNAL: Service may receive a Demand signal for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Water heaters served on this Tariff will also be included in the Company's Summer water heater load control program.



Fergus Falls, Minnesota

Fifth Revised Sheet No. 1 Cancelling Fourth Revised Sheet No. 1

FARM SERVICE

DESCRIPTION	RATE CODE
Farm Service	S361

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to general Farm and home use. The Customer may elect to have the following service offerings in the Farm home (for Residential uses); Residential Service (Section 9.01) or Residential Demand Control Service Schedule (Section 9.02) if all the requirements specified for the schedules are satisfied.

RATE:

FARM SERVICE		
Customer Charge per Month:	\$17.31	
Monthly Minimum Bill:	Customer + Facilities Charges	
Facilities Charge per Month:		
Single-phase	\$6.00	
Three-phase	\$10.00	
Energy Charge per kWh:	Summer	Winter
	6.326 ¢/kWh	5.209 ¢/kWh

INTERIM RATE ADJUSTMENT: A 52.61 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.

N
N
N

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.



Fergus Falls, Minnesota

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South Dakota P.U.C. Volume II
Section 9.03
ELECTRIC RATE SCHEDULE
Farm Service

Fourth Revised Sheet No. 2 Cancelling Third Revised Sheet No. 2

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

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Fergus Falls, Minnesota

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Section 10.01
ELECTRIC RATE SCHEDULE
Small General Service – Under 20 kW

Fifth Revised Sheet No. 1 Cancelling Fourth Revised Sheet No. 1

SMALL GENERAL SERVICE
Under 20 kW

DESCRIPTION	RATE CODE
Metered Service under 20 kW – Secondary Service	S404
Metered Service under 20 kW – Primary Service	S405

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to Three phase Residential Customers, and both Single- and Three-phase nonresidential Customers. This schedule is not applicable for dusk to dawn outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

RATE:

SECONDARY SERVICE			PRIMARY SERVICE	
Customer Charge per Month:			\$20.00	
Monthly Minimum Bill:			Customer Charge	
Energy Charge per kWh:	Summer	Winter	Summer	Winter
	6.820 ¢/kWh	4.614 ¢/kWh	6.572 ¢/kWh	4.420 ¢/kWh

INTERIM RATE ADJUSTMENT: A 20.63 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.

N
N
N

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.



Fergus Falls, Minnesota

(Continued)

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

TERMS AND CONDITIONS: The Customer may remain on the Small General Service schedule as long as the Customer's maximum Demand does not meet or exceed 20 kW for more than two of the most recent 12 months. If the Customer achieves an actual Demand of 20 kW or greater for a third time in the most recent 12 months, the Customer will be placed on the General Service schedule (Section 10.02) in the next billing month.

SEASONAL SMALL GENERAL SERVICE:

1. These rates and regulations shall apply to Seasonal Small General Service without Voluntary Rate Riders.
2. Seasonal Small General Service Customers will be billed at the same rate as Small General Service Customers, except as follows:

A one-time seasonal fixed charge of \$80.00 will be billed for each Meter in addition to the rate provided above. The fixed charge will be included on the first bill rendered for each season.

Each Seasonal Small General Service Customer will be billed for the number of months each season that the property is in use, but not less than a minimum of four months, plus the seasonal fixed charge. At the option of the Company, Meters may be read during the off-season and a bill will be rendered if Energy recorded on the Meter exceeds 400 Kilowatt-Hours. If the first bill of the season exceeds an average combined usage on all Meters of 400 Kilowatt-Hours per month during the off-season months, the Customer, may no longer be eligible for Seasonal Small General Service.



Fergus Falls, Minnesota

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Section 10.02
ELECTRIC RATE SCHEDULE
General Service – 20 kW or Greater

Fifth Revised Sheet No. 1 Cancelling Fourth Revised Sheet No. 1

GENERAL SERVICE
20 kW or Greater

DESCRIPTION	RATE CODE
General Service - Secondary Service	S401
General Service - Primary Service	S403

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to Three-phase Residential Customers, and both Single- and Three-phase nonresidential Customers with a measured Demand of at least 20 kW within the most recent 12 months. This schedule is not applicable for dusk to dawn outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

RATE:

SECONDARY SERVICE				PRIMARY SERVICE			
Customer Charge per Month:		\$25.00		\$20.00			
Monthly Minimum Bill:		Customer + Facilities + Demand + Low Load Factor Demand Charges		Customer + Facilities + Demand + Low Load Factor Demand Charges			
Facilities Charge per Month per annual Maximum kW: (minimum 20 kw)		\$1.00/kW		\$0.67/kW			
Energy Charge per kWh:		Summer	Winter	Summer	Winter		
		3.393 ¢/kWh	3.363 ¢/kWh	3.282 ¢/kWh	3.235 ¢/kWh		
Demand Charge per kW: (minimum 20 kW)		Summer	Winter	Summer	Winter		
		\$3.60 /kW	\$2.18 /kW	\$3.46 /kW	\$2.08 /kW		
Low Load Factor Demand Charge per kW per Month:		\$3.54 /kW	\$3.54 /kW	\$3.54 /kW	\$3.54 /kW		

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION
Date Filed: October 31, 2025
Approved by order dated:
Docket No. EL25-022

Stuart D. Tommerdahl
Manager, Regulation &
Retail Energy Solutions

EFFECTIVE with bills
rendered on and after
December 1, 2025,
in South Dakota



Fergus Falls, Minnesota

Interim
South Dakota P.U.C. Volume II
Section 10.02
ELECTRIC RATE SCHEDULE
General Service – 20 kW or Greater

Seventh Revised Sheet No. 2 Cancelling Sixth Revised Sheet No. 2

(Continued)

INTERIM RATE ADJUSTMENT: A 71.22 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.

N
N
N

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

TERMS AND CONDITIONS: A Customer with a Billing Demand of less than 20 kW for 12 consecutive months will be required to take service under the Small General Service schedule (Section 10.01).

DETERMINATION OF METERED DEMAND: The maximum kW as measured by a Demand Meter for any period of 15 consecutive minutes during the month for which the bill is rendered.

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: For billing purposes, the Metered Demand may be increased by 1 kW for each whole 10 kVar of measured Reactive Demand in excess of 50% of the Metered Demand in kW.

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the greater of 20 kW or the Metered Demand adjusted for Excess Reactive Demand.

DETERMINATION OF LOW LOAD FACTOR DEMAND: The Low Load Factor Demand Charge shall only apply to a Billing Demand which meets both of the following conditions during the billing month: 1) a Billing Demand of 200 kW or greater and 2) a monthly load factor of 15% or less.

DETERMINATION OF FACILITIES CHARGE: The Facilities Charge Demand will be based on the greater of 1) 20 kW or 2) the largest of the most recent 12 monthly Billing Demands.



Fergus Falls, Minnesota

Interim
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Section 10.03
ELECTRIC RATE SCHEDULE
General Service – Time of Use

Fifth Revised Sheet No. 1 Cancelling Fourth Revised Sheet No. 1

GENERAL SERVICE - TIME OF USE

DESCRIPTION	RATE CODE
General Service – Time of Use	S708

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers with one Meter providing electrical service.

RATE:

GENERAL SERVICE - TIME OF USE			
Customer Charge per Month:		\$200.00	
Monthly Minimum Bill:		Customer + Facilities + Demand + Low Load Factor Demand Charges	
Facilities Charge per Month per annual maximum kW: (minimum 20 kW)		\$1.00/kW	
Energy Charge per kWh:		Summer	Winter
Declared-Peak	28.829 ¢/kWh	30.322 ¢/kWh	
Intermediate	3.236 ¢/kWh	3.206 ¢/kWh	
Off-Peak	2.163 ¢/kWh	2.277 ¢/kWh	
Demand Charge per kW: (minimum 20 kW)		Summer	Winter
Declared-Peak	\$ 0.00 /kW	\$ 0.00 /kW	
Intermediate	\$ 4.67 /kW	\$ 2.84 /kW	
Off-Peak	\$ 0.00 /kW	\$ 0.00 /kW	
Low Load Factor Demand Charge per kW per month:		\$3.54 /kW	\$3.54 /kW



Fergus Falls, Minnesota

(Continued)

INTERIM RATE ADJUSTMENT: A 54.87 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.

N
N
N

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DETERMINATION OF METERED DEMAND: The maximum kW as measured by a Demand Meter for any period of 15 consecutive minutes during each period of the Demand – Peak, Intermediate, and Off-Peak periods during the month for which the bill is rendered.

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: For billing purposes, the Metered Demand may be increased by 1 kW for each whole 10 kVar of measured Reactive Demand in excess of 50% of the Metered Demand in kW.

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the greater of 1) 20 kW, or 2) the largest of the most recent 12 monthly Metered Demands adjusted for Excess Reactive Demand.

DETERMINATION OF LOW LOAD FACTOR DEMAND: The Low Load Factor Demand Charge shall only apply to a Billing Demand which meets both of the following conditions during the billing month: 1) a Billing Demand of 200 kW or greater and 2) a monthly load factor of 15% or less.

DETERMINATION OF FACILITIES CHARGE: The Facilities Charge Demand will be the greater of 1) 20 kW, or 2) the largest of the most recent 12 monthly Billing Demand.

DEFINITION OF DECLARED, INTERMEDIATE AND OFF-PEAK PERIODS BY SEASON:

WINTER SEASON - OCTOBER 1 THROUGH MAY 31

Declared-Peak: For all kW and kWh used during the hours declared (see Declared Peak Notification)

Intermediate: For all kW and kWh used during the hours other than Declared-Peak and Off-Peak

Off-Peak: For all kW and kWh used Monday through Friday between hours 10:00 p.m. to 6:00 a.m., and on weekends between hours 10:00 p.m. to 6:00 p.m.



Fergus Falls, Minnesota

(Continued)

SUMMER SEASON - JUNE 1 THROUGH SEPTEMBER 30

Declared-Peak: For all kW and kWh used during the hours declared (see Declared-Peak Notification)

Intermediate: For all kW and kWh used during the hours other than Declared-Peak and Off-Peak

Off-Peak: For all kW and kWh used Monday through Friday between hours 10:00 p.m. to 6:00 a.m., and on weekends between hours 10:00 p.m. to 6:00 p.m.

DECLARED-PEAK NOTIFICATION: The Company shall make available to the Customers, no later than 4:00 p.m. (Central Time) of the preceding day, "Declared-Peak" designations for the next business day. Except for unusual periods, the Company will make "Declared-Peak" designations for Saturday through Monday available to Customers on the previous Friday. More than one-day-ahead "Declared-Peak" designations may also be used for the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

Because circumstances prevent Company from projecting "Declared-Peak" designations more than one day in advance, Company reserves the right to revise and make available to Customers "Declared-Peak" designations for Sunday, Monday, any of the holidays mentioned above, or for the day following a holiday. Any revised "Declared-Peak" designations shall be made available by the usual means no later than 4:00 p.m. of the day prior to the prices taking effect.

The Company is not responsible for the Customer's failure to receive or obtain and act upon the "Declared-Peak" designations. If the Customer does not receive or obtain the "Declared-Peak" designations made available by the Company, it is the Customer's responsibility to notify the Company by 4:30 p.m. (Central Time) of the business day preceding the day that the "Declared-Peak" designations are to take effect. The Company will be responsible for notifying the Customer if prices are revised.



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Section 10.04
ELECTRIC RATE SCHEDULE
Large General Service

Fifth Revised Sheet No. 1 Cancelling Fourth Revised Sheet No. 1

LARGE GENERAL SERVICE

DESCRIPTION	RATE CODE
Secondary Service	S603
Primary Service	S602
Transmission Service	S632

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers. This schedule is not applicable for dusk to dawn outdoor lighting. Emergency and supplementary/Standby service will be supplied only as allowed by law.

RATE:

SECONDARY SERVICE		
Customer Charge per Month:	\$215.90	
Monthly Minimum Bill:	Customer + Facilities + Demand Charges	
Facilities Charge per Month per annual Maximum kW: (minimum 80 kW):		
Less than 1000 kW	\$0.77 /kW	
Greater than or equal to 1000 kW	\$0.57 /kW	
Energy Charge per kWh:	Summer	Winter
	2.291 ¢/kWh	2.271 ¢/kWh
Demand Charge per kW:	Summer	Winter
(minimum 80 kW)	\$10.84 /kW	\$6.64 /kW



Fergus Falls, Minnesota

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Section 10.04
ELECTRIC RATE SCHEDULE
Large General Service

Fifth Revised Sheet No. 2 Cancelling Fourth Revised Sheet No. 2

(Continued)

PRIMARY SERVICE		
Customer Charge per Month:	\$282.00	
Monthly Minimum Bill:	Customer + Facilities + Demand Charges	
Facilities Charge per Month per annual Maximum kW: (minimum 80 kW)		
All kW	\$0.49 /kW	
Energy Charge per kWh:	Summer	Winter
	2.219 ¢/kWh	2.187 ¢/kWh
	Summer	Winter
Demand Charge per kW: (minimum 80 kW)	\$10.39 /kW	\$6.34 /kW

TRANSMISSION SERVICE		
Customer Charge per Month:	\$282.00	
Monthly Minimum Bill:	Customer + Facilities + Demand Charges	
Facilities Charge per Month per annual Maximum kW: (minimum 80 kW)		
All kW	\$0.00 /kW	
Energy Charge per kWh:	Summer	Winter
	2.119 ¢/kWh	2.070 ¢/kWh
	Summer	Winter
Demand Charge per kW: (minimum 80 kW)	\$8.50 /kW	\$4.24 /kW



Fergus Falls, Minnesota

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South Dakota P.U.C. Volume II
Section 10.04
ELECTRIC RATE SCHEDULE
Large General Service

Fifth Revised Sheet No. 3 Cancelling Fourth Revised Sheet No. 3

(Continued)

INTERIM RATE ADJUSTMENT: A 44.89 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.

N
N
N

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

DETERMINATION OF METERED DEMAND: The maximum kW as measured by a Demand Meter for any period of 15 consecutive minutes during the month for which the bill is rendered.

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: For billing purposes, the Metered Demand may be increased by one kW for each whole 10 kVar of measured Reactive Demand in excess of 50% of the Metered Demand in kW.

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be greater of 80 kW or the Metered Demand adjusted for Excess Reactive Demand.

DETERMINATION OF FACILITIES CHARGE: The Facilities Charge Demand will be based on the greater of 1) 80 kW or 2) the largest of the most recent 12 monthly Billing Demands.



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Section 10.05
ELECTRIC RATE SCHEDULE
Large General Service – Time of Day

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LARGE GENERAL SERVICE - TIME OF DAY

DESCRIPTION	RATE CODE
Secondary Service	S611
Primary Service	S610
Transmission Service	S639

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers with a measured Demand of at least 80kW within the most recent 12 months.

RATE:

SECONDARY SERVICE			
Customer Charge per Month:		\$215.90	
Monthly Minimum Bill:		\$325.00 + Customer + Facilities Charges	
Facilities Charge per Month per annual Maximum kW: (minimum 80kW)			
Less than 1000 kW		\$0.76 /kW	
Greater than or equal to 1000 kW		\$0.57 /kW	
Energy Charge per kWh:		Summer	Winter
On-Peak	3.480 ¢/kWh	2.946 ¢/kWh	
Shoulder	2.651 ¢/kWh	2.628 ¢/kWh	
Off-Peak	1.772 ¢/kWh	1.866 ¢/kWh	
Demand Charge per kW: (minimum 80 kW)		Summer	Winter
On-Peak	\$ 7.42 /kW	\$ 3.80 /kW	
Shoulder	\$ 3.42 /kW	\$ 2.84 /kW	
Off-Peak	N/A /kW	N/A /kW	

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION
Date Filed: October 31, 2025
Approved by order dated:
Docket No. EL25-022

Stuart D. Tommerdahl
Manager, Regulation &
Retail Energy Solutions

EFFECTIVE with bills
rendered on and after
December 1, 2025,
in South Dakota



Fergus Falls, Minnesota

Interim
South Dakota P.U.C. Volume II
Section 10.05
ELECTRIC RATE SCHEDULE
Large General Service – Time of Day

Fifth Revised Sheet No. 2 Cancelling Fourth Revised Sheet No. 2

(Continued)

PRIMARY SERVICE		
Customer Charge per Month:	\$282.00	
Monthly Minimum Bill:	\$325.00 + Customer + Facilities Charges	
Facilities Charge per Month per annual Maximum kW: (minimum 80 kW)	\$0.48/kW	
Energy Charge per kWh:	Summer	Winter
On-Peak	3.351 ¢/kWh	2.821 ¢/kWh
Shoulder	2.562 ¢/kWh	2.526 ¢/kWh
Off-Peak	1.721 ¢/kWh	1.800 ¢/kWh
Demand Charge per kW:	Summer	Winter
On-Peak	\$ 7.12 /kW	\$ 3.62 /kW
Shoulder	\$ 3.27 /kW	\$ 2.72 /kW
Off-Peak	N/A /kW	N/A /kW

TRANSMISSION SERVICE		
Customer Charge per Month:	\$282.00	
Monthly Minimum Bill:	\$325.00 + Customer + Facilities Charges	
Facilities Charge per Month per annual Maximum kW: (minimum 80 kW)	\$0.00 /kW	
Energy Charge per kWh:	Summer	Winter
On-Peak	3.146 ¢/kWh	2.626 ¢/kWh
Shoulder	2.418 ¢/kWh	2.364 ¢/kWh
Off-Peak	1.637 ¢/kWh	1.694 ¢/kWh
Demand Charge per kW:	Summer	Winter
On-Peak	\$ 5.71 /kW	\$ 2.75 /kW
Shoulder	\$ 2.79 /kW	\$ 1.49 /kW
Off-Peak	N/A /kW	N/A /kW

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION
Date Filed: October 31, 2025
Approved by order dated:
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Stuart D. Tommerdahl
Manager, Regulation &
Retail Energy Solutions

EFFECTIVE with bills
rendered on and after
December 1, 2025,
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Fergus Falls, Minnesota

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Section 10.05
ELECTRIC RATE SCHEDULE
Large General Service – Time of Day

Fifth Revised Sheet No. 3 Cancelling Fourth Revised Sheet No. 3

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INTERIM RATE ADJUSTMENT: A 93.89 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.

N
N
N

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

DETERMINATION OF METERED DEMAND: The maximum kW as measured for one hour during each of the On-Peak, Shoulder and Off-Peak periods during the month for which the bill is rendered.

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: For billing purposes, the Metered Demand may be increased by one kW for each whole ten kVar of Reactive Demand in each period in excess of 50% of the Metered Demand in kW.

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the Metered Demand adjusted for Excess Reactive Demand.

DETERMINATION OF FACILITIES CHARGE: The Facilities Charge Demand will be based on the greater of 1) 80 kW or 2) the largest of the most recent 12 monthly Billing Demand.

DEFINITION OF ON-PEAK, SHOULDER AND OFF-PEAK PERIODS BY SEASON:

WINTER SEASON - OCTOBER 1 THROUGH MAY 31

On-Peak: For all kW and kWh used Monday through Friday between hours 7:00 a.m. to 11:00 a.m.

Shoulder: For all kW and kWh used Monday through Friday between hours 6:00 a.m. to 7:00 a.m., 11:00 a.m. to 10:00 p.m. and, on weekends between hours 6:00 p.m. to 10:00 p.m.

Off-Peak: For all kW and kWh used Monday through Friday between hours 10:00 p.m. to 6:00 a.m. and on weekends between hours 10:00 p.m. to 6:00 p.m.



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Large General Service – Time of Day

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(Continued)

SUMMER SEASON - JUNE 1 THROUGH SEPTEMBER 30

On-Peak: For all kW and kWh used Monday through Friday between hours 1:00 p.m. to 7:00 p.m.

Shoulder: For all kW and kWh used Monday through Friday between hours 11:00 a.m. to 1:00 p.m., 7:00 p.m. to 10:00 p.m., and on weekends between hours 11:00 a.m. to 10:00 p.m.

Off-Peak: For all kW and kWh used Monday through Friday between hours 10:00 p.m. to 11:00 a.m. and, on weekends between hours 10:00 p.m. to 11:00 a.m.



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Standby Service

Fifth Revised Sheet No. 1 Cancelling Fourth Revised Sheet No. 1

STANDBY SERVICE

DESCRIPTION	OPTION A: FIRM	OPTION B: NON-FIRM
	RATE CODE	RATE CODE
Transmission Service	S941	S950
Primary Service	S944	S953
Secondary Service	S947	S956

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

AVAILABILITY: This schedule, including Definitions and Useful Terms, providing Backup, Scheduled Maintenance, and Supplemental Services. This schedule is applicable to any Customer who has the following conditions:

1. Requests to become a Standby Service Customer of the Company. Otherwise, the Company views the Customer as a Non-Standby Service Customer. For information about the different categories of Non-Standby Service Customers, including exemptions from Standby Service, please see Definitions and Useful Terms.
2. Utilizes Extended Parallel Generation Systems to meet all or a portion of electrical requirements, which is capable of greater than 60 kW. Customers with Extended Parallel Generation Systems used to meet all or a portion of electrical requirements that are capable of 60 kW or less are considered Non-Standby Service Customers and exempt from paying standby charges. Please see Section 11.01 Sheets 5 through 8, Definitions and Useful Terms, for more information regarding Non-Standby Service Customers.
3. Enters into a contract for services related to its Generator. Contracts will be made for this service provided the Company has sufficient Capacity available in production, transmission and Distribution Facilities to provide such service at the location where the service is requested.

The Company delivers alternating current service at transmission, primary or secondary voltage under this rate schedule, supplied through one Meter.

Power production equipment at the Customer site shall not operate in parallel with the Company's system until the installation has been inspected by an authorized Company representative and final written approval is received from the Company to commence parallel operation.

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION
Date Filed: October 31, 2025
Approved by order dated:
Docket No. EL25-022

Stuart D. Tommerdahl
Manager, Regulation &
Retail Energy Solutions

EFFECTIVE with bills
rendered on and after
December 1, 2025,
in South Dakota



Fergus Falls, Minnesota

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Standby Service

Fifth Revised Sheet No. 2 Cancelling Fourth Revised Sheet No. 2

(Continued)

RATE:

OPTION A: FIRM STANDBY			
	Transmission Service	Primary Service	Secondary Service
Firm Standby Fixed Charges			
Customer Charge per Month:	\$282.08/month	\$282.08/month	\$215.95/month
Minimum Monthly Bill:	Customer + Reservation + Standby Facilities Charges	Customer + Reservation + Standby Facilities Charges	Customer + Reservation + Standby Facilities Charges
Summer Reservation Charge per month per kW of Contracted Backup Demand:	37.692¢/kW	40.537¢/kW	42.347¢/kW
Winter Reservation Charge per month per kW of Contracted Backup Demand:	9.113¢/kW	9.803¢/kW	10.243¢/kW
Standby Distribution Facilities Charge per month per kW of Contracted Backup Demand:	Not Applicable	57.30¢/kW	75.60¢/kW
Firm Standby On-Peak Demand Charge – Summer			
Metered Demand per day per kW On-Peak Backup Charge:	46.739 ¢/kW	50.234¢/kW	52.465¢/kW
Firm Standby On-Peak Demand Charge – Winter			
Metered Demand per day per kW On-Peak Backup Charge:	36.341 ¢/kW	39.640¢/kW	41.794¢/kW
Firm Standby Energy Charges – Summer			
Energy Charges per kWh:			
On-Peak Charge	3.146¢/kWh	3.351¢/kWh	3.480¢/kWh
Shoulder Charge	2.418 ¢/kWh	2.562¢/kWh	2.651¢/kWh
Off-Peak Charge	1.637 ¢/kWh	1.721 ¢/kWh	1.772 ¢/kWh
Firm Standby Energy Charges – Winter			
Energy Charges per kWh:			
On-Peak Charge	2.626 ¢/kWh	2.821¢/kWh	2.946¢/kWh
Shoulder Charge	2.364 ¢/kWh	2.526¢/kWh	2.628¢/kWh
Off-Peak Charge	1.694 ¢/kWh	1.800¢/kWh	1.866 ¢/kWh

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Fifth Revised Sheet No. 3 Cancelling Fourth Revised Sheet No. 3

(Continued)

OPTION B: NON-FIRM STANDBY			
	Transmission Service	Primary Service	Secondary Service
Non-Firm Standby Fixed Charges			
Customer Charge per Month:	\$282.08/month	\$282.08/month	\$215.95/month
Minimum Monthly Bill:	Customer + Reservation + Standby Facilities Charges	Customer + Reservation + Standby Facilities Charges	Customer + Reservation + Standby Facilities Charges
Reservation Charge per month per kW of Contracted Backup Demand:	Not Available	Not Available	Not Available
Standby Facilities Charge per month per kW of Contracted Backup Demand:	Not Applicable	57.00 ¢/kW	76.00 ¢/kW
Non-Firm Standby On-Peak Demand Charge - Summer			
Metered Demand per day per kW On-Peak Backup Charge:	Not Available	Not Available	Not Available
Non-Firm Standby On-Peak Demand Charge - Winter			
Metered Demand per day per kW On-Peak Backup Charge:	Not Available	Not Available	Not Available
Non-Firm Standby Energy Charges - Summer			
Energy Charges per kWh:			
On-Peak Charge	Not Available	Not Available	Not Available
Shoulder Charge	2.418 ¢/kWh	2.562 ¢/kWh	2.651 ¢/kWh
Off-Peak Charge	1.637 ¢/kWh	1.721 ¢/kWh	1.772 ¢/kWh
Non-Firm Standby Energy Charges – Winter			
Energy Charges per kWh:			
On-Peak Charge	Not Available	Not Available	Not Available
Shoulder Charge	2.364 ¢/kWh	2.526 ¢/kWh	2.628 ¢/kWh
Off-Peak Charge	1.694 ¢/kWh	1.800 ¢/kWh	1.866 ¢/kWh

INTERIM RATE ADJUSTMENT: A 43.63 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.

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SOUTH DAKOTA PUBLIC
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Standby Service

Fourth Revised Sheet No. 4 Cancelling Third Revised Sheet No. 4

(Continued)

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

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DETERMINATION OF METERED DEMAND: Metered Demand shall be based on the maximum kW registered over any period of one hour during the month in which the bill is rendered.

CONTRACT PERIOD: Standby Service is applicable only by signed agreement, setting forth the location and conditions applicable to the electric service, such as the Contracted Backup Demand, type of standby service (Option A or B), excess facilities required for service and other applicable terms and conditions and providing for an initial minimum contract period of one year, unless otherwise authorized by the Company.

TERMS AND CONDITIONS:

1. The Company's Meter will measure power and Energy from the Company to the Customer. Any flow of power and Energy from the Customer to the Company will be separately metered under one of the Company's Power Producer Riders, or by contract.
2. Option A - Firm Standby: Exclusive of any scheduled maintenance hours, if the number of hours on which Backup Service is supplied exceeds 120 On-Peak hours in the Summer Season and 240 On-Peak hours in the Winter season, the Customer may be required to take service under a standard, non-standby, rate schedule.
3. Option B – Non-Firm Standby: Backup Service is not available during any On-peak season. This service is only available in the Summer Shoulder and Summer Off-Peak and Winter Shoulder and Winter Off-Peak hours on a non-firm basis. The Company makes no guarantee that this service will be available; however, the Company will make reasonable efforts to provide Backup Service under Option B whenever possible.
4. One year (12 months) written notice to the Company is required to convert from this standby service to regular firm service, unless authorized by the Company.
5. Any Excess Facilities Investment required to furnish service under this Tariff will be provided at the Customer's expense.
6. The Customer shall indemnify the Company against all liability which may result from any and all claims for damages to property and injury or death to persons which may



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arise out of or be caused by the erection, maintenance, presence, or operation of Customer generation facility or by any related act or omission of the Customer, its employees, agents, contractors or subcontractors.

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7. During times of Customer generation, the Customer will be expected to provide vars as needed to serve their load. The Customer will provide equipment to maintain a unity power factor + or - 10% for Supplemental Service, and when the Customer is taking Backup Service from the Company.

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DEFINITIONS AND USEFUL TERMS:

Backup Demand (a component of Backup Service) is the Demand taken when On-peak Demand provided by the Company is used to make up for reduced output from the Customer's generation.

Backup Demand Charge is the sum of the ten highest daily Backup Demands multiplied by the applicable Demand Charge for that season.

Backup Service is the Energy and Demand supplied by the utility during unscheduled outages of the Customer's Generator.

Billing Demand is the Customer's Demand used by the Company for billing purposes.

Capacity is the ability to functionally serve a required load on a continuing basis.

Contracted Backup Demand is the amount of Capacity selected to backup Customer's generation, not to exceed the Capability of the Customer's Generator.

Demand is the rate at which electric Energy is delivered to or by a system, part of a system, or a piece of equipment and is expressed in Kilowatts ("kW") or Megawatts ("MW").

Energy is the Customer's electric consumption requirement, measured in Kilowatt-Hours ("kWh").

Extended Parallel Generation Systems are generation systems that are designed to remain connected in parallel to and in phase with the utility Distribution system for an extended period of time.



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(Continued)

Excess Distribution Facility Investments are Distribution Facilities required to provide service to the generation system that are not provided in Company retail service schedules. The Customer is required to pay up-front for these facilities and pay maintenance costs as long as the facilities are required.

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MISO is the Midcontinent Independent System Operator, Inc., a not for profit member-based organization that ensures the reliable delivery of electricity, at the lowest cost, across high-voltage power lines in 15 U.S. states and the Canadian province of Manitoba. MISO also conducts transmission planning and manages the buying and selling of wholesale electricity in one of the world energy markets.

Non-Standby Service Customer is a Customer who a) does not request and receive approval of Standby Services from the Company or, b) is exempt from paying any standby charges as allowed by law or Commission Order, or c) in lieu of service under this Tariff, may provide Physical Assurance, or d) will take service from any of the Company's other approved base Tariffs.

Customers with Extended Parallel Generation Systems used to meet all or a portion of electrical requirements that are capable of 60 kW or less are considered Non-Standby Service Customers and exempt from paying standby charges.

Standby Service for Customers with Extended Parallel Generation Systems used to meet all or a portion of electrical requirements that are capable of 60 kW or less is available under Customer's base rate.

For more information regarding Extended Parallel Generation Systems, Physical Assurance Customers, and Standby Service for Customers, please see these terms under Definitions.

Physical Assurance Customer is a Customer who agrees not to require standby services and has an approved mechanical device, inspected and approved by a Company representative, to insure standby service is not taken. The cost of the mechanical device is to be paid by the Customer.

Renewable Energy Attributes refer to the benefits of the Energy from being generated by a renewable resource rather than a fossil-fueled resource.

Renewable Energy Credit is typically viewed as a certification that something was generated by a renewable resource.



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Standby Service

Fourth Revised Sheet No. 7 Cancelling Third Revised Sheet No. 7

(Continued)

Renewable Resource Premium refers to the extra payment received on top of the regular avoided costs. This extra payment is to reflect the value of the Renewable Energy Credit, which is a certification of the Renewable Energy Attributes.

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Reservation Charge Per kW Per Month is the charge that recovers the planned generation reserve margin of the utility times the applicable Capacity charge.

Scheduled Maintenance Service is defined as the Energy and Demand supplied by the utility during scheduled outages. The daily on-peak backup Demand charge under Variable Charges of the "Rate" section will be waived for a maximum continuous period of 30 days per calendar year to allow for maintenance of the Customer generation source. Waiver is only valid during the months of April, May, October, and November, and with a minimum of five working days (excludes weekends and holidays) written notice to Company. In certain cases, such as very large Customers, the Company and the Customer will mutually agree to different maintenance schedules as listed above.

Standby Service Customer is a Customer who receives the following services from the Company, Section 11.01; backup power for non-Company generation, supplemental power, and scheduled maintenance power. These services are not applicable for resale, municipal outdoor lighting, or Customers with emergency standby Generators.

Summer Season is the period from June 1 through September 30.

Summer On-Peak: For all Summer Season kW and kWh used Monday through Friday between hours 1:00 p.m. to 7:00 p.m.

Summer Shoulder: For all kW and kWh used Monday through Friday between hours 11:00 a.m. to 1:00 p.m., 7:00 p.m. to 10:00 p.m., and weekends between hours 11:00 a.m. to 10:00 p.m.

Summer Off-Peak: For all kW and kWh used Monday through Friday between hours 10:00 p.m. to 11:00 a.m. and on weekends between hours 10:00 p.m. to 11:00 a.m.



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Standby Service

Fourth Revised Sheet No. 8 Cancelling Third Revised Sheet No. 8

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Supplemental Service is the Energy and Demand supplied by the utility in addition to the capability of the on-site Generator. Except for determination of Demand, Supplemental Service shall be provided under Rate Section 10.05 – Large General Service – Time of Day.

Supplemental Demand (a component of Supplemental Service) is the metered Demand measured on a Company Meter during on-peak and off-peak periods, less Contracted Backup Demand.

Winter Season is the period from October 1 through May 31.

Winter On-Peak: For all kW and kWh used Monday through Friday between hours 7:00 a.m. to 11:00 a.m.

Winter Shoulder: For all kW and kWh used Monday through Friday between hours 6:00 a.m. to 7:00 a.m., 11:00 a.m. to 10:00 p.m. and, on weekends between hours 6:00 p.m. to 10:00 p.m.

Winter Off-Peak: For all kW and kWh used Monday through Friday between hours 10:00 p.m. to 6:00 a.m. and on weekends between hours 10:00 p.m. to 6:00 p.m.



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ELECTRIC RATE SCHEDULE
Irrigation Service

Fifth Revised Sheet No. 1 Cancelling Fourth Revised Sheet No. 1

IRRIGATION SERVICE

DESCRIPTION	RATE CODE
Option 1: Non-Time of Use	S703
Option 2: Time of Use	S704

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This Irrigation Service is applicable to Customers for pumping water for irrigation of land, during the irrigation season - April 15 through November 1.

RATE:

OPTION 1		
Customer Charge per Month:	\$12.00	
Monthly Minimum Bill:	Customer + Fixed Charges	
Fixed Charge per Month:	Customer Specific - see Tariff	
Energy Charge per kWh:	Summer	Winter
	4.942 ¢/kWh	3.960 ¢/kWh

OPTION 2		
Customer Charge per Month:	\$18.00	
Monthly Minimum Bill:	Customer + Fixed Charges	
Fixed Charge per Month:	Customer Specific - see Tariff	
Energy Charge per kWh:	Summer	Winter
	Declared-Peak	28.829 ¢/kWh
	Intermediate	4.906 ¢/kWh
	Off-Peak	1.907 ¢/kWh
		28.247 ¢/kWh
		4.032 ¢/kWh
		2.935 ¢/kWh



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Irrigation Service

Fourth Revised Sheet No. 2 Cancelling Third Revised Sheet No. 2

(Continued)

INTERIM RATE ADJUSTMENT:

Rate 703 31.00

Rate 704 20.44

The above percent increase, as assigned to each rate, will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.

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FIXED CHARGE: Customers served under this rate shall pay an annual fixed charge equal to 18% of the investment of the Company in the extension of lines, including any rebuilding or cost of Capacity increase in lines or apparatus, necessitated because of the irrigation pumping load. Alternatively, Customers may prepay the installation and cost of the equipment and shall pay an annual fixed charge equal to 3.5% of the investment of the Company, in lieu of the 18% annual fixed charge.

In either option, equipment remains the property of Otter Tail Power Company. This charge shall be reviewed if additional Customers are connected to the extension within five years. The annual fixed charge will be billed in seven equal monthly installments May through November of each year.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITION OF DECLARED, INTERMEDIATE AND OFF-PEAK PERIODS BY SEASON:

WINTER SEASON – April 15 through May 31, and October 1 through November 1.

Declared-Peak: For all kW and kWh used during the hours declared (see Declared-Peak Notification)

Intermediate: For all kW and kWh used during the hours other than declared-peak and off-peak.

Off-Peak: For all kWh used Monday through Friday between hours 10:00 p.m. to 6:00 a.m., and on weekends between hours 10:00 p.m. to 6:00 p.m..



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Irrigation Service

Fourth Revised Sheet No. 3 Cancelling Third Revised Sheet No. 3

(Continued)

SUMMER SEASON – June 1 through September 30

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Declared-Peak: For all kW and kWh used during the hours declared (see Declared-Peak Notification).

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Intermediate: For all kW and kWh used during the hours other than declared-peak and off-peak.

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Off-Peak: For all kWh used Monday through Friday between hours 10:00 p.m. to 11:00 a.m., and on weekends between hours 10:00 p.m. to 11:00 a.m..

DECLARED-PEAK NOTIFICATION: The Company shall make available to the Customers, no later than 4:00 p.m. (Central Time) of the preceding day, “declared-peak” designations for the next business day. Except for unusual periods, the Company will make “declared-peak” designations for Saturday through Monday available to Customers on the previous Friday. More than one-day-ahead “declared-peak” designations may also be used for the following holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

Because circumstances prevent the Company from projecting “declared-peak” designations more than one day in advance, the Company reserves the right to revise and make available to Customers “declared-peak” designations for Sunday, Monday, any of the holidays mentioned above, or for the day following a holiday. Any revised “declared-peak” designations shall be made available by the usual means no later than 4:00 p.m. of the day prior to the prices taking effect.

CONTRACT PERIOD: The minimum Contract Period shall be five years.

The Company shall enter into a written agreement with each Customer served at this rate and the Customer shall agree to pay for service at this rate for a period of five years because of the investment of the Customer in pumping and irrigation equipment, and of the Company in the extension of lines.

If, during the terms of such agreement, the Company shall establish a superseding rate for this service, the Customer shall be billed at the superseding rate for the balance of the term of the contract and shall comply with all terms and conditions of the superseding rate. Unless there is additional investment by the Company, there shall be no change in the amount of the fixed charge during the term of such agreement regardless of the provisions of any superseding rate.

An agreement will be entered into with each Customer, specifying the investment necessary to supply service and the fixed charge.



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ELECTRIC RATE SCHEDULE

Outdoor Lighting – Energy Only – Dusk to Dawn

Fifth Revised Sheet No. 1 Cancelling Fourth Revised Sheet No. 1

**OUTDOOR LIGHTING – ENERGY ONLY
DUSK TO DAWN**

DESCRIPTION	RATE CODE
Municipal Holiday Lighting	S747
Outdoor Lighting – Metered – Energy Only	S748
Outdoor Lighting – Non-Metered – Energy Only	S749

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to all Customers who choose to own, install, and maintain automatically operated dusk to dawn outdoor lighting equipment. Under the schedule, the Company will provide only the dusk to dawn electric Energy.

EQUIPMENT AND SERVICE OWNERSHIP: The Customer or other third party shall install and own all equipment necessary for service beyond the point of connection with the Company's electrical system. The point of connection shall be at the Meter or disconnect switch for service provided either overhead or underground. The Customer will be responsible for furnishing and installing a master disconnect switch at the point of connection so as to isolate the Customer's equipment from the Company's electrical system. The Customer's disconnect switch must be UL-approved or meet National Electric Code standards.

The Customer is responsible for the cost of providing maintenance on the equipment it owns. The Company reserves the right to disconnect the Customer's equipment from the Company's electrical system should the Company determine the Customer's lighting equipment is operated or maintained in an unsafe or improper manner.

RATE – METERED:

MUNICIPAL HOLIDAY LIGHTING*/OUTDOOR LIGHTING - ENERGY ONLY	
Customer Charge per Month:	\$2.50
Monthly Minimum Bill:	Customer Charge
Energy Charge per kWh:	4.004 ¢/kWh

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION
Date Filed: October 31, 2025
Approved by order dated:
Docket No. EL25-022

Stuart D. Tommerdahl
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Outdoor Lighting – Energy Only – Dusk to Dawn Service

Fifth Revised Sheet No. 2 Cancelling Fourth Revised Sheet No. 2

(Continued)

*Municipal Holiday Lighting is billed on a calculated Energy amount, determined by the number of lighting fixtures in service and their associated wattage during the holiday season. This rate is billed annually. The Customer Charge will only be assessed one time per annual bill.

RATE – NON-METERED:

OUTDOOR/SIGN LIGHTING – ENERGY ONLY
Monthly charge = Connected kW x \$13.68, where Connected kW is the rated power of the lighting fixture (including ballast).

INTERIM RATE ADJUSTMENT:

Rate 749 9.87

Rate 747, 748 (18.02)

The above percent increase, as assigned to each rate, will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

SERVICE CONDITIONS: Company-owned lights shall not be attached to Customer-owned property.

The Company shall have the right to periodically review the Customer's lighting equipment to verify that the rated power (kW) of the non-metered fixtures is consistent with the Company's records.



Fergus Falls, Minnesota

Fifth Revised Sheet No. 1 Cancelling Fourth Revised Sheet No. 1

OUTDOOR LIGHTING DUSK TO DAWN

DESCRIPTION	RATE CODE
Outdoor Lighting -CLOSED TO NEW INSTALLATIONS AND REPLACEMENTS	S741
Floodlighting – CLOSED TO NEW INSTALLATIONS AND REPLACEMENTS	S743

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to any Customer for automatically operated dusk to dawn outdoor lighting supplied and operated by the Company.

RATE:

STREET AND AREA LIGHTING			
<u>Unit Type</u>	<u>Lumens</u>	<u>Wattage</u>	<u>Monthly Charge</u>
MV-6*	6,000	175	\$ 7.17
MV-6PT*	6,000	175	10.31
MV-11*	11,000	250	12.98
MV-21*	21,000	400	17.19
MV-35*	35,000	700	25.28
MV-55*	55,000	1000	32.34
MA-8	8,500	100	8.12
MA-8PT	8,500	100	13.84
MA-14	14,000	175	15.48
MA-20	20,500	250	17.72
MA-36	36,000	400	17.54
MA-110	110,000	1000	37.55
HPS-9	9,000	100	7.86
HPS-9PT	9,000	100	9.53
HPS-14	14,000	150	12.07
HPS-14PT	14,000	150	12.26
HPS-19	19,000	200	13.90
HPS-23	23,000	250	15.83
HPS-44	44,000	400	19.59



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Outdoor Lighting –
Dusk to Dawn

Fourth Revised Sheet No. 2 Cancelling Third Revised Sheet No. 2

(Continued)

FLOODLIGHTING		
<u>Fixture</u>	<u>Unit Type</u>	<u>Monthly Charge</u>
400 MV-Flood*	Mercury Vapor	\$17.83
400 MA-Flood	Metal Additive	19.02
400 HPS-Flood	High Pressure Sodium	19.47
1000 MV-Flood*	Mercury Vapor	0.00
1000 MA-Flood	Metal Additive	32.91

*Due to the U.S. Government Energy Act of 2005, after July 1, 2008, the Company will no longer install Mercury Vapor fixtures for new installations.

INTERIM RATE ADJUSTMENT:

Rate 741 1.02

Rate 743 0.00

The above percent increase, as assigned to each rate, will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

SEASONAL CUSTOMERS: Seasonal Customers will be billed at the same rate as year-around Customers, except as follows:

A fixed charge of \$32.79 will be billed each Seasonal Customer once per season per fixture in addition to the rate provided above. The fixed charge will be included in the first bill rendered for each season.

Each Seasonal Customer will be billed for the number of months each season that the outdoor lighting fixture is in use, but not less than a minimum of four months, plus the seasonal fixed charge.

UNDERGROUND SERVICE: If a Customer requests underground service to any outdoor lighting unit the Company will supply a span of up to 200 feet of wire and add an additional \$2.06 to the monthly rate specified above. If overhead service is not available, there is no additional charge. **There is no additional charge for the MV-6PT*, HPS-9PT, or the HPS-14PT fixtures.**

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION
Date Filed: October 31, 2025
Approved by order dated:
Docket No. EL25-022

Stuart D. Tommerdahl
Manager, Regulation &
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EFFECTIVE with bills
rendered on and after
December 1, 2025,
in South Dakota



Fergus Falls, Minnesota

Interim
South Dakota P.U.C. Volume II
Section 11.04
ELECTRIC RATE SCHEDULE
**Outdoor Lighting –
Dusk to Dawn**

Fourth Revised Sheet No. 3 Cancelling Third Revised Sheet No. 3

(Continued)

EQUIPMENT AND SERVICE SUPPLIED BY THE COMPANY: The light shall be mounted on a suitable new or existing Company-owned pole at which unmetered 120-volt supply can be made available. Any extension of Company's 120-volt supply beyond one span of wire will be at the expense of Customer.

The Company will install, own, operate, and have discretion to replace or upgrade a high intensity discharge light including suitable reflector or a floodlight including a lamp, bracket for mounting on wood poles with overhead wiring and photo-electric or other device to control operating hours. Customers provided with pole top fixtures on fiberglass poles will not receive overhead power supply. The light shall operate from dusk to dawn. The Company will supply the necessary electricity and maintenance for the unit.

SERVICE CONDITIONS: Lighting will not be mounted on Customer-owned property. The light shall be mounted upon a suitable new or existing Company-owned facility. The Company shall own, operate, and maintain the lighting unit including the pole, fixture, lamp, ballast, photoelectric control, mounting brackets, and all necessary wiring using the Company's standard street lighting equipment. The Company shall furnish all electric Energy required for operation of the unit.

In case of vandalism or damages, the Company has the discretion to discontinue service and remove Company equipment.



Fergus Falls, Minnesota

Interim
South Dakota P.U.C. Volume II
Section 11.05
ELECTRIC RATE SCHEDULE
Municipal Pumping Service

Fifth Revised Sheet No. 1 Cancelling Fourth Revised Sheet No. 1

MUNICIPAL PUMPING SERVICE

DESCRIPTION	RATE CODE
Secondary Service	S873
Primary Service	S874

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to non-seasonal municipal or other governmental loads only. It shall apply to electric service for motor driven pumps for use at water pumping, sewage disposal and treating plants, sewage lift stations and may extend to all lighting and other electrical requirements incidental to the operation of such plants and lift stations at those locations. Municipal buildings adjacent to, but not incidental to pumping operation, may not be served on this rate.

The appropriate rate and monthly minimum shall apply to each Meter in service.

RATE:

SECONDARY SERVICE			PRIMARY SERVICE	
Customer Charge per Month:	\$12.00		\$12.00	
Monthly Minimum Bill:	Customer + Facilities Charges		Customer + Facilities Charges	
Facilities Charge per Month per annual maximum kW:	\$1.00 /kW		\$.67 /kW	
Energy Charge per kWh:	Summer	Winter	Summer	Winter
	4.181 ¢/kWh	3.443 ¢/kWh	4.029 ¢/kWh	3.303 ¢/kWh

INTERIM RATE ADJUSTMENT: A 50.88 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.

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Fergus Falls, Minnesota

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South Dakota P.U.C. Volume II
Section 11.05
ELECTRIC RATE SCHEDULE
Municipal Pumping Service

Sixth Revised Sheet No. 2 Cancelling Fifth Revised Sheet No. 2

(Continued)

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

DETERMINATION OF METERED DEMAND: The maximum kW as measured by a Demand Meter for any period of 15 consecutive minutes during the month for which the bill is rendered.

ADJUSTMENT FOR EXCESS REACTIVE DEMAND: For billing purposes, the Metered Demand may be increased by 1 kW for each whole 10 kVar of measured Reactive Demand in excess of 50% of the Metered Demand in kW.

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the Metered Demand adjusted for Excess Reactive Demand.

DETERMINATION OF FACILITIES CHARGE: The Facilities Charge Demand will be based on the largest of the most recent 12 monthly Billing Demands.



Fergus Falls, Minnesota

Interim
South Dakota P.U.C. Volume II
Section 11.06
ELECTRIC RATE SCHEDULE
Civil Defense – Fire Sirens

Fifth Revised Sheet No. 1 Cancelling Fourth Revised Sheet No. 1

CIVIL DEFENSE - FIRE SIRENS

DESCRIPTION	RATE CODE
Civil Defense – Fire Sirens	S842

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to separately served civil defense and municipal fire sirens.

RATE:

CIVIL DEFENSE - FIRE SIRENS SERVICE	
Customer Charge per Month:	\$2.50
Monthly Minimum Bill:	Customer Charge
Charge per HP:	47.911 ¢/HP

INTERIM RATE ADJUSTMENT: A 14.85 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

OTHER SIREN SERVICE: If the siren is served through a Tariff applicable to the City Hall, fire hall or other tarified service, no separate billing shall be made for the siren.

SERVICE CONDITIONS: Service shall be provided off of standard Distribution Facilities typical of those in the general area. If necessary, for the Company to install non-standard Distribution associated with the non-standard facilities, as part of this Tariff the Company will provide an extension of up to one span of wire, not to exceed 200 feet. No additional transformer Capacity shall be provided without additional charges.

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION
Date Filed: October 31, 2025
Approved by order dated:
Docket No. EL25-022

Stuart D. Tommerdahl
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EFFECTIVE with bills
rendered on and after
December 1, 2025,
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Fergus Falls, Minnesota

Interim
South Dakota P.U.C. Volume II
Section 11.06
ELECTRIC RATE SCHEDULE
Civil Defense – Fire Sirens

Second Revised Sheet No. 2 Cancelling First Revised Sheet No. 2

(Continued)

The Company shall have the right to periodically review the Customer's Civil Defense – Fire Siren rated horsepower (hp) to verify that the rated hp of the non-metered siren is consistent with the Company's records.

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Fergus Falls, Minnesota

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South Dakota P.U.C. Volume II
Section 11.07
ELECTRIC RATE SCHEDULE
LED Street and Area Lighting
Dusk to Dawn
Third Revised Sheet No. 1 Cancelling Second Revised Sheet No. 1

**LED STREET and AREA LIGHTING
DUSK TO DAWN**

DESCRIPTION	RATE CODE
LED Type 1 Outdoor Lighting	S730
LED Type 2 Primary Outdoor Lighting	S731

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to any Customer for automatically operated dusk to dawn outdoor lighting supplied and operated by the Company. All customers take service on LED Type 1 except for those defined as LED Type 2.

RATE:

LED TYPE 1	Approximate Lumens	Approximate Wattage	Monthly Charge	LED TYPE 2	Monthly Charge
LED5	5,175	47	\$7.97	PLED5	\$7.48
LED8	9,003	76	\$13.92	PLED8	\$13.12
LED3PT	2,759	26	\$9.7	PLED3PT	\$9.43
LED5PT	5,404	47	\$12.28	PLED5PT	\$11.79
LED10	12,388	95	\$15.93	PLED10	\$14.93
LED13	16,691	133	\$19.83	PLED13	\$18.43
LED20 - Flood	23,067	199	\$19.19	PLED20 – Flood	\$17.10
LED30 - Flood	32,003	261	\$32.92	PLED30 – Flood	\$30.17

Appropriate standard wood pole is included in the Monthly Charge.

ALUMINUM ALLOY POLES	Additional Monthly Charge
STANDARDS 30'	\$11.67
STANDARDS 40'	\$10.87

LED FLOOD VISOR	Additional Monthly Charge
Lighting Visor LED 20-Flood	\$0.76
Lighting Visor LED 30-Flood	\$1.38

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION
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South Dakota P.U.C. Volume II
Section 11.07
ELECTRIC RATE SCHEDULE
LED Street and Area Lighting
Dusk to Dawn

Third Revised Sheet No. 2 Cancelling Second Revised Sheet No. 2

(Continued)

DECORATIVE LIGHTS	Approximate Lumens	Approximate Wattage	Monthly Charge
DLEDA7 (Arlington)	5837	66	\$87.77
DLEDG7 (Granville)	7440	68	\$86.11
DLEDE17 (Esplanade)	20000	170	\$111.27

INTERIM RATE ADJUSTMENT: A 1.02 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

TYPE 2 (PRIMARY METERING) MONTHLY CHARGE: This rate is applicable under the following conditions: 1) the customer is metered at primary voltage, and 2) taking service under this rate, and 3) the lights on this rate are metered at primary voltage.

SEASONAL CUSTOMERS: Seasonal Customers will be billed at the same rate as year-around Customers, except as follows:

A fixed charge of \$32.79 will be billed each Seasonal Customer once per season per fixture in addition to the rate provided above. The fixed charge will be included in the first bill rendered for each season.

Each Seasonal Customer will be billed for the number of months each season that the outdoor lighting fixture is in use, but not less than a minimum of four months, plus the seasonal fixed charge.

Seasonal rate is not offered for the Decorative LED.



Fergus Falls, Minnesota

(Continued)

UNDERGROUND SERVICE SUPPLIED BY THE COMPANY: If the Customer requests underground service to an outdoor lighting unit, excluding Post Top, Aluminum Alloy Post and Decorative Lighting, the Company will supply up to 200 feet of wire and add an additional \$2.46 to the monthly rate specified above. If overhead service is not available, there is no additional charge. There is no additional charge, up to 200 feet, for LED5PT or LED3PT fixtures, or fixtures mounted on Aluminum Alloy Standards. L
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For any new installation, requiring an underground conductor extended over 200 feet per fixture, the customer will be charged a monthly rate of \$0.11 per foot. If there are multiple fixtures installed any additionally installed length of conductor shall be combined in one monthly charge. LL
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EQUIPMENT AND OVERHEAD SERVICE SUPPLIED BY THE COMPANY: The light shall be mounted on a suitable new or existing Company-owned pole. Any extension beyond an average installation length of 150 feet of wire will be at the expense of the Customer.

The Company will install, own and operate, and have discretion to replace or upgrade an LED light including suitable reflector or a flood light including a lamp, or a bracket for mounting on wood poles with overhead wiring and photo-electric or other device to control operating hours. Customers provided with pole top fixtures on fiberglass poles and fixtures mounted on Aluminum Alloy Standards will not receive overhead power supply. The light shall operate from dusk to dawn. The Company will supply the necessary electricity and maintenance for the unit.

SERVICE CONDITIONS: Lighting will not be mounted on Customer-owned property. The light shall be mounted upon a suitable new or existing Company-owned facility. The Company shall own, operate, and maintain the lighting unit including the pole, fixture, lamp, photoelectric control, mounting brackets, fixture arrester, LED driver and all necessary wiring using the Company's standard street lighting equipment as described herein. The Company shall furnish all electric Energy required for operation of the unit.

In cases of vandalism or damages, the Company has the discretion to discontinue service and remove Company equipment.



Fergus Falls, Minnesota

Interim
South Dakota P.U.C. Volume II
Section 13.05

**ELECTRIC RATE SCHEDULE
Transmission Cost Recovery Rider**

Nineteenth Revised Sheet No. 1 Cancelling Eighteenth Revised Sheet No. 1

TRANSMISSION COST RECOVERY RIDER

DESCRIPTION	RATE CODE
Large General Service - Demand	STCRD
Large General Service - Energy	STCRE
Controlled Service	STCRC
Lighting	STCRL
All Other Service	STCRO

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this rider.

APPLICATION OF RIDER: This rider is applicable to any electric service under all of the Company's retail rate schedules.

COST RECOVERY FACTOR: There shall be included on each South Dakota Customer's monthly bill a Transmission Cost Recovery charge, which shall be calculated before any applicable municipal payment adjustments and sales taxes as provided in the General Rules and Regulations for the Company's electric service. The following charges are applicable in addition to all charges for service being taken under the Company's standard rate schedules.

RATE:

TRANSMISSION COST RECOVERY		
Energy Charge per kWh:	kWh	kW
Large General Service (a)	\$0.0017	\$0.598
Controlled Service (b)	\$0.0004	N/A
Lighting (c)	\$0.0015	N/A
All Other Service	\$0.0018	N/A
(a) Rate schedules 10.04 Large General Service, 10.05 Large General Service – Time of Day, 10.06 Super Large General Service, 14.02 Real Time Pricing Rider, 14.03 Large General Service Rider, 14.13 Economic Development Rider, and 14.16 Thermal Market Energy Pricing Rider		
(b) Rate Schedules 14.01 Water Heating, 14.04 Interruptible Load (CT Metering), 14.05 Interruptible Load (Self-Contained Metering), 14.06 Deferred Load, and 14.07 Fixed Time of Service		
(c) Rate Schedules 11.03 Outdoor Lighting (energy only), 11.04 Outdoor Lighting, and 11.07 LED Street and Area Lighting		

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SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION
Date Filed: October 31, 2025
Approved by order dated:
Docket No. EL25-022

Stuart D. Tommerdahl
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Third Revised Sheet No. 2 Cancelling Second Revised Sheet No. 2

(Continued)

DETERMINATION OF DEMAND CHARGE (LARGE GENERAL SERVICE CLASS

ONLY): The demand charge shall be billed according to the demand charge as defined in the applicable rate schedule the Customer is taking service.

MANDATORY AND VOLUNTARY RIDERS): The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See sections 12.00, 13.00 and 14.00 of the Minnesota electric rates for the matrices of riders.



Fergus Falls, Minnesota

Interim
South Dakota P.U.C. Volume II
Section 13.09
ELECTRIC RATE SCHEDULE
Phase-In Rider

Seventh Revised Sheet No. 1 Cancelling Sixth Revised Sheet No. 1

PHASE-IN RIDER

DESCRIPTION	RATE CODE
Percent of Bill	SPIR
Per Meter Charge	
Residential	SPIRS
Residential RDC	SPIRC
Farm	SPIFM
Small General Service (Under 20 kW)	SPIGS
General Service (20 kW or Greater)	SPIG1
General Service TOU	SPIGU
Large General Service – Primary / Transmission	SPILP
Large General Service – Secondary	SPILS
Irrigation Service	SPIIR
Outdoor Lighting (Metered)	SPILT
OPA (Metered)	SPIOP
Controlled Service Water Heating	SPIWH
Controlled Service Interruptible – Small Dual Fuel	SPICS
Controlled Service Interruptible – Large Dual Fuel	SPICT
Controlled Service Deferred	SPICD

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

PHASE-IN RIDER INCLUDES TWO BILLING COMPONENTS
(Percent of Bill Rate / Per Meter Charge)

PERCENT OF BILL RATE:

APPLICATION OF RIDER: This rider is applicable to any electric service under all of the Company's retail rate schedules, except for Voluntary Renewable Energy Rider (TailWinds), Section 14.09 and Thermal Market Energy Pricing Rider, Section 14.16.

COST RECOVERY FACTOR: There shall be included on each South Dakota Customer's monthly bill a Phase-In Rider (PIR) Percent of Bill charge based on the applicable cost recovery factor multiplied by the Customer's monthly bill. The Customer's monthly bill shall be based

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION
Filed on: October 31, 2025
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Docket No. EL25-022

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Fergus Falls, Minnesota

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Section 13.09
ELECTRIC RATE SCHEDULE
Phase-In Rider

Sixth Revised Sheet No. 2 Cancelling Fifth Revised Sheet No. 2

(Continued)

on all applicable charges and credits under the Company's retail rate schedules in Sections 9, 10, 11, 12 and 14, except for Section 14.09 (TailWinds) and Section 14.16 (Thermal Market Energy Pricing Rider). The Phase-In Rider will not apply to any Mandatory Riders or sales tax and any local assessments as provided in the General Rules and Regulations for the Company's electric service. The Phase-In Rider charge will be displayed as its own line item on the Customer's bill.

RATE:

The Phase-In Rider Factor is (12.953) percent.

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DETERMINATION OF PIR ADJUSTMENT FACTOR: A Phase-In Rider Percent of Bill shall be determined by dividing the forecasted balance of the PIR Tracker account by the forecasted retail revenue for the upcoming year (or such other period as may be approved by the South Dakota Public Utilities Commission ("Commission")). The Phase-In Rider Percent of Bill shall be rounded to the nearest 0.001%. The Phase-In Rider may be adjusted annually (or other approved periods) with approval of the Commission.

A standard model will be used to calculate the total forecasted revenue requirements for eligible components for the designated period. All components appropriately included in the PIR Tracker account shall be eligible for recovery through this Rider, and all revenues recovered from the PIR Adjustment shall be credited to the PIR Tracker account.

Forecasted retail revenue shall be the estimated total retail electric revenue as described above for the designated recovery period.

PER METER CHARGE:

APPLICATION OF RIDER: This rider is applicable to any electric service under all of the Company's metered retail rate schedules.



Fergus Falls, Minnesota

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Section 13.09
ELECTRIC RATE SCHEDULE
Phase-In Rider

Fourth Revised Sheet No. 3 Cancelling Third Sheet No. 3

(Continued)

COST RECOVERY CHARGE: There shall be included on each South Dakota Customer's monthly bill for a metered service a Phase-In Rider Per Meter Charge, which shall be calculated before any applicable municipal payment adjustments and sales taxes as provided in the General Rules and Regulations for the Company's electric service. The following charges are applicable in addition to all charges for service being taken under the Company's standard rate schedules.

RATE:

Service Category	Section	Per Meter Charge
Residential	9.01	\$0.07
Residential RDC	9.02	\$0.15
Farm	9.03	\$0.20
Small General Service (Under 20 kW)	10.01	\$0.41
General Service (20 kW or Greater)	10.02	\$0.11
General Service -TOU	10.03	\$0.67
Large General Service - Primary / Transmission	10.04, 10.05, 10.06, 11.01	\$3.59
Large General Service - Secondary	10.04, 10.05, 11.01	\$0.65
Irrigation Service	11.02	\$0.35
Outdoor Lighting (Metered)	11.03	\$0.07
OPA (Metered)	11.05	\$0.17
Controlled Service Water Heating	14.01	\$0.15
Controlled Service Interruptible – Small Dual Fuel	14.05	\$0.16
Controlled Service Interruptible – Large Dual Fuel	14.04, 14.12	\$0.70
Controlled Service Deferred	14.06, 14.07	\$0.20

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION
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Docket No. EL25-022

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Fergus Falls, Minnesota

Interim
South Dakota P.U.C. Volume II
Section 14.01
ELECTRIC RATE SCHEDULE
Water Heating Control Rider

Fifth Revised Sheet No. 1 Cancelling Fourth Revised Sheet No. 1

WATER HEATING CONTROL RIDER

DESCRIPTION	RATE CODE
Separately Metered Water Heating Control Service	S191
Water Heating Credit Control Service	S192

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

AVAILABILITY: This rider is available for Customers with electric water heaters requesting controlled service; refer to Section 14.00 for the Voluntary Riders – Availability Matrix.

RATE:

SEPARATELY METERED WATER HEATING - CONTROL SERVICE - 191			
Customer Charge per Month:		\$4.00	
Monthly Minimum Bill:		Customer + Facilities Charge	
Facilities Charge per Month:		\$2.00	
Energy Charge per kWh:		Summer	Winter
		2.442 ¢/kWh	2.097 ¢/kWh

WATER HEATING CREDIT CONTROL SERVICE - 192
Monthly Credit: \$8.00

INTERIM RATE ADJUSTMENT: A 48.73 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION
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South Dakota P.U.C. Volume II
Section 14.01
ELECTRIC RATE SCHEDULE
Water Heating Control Rider

Fourth Revised Sheet No. 2 Cancelling Third Revised Sheet No. 2

(Continued)

TERMS AND CONDITIONS FOR WATER HEATING CREDIT CONTROL SERVICE -

RATE 192: The Customer will be compensated by receiving the water heating credit. The credit will be applied on the Customer's Account, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Bill.

CONTROL CRITERIA: Service may be controlled for up to a total of 14 hours during the 24-hour period, as measured from midnight to midnight. Under normal circumstances the Company will schedule recovery time following control periods that approach 14 hours.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and/or control equipment.



Fergus Falls, Minnesota

REAL TIME PRICING RIDER

DESCRIPTION	RATE CODE
Transmission Service-CLOSED TO NEW CUSTOMERS	S660
Primary Service-CLOSED TO NEW CUSTOMERS	S662
Secondary Service-CLOSED TO NEW CUSTOMERS	S664

RULES AND REGULATIONS: Terms and condition of this tariff and the General Rules and Regulations govern use of this rider.

AVAILABILITY: This rider is available on a voluntary basis to Customers who have maintained a measured Demand of at least 200 kW during the historical period used for Customer Baseline Load (CBL) development. Priority will be established based on the date that an agreement is executed by both the Customer and the Company.

INTERIM RATE ADJUSTMENT: A 0.00 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, Administrative Charge and the monthly Minimum Charge.

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

ADMINISTRATIVE CHARGE: An Administrative Charge in the amount of \$282.00 will be applied to each monthly bill to cover billing, administrative, metering, and communication costs associated with real-time pricing, plus any other applicable Tariff charges.

TYPE OF SERVICE: Three-phase, 60 hertz at any available Standard Voltage.

TERM OF SERVICE: Service under this rider shall be for a period not less than one year. The Customer shall take service under this rider by either signing new electric service agreements with the Company or by entering into amendments of existing electric service agreements. A Customer who voluntarily cancels service under this rider is not eligible to receive service again under this rider for a period of one year.

PRICING METHODOLOGY: Hourly prices are determined for each day based on projections of the hourly system incremental costs, losses according to voltage level, hourly outage costs (when applicable), and profit margin.



Fergus Falls, Minnesota

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 Section 14.02
ELECTRIC RATE SCHEDULE
Real Time Pricing Rider

Fifth Revised Sheet No. 2 Cancelling Fourth Revised Sheet No. 2

(Continued)

CUSTOMER BASELINE LOAD: The Customer Baseline Load is specific to each Real Time Pricing (RTP) Customer and is developed using a 12-month period of hourly (8,760) Energy levels (kWh) as well as the corresponding twelve monthly Billing Demands based on the Customer's rate schedule under which it was being billed immediately prior to taking service under the RTP Rider. The Customer's CBL must be agreed to in writing by the Customer as a precondition of receiving service under this rider.

The Customer's CBL is a representation of its typical pattern of electricity consumption and is derived from historical usage data. The CBL is used to produce the Standard Bill and from which to measure changes in consumption for purposes of billing under the RTP rider.

STANDARD BILL: The Standard Bill is calculated by applying the charges in the rate schedule under which the Customer was being billed immediately prior to taking service under the RTP rider to both the Customer's CBL Demand (adjusted for Reactive Demand) and the CBL level of Energy usage for each month of the RTP service year, except the Facilities Demand Charge will be calculated using each month's Measured Demand (adjusted for Reactive Demand) rather than the CBL Demand (adjusted for Reactive Demand). The Company will immediately adjust a Customer's Standard Bill to reflect any changes which are approved by the South Dakota Public Utilities Commission to the applicable rate schedule.

BILL DETERMINATION: A Real Time Pricing bill will be rendered after each monthly billing period. The bill consists of an Administrative Charge, a Standard Bill, a charge (or credit) for consumption changes from the CBL, and an excess Reactive Demand charge/credit. The monthly bill is calculated using the following formula:

RTP Bill M_0 = Adm. Charge + Std BillM_0 + Consumption Changes from CBL$_{Hr}$ + Excess Reactive Demand	
Where:	
RTP Bill M_0	= Customer's monthly bill for service under this Rider
Adm. Chg.	= See Administrative Charge section above
Std. Bill M_0	= See Standard Bill section above
Consumption Changes From CBL	= $\sum \{Price_{Hr} \times \{Load_{Hr} - CBL_{Hr}\}\}$
Excess Reactive Demand	= See Excess Reactive Demand section below
\sum	= Sum over all hours of the monthly billing period
Price $_{Hr}$	= Hourly RTP price as defined under Pricing Methodology
Load $_{Hr}$	= Customer's actual load for each hour of the billing period
CBL $_{Hr}$	= Customer's CBL Energy usage for each hour of the billing period



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ELECTRIC RATE SCHEDULE
Real Time Pricing Rider

Fifth Revised Sheet No. 3 Cancelling Fourth Revised Sheet No. 3

(Continued)

CONSUMPTION CHANGES FROM CBL: Hourly RTP prices are applied only to the difference, determined in kWhs for each hour of the billing period, between the Customer's actual Energy usage and its CBL Energy usage.

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EXCESS REACTIVE DEMAND: The Reactive Demand shall be the maximum KVAR registered over any period of one hour during the month for which the bill is rendered. A separate charge or credit will be made on the bill to reflect incremental changes from the reactive Demand used in the Standard Bill calculation.

DETERMINATION OF THE CBL:

1. Development of the Customer's CBL.

For a Customer who elects to take service under this RTP rider, the Company and the Customer will develop a CBL using hourly load data from a representative 12-month period. The representative hourly load data to be used will be historical data that originates within two years (24 months) of the date that the Customer begins receiving service under the RTP rider.

In situations where hourly data are not available for a particular Customer, a CBL will be made by using available aggregate metered usage data and load shapes from Customers with similar usage patterns along with engineering and operating data provided by the Customer and which is verified by the Company.

2. Calendar Mapping of the Base-Year CBL to the RTP service year.

To provide the Customer with the appropriate CBL for each day of the RTP service year, each day of the base-year CBL is calendar-mapped to the corresponding day of the RTP service year. Calendar-mapping is a day-matching exercise performed to assure that Mondays are matched to Mondays, Tuesdays are matched to Tuesdays, holidays to holidays, and so forth. Calendar-mapping also reflects Customer shutdown schedules. Calendar-mapping is performed prior to each year of RTP service, after any necessary adjustments (as defined below) are made to the CBL.



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Real Time Pricing Rider

Fifth Revised Sheet No. 4 Cancelling Fourth Revised Sheet No. 4

(Continued)

CBL ADJUSTMENTS: In order to assure that the CBL accurately reflects the energy that the Customer would consume on its otherwise applicable rate schedule, adjustments to the CBL shall be made for:

1. The installation of permanent energy efficiency measures or other verifiable conservation or technology efficiency improvement measures. At any time during the RTP service year, Customers can request that CBL adjustments be made to reflect efficiency improvements and that the adjustment coincide with the time of the installation or change-out.
2. The permanent removal of Customer equipment or a change to operating procedures that results in a significant and permanent reduction of electrical load. At any time before or during the RTP service year, the Company will make adjustments to the CBL to coincide with the time that the equipment is removed or changes to operating procedures.
3. The permanent addition of Customer equipment that has been or will be made prior to the *initial* RTP service year is based upon known changes in Customer usage and/or demand that are not directly related to the introduction of RTP.
4. One-time, extraordinary events such as a tornado or other natural causes or disasters outside the control of the Customer or the Company. In these cases, the Company will make adjustments to the CBL as warranted by the circumstance.
5. The permanent addition of Customer equipment after the initial RTP service year that requires the Company to install additional distribution capacity such as a larger or additional substation transformer, larger or additional distribution transformers, or larger distribution feeders, or other equipment changes needed to accommodate the new Customer load to be added. The Customer must make a formal request for additional contracted kVA capacity. The Company will determine the appropriate size of the new equipment to be installed. The Company will determine the total kW Demand to be added to the Customer's CBL that results from the request for additional kVA capacity. The CBL increase includes both a higher kW demand and additional energy that will be billed through the Customer's Standard Bill portion of the monthly RTP Bill. The amount of energy to be added will be determined by taking the annual load factor of the customer times the increased kW Demand.



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ELECTRIC RATE SCHEDULE
Real Time Pricing Rider

Fifth Revised Sheet No. 5 Cancelling Fourth Revised Sheet No. 5

(Continued)

CBL RECONTRACTING: RTP Customers, at the time of initial subscription and during future re-subscription periods, shall select a recontracting Adjustment Factor that will be used in the CBL adjustment rule defined below for the next RTP service year. The Adjustment Factor shall be a number between zero and one inclusive.

After taking service under the RTP rider for one full year, the CBL for the second (and subsequent) year(s) of RTP service will be based on both the CBL and the actual load. CBLs will be developed for subsequent years based upon the following general rule:

$$CBL_{t+1} = CBL_t + \{ \text{Adjustment Factor} \times (\text{Actual load}_t - CBL_t) \}$$

PRICE NOTIFICATION: The Company shall make available to Customers, no later than 4:00 p.m. (Central Time) of the preceding day, hourly RTP prices for the next business day. Except for unusual periods where an outage is at high risk, the Company will make prices for Saturday through Monday available to Customers on the previous Friday. More than one-day-ahead pricing may also be used for the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

Because high-outage-risk circumstances prevent the Company from projecting prices more than one day in advance, the Company reserves the right to revise and make available to Customers prices for Sunday, Monday, any of the holidays mentioned above, or for the day following a holiday. Any revised prices shall be made available by the usual means no later than 4:00 p.m. of the day prior to the prices taking effect.

The Company is not responsible for a Customer's failure to receive or obtain and act upon the hourly RTP prices. If a Customer does not receive or obtain the prices made available by the Company, it is the Customer's responsibility to notify the Company by 4:30 p.m. (Central Time) of the business day preceding the day that the prices are to take effect. The Company will be responsible for notifying the Customer if prices are revised.

SPECIAL PROVISIONS:

1. If there is a change in the legal identity of the Customer receiving service under this RTP rider, service shall be terminated unless the Company and the Customer make other mutually agreeable arrangements.



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Real Time Pricing Rider

First Revised Sheet No. 6 Cancelling Original Sheet No. 6

2. All equipment to be served must be of such voltage and electrical characteristics so that it can be served from the circuit provided for the main part of the load and so that the electricity used can be properly measured by the meter ordinarily installed on such a circuit. If the equipment is such that it is impossible to serve from existing circuits, the Customer must provide any necessary transformers, auto transformers, or any other devices so that connection can be made to the circuit provided by the Company.
3. If the Customer's actual load exceeds the CBL by an amount that requires the Company to install additional facilities to serve the Customer or the Customer requests additional Capacity greater than the capability of the system at the time the Customer signed up for the RTP Rider, the Customer's CBL will be increased by the amount of the excess capacity as used or requested by the customer that is in excess of the capability of the System. Excess Capacity is the Capacity above our System capability at the time the Customer initially took service under the RTP Rider or the most recent CBL adjustment as required by this Special Provision or any CBL Adjustments made through the CBL Adjustment Section of this tariff.



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ELECTRIC RATE SCHEDULE

Controlled Service – Interruptible Load – CT Metering Rider (Large Dual Fuel)

Fifth Revised Sheet No. 1 Cancelling Fourth Revised Sheet No. 1

CONTROLLED SERVICE - INTERRUPTIBLE LOAD

CT METERING RIDER

(Commonly identified as Large Dual Fuel)

DESCRIPTION	Option 1	Option 2
CT Metering without ancillary load		
without Penalty	S170	N/A
with Penalty	S170P	N/A
CT Metering without ancillary load (short duration cycling)		
without Penalty	S165	N/A
with Penalty	S165P	N/A
CT Metering with ancillary load	N/A	S168C
CT Metering with ancillary load (short duration cycling)	N/A	S169C

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

AVAILABILITY: This rider is available for Customers with approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems and may include approved Energy storage loads. Electric heating systems may include heat pumps. Domestic electric water heating, and/or other permanently connected approved loads other than the exceptions noted below in Option 2, will be interrupted during control periods.

When service to the electric equipment on this rate is interrupted, the back-up system cannot be electric.

Option 1: Electric fans, pumps and other ancillary equipment used in the Distribution of conditioned air and/or water shall be wired for service through the Customer's firm service Tariff.

Option 2: The Company retains the authority to allow a portion of the load used to deliver conditioned air and/or water during the control period to remain on during control periods in situations where 1) it is functionally or financially unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards.



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ELECTRIC RATE SCHEDULE
Controlled Service – Interruptible Load – CT Metering Rider
(Large Dual Fuel)
Fifth Revised Sheet No. 2 Cancelling Fourth Revised Sheet No. 2

(Continued)

During the control period the amount of ancillary load shall not exceed 5% of the metered maximum Demand measured during any period within the most recent 12 months. (For example, although a minimal amount of fan and/or pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the non-conditioned fan load on low-temperature grain drying.)

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

RATE:

OPTION 1			
Customer Charge per Month:		\$15.00	
Monthly Minimum Bill:		Customer + Facilities Charges	
Facilities Charge per Month per annual maximum kW:		\$0.50 /kW	
		Summer	Winter
Energy Charge per kWh:	1.192 ¢/kWh	0.999 ¢/kWh	
Penalty kWh	26.749 ¢/kWh	17.205 ¢/kWh	
During the Penalty Period, kWh used will be measured and billed at the Energy Charge and Penalty listed above.			



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ELECTRIC RATE SCHEDULE

Controlled Service – Interruptible Load – CT Metering Rider
(Large Dual Fuel)

Fifth Revised Sheet No. 3 Cancelling Fourth Revised Sheet No. 3

(Continued)

OPTION 2			
Customer Charge per Month:		\$15.00	
Monthly Minimum Bill:		Customer + Facilities Charges	
Facilities Charge per Month per annual maximum kW:		\$0.50 /kW	
		Summer	Winter
Energy Charge per kWh:		1.481 ¢/kWh	1.219 ¢/kWh
Control Period Demand Charge per kW:		\$ 10.84 /kW	\$ 6.64 /kW

INTERIM RATE ADJUSTMENT: A 51.60 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.

N
N
N

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

PENALTY PERIODS – OPTION 1 ONLY: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Installation of a dual register Meter will be at the option of the Company. When a dual register Meter is installed, Penalty usage will be recorded on the penalty register and the total register of the dual register Meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.



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ELECTRIC RATE SCHEDULE

**Controlled Service – Interruptible Load – CT Metering Rider
(Large Dual Fuel)**

Fourth Revised Sheet No. 4 Cancelling Third Revised Sheet No. 4

(Continued)

CONTROL CRITERIA: Service may be controlled up to a total of 24 hours during the 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15 minutes off / 15 minutes on of appropriate cooling equipment during the Summer Season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.

DETERMINATION OF FACILITIES CHARGE: The monthly measured Demand will be based on the maximum 15 consecutive minute period measured by a suitable Demand Meter for the month for which the bill is rendered. The Facilities Charge Demand shall be based on the largest of the most recent 12 monthly Metered Demands.

DETERMINATION OF CONTROL PERIOD DEMAND – OPTION 2 ONLY: The Billing Demand measured during the control period for which the bill is rendered shall be the maximum metered kW for any period of 15 consecutive minutes during the control period.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.



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ELECTRIC RATE SCHEDULE
Controlled Service – Interruptible Load – Self-Contained Metering Rider
(Small Dual Fuel)
Fifth Revised Sheet No. 1 Cancelling Fourth Revised Sheet No. 1

CONTROLLED SERVICE – INTERRUPTIBLE LOAD
SELF-CONTAINED METERING RIDER
(Commonly identified as Small Dual Fuel)

DESCRIPTION	RATE CODE
Self-Contained Metering	S190
Self-Contained Metering with Penalty	S190P
Self-Contained Metering (short duration cycling)	S185
Self-Contained Metering (short duration cycling) with Penalty	S185P

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

AVAILABILITY: This rider is available for Customers with approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems and may include approved Energy storage loads. Electric heating systems may include heat pumps. Domestic electric water heating other than the exceptions noted below, and/or other permanently connected approved loads can be interrupted during control periods. Electric fans, pumps, and other ancillary equipment used in the distribution of conditioned air and/or water shall be wired for service through the Customer's firm service Tariff.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger fan or pump loads such as those on low temperature grain drying.

When service to the electric equipment on this rate is interrupted, the back-up system cannot be electric.

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.



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ELECTRIC RATE SCHEDULE
Controlled Service – Interruptible Load – Self-Contained Metering Rider
(Small Dual Fuel)

Fourth Revised Sheet No. 2 Cancelling Third Revised Sheet No. 2

(Continued)

RATE:

CONTROLLED SERVICE - INTERRUPTIBLE LOAD – SELF-CONTAINED			
Customer Charge per Month:		\$10.00	
Monthly Minimum Bill:		Customer + Facilities Charges	
Facilities Charge per Month:		\$9.50	
		Summer	Winter
Energy Charge per kWh:		1.222 ¢/kWh	1.024 ¢/kWh
Penalty Charge per kWh:		26.749 ¢/kWh	17.205 ¢/kWh
During the Penalty Period, kWh used will be measured and billed at the Energy Charge and Penalty listed above.			

INTERIM RATE ADJUSTMENT: A 51.60 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.

N
N
N

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed load. Installation of a dual register Meter will be at the option of the Company. When a dual register Meter is installed, penalty usage will be recorded on the penalty register, and the total register of the dual register Meters.



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ELECTRIC RATE SCHEDULE
Controlled Service – Interruptible Load – Self-Contained Metering Rider
(Small Dual Fuel)
Fourth Revised Sheet No. 3 Cancelling Third Revised Sheet No. 3

(Continued)

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: Service may be controlled up to a total of 24 hours during the 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15 minutes off / 15 minutes on of appropriate cooling equipment during the Summer Season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.



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ELECTRIC RATE SCHEDULE
Controlled Service – Deferred Load Rider
(Thermal Storage)

Fifth Revised Sheet No. 1 Cancelling Fourth Revised Sheet No. 1

CONTROLLED SERVICE
DEFERRED LOAD RIDER
(Commonly identified as Thermal Storage)

DESCRIPTION	RATE CODE
Deferred Loads	S197
Deferred Loads with Penalty	S197P
Deferred Loads (short duration cycling)	S195
Deferred Loads (short duration cycling) with Penalty	S195P

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

AVAILABILITY: This rider is available for Customers with approved permanently connected deferred loads that can be served under the limited conditions provided; such loads are primarily electric water heating thermal storage, and Energy storage.

Deferred loads may include heat pumps, domestic electric water heating, and other permanently connected loads that can be interrupted.

Electric fans, pumps, and other ancillary equipment used in the distribution of conditioned air and/or water shall be wired through the Customer's firm service Meter.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low temperature grain drying.



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ELECTRIC RATE SCHEDULE
Controlled Service – Deferred Load Rider
(Thermal Storage)

Fifth Revised Sheet No. 2 Cancelling Fourth Revised Sheet No. 2

(Continued)

RATE:

CONTROLLED SERVICE - DEFERRED LOAD			
Customer Charge per Month:		\$8.50	
Monthly Minimum Bill:		Customer + Facilities Charges	
Facilities Charge per Month:		\$11.00	
		Summer	Winter
Energy Charge per kWh:	2.406 ¢/kWh	2.192 ¢/kWh	
Penalty kWh	26.749 ¢/kWh	17.205 ¢/kWh	
During the Penalty Period, kWh used will be measured and billed at the Energy Charge and Penalty listed above.			

INTERIM RATE ADJUSTMENT: A 47.58 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.

N
N
N

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed load. Installation of a dual register Meter will be at the option of the Company. When a dual register Meter is installed, penalty usage will be recorded on the penalty register, and the total register of the dual register Meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.



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ELECTRIC RATE SCHEDULE
Controlled Service – Deferred Load Rider
(Thermal Storage)

Fourth Revised Sheet No. 3 Cancelling Third Revised Sheet No. 3

(Continued)

CONTROL CRITERIA: Service may be controlled for up to a total of 14 hours during the 24-hour period, as measured from midnight to midnight. Under normal circumstances, the Company will schedule recovery time following control periods that approach 14 continuous hours. Short-duration cycling is 15 minutes off / 15 minutes on of appropriate cooling equipment during the Summer Season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period, as measured from midnight to midnight.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.



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Section 14.07
ELECTRIC RATE SCHEDULE
Fixed Time of Service Rider
(Fixed TOS)

Fifth Revised Sheet No. 1 Cancelling Fourth Revised Sheet No. 1

FIXED TIME OF SERVICE RIDER
(Commonly identified as Fixed TOS)

DESCRIPTION	RATE CODE
Fixed Time of Service – Self-Contained Metering	S301
Fixed Time of Service – Self-Contained Metering with Penalty	S301P
Fixed Time of Service – CT Metering	S302
Fixed Time of Service – CT Metering with Penalty	S302P
Fixed Time of Service – Primary CT Metering	S303
Fixed Time of Service – Primary CT Metering with Penalty	S303P

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

AVAILABILITY: This rider is available to Customers with permanently connected thermal storage space heating or cooling technologies, or approved Energy storage such as an electric vehicle that are designed and installed with the capability to be operated under the limitations and terms of this rider.

Electric fans, pumps, and other ancillary equipment used in the distribution of heat shall be wired through the Customer's firm service Meter. The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturers Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low temperature grain drying.



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ELECTRIC RATE SCHEDULE
Fixed Time of Service Rider
(Fixed TOS)

Fourth Revised Sheet No. 2 Cancelling Third Revised Sheet No. 2

(Continued)

RATE:

FIXED TIME OF SERVICE - Self-Contained Metering			
Customer Charge per Month:		\$6.70	
Monthly Minimum Bill:		Customer + Facilities Charges	
Facilities Charge per Month:		\$6.00	
		Summer	Winter
Energy Charge per kWh:	0.968 ¢/kWh	1.014 ¢/kWh	
Penalty:	6.081 ¢/kWh	4.761 ¢/kWh	
During the Penalty Period, kWh used will be measured and billed at the Energy Charge and Penalty listed above.			

FIXED TIME OF SERVICE – CT Metering			
Customer Charge per Month:		\$6.70	
Monthly Minimum Bill:		Customer + Facilities Charges	
Facilities Charge per Month:		\$32.00	
		Summer	Winter
Energy Charge per kWh:	0.968 ¢/kWh	1.014 ¢/kWh	
Penalty:	6.081 ¢/kWh	4.761 ¢/kWh	
During the Penalty Period, kWh used will be measured and billed at the Energy Charge and Penalty listed above.			



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ELECTRIC RATE SCHEDULE
Fixed Time of Service Rider
(Fixed TOS)

Fifth Revised Sheet No. 3 Cancelling Fourth Revised Sheet No. 3

(Continued)

FIXED TIME OF SERVICE – Primary CT Metering			
Customer Charge per Month:		\$6.70	
Monthly Minimum Bill:		Customer + Facilities Charges	
Facilities Charge per Month:		\$16.00	
		Summer	Winter
Energy Charge per kWh:	0.964 ¢/kWh	1.010 ¢/kWh	
Penalty:	6.081 ¢/kWh	4.761 ¢/kWh	
During the Penalty Period, kWh used will be measured and billed at the Energy Charge and Penalty listed above.			

INTERIM RATE ADJUSTMENT: A 47.58 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Installation of a dual register Meter will be at the option of the Company. When a dual register Meter is installed, penalty usage will be recorded on the penalty register, and the total register of the dual register Meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: The Customer will receive electric service from 10:00 p.m. until 6:00 a.m. each day. During all other hours, the Customer's load will be controlled.

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ELECTRIC RATE SCHEDULE
Fixed Time of Service Rider
(Fixed TOS)

Second Revised Sheet No. 4 Cancelling First Revised Sheet No. 4

(Continued)

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

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