



(Continued)

Electric Service – South Dakota – Index

Section Item

7.00 COMPANY’S RIGHTS

7.01	Waiver of Rights or Default
7.02	Modification of Rates, Rules and Regulations

8.00 GLOSSARY AND SYMBOLS

8.01	Glossary
8.02	Definition of Symbols

Rate Schedules and Riders

9.00 RESIDENTIAL AND FARM SERVICES

9.01	Residential Service
9.02	Residential Demand Control Service (RDC)
9.03	Farm Service
9.04	Reserved for Future Use

10.00 GENERAL SERVICES

10.01	Small General Service (Under 20 kW)
10.02	General Service (20 kW or Greater)
10.03	General Service – Time of <u>Day Use</u>
10.04	Large General Service
10.05	Large General Service – Time of Day
10.06	Super Large General Service

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UTILITIES COMMISSION
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Matthew J. Olsen~~Bruce~~
G. Gerhardsen
Vice President, Regulatory
Affairs

EFFECTIVE with bills
rendered on and after
April 1, 202~~6~~2,
in South Dakota



(Continued)

Electric Service – South Dakota – Index

Section Item

14.00 VOLUNTARY RIDERS AND AVAILABILITY MATRIX

14.01	Water Heating Control Rider
14.02	Real Time Pricing Rider
14.03	Large General Service Rider
14.04	Controlled Service – Interruptible Load <u>Self-Contained and Current Transformer (CT) Metering Rider</u> (Large Dual Fuel)
14.05	Reserved for Future Use <u>Controlled Service – Interruptible Load Self-Contained Metering Rider (Small Dual Fuel)</u>
14.06	Controlled Service – Deferred Load Rider (Thermal Storage)
14.07	Fixed Time of Service Rider (Fixed TOS)
14.08	Air Conditioning Control Rider (<u>CoolSavings</u>)
14.09	Renewable Energy Rider (<u>TailWinds</u>)
14.10	Reserved for Future Use
14.11	Reserved for Future Use
14.12	Bulk Interruptible Service
14.13	Economic Development Rate Rider – Large General Service
14.14	My Renewable Energy Credits (My RECs) Rider
14.16	Thermal Market Energy Pricing Rider

15.00 COMMUNITIES SERVED

15.00	South Dakota Communities Served
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16.00 SUMMARY OF CONTRACTS WITH DEVIATIONS

16.00	Summary of Contracts with Deviations
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~~Matthew J. Olsen~~ Stuart D. Tommerdahl
~~Regulatory & Retail Energy Solutions~~
Vice President/Manager

EFFECTIVE with bills rendered on and after April 1, 2026 ~~August 1, 2025~~, in South Dakota



Fergus Falls, Minnesota

Section 1.02 APPLICATION FOR SERVICE

Anyone desiring electric service from the Company must make application to the Company before commencing the use of the Company’s service. The Company reserves the right to require an Electric Service Agreement before the service will be furnished. Receipt of electric service shall constitute the receiver becoming a Customer of the Company subject to its rates, rules and regulations, whether service is based upon the Tariff, an Electric Service Agreement, or otherwise. All applications and contracts for service shall be made in the legal name of the party desiring service. The Customer will be responsible for payment of all services furnished. A Customer shall give the Company not less than two business days prior notice to connect service.

The Customer making application for service is required to provide the Company a valid mailing address for purposes of billing. Customer shall provide email address, phone number, or text for limited and legally allowed customer notifications including outage information or service disconnect, for example, but Customer may opt out of receiving notifications at any time.

The Customer may take service pursuant to any Commission-approved rate(s) for which the Customer qualifies. The Customer making application for service is required to be of legal age (18), unless evidence is provided that the person is an emancipated minor. The Customer is required to take service under the selected rate(s) for a minimum of one year, unless the Customer desires to change its service to any rate offering that is newly approved within the one-year period and for which the Customer qualifies, or it is determined that the Customer does not qualify for service under the current selected rate(s). The Customer Charge and fixed charges from the applicable rate schedule shall apply as long as the Customer is taking service from the Company. If the Customer initiates a request to change service to a different rate, the Customer shall not be permitted to change back to the originally applicable rate for a period of one year, unless it is determined that the Customer does not qualify for service under the current rate(s). The Customer shall provide the Company at least 45 days prior notice in the event of any requested change.

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Matthew J.
Olsen Bruce G.
Gerhardson
Vice President, Regulatory
Affairs

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April 1, 2026,
in South Dakota



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
General Rules and Regulations – Section 1.05
ELECTRIC RATE SCHEDULE
Contracts, Agreements and Sample Forms

Fourth Third Revised Sheet No. 2 Cancelling Third Second Revised Sheet No. 2

(Continued)

ELECTRIC SERVICE AGREEMENT

Overhead
Underground

Work Order No.
Electric Rate Schedule No.
Rate Code No.

THIS AGREEMENT is made by and between
of (the "Customer") and Otter Tail Power Company (the "Company"), a Minnesota corporation.

In consideration of the mutual promises contained below, the parties agree as follows:

- 1. The Customer agrees to purchase and receive from the Company Electric energy in accordance with the terms of this Agreement and all terms and conditions and Rules and Regulations (the "Terms") established by the Company and filed in its approved Tariff with the South Dakota Public Utilities Commission.
2. The Customer represents that it has provided accurate information to the Company and the Customer is eligible to receive electric service pursuant to the Electric Rate Schedule and Rate Code identified above.
3. The Company shall supply to Customer phase electric service, at nominal volts, having a specific Demand classification of or an estimated Demand of and having an estimated load factor of % (if any of the aforementioned is not applicable, so indicate).
4. The following service Riders apply to Customer's service at this location: The Customer at this location is subject to all mandatory riders in effect at the time of the execution of this agreement, any riders approved by the Commission after the execution of this agreement, and any voluntary riders that the Customer chooses to participate in during the entire term of this agreement.
5. The Customer agrees that the Company shall not be liable for any losses, damages, or expenses (including but not limited to injury to persons, including death, or property damages) incurred by any persons for any delay, interruption, curtailment, suspension, disturbance or variability in its provision of electric service (including, but not limited to, any occurrence of voltage fluctuations or power surges) due to acts of God, or to any other cause whatsoever except the Company's own gross negligence or willful misconduct.
6. This agreement shall go into effect on the date of signing and shall continue in effect for a period of years and thereafter shall remain in effect from year to year unless terminated by either party by notice given at least sixty (60) days in advance of termination.
7. If applicable, as required by the Company Tariff for service extension costs, it is agreed that the Customer will make minimum payments of \$ per month for electric service received by the Customer at the service location, for a minimum period of thirty six (36) months.
8. The rights and obligations of this agreement shall extend to and be binding upon the respective heirs, executors, administrators, successors and assigns of the parties hereto.

IN WITNESS WHEREOF, the parties execute this Agreement effective as of , 20__

Customer
OTTER TAIL POWER COMPANY
By:

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION
Date Filed: February 27, 2026 June 21, 2019
Approved by order dated: July 9, 2019
Docket No. EL25-02218-021

Matthew J. Olsen Bruce G. Gerhardson
Vice President, Regulatory Affairs

EFFECTIVE with bills rendered on and after April 1, 2026 August 1, 2019, in South Dakota



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
General Rules and Regulations – Section 1.05
ELECTRIC RATE SCHEDULE
Contracts, Agreements and Sample Forms

FourthThird Revised Sheet No. 3 Cancelling ThirdSecond Revised Sheet No. 3

(Continued)

ELECTRIC SERVICE AGREEMENT

Overhead
Underground

Work Order No.
Electric Rate Schedule No.
Rate Code No.

THIS AGREEMENT is made by and between
of (the "Customer") and Otter Tail Power Company (the "Company"), a Minnesota corporation.

In consideration of the mutual promises contained below, the parties agree as follows:

- 1. The Customer agrees to purchase and receive from the Company Electric energy in accordance with the terms of this Agreement and all terms and conditions and Rules and Regulations (the "Terms") established by the Company, as they now exist or may hereafter be changed, and filed in its approved Tariff with the South Dakota Public Utilities Commission. These Terms shall include but not be limited to Customer's payment for electrical Energy in accordance with the Company's rate schedule as filed with and approved by the South Dakota Public Utilities Commission, or such superseding rate(s) as may be approved in the future. A copy of the Rules and Regulations including rate schedules is available from the Company.
2. The Customer represents that it has provided accurate information to the Company and the Customer is eligible to receive electric service pursuant to the Electric Rate Schedule and Rate Code identified above. Customer shall receive service at County of State of SD.
3. The Company shall supply to Customer phase electric service, at nominal volts, having a specific Demand classification of or an estimated Demand of, and having an estimated load factor of % (if any of the aforementioned is not applicable, so indicate). If applicable, the Company shall charge for and Customer shall pay any Excess Expenditures associated with Special Facilities and Extra Facilities Expenditure associated with Extra Facilities as identified in Section 5.03 of the Rules and Regulations. The total Excess Expenditure and/or Extra Expenditures of Special Facilities identified is \$
4. The following service Riders apply to Customer's service at this location: The Customer at this location is subject to all mandatory riders in effect at the time of the execution of this agreement, any riders approved by the Commission after the execution of this agreement, and any voluntary riders that the Customer chooses to participate in during the entire term of this agreement.
5. The Customer agrees that the Company shall not be liable for any losses, damages, or expenses (including but not limited to injury to persons, including death, or property damages) incurred by any persons for any delay, interruption, curtailment, suspension, disturbance or variability in its provision of electric service (including, but not limited to, any occurrence of voltage fluctuations or power surges) due to acts of God, or to any other cause whatsoever except the Company's own gross negligence or willful misconduct. The Company will not be liable for incidental or consequential damages, including, but not limited to, loss of profits resulting from the use of service or any delay, interruption, curtailment, suspension, disturbance or variability of electric service. The Company shall have the right to suspend temporarily the delivery of electric power hereunder for the purpose of maintenance, making repairs or improvements of its system, or if necessary to protect public safety.
6. This agreement shall go into effect on the date of signing and shall continue in effect for a period of () years and thereafter shall remain in effect from year to year unless terminated by either party by notice given at least sixty (60) days in advance of termination. This agreement shall automatically terminate in the event the Customer discontinues all electric service or has its service disconnected by the Company for any reason. The termination of this agreement for any reason will not relieve Customer of any payments due to the Company for any service provided pursuant to this agreement and the Company's Tariffs, or for the full payment of amounts required pursuant to paragraphs 3 and 7 of this agreement. Customer may not assign this Agreement except upon written consent of the Company.
7. If applicable, as required by the Company Tariff for service extension costs, it is agreed that the Customer will make minimum payments of \$ per month for electric service received by the Customer at the service location, for a minimum period of thirty-six (36) months. If the Customer elects to discontinue service prior to the end of the thirty-six (36) month period, or if the Customer is disconnected for any reason, the Customer agrees to pay the difference between the cumulative total paid for electric service prior to the date of discontinuation and the Minimum Total Payment, which is the Company's total investment of \$. The Customer agrees to make an advance payment in the amount of \$ prior to installation of service. This advance payment shall be retained by the Company and will be returned with interest to the Customer upon completion of the minimum thirty-six (36) month period, provided that Customer has made the Minimum Total Payment as required. If the Customer does not make the Minimum Total Payment, the Company shall apply the advance payment (if any) against any balance due on the Minimum Total Payment, and Customer shall be required to pay to the Company the unpaid balance of the Minimum Total Payment.
8. The rights and obligations of this agreement shall extend to and be binding upon the respective heirs, executors, administrators, successors and assigns of the parties hereto.

IN WITNESS WHEREOF, the parties execute this Agreement effective as of , 20__.

Customer
OTTER TAIL POWER COMPANY
By:

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION
Date Filed: February 27, 2026 June 21, 2019
Approved by order dated: July 9, 2019
Docket No. EL25-02218-021

Matthew J. Olsen Bruce G. Gerhardson
Vice President, Regulatory Affairs

EFFECTIVE with bills rendered on and after April 1, 2026 August 1, 2019, in South Dakota



Fergus Falls, Minnesota

(Continued)

IRRIGATION ELECTRIC SERVICE AGREEMENT

 Overhead
 Underground

Work Order No. _____
Electric Rate Schedule No. _____
Rate Code No. _____

THIS AGREEMENT is made by and between _____
of _____ (the "Customer") and Otter Tail Power Company (the
"Company"), a Minnesota corporation.

In consideration of the mutual promises contained below, the parties agree as follows:

1. The Customer agrees to purchase and receive from the Company electric energy in accordance with the terms of this Agreement and all terms and conditions and Rules and Regulations (the "Terms") established by the Company and filed in its approved tariff with the South Dakota Public Utilities Commission. These Terms shall include but not be limited to Customer's payment for electrical energy in accordance with the Company's rate schedule as filed with and approved by the South Dakota Public Utilities Commission, or such superseding rate(s) as may be approved in the future.
2. The Customer represents that it has provided accurate information to the Company and the Customer is eligible to receive electric service pursuant to the Electric Rate Schedule and Rate Code identified above. Customer shall receive service at _____ County of _____, State of SD.
3. The Company shall supply to the Customer phase electric service, at such voltage as determined by the economically available source of supply. The Customer will report the reading of its meter once each month or when requested to do so by the Company.
4. The following service Riders apply to Customer's service at this location: The Customer at this location is subject to all mandatory riders in effect at the time of the execution of this agreement, any riders approved by the Commission after the execution of this agreement, and any voluntary riders that the customer chooses to participate in during the entire term of this agreement.
5. The Customer agrees that the Company shall not be liable for any losses, damages, or expenses (including but not limited to injury to persons, including death, or property damages) incurred by any persons for any delay, interruption, curtailment, suspension, disturbance or variability in its provision of electric service (including, but not limited to, any occurrence of voltage fluctuations or power surges) due to acts of God, or to any other cause whatsoever except the Company's own gross negligence or willful misconduct. The Company will not be liable for incidental or consequential damages, including, but not limited to, loss of profits resulting from the use of service or any delay, interruption, curtailment, suspension, disturbance or variability of electric service. The Company shall have the right to suspend temporarily the delivery of electric power hereunder for the purpose of making repairs or improvements of its system.
6. This agreement shall go into effect on the date of signing and shall continue in effect for a period of five (5) years and thereafter shall remain in effect from year to year unless terminated by either party by notice given at least sixty (60) days in advance of termination. This agreement shall automatically terminate in the event the Customer discontinues all electric service or has its service disconnected by the Company for any reason. The termination of this agreement for any reason will not relieve Customer of any payments due to the Company for any service provided pursuant to this agreement and the Company's tariffs, or for the full payment of amounts required pursuant to paragraphs 7 and 8 of this agreement.
7. If applicable, Customer has elected to build or purchase the extension of lines not needed to serve other customers of the Company, and the point of line extension at which Customer-owned line extension meets with the Company-owned line is at: _____ Customer shall be responsible to ensure that the line extension on Customer's side of the metering point meets applicable electric codes and standards. Unless otherwise stated in this Agreement, all equipment on Customer's side of this metering point is owned by Customer, and all equipment on the Company's side of the metering point is owned by the Company. Unless otherwise agreed to by the Company in writing, the Company shall not maintain or operate Customer's line or equipment and

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~~Matthew J. Olsen~~ ~~Bruce~~
~~G. Gerhardson~~
Vice President, Regulatory
Affairs

EFFECTIVE with bills
rendered on and after
~~April 1, 2026~~ ~~August 1, 2019~~,
in South Dakota



Fergus Falls, Minnesota

(Continued)

IRRIGATION ELECTRIC SERVICE AGREEMENT

____ Overhead
____ Underground

Work Order No. _____
Electric Rate Schedule No. ____
Rate Code No. _____

THIS AGREEMENT is made by and between _____
_____ of _____ (the "Customer") and Otter Tail Power Company (the
"Company"), a Minnesota corporation.

In consideration of the mutual promises contained below, the parties agree as follows:

1. The Customer agrees to purchase and receive from the Company electric **eEnergy** in accordance with the terms of this Agreement and all terms and conditions and Rules and Regulations (the "Terms") established by the Company **as they now exist or may hereafter be changed**, and filed in its approved tariff with the South Dakota Public Utilities Commission. These Terms shall include but not be limited to Customer's payment for electrical **eEnergy** in accordance with the Company's rate schedule as filed with and approved by the South Dakota Public Utilities Commission, or such superseding rate(s) as may be approved in the future. **A copy of the Rules and Regulations including rate schedules is available from the Company.**
2. The Customer represents that it has provided accurate information to the Company and the Customer is eligible to receive electric service pursuant to the Electric Rate Schedule and Rate Code identified above. Customer shall receive service at _____ County of _____, State of SD.
3. The Company shall supply to the Customer ____ phase electric service, at such voltage as determined by the economically available source of supply. The Customer will report the reading of its meter once each month or when requested to do so by the Company.
4. The following service Riders apply to Customer's service at this location: The Customer at this location is subject to all mandatory riders in effect at the time of the execution of this agreement, any riders approved by the Commission after the execution of this agreement, and any voluntary riders that the customer chooses to participate in during the entire term of this agreement.
5. The Customer agrees that the Company shall not be liable for any losses, damages, or expenses (including but not limited to injury to persons, including death, or property damages) incurred by any persons for any delay, interruption, curtailment, suspension, disturbance or variability in its provision of electric service (including, but not limited to, any occurrence of voltage fluctuations or power surges) due to acts of God, or to any other cause whatsoever except the Company's own gross negligence or willful misconduct. The Company will not be liable for incidental or consequential damages, including, but not limited to, loss of profits resulting from the use of service or any delay, interruption, curtailment, suspension, disturbance, or variability of electric service. The Company shall have the right to suspend temporarily the delivery of electric power hereunder for the purpose of maintenance, making repairs or improvements of its system, or if necessary to protect public safety.
6. This agreement shall go into effect on the date of signing and shall continue in effect for a period of five (5) years and thereafter shall remain in effect from year to year unless terminated by either party by notice given at least sixty (60) days in advance of termination. This agreement shall automatically terminate in the event the Customer discontinues all electric service or has its service disconnected by the Company for any reason. The termination of this agreement for any reason will not relieve Customer of any payments due to the Company for any service provided pursuant to this agreement and the Company's tariffs, or for the full payment of amounts required pursuant to paragraphs ~~37~~ and 8 of this agreement. Customer may not assign this agreement except upon written consent of the Company.

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UTILITIES COMMISSION
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Docket No. EL~~25-02218-021~~

~~Matthew J. Olsen~~^{Bruce G. Gerhardson}
Vice President, Regulatory
Affairs

EFFECTIVE with bills
rendered on and after
~~April 1, 2026~~^{August 1, 2019},
in South Dakota



Fergus Falls, Minnesota

(Continued)

Customer is required to operate and maintain its line and equipment at Customer's own expense. Exceptions (if any) are as follows: _____. If at any time, in the opinion of the Company, that portion of the line extension owned by Customer interferes with the operation of the Company's line or system, or shall be a hazard to persons or property, the Company reserves the right to discontinue service until Customer's line extension has been restored to a safe and proper condition.

- 8. As required under its Electric Rate Schedule for this service, the Customer shall pay an annual fixed charge to compensate the Company for its investment in the extension of lines (which shall exclude any line extensions provided by the Customer as described in Paragraph 7), including the Special Facilities charges as identified in Section 5.03 of the General Rules and Regulations for rebuilding or cost of capacity increase in lines or apparatus, necessitated because of the Customer's irrigation pumping load. The Company's total investment is \$ _____. The Customer elects to pay this charge as follows:

Annual Fixed Charge is:

_____ Equal to 18% of the Investment of the Company, which annual amount for Customer is \$ _____, paid in seven equal monthly payments.

Or

_____ Prepayment of the installation and costs of the equipment in the amount of \$ _____ and payment for the term of this Agreement or an annual fixed charge equal to 3.5% of the Investment of the Company, which annual amount for the Customer is \$ _____, paid in seven equal monthly payments.

- 9. The Company shall have the right to transmit electric energy over any and all extensions of lines used to supply Customer's service, to other customers who shall apply for service, either by connecting with existing extensions of lines or by erecting and installing new extensions of lines, provided that such service to other customers shall not interfere with the service furnished to Customer.
- 10. The rights and obligations of this agreement shall extend to and be binding upon the respective heirs, executors, administrators, successors and assigns of the parties hereto.

IN WITNESS WHEREOF, the parties execute this Agreement effective as of _____, 20__.

Customer

OTTER TAIL POWER COMPANY

By: _____

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION
Date Filed: ~~February 27, 2026~~^{June 21, 2019}
Approved by order dated: ~~July 9, 2019~~
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~~Matthew J. Olsen~~^{Bruce G. Gerhardson}
Vice President, Regulatory Affairs

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Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
General Rules and Regulations – Section 1.05
ELECTRIC RATE SCHEDULE
Contracts, Agreements and Sample Forms

FourthThird Revised Sheet No. 4 Cancelling ThirdSecond Revised Sheet No. 4

(Continued)

7. If applicable, Customer has elected to build or purchase the extension of lines not needed to serve other customers of the Company, and the point of line extension at which Customer-owned line extension meets with the Company-owned line is at: ... Customer shall be responsible to ensure that the line extension on Customer's side of the metering point meets applicable electric codes and standards.

Customer is required to operate and maintain its line and equipment at Customer's own expense. Exceptions (if any) are as follows: ... If at any time, in the opinion of the Company, that portion of the line extension owned by Customer interferes with the operation of the Company's line or system, or shall be a hazard to persons or property, the Company reserves the right to discontinue service until Customer's line extension has been restored to a safe and proper condition.

8. As required under its Electric Rate Schedule for this service, the Customer shall pay an annual fixed charge to compensate the Company for its investment in the extension of lines (which shall exclude any line extensions provided by the Customer as described in Paragraph 7), including the Special Facilities charges as identified in Section 5.03 of the General Rules and Regulations for any rebuilding or cost of capacity increase in lines or apparatus, and the ongoing operations and maintenance thereof necessitated because of the Customer's irrigation pumping load, which are Excess Expenditures for Special Facilities as identified in Section 5.03 of the General Rules and Regulations. The Company's total investment is \$... The annual fixed charge will be calculated as set out in Section 5.03 of the General Rules and Regulations and will be billed in seven equal monthly installments May through November of each year. The Customer elects to pay this charge as follows:

Annual Fixed Charge is:
Equal to 18% of the Investment of the Company, which annual amount for Customer is \$..., paid in seven equal monthly payments.
Or
Prepayment of the installation and costs of the equipment in the amount of \$... and payment for the term of this Agreement of an annual fixed charge equal to 3.5% of the Investment of the Company, which annual amount for the Customer is \$..., paid in seven equal monthly payments.

9. The Company shall have the right to transmit electric energy over any and all extensions of lines used to supply Customer's service, to other customers who shall apply for service, either by connecting with existing extensions of lines or by erecting and installing new extensions of lines, provided that such service to other customers shall not interfere with the service furnished to Customer.

10. The rights and obligations of this agreement shall extend to and be binding upon the respective heirs, executors, administrators, successors and assigns of the parties hereto.

IN WITNESS WHEREOF, the parties execute this Agreement effective as of ..., 20__.

Customer
OTTER TAIL POWER COMPANY
By: _____

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION
Date Filed: February 27, 2026 June 21, 2019
Approved by order dated: July 9, 2019
Docket No. EL25-02218-021

Matthew J. Olsen Bruce G. Gerhardson
Vice President, Regulatory Affairs

EFFECTIVE with bills rendered on and after April 1, 2026 August 1, 2019, in South Dakota



Fergus Falls, Minnesota

(Continued)

OUTDOOR LIGHTING AND MUNICIPAL SERVICES AGREEMENT

THIS AGREEMENT is made by and between Otter Tail Power Company (the "Company"), a Minnesota corporation, and (the "Customer").

In consideration of the mutual promises contained below, the parties agree as follows:

- 1. The Customer agrees to purchase and receive from the Company electric Energy in accordance with the terms of this Agreement and all terms and conditions and Rules and Regulations (the "Terms") established by the Company and filed in its approved tariff with the South Dakota Public Utilities Commission. These Terms shall include but not be limited to Customer's payment for electrical Energy in accordance with the Company's rate schedule as filed with and approved by the South Dakota Public Utilities Commission, or such superseding rate(s) as may be approved in the future.
2. The Company shall provide and the Customer shall pay for the services specified in this Agreement for a term of one year with an effective date of the term to begin and terminating and thereafter shall be renewed for periods of one year each, unless written notice to the contrary is given by either party to the other not less than thirty (30) days before the expiration of this agreement or any renewal thereof. The Customer Charge and fixed charges from the applicable rate schedule shall apply as long as the Customer is taking service from the Company. This agreement shall automatically terminate in the event the Customer discontinues all electric service or has its service disconnected by the Company for any reason. The termination of this agreement for any reason will not relieve Customer of any payments due to the Company for any service provided pursuant to this agreement and the Company's tariffs, or for the full payment of amounts required pursuant to paragraph 15 of this agreement.
3. If Customer does not receive any one or more of the services described below, indicate by inserting "N/A" as appropriate.

OUTDOOR LIGHTING

Work Order No.
Electric Rate Sched. No.
Rate Code No.

Account No.

- 4. The Customer elects to receive, and the Company shall provide, the following outdoor lighting service at the following location(s):

Outdoor Lighting - Company-Provided Equipment:

Table with 4 columns: Number of Units, Unit Type, Wattage Rating, Monthly Charge

Outdoor Lighting - Energy Only - Non-Metered

Table with 4 columns: Number of Units, Unit Type, Connected kW per Unit, Monthly Charge

Outdoor Lighting - Energy Only - Metered

- 5. If the Customer elects to receive service as Outdoor Lighting - Company-Provided Equipment or Outdoor Lighting - Energy Only - Non-Metered, the number of units or type of unit shall not be changed from that shown in Paragraph 4 above, except by

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION
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Matthew J. Olsen Bruce G. Gerhardson
Vice President, Regulatory Affairs

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Fergus Falls, Minnesota

(Continued)

OUTDOOR LIGHTING AND MUNICIPAL SERVICES AGREEMENT

THIS AGREEMENT is made by and between Otter Tail Power Company (the "Company"), a Minnesota corporation, and (the "Customer").

In consideration of the mutual promises contained below, the parties agree as follows:

- 1. The Customer agrees to purchase and receive from the Company electric Energy in accordance with the terms of this Agreement and all terms and conditions and Rules and Regulations (the "Terms") established by the Company as they now exist or may be hereafter changed, and filed in its approved tariff with the South Dakota Public Utilities Commission.
2. The Company shall provide and the Customer shall pay for the services specified in this Agreement for a term of one year with an effective date of the term to begin and terminating and thereafter shall be renewed for periods of one year each, unless written notice to the contrary is given by either party to the other not less than thirty (30) days before the expiration of this agreement or any renewal thereof.
3. If Customer does not receive any one or more of the services described below, indicate by inserting "N/A" as appropriate.

OUTDOOR LIGHTING

Work Order No.
Electric Rate Sched. No.
Rate Code No.
Account No.

- 4. The Customer elects to receive, and the Company shall provide, the following outdoor lighting service at the following location(s):

Outdoor Lighting - Company-Provided Equipment:

Table with 4 columns: Number of Units, Unit Type, Wattage Rating, Monthly Charge

Outdoor Lighting - Energy Only - Non-Metered

Table with 4 columns: Number of Units, Unit Type, Connected kW per Unit, Monthly Charge

Outdoor Lighting - Energy Only - Metered

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION
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Matthew J. Olsen Bruce G. Gerhardson
Vice President, Regulatory Affairs

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Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
General Rules and Regulations – Section 1.05
ELECTRIC RATE SCHEDULE
Contracts, Agreements and Sample Forms

Fourth Third Revised Sheet No. 6 Cancelling Third Second Revised Sheet No. 6

(Continued)

mutual consent of the parties.

- 6. The Customer represents that it has provided accurate information to the Company and the Customer is eligible to receive Outdoor Lighting service pursuant to the Electric Rate Schedule(s) and Rate Code(s) identified above.
7. The following service Riders apply to the Customer's service: The Customer at this location is subject to all mandatory riders in effect at the time of the execution of this agreement, any riders approved by the Commission after the execution of this agreement, and any voluntary riders that the customer chooses to participate in during the entire term of this agreement. These Riders are also designated by the Rate Schedule(s) and Rate Code(s) identified above.

MUNICIPAL PUMPING (GOVERNMENTAL ENTITY)

Work Order No. ___
Electric Rate Sched. No. ___
Rate Code No. ___
Account No. ___

- 8. The Company agrees to furnish, and the Customer agrees to pay for, electric service to operate the pumps for the Customer's present water supply system and present sewage system, and such additions to these systems as may be mutually agreed upon, in accordance with this Agreement and in the Terms.
9. The Customer represents that it has provided accurate information to the Company and the Customer is eligible to receive Municipal Pumping service pursuant to the Electric Rate Schedule(s) and Rate Code(s) identified above.
10. The following service Riders apply to the Customer's service: The Customer at this location is subject to all mandatory riders in effect at the time of the execution of this agreement, any riders approved by the Commission after the execution of this agreement, and any voluntary riders that the customer chooses to participate in during the entire term of this agreement. These Riders are also designated by the Rate Schedule(s) and Rate Code(s) identified above.

FIRE SIRENS (GOVERNMENTAL ENTITY)

Work Order No. ___
Electric Rate Sched. No. ___
Rate Code No. ___
Account No. ___

- 11. The Company agrees to furnish, and the Customer agrees to pay for, electric service to operate the Customer's fire/warning sirens listed below.
12. The Customer represents that it has provided accurate information to the Company and the Customer is eligible to receive Fire Sirens service pursuant to the Electric Rate Schedule(s) and Rate Code(s) identified above.
13. The following service Riders apply to the Customer's service: The Customer at this location is subject to all mandatory riders in effect at the time of the execution of this agreement, any riders approved by the Commission after the execution of this agreement, and any voluntary riders that the customer chooses to participate in during the entire term of this agreement. These Riders are also designated by the Rate Schedule(s) and Rate Code(s) identified above.

Table with 5 columns: Location, Metered Yes/No, Horsepower, Account Number, Billing Amount

GENERAL PROVISIONS

- 14. The Customer agrees that the Company shall not be liable for any losses, damages, or expenses (including but not limited to injury to persons, including death, or property damages) incurred by any persons for any delay, interruption, curtailment,

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION
Date Filed: February 27, 2026 June 21, 2019
Approved by order dated: July 9, 2019
Docket No. EL25-02218-021

Matthew J. Olsen Bruce G. Gerhardson
Vice President, Regulatory Affairs

EFFECTIVE with bills rendered on and after April 1, 2026 August 1, 2019, in South Dakota



Fergus Falls, Minnesota

~~Fourth~~ Revised Sheet No. 6 Cancelling ~~Third~~ Revised Sheet No. 6

(Continued)

5. If the Customer elects to receive service as Outdoor Lighting - Company-Provided Equipment or Outdoor Lighting - Energy Only - Non-Metered, the number of units or type of unit shall not be changed from that shown in Paragraph 4 above, except by mutual consent of the parties.
6. The Customer represents that it has provided accurate information to the Company and the Customer is eligible to receive Outdoor Lighting service pursuant to the Electric Rate Schedule(s) and Rate Code(s) identified above.
7. The following service Riders apply to the Customer's service: The Customer at this location is subject to all mandatory riders in effect at the time of the execution of this agreement, any riders approved by the Commission after the execution of this agreement, and any voluntary riders that the customer chooses to participate in during the entire term of this agreement. These Riders are also designated by the Rate Schedule(s) and Rate Code(s) identified above.

MUNICIPAL PUMPING (GOVERNMENTAL ENTITY)

Work Order No. _____
 Electric Rate Sched. No. _____
 Rate Code No. _____
 Account No. _____

8. The Company agrees to furnish, and the Customer agrees to pay for, electric service to operate the pumps for the Customer's present water supply system and present sewage system, and such additions to these systems as may be mutually agreed upon, in accordance with this Agreement and in the Terms.
9. The Customer represents that it has provided accurate information to the Company and the Customer is eligible to receive Municipal Pumping service pursuant to the Electric Rate Schedule(s) and Rate Code(s) identified above.
10. The following service Riders apply to the Customer's service: The Customer at this location is subject to all mandatory riders in effect at the time of the execution of this agreement, any riders approved by the Commission after the execution of this agreement, and any voluntary riders that the customer chooses to participate in during the entire term of this agreement. These Riders are also designated by the Rate Schedule(s) and Rate Code(s) identified above.

FIRE SIRENS (GOVERNMENTAL ENTITY)

Work Order No. _____
 Electric Rate Sched. No. _____
 Rate Code No. _____
 Account No. _____

11. The Company agrees to furnish, and the Customer agrees to pay for, electric service to operate the Customer's fire/warning sirens listed below.
12. The Customer represents that it has provided accurate information to the Company and the Customer is eligible to receive Fire Sirens service pursuant to the Electric Rate Schedule(s) and Rate Code(s) identified above.
13. The following service Riders apply to the Customer's service: The Customer at this location is subject to all mandatory riders in effect at the time of the execution of this agreement, any riders approved by the Commission after the execution of this agreement, and any voluntary riders that the customer chooses to participate in during the entire term of this agreement. These Riders are also designated by the Rate Schedule(s) and Rate Code(s) identified above.

Location	Metered		Horsepower	Account Number	Billing Amount
	Yes	No			

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION
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~~Matthew J. Olsen~~ ~~Bruce G. Gerhardson~~
 Vice President, Regulatory Affairs

EFFECTIVE with bills rendered on and after ~~April 1, 2026~~ ~~August 1, 2019~~, in South Dakota



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
General Rules and Regulations – Section 1.05
ELECTRIC RATE SCHEDULE
Contracts, Agreements and Sample Forms

~~Fourth-Third~~ Revised Sheet No. 7 Cancelling ~~Third-Second~~ Revised Sheet No. 7

(Continued)

suspension, disturbance or variability in its provision of electric service (including, but not limited to, any occurrence of voltage fluctuations or power surges) due to acts of God, or to any other cause whatsoever except the Company's own gross negligence or willful misconduct. The Company will not be liable for incidental or consequential damages, including, but not limited to, loss of profits resulting from the use of service or any delay, interruption, curtailment, suspension, disturbance or variability of electric service. The Company shall have the right to suspend temporarily the delivery of electric power hereunder for the purpose of making repairs or improvements of its system.

- 15. If applicable, the Company shall charge for and Customer shall pay any Excess Expenditures associated with Special Facilities as identified in Section 5.03 of the General Rules and Regulations. The total Excess Expenditures of Special Facilities identified is \$ _____.
- 16. All previous agreements, if any, between the parties covering the subject matter hereof are hereby cancelled and terminated as of the effective date specified in Paragraph 2 of this Agreement, except as specifically provided in this Agreement.

IN WITNESS WHEREOF, the parties execute this Agreement to be effective as of the date stated in Paragraph 2 above.

OTTER TAIL POWER COMPANY
By _____

Title _____

CUSTOMER

By _____

Title: _____

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION
Date Filed: ~~February 27, 2026~~ ~~June 21, 2019~~
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~~Matthew J. Olsen~~ ~~Bruce~~
~~G. Gerhardson~~
Vice President, Regulatory
Affairs

EFFECTIVE with bills
rendered on and after
~~April 1, 2026~~ ~~August 1, 2019~~,
in South Dakota



Fergus Falls, Minnesota

(Continued)

GENERAL PROVISIONS

- 14. The Customer agrees that the Company shall not be liable for any losses, damages, or expenses (including but not limited to injury to persons, including death, or property damages) incurred by any persons for any delay, interruption, curtailment, suspension, disturbance or variability in its provision of electric service (including, but not limited to, any occurrence of voltage fluctuations or power surges) due to acts of God, or to any other cause whatsoever except the Company's own gross negligence or willful misconduct. The Company will not be liable for incidental or consequential damages, including, but not limited to, loss of profits resulting from the use of service or any delay, interruption, curtailment, suspension, disturbance or variability of electric service. The Company shall have the right to suspend temporarily the delivery of electric power hereunder for the purpose of maintenance, making repairs or improvements of its system, or if necessary to protect public safety.
- 15. If applicable, the Company shall charge for and Customer shall pay any Excess Expenditures associated with Special Facilities and/or Extra Facilities Expenditures associated with Extra Facilities as identified in Section 5.03 of the General Rules and Regulations. The total Excess Expenditures of Special Facilities and/or Extra Facilities Expenditures identified is \$_____.
- 16. All previous agreements, if any, between the parties covering the subject matter hereof are hereby cancelled and terminated as of the effective date specified in Paragraph 2 of this Agreement, except as specifically provided in this Agreement.

IN WITNESS WHEREOF, the parties execute this Agreement to be effective as of the date stated in Paragraph 2 above.

OTTER TAIL POWER COMPANY

By:

Title: _____

CUSTOMER

By:

Title: _____

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION
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~~Matthew J. Olsen~~^{Bruce G. Gerhardson}
Vice President, Regulatory
Affairs

EFFECTIVE with bills
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~~April 1, 2026~~^{August 1, 2019},
in South Dakota



Fergus Falls, Minnesota

(Continued)



SUMMARY BILLING SERVICE CONTRACT

Primary Customer Information [Send master account billing to:]

Name: _____
Contact: _____
Address: _____
Phone: _____

Customer Authorization

Customer authorizes Otter Tail Power Company ("Company") to provide Summary Billing Service according to the Company's General Rules and Regulations (on file with the Commission), as the same may be changed from time to time. The Customer accounts to be included for Summary Billing Services shall be attached to this contract. The terms and conditions of this contract are listed in Section 4.12 of the Company General Rules and Regulations. Customer agrees to either send in the most recent copy of all bills selected for summary billing OR complete the Summary Billing Service Worksheet.

Changes by Customer

Request to change the above customer information or add or delete an account included in a summary bill described on the Summary Billing Service Worksheet must be made 45 days before the desired effective date. The change must be accepted by the Company.

Changes by Otter Tail Power Company

~~The Company reserves the right to make changes from time to time in the administration of Summary Billing Services. The service is subject to Company's General Rules and Regulations as they now exist or may hereafter be changed. Company will notify participating customers of any changes to the service provided.~~

Cancellation

This contract may be cancelled by either the Customer or the Company with a 45-day written notification. Cancellation will cause the Company to discontinue the Customer's summary bill, reverting the individual accounts to separate monthly billing with the bills mailed to their individual mailing addresses unless otherwise specified by Customer in writing at the time of cancellation.

Liability

The Company shall not be liable for any customer costs that may result from actions by the Company pursuant to the approved tariff, including: any refusal, delays or failure to provide for summary billing service when requested, for summary bill account charges or for reverting accounts to standard billing and mailing.

Approval Signatures

Customer Representative

Title

Date

Otter Tail Power Company
By: _____

Title

Date

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION
Date Filed: ~~June 21, 2019~~ February 27, 2026
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Vice President, Regulatory Affairs

EFFECTIVE with bills rendered on and after April 1, 2026~~August 1, 2019~~, in South Dakota



Fergus Falls, Minnesota

(Continued)



SUMMARY BILLING SERVICE CONTRACT

Primary Customer Information	[Send master account billing to:]
Name: _____	_____
Contact: _____	_____
Address: _____	_____
Phone: _____	_____

Customer Authorization
 The undersigned Customer authorizes Otter Tail Power Company ("Company") to provide Summary Billing Service according to the Company's General Rules and Regulations as they now exist or may hereafter be changed and (~~on~~ filed in its approved Tariff with the South Dakota Public Utilities Commission). ~~The terms and conditions of Summary Billing Services are described in Section 4.12 of the Company's General Rules and Regulations. A copy of the Rules and Regulations including rate schedules is available from the Company. Customer accounts to be included for Summary Billing Services shall be attached to this contract. The Customer agrees to provide the Company the most recent copy of all bills selected for Summary Billing or to complete a Summary Billing Service Worksheet provided by the Company as the same may be changed from time to time. The Customer accounts to be included for Summary Billing Services shall be attached to this contract. The terms and conditions of this contract are listed in Section 4.12 of the Company General Rules and Regulations. Customer agrees to either send in the most recent copy of all bills selected for summary billing OR complete the Summary Billing Service Worksheet.~~

Changes by Customer
 Request to change ~~Summary Billing Services, including adding or deleting accounts included in a summary bill~~ the above customer information or add or delete an account included in a summary bill described on the Summary Billing Service Worksheet must be made 45 days before the desired effective date. ~~The change must be accepted by the Company. Requests for change are subject to Company approval.~~

Changes by Otter Tail Power Company
 The Company reserves the right to make changes from time to time in the administration of Summary Billing Services. ~~The service is subject to Company's General Rules and Regulations as they now exist or may hereafter be changed.~~ Company will notify participating customers of any changes to the service provided.

Cancellation Termination
 This contract may be ~~terminated~~ cancelled by either the Customer or the Company with a 45-days' written notification. ~~Cancellation Termination~~ will cause the Company to discontinue the Customer's summary bill, reverting the individual accounts to separate monthly billing with the bills mailed to their individual mailing addresses unless otherwise specified by Customer in writing at the time of ~~cancellation~~ termination.

Liability
 The Company shall not be liable for any customer costs that may result from actions by the Company pursuant to the approved tariff, including ~~but not limited to:~~ any refusal, delays or failure to provide for summary billing service when requested, for summary bill account charges or for reverting accounts to standard billing and mailing.

Approval Signatures	
_____	Otter Tail Power Company
Customer Representative _____	By: _____
Title _____	Title _____
Date _____	Date _____

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION
 Date Filed: ~~June 21, 2019~~ February 27, 2026
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 Vice President, Regulatory Affairs

EFFECTIVE with bills rendered on and after April 1, 2026 ~~August 1, 2019~~, in South Dakota



Fergus Falls, Minnesota

(Continued)

Controlled Service Agreement



Customer Name	C
Service Address	C
Account Number	N
Location Number	C
The undersigned Customer agrees to purchase Controlled Service from Otter Tail Power Company (the "Company") subject to the Company's Rules and Regulations as they now exist or may hereafter be changed and filed in the approved Tariff with the South Dakota Public Utilities Commission. A copy of the Rules and Regulations is available from the Company.	DN DN N
The Company's "Controlled Service" rate is designed to provide a reduced rate to customers who have electrical loads that can be shut off during "peak" demand periods.	C
When the electric loads are space heating systems, there is a danger that damage to the premises may result if an alternate fuel heating system is not available to come on when the electric heat is shut off during the control period. This danger is obviously most prevalent if the alternate fuel must be hand-fired, such as a wood burner or in some rare cases where no alternate system is available.	C D D
While the Company does not specify what type of alternate fuel must be used, Customers who choose to have a hand-fired (non-automatic) system or no backup need to be aware of the possible consequences of electric heat being switched off during control periods when nobody is available to hand-fire the alternate heating system or to monitor the temperature in the premises.	C C CN C
In order for the Company to offer the reduced rate, it must be able to turn off all electric heat	C
Controlled Service requires that no electric heating be used in the premises when the Company is controlling these electrical loads.	C
If the electric heat is shut off and no other heat source comes on to provide heat, water in plumbing pipes and fixtures could freeze and burst. Other damage could also result from freezing temperatures in the structure.	C C
In order to acknowledge that the Customer has been advised of, understands and agrees to the risks associated with receiving Controlled Service, the Customer has signed and delivered to the Company the following statement:	C
To: Otter Tail Power Company -	Customer Service Center
	D D
1. I have read this Controlled Service Agreement and the related Rules and Regulations and understand the potential for damage to my property by using a hand-fired (non-automatic) backup heating system,	DN C
I plan to use a (type of fuel) _____, as my backup heating system. I understand, agree to, and accept the risks or damage to my property in the event that there is no backup heating system. It is my choice, however, to take Controlled Service and I will NOT hold Otter Tail Power Company liable or responsible for any damages that might occur due to a "shut off" of my primary electric heating system.	C
2. I also agree that, in order to qualify for the Controlled Service rate, I will not use electricity as a secondary "backup" fuel when the regular electric heating system is controlled.	
Name _____ Date _____	
Address _____	
Witness _____ Date _____	
Otter Tail Power Company	

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION
Filed on: ~~December 26, 2018~~ February 27, 2026
Approved by order dated: ~~Dec. 28, 2018~~
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~~Matthew J. Olsen~~ Bruce G. Gerhardson
Vice President, Regulatory Affairs

EFFECTIVE with bills rendered on and after ~~April 1, 2026~~ February 1, 2019, in South Dakota



Fergus Falls, Minnesota

(Continued)

Controlled Service Agreement



Customer Name
Service Address
Account Number
Location Number

The undersigned Customer agrees to purchase Controlled Service from Otter Tail Power Company (the "Company") subject to the Company's Rules and Regulations as they now exist or may ~~hereafter~~ be changed and filed in the approved Tariff with the South Dakota Public Utilities Commission. A copy of the Rules and Regulations ~~including rate schedules~~ is available from the Company.

The Company's "Controlled Service" rate is designed to provide a reduced rate to customers who have electrical loads that can be shut off during "peak" demand periods.

When the electric loads are space heating systems, there is a danger that damage to the premises may result if an alternate fuel heating system is not available to come on when the electric heat is shut off during the control period. This danger is obviously most prevalent if the alternate fuel must be hand-fired, such as a wood burner or in some rare cases where no alternate system is available.

While the Company does not specify what type of alternate fuel must be used, Customers who choose to have a hand-fired (non-automatic) system or no backup need to be aware of the possible consequences of electric heat being switched off during control periods when nobody is available to hand-fire the alternate heating system or to monitor the temperature in the premises.

In order for the Company to offer the reduced rate, it must be able to turn off all electric heat. Controlled Service requires that no electric heating be used in the premises when the Company is controlling these electrical loads.

If the electric heat is shut off and no other heat source comes on to provide heat, water in plumbing pipes and fixtures could freeze and burst. Other damage could also result from freezing temperatures in the structure.

In order to acknowledge that the Customer has been advised of, understands and agrees to the risks associated with receiving Controlled Service, the Customer has signed and delivered to the Company the following statement:

To: Otter Tail Power Company - Customer Service Center

- I have read this Controlled Service Agreement and the related Rules and Regulations and understand the potential for damage to my property by using a hand-fired (non-automatic) backup heating system.
I plan to use a (type of fuel) _____, as my backup heating system. I understand, agree to, and accept the risks or damage to my property in the event that there is no backup heating system. It is my choice, however, to take Controlled Service and I will NOT hold Otter Tail Power Company liable or responsible for any damages that might occur due to a "shut off" of my primary electric heating system.
- I also agree that, in order to qualify for the Controlled Service rate, I will not use electricity as a secondary "backup" fuel when the regular electric heating system is controlled.

Name _____ Date _____
Address _____
Witness _____ Date _____

Otter Tail Power Company

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION
Filed on: ~~December 26, 2018~~ February 27, 2026
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EFFECTIVE with bills rendered on and after ~~February 1, 2019~~ April 1, 2026
in South Dakota



Fergus Falls, Minnesota

~~Ninth~~^{Eight} Revised Sheet No. 11 Cancelling ~~Eighth~~^{Seventh} Revised Sheet No. 11

(Continued)

STANDARD ELECTRIC SERVICE STATEMENT

Page 3 of 3
10/20/2022 4:30 PM
12345678 US



Questions about your bill?
Call: 800-257-4044 or 218-739-8877
Write: PO Box 2002, Fergus Falls, MN 56538-2002
Visit: otpc.com



YOUR ACCOUNT SUMMARY	
Service location	FIRST AND LAST NAME 123 ANYWHERE ST ANYWHERE, ST 12345
Account number	12345678
Due date	Monday, November 14, 2022
Billing date	Monday, October 17, 2022
Previous balance	\$150.00
Payments	(\$150.00)
Other billing activity	\$2.86
Current EMP amount	\$150.00
Total amount due	\$152.86

MORE PAYMENT AND BILLING INFORMATION ON BACK.
If payment is not credited to your account by Nov 14, 2022, a late payment charge of 1.5% (18% per year) plus \$2.00 will be charged.

EVEN MONTHLY PAYMENT (EMP) STATUS

EMP balance forward	\$127.25
Current billing amount	\$222.09
Current EMP amount	\$150.00
8-month EMP balance after payment	\$199.34

811 Call before you dig.
Call 811 or your state's One Call office before you dig.

CONSUMPTION HISTORY ACCOUNT 12345678



ENERGY USAGE INFORMATION

This month	2,250 kWh
Days in billing cycle	30
Avg kWh per day	75
Avg daily cost	\$7.40



215 South Cascade Street
Fergus Falls, MN 56537

21824281 6 000015286 19

DETACH AND RETURN THIS PORTION WITH YOUR PAYMENT

Check for mailing address change (see reverse side)

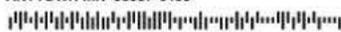
Please make check payable and remit to:
Otter Tail Power Company
PO Box 2002
Fergus Falls, MN 56538-2002

Stock purchase \$ _____
Energy Share donation \$ _____

COPY - DO NOT PAY
This is a Ready Check account. The amount paid by your bank this month was \$152.86.

Total amount due	November 14, 2022	\$152.86
Amount enclosed	\$	

MARY CUSTOMER
1234 ELM ST E
ANYTOWN MN 56537-0498



243

12345678-1 \$152.86 EMP

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION
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Bruce G. Gerhardson
Vice President, Regulatory Affairs

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Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
General Rules and Regulations – Section 1.05
ELECTRIC RATE SCHEDULE
Contracts, Agreements and Sample Forms

~~Ninth~~^{Eight} Revised Sheet No. 11 Cancelling ~~Eighth~~^{Seventh} Revised Sheet No. 11

(Continued)

Page 1 S101W 00010000110 5 SDI RES SA 10 11 00000-0000000 US



Questions about your bill?
Call: **800-257-4044** or
218-739-8877
Write: PO Box 2002
Fergus Falls, MN 56538-2002
Visit: otpco.com

PAY ONLINE
Scan the QR code or visit
otpco.com.

PAY BY PHONE
Call 800-257-4044.
You'll need your account
number and service
location zip code.

YOUR ACCOUNT SUMMARY

CUSTOMER NAME	
Service location	100 ANYWHERE ST CITY, SD 00000
Account number	00000000
Due date	Weekday, Month DD, Year
Billing date	Weekday, Month DD, Year
Previous balance	\$0.00
Payments	\$0.00
Other billing activity	\$0.00
Current EMP amount	\$0.00
Total amount due	\$0.00

MORE PAYMENT AND BILLING INFORMATION ON BACK.

If payment is not credited to your account by Month DD, Year, a late payment charge of 1.5% (18% per year) plus \$2.00 will be charged.

811 Call before you dig.

Call 811 or your state's One Call office before you dig.

EVEN MONTHLY PAYMENT (EMP) STATUS

EMP balance forward	\$0.00
Current billing amount	\$0.00
Current EMP amount	\$0.00
1-month EMP balance after payment	\$0.00

CONSUMPTION HISTORY ACCOUNT 00000000



ENERGY USAGE INFORMATION

This month
kWh

0

Days in
billing cycle

0

Avg kWh
per day

0

Avg daily
cost

\$0.00

DETACH AND RETURN THIS PORTION WITH YOUR PAYMENT



215 South Cascade Street
Fergus Falls, MN 56537

00000000 0 000000000 00

CUSTOMER NAME
PO BOX 0
CITY SD 00000-0000

Check for mailing address change (see reverse side)

Please make check payable and remit to:
Otter Tail Power Company
PO Box 2002
Fergus Falls, MN 56538-2002

Stock purchase \$ _____
Energy Share donation \$ _____

COPY - DO NOT PAY

This is a Ready Check account. The amount paid by your bank this month was **\$0.00**

Total amount due	
Month DD, Year	\$0.00
Amount enclosed	
\$	

00000000 \$0.00 EMP

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION
Date Filed: ~~August 18, 2023~~ February 27, 2026
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~~Bruce G. Gerhardson~~
Vice President, Regulatory Affairs

EFFECTIVE with bills rendered on and after April 1, 2026 ~~September 1, 2024~~, in South Dakota



Fergus Falls, Minnesota

~~Seventh~~^{Sixth} Revised Sheet No. 12 Cancelling ~~Sixth~~^{Fifth} Revised Sheet No. 12

(Continued)

PAYMENT AND OTHER BILLING ACTIVITY		2. Dual Fuel Self-Contained - S190	
Previous balance	\$150.00	Meter 78787878	
Payment 09/25/22	(\$150.00)	10/15/22 Reading estimated	15560
Late charge 10/17/22	\$2.86	09/15/22 Reading	14060
Current EMP amount	\$150.00	750 kWh @ .01024 Winter	\$7.68
TOTAL AMOUNT DUE	\$152.86	750 kWh @ .01222 Summer	\$9.17
		Customer Charge prorated	\$9.86
		Facilities Charge prorated	\$9.37
		Fuel and Purchased Power	
		750 kWh @ .03154	\$23.66
		750 kWh @ .02864	\$21.48
		Energy Efficiency Adjustment	\$2.93
		Transmission Cost Recovery	\$12.78
		Phase-In Recovery Rider	\$6.52
		Sales Tax	\$4.66
		Total Meter Charges	\$108.11
HOW WE CALCULATED YOUR BILL		3. Other Charges and Credits	
1. Residential Service - S101		Billing Period:	
Meter 12345678		09/17/2022 - 10/17/2022	
10/15/22 Reading estimated	56789	Outdoor Lighting 16 kWh	\$7.86
09/15/22 Reading	56039	Energy Adjustment	
375 kWh @ .06252 Winter	\$23.45	8 kWh @ .02516	\$0.20
375 kWh @ .07594 Summer	\$28.48	8 kWh @ .02284	\$0.18
Customer Charge prorated	\$9.86	Energy Efficiency Adjustment	\$0.03
Energy Adjustment		Transmission Cost Recovery	\$0.14
375 kWh @ .03189	\$11.96	Phase-In Recovery Rider	\$0.80
375 kWh @ .02895	\$10.86	Sales Tax	\$0.41
Energy Efficiency Adjustment	\$1.46	Total Other Charges and Credits	\$9.62
Transmission Cost Recovery	\$6.39		
Phase-In Recovery Rider	\$7.41		
Sales Tax	\$4.49		
Total Meter Charges	\$104.36		
		CURRENT BILLING AMOUNT	\$222.09

1. Residential Service - S101 Customers with a new advanced meter will receive bills displaying the billing period.

Meter 12345678

Billing Period: 09/15/22 - 10/15/22

Please scan the code or visit otpc.com/mybill for an explanation of your billing terms and rates.

Change of mailing address
 Need your bill mailed to a different address? You can provide that address below. Please note that to change the name or service address, you'll need to contact us at 800-257-4044.

Phone: _____

Customer Notices

12345678-1

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION
 Filed on: ~~August 18, 2024~~ February 27, 2026
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 Docket No. EL25-0223-021

~~Matthew J. Olsen~~ Bruce G. Gerhardson
 Vice President, Regulatory Affairs

EFFECTIVE with bills rendered on and after April 1, 2026 ~~September 1, 2024~~, in South Dakota



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
General Rules and Regulations – Section 1.05
ELECTRIC RATE SCHEDULE
Contracts, Agreements and Sample Forms

~~Seventh~~^{Sixth} Revised Sheet No. 12 Cancelling ~~Sixth~~^{Fifth} Revised Sheet No. 12

(Continued)

PAYMENT AND OTHER BILLING ACTIVITY		2. Water Heating Control Service - 5191	
Previous balance	\$0.00	Billing Period:	
Payment MM/DD/YY	\$0.00	MM/DD/YY - MM/DD/YY	
Late charge MM/DD/YY	\$0.00	Meter 234567890	
Current EMP amount	\$0.00	0 kWh @ .000000	\$0.00
TOTAL AMOUNT DUE	\$0.00	Customer Charge prorated	\$0.00
HOW WE CALCULATED YOUR BILL		Facilities Charge prorated	\$0.00
1. Residential Service - S101		Energy Adjustment	
Billing Period:		0 kWh @ .000000	\$0.00
MM/DD/YY - MM/DD/YY		0 kWh @ .000000	\$0.00
Meter 123456789		Energy Efficiency Adjustment	\$0.00
0 kWh @ .000000	\$0.00	Phase-In Recovery Rider	\$0.00
Customer Charge prorated	\$0.00	Transmission Cost Recovery	\$0.00
Facilities Charge	\$0.00	Sales Tax	\$0.00
Energy Adjustment		Total Meter Charges	\$0.00
0 kWh @ .000000	\$0.00	CURRENT BILLING AMOUNT	\$0.00
0 kWh @ .000000	\$0.00		
Energy Efficiency Adjustment	\$0.00		
Phase-In Recovery Rider	\$0.00		
Transmission Cost Recovery	\$0.00		
Sales Tax	\$0.00		
Total Meter Charges	\$0.00		



Please scan the code or visit otpc.com/mybill for an explanation of your billing terms and rates.

Change of mailing address

Need your bill mailed to a different address? You can provide that address below. Please note that to change the name or service address, you'll need to contact us at 800-257-4044.

Phone

Monthly bill messages

00000000

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION
Filed on: ~~August 18, 2024~~ February 27, 2026
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Docket No. EL25-0223-021

~~Matthew J. Olsen~~ Bruce G. Gerhardson
Vice President, Regulatory Affairs

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Fergus Falls, Minnesota

~~Eighth~~~~Seventh~~ Revised Sheet No. 13 Cancelling ~~Seventh~~~~Sixth~~ Revised Sheet No. 13

(Continued)

COMMERCIAL ELECTRIC SERVICE STATEMENT



Questions about your bill?
Call: 800-257-4044 or
218-739-8877
Write: PO Box 2002
Fergus Falls, MN 56538-2002
Visit: otpc.com



YOUR ACCOUNT SUMMARY

FIRST AND LAST NAME	
Service location	123 ANYWHERE ST ANYWHERE, ST 12345
Account number	12345678
Due date	Monday, November 14, 2022
Billing date	Monday, October 17, 2022
Previous balance	\$17,265.10
Payments	(\$17,265.10)
Other billing activity	\$0.00
Current billing amount	\$20,659.57
Total amount due	\$20,659.57

MORE PAYMENT AND BILLING INFORMATION ON BACK.

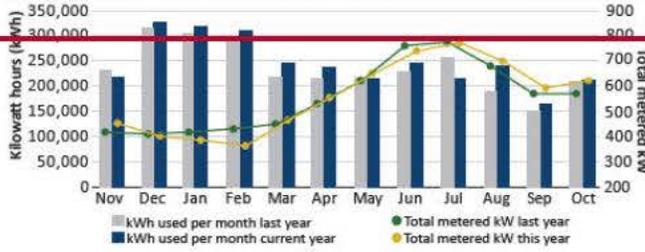
If payment is not credited to your account by Nov 14, 2022, a late payment charge of 1.5% (18% per year) plus \$2.00 will be charged.

PAY ONLINE
Scan the QR code or visit otpc.com.

PAY BY PHONE
Call 800-257-4044. You'll need your account number and service location zip code.

811 Call before you dig.
Call 811 or your state's One Call office before you dig.

CONSUMPTION HISTORY ACCOUNT 12345678



■ kWh used per month last year ● Total metered kW last year
 ■ kWh used per month current year ● Total metered kW this year

ENERGY USAGE INFORMATION

This month

229,700
kWh

Days in billing cycle

30

Total metered kW

627.3

Avg daily cost

\$688.65

DETACH AND RETURN THIS PORTION WITH YOUR PAYMENT



215 South Cascade Street
Fergus Falls, MN 56537

12345678 1 002065957 19

Please make check payable and remit to:
Otter Tail Power Company
PO Box 2002
Fergus Falls, MN 56538-2002

Stock purchase \$ _____

Energy Share donation \$ _____

FIRST AND LAST NAME
1234 ELM ST E
ANYWHERE ST 56537-0498



Total amount due	
November 14, 2022	\$20,659.57
Amount enclosed	
\$	

12345678-1 \$20,659.57

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION
Filed on: August 18, 2023 February 27, 2026
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Matthew J. Olsen ~~Bruce G. Gerhardson~~
Vice President, Regulatory Affairs

EFFECTIVE with bills rendered on and after April 1, 2026 September 1, 2024, in South Dakota



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
 General Rules and Regulations – Section 1.05
ELECTRIC RATE SCHEDULE
 Contracts, Agreements and Sample Forms

~~Seventh~~^{Sixth} Revised Sheet No. 14 Cancelling ~~Sixth~~^{Fifth} Revised Sheet No. 14

(Continued)

PAYMENT AND OTHER BILLING ACTIVITY		2. Dual Fuel CT Metering w/Penalty - \$170P	
Previous balance	\$17,265.10	Meter 78787878	
Payment 09/25/22	(\$17,265.10)	10/15/22 Reading	15520
Current billing amount	<u>\$20,659.57</u>	09/15/22 Reading	15508
TOTAL AMOUNT DUE	\$20,659.57	Meter Multiplier	300

HOW WE CALCULATED YOUR BILL			
1. Large General Service Primary - S602		10/15/22 Penalty Reading	13520
Meter 12345678		09/15/22 Penalty Reading	13520
10/15/22 Reading	91596	1,800 kWh @ .00999 Winter	\$17.98
09/15/22 Reading	91273	1,800 kWh @ .01192 Summer	\$21.46
Meter Multiplier	700	Customer Charge prorated	\$14.79
113,050 kWh @ .02187 Winter	\$2,472.40	kVAR	0.000
113,050 kWh @ .02219 Summer	\$2,508.58	Metered Demand	23.200
Customer Charge prorated	\$278.14	kW Reactive Demand	0
kVAR	429.800	Billing Demand	23.200
Metered Demand	604.100	Max Demand	25.000
kW Reactive Demand	12	Facilities Charge	\$12.50
Billing Demand	616.100	Fuel and Purchased Power	
Max Demand	845.400	1,800 kWh @ .03154	\$56.77
Demand Charge	\$5,153.68	1,800 kWh @ .02864	\$51.55
Facilities Charge	\$414.25	Energy Efficiency Adjustment	\$7.02
Energy Adjustment		Transmission Cost Recovery	\$5.15
113,050 kWh @ .03055	\$3,453.68	Phase-In Cost Recovery	\$18.47
113,050 kWh @ .02773	\$3,134.88	Sales Tax	\$9.26
Energy Efficiency Adjustment	\$440.90	Total Meter Charges	\$214.95
Transmission Cost Recovery	\$558.19	CURRENT BILLING AMOUNT	\$20,659.57
Phase-In Cost Recovery	\$1,143.33		
Sales Tax	\$880.39		
Total Meter Charges	\$20,444.62		



Please scan the code or visit otpc.com/mybill for an explanation of your billing terms and rates.

Change of mailing address
 Need your bill mailed to a different address? You can provide that address below. Please note that to change the name or service address, you'll need to contact us at 800-257-4044.

Phone: _____

Customer Notices

12345678-1

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION
 Filed on: ~~August 18, 2023~~ February 27, 2026
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Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
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ELECTRIC RATE SCHEDULE
Contracts, Agreements and Sample Forms

~~Seventh~~^{Sixth} Revised Sheet No. 14 Cancelling ~~Sixth~~^{Fifth} Revised Sheet No. 14

(Continued)

PAYMENT AND OTHER BILLING ACTIVITY		2. Other Charges and Credits	
Previous balance	\$0.00	Billing Period:	
Payment MM/DD/YY	\$0.00	MM/DD/YY - MM/DD/YY	
Current billing amount	\$0.00	Outdoor Lighting 0 kWh	\$0.00
TOTAL AMOUNT DUE	\$0.00	Energy Adjustment	
HOW WE CALCULATED YOUR BILL		0 kWh @ .00000	\$0.00
1. Large General Service Secondary - S603		0 kWh @ .00000	\$0.00
Billing Period:		Energy Efficiency Adjustment	\$0.00
MM/DD/YY - MM/DD/YY		Phase-In Recovery Rider	\$0.00
Meter 123456789		Transmission Cost Recovery	\$0.00
0 kWh @ .00000	\$0.00	Sales Tax	\$0.00
Customer Charge prorated	\$0.00	Total Other Charges and Credits	\$0.00
kVAR	0.000	CURRENT BILLING AMOUNT	\$0.00
Metered Demand	0.000		
kW reactive demand	0.000		
Billing Demand	0.000		
Max Demand	0.000		
Demand Charge	\$0.00		
Facilities Charge	\$0.00		
Energy Adjustment			
0 kWh @ .00000	\$0.00		
0 kWh @ .00000	\$0.00		
Energy Efficiency Adjustment	\$0.00		
Phase-In Recovery Rider	\$0.00		
Transmission Cost Recovery	\$0.00		
Sales Tax	\$0.00		
Total Meter Charges	\$0.00		

 Please scan the code or visit otpc.com/mybill for an explanation of your billing terms and rates.

Change of mailing address
Need your bill mailed to a different address? You can provide that address below. Please note that to change the name or service address, you'll need to contact us at 800-257-4044.

Phone _____

00000000

Monthly bill messages.

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION
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~~Matthew J. Olsen~~ Bruce G. Gerhardson
Vice President, Regulatory Affairs

EFFECTIVE with bills rendered on and after April 1, 2026 ~~September 1, 2024~~, in South Dakota



Fergus Falls, Minnesota

(Continued)

With Ready Check you authorize your bank to automatically pay your electric bill each month.



Sign up for Ready Check



SCAN ME

1. Complete the form online or below.
2. ATTACH A VOIDED CHECK.
3. Return to:
Otter Tail Power Company
PO Box 2002
Fergus Falls, MN 56538-2002

I authorize my bank to draw against my bank account to pay my monthly electric service bills from Otter Tail Power Company.

I would like to make payments between the _____ and _____ days of the month. (Provide a ten-day window.)
I understand payments will be aligned to my due date.

Otter Tail Power Company account number _____

By enrolling in Ready Check, you'll:

- Avoid late or missed payments.
- Write fewer checks.
- Pick your preferred payment dates.
- Continue to receive bills by mail or online.

If Ready Check doesn't work for you, cancel the program at any time by contacting us.

Note: Please allow adequate processing time for set up. We'll note on your bill when Ready Check takes effect.

Name _____

Contact phone _____

Email _____

Signature as shown in bank records:

Date _____

Even Monthly Payment enrollment

- Yes, enroll me in Even Monthly Payment too so my bill will be the same amount each month. (Details on back.)

If you have questions about Ready Check, call **800-257-4044** or **218-739-8877** or visit otpc.com/ReadyCheck.

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION
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Docket No. EL25-~~0223~~ 027

~~Matthew J. Olsen~~ ~~Bruce G. Gerhardson~~
Vice President, Regulatory Affairs

EFFECTIVE with bills rendered on and after ~~April 1, 2026~~ January 1, 2024, in South Dakota



Fergus Falls, Minnesota

(Continued)

With Ready Check you authorize your bank to automatically pay your electric bill each month.



By enrolling in Ready Check, you'll:

- Avoid late or missed payments.
- Write fewer checks.
- Pick your preferred payment dates.
- Continue to receive bills by mail or online.

If Ready Check doesn't work for you, cancel the program at any time by contacting us.

Note: Please allow adequate processing time for set up. We'll note on your bill when Ready Check takes effect.

Sign up for Ready Check



1. Complete the form online or below.
2. ATTACH A VOIDED CHECK.
3. Return to:
Otter Tail Power Company
PO Box 2002
Fergus Falls, MN 56538-2002

I authorize my bank to draw against my bank account to pay my monthly electric service bills from Otter Tail Power Company.

- Make my payment on due date.
- I would like to make payments between the

_____ and _____ days of the month. (Provide a ten-day window.)

I understand payments will be aligned to my due date.

Otter Tail Power Company account number

Name _____

Contact phone _____

Email _____

Signature as shown in bank records:

Date _____

Even Monthly Payment enrollment

- Yes, enroll me in Even Monthly Payment too so my bill will be the same amount each month. (Details on back.)

If you have questions about Ready Check, call
800-257-4044 or **218-739-8877**
or visit **otpco.com/ReadyCheck**.



Fergus Falls, Minnesota

(Continued)

Section 1.05 RESERVED FOR FUTURE USE

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION
Filed on: ~~February 27, 2026~~~~June 21,~~
~~2019~~
Approved by order dated: ~~July 9, 2019~~
Docket No. EL~~25-022~~~~18-021~~

~~Matthew J. Olsen~~~~Bruce~~
~~G. Gerhardson~~
Vice President, Regulatory
Affairs

EFFECTIVE with bills
rendered on and after
~~April 1, 2026~~~~August 1, 2019,~~
in South Dakota



Fergus Falls, Minnesota

RATE APPLICATION

~~Section~~~~ECTION~~ 2.01 ASSISTING CUSTOMERS IN RATE SELECTION

The Company shall make its rate schedules available for public inspection in the Company’s office(s), on the Company’s website, and any other manner prescribed by the Commission. If expressly requested by a customer eligible to receive service under more than one rate schedule, the Company will assist the ~~C~~eustomer in the selection of the rate schedule or schedules that, in the Company’s judgement, will result in the lowest cost of projected consumption, based on twelve (12) months’ service and on the information made known to the Company. In providing assistance, the Company does not guarantee that the Customer will at all times be served under the most favorable rate; nor will the Company assume responsibility for the Customer’s rate schedule choice(s). The Company will not make refunds representing the difference in charges between the rate for which service was actually billed and another rate which is or may subsequently become available, except as required by South Dakota law.

SOUTH DAKOTA PUBLIC
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2026
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Docket No. EL~~18-021~~25-022

~~Matthew J. Olsen~~Bruee
~~G. Gerhardson~~
Vice President, Regulatory
Affairs

EFFECTIVE with bills
rendered on and after
April 1, 2026~~August 1, 2019,~~
in South Dakota



Fergus Falls, Minnesota

CURTAILMENT OR INTERRUPTION OF SERVICE

Section 3.01 DISCONNECTION OF SERVICE

The Company may disconnect service if the Customer is delinquent in payment for service, and fails to pay for service or enter into a satisfactory installment agreement with the Company for payment within fourteen (14) days of the Company giving the Customer written notice of the Company’s intention to discontinue service on account of payment delinquency. Pursuant to South Dakota Administrative Rules 20:10:20:10, Residential Customers shall receive an additional 30 days notice of proposed disconnection during the period of November 1 through March 31.

The Company may discontinue service if the Customer fails to comply with the Company’s regulations pertaining to installation and operation of utilization equipment, or for use of equipment which interferes with, or adversely affects, the service of other Customers, and fails to change or disconnect such equipment within ten (10) days of the Company giving the Customer written notice of such non-compliance. The Company may suspend service during the ten (10) day period if it is reasonably necessary to prevent the Customer’s equipment from interfering with, or adversely affecting, the service of other Customers. If the Customer changes or disconnects such equipment within the ten (10) day period, the Company shall resume service on the next business day following notification by the Customer of the resolution of the non-compliance.

The Company may discontinue service without notice if a Meter or other equipment installed by the Company has been tampered with, if there has been a diversion of service, or if the Customer is utilizing service before the electric service has passed through a Meter installed by the Company. The Company shall additionally be entitled to pursue such other remedies against the Customer for Meter tampering as are available under applicable laws and regulations.

The foregoing reasons for disconnection are not exclusive. The Company may disconnect service for any reason authorized by the Commission.

In instances involving tampering with, bypass of load control capabilities, or rate compliance violations as determined by the Company, the Company shall have the right to immediately discontinue the Customer’s participation in the program and bill for all expenses involved in the removal of the load management equipment, plus applicable investigative charges.

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION
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~~June 4, 2019~~
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~~Matthew J. Olsen~~
~~Bruce G. Gerhardson~~
Vice President, Regulatory
Affairs

EFFECTIVE with bills
rendered on and after
~~April 1, 2016~~ ~~August 1, 2019~~
in South Dakota



Fergus Falls, Minnesota

(Continued)

In case of Meter tampering or Energy diversion, the Customer will be subject to discontinuance of service and prosecution under existing applicable laws. Pursuant to South Dakota Codified Law 49-34-19, the Company will be entitled to collect from the Customer three times the amount of the actual damages plus all reasonable expense and costs incurred on account of the bypassing, tampering or unauthorized metering, including but not limited to, costs and expenses for investigation, disconnection, reconnection, service calls, employees and equipment, expert witness fees, costs of trial, and reasonable attorney's fees as allowed by the court.

When a Customer who has tenants is including the cost of the Company's service in the rent charged and the Company's bill for service to the Customer becomes delinquent, the Company will before disconnecting service notify the tenants in writing at least ten (10) days prior to the proposed disconnection date. The Company will allow each tenant to apply to become the Customer of the Company in the tenant's own name, to have the service to the rental facility continued or resumed, and to pay the pro-rata share of future bills for service. Such tenant-Customer shall be considered the Customer of the Company for that service.

Any disconnection, suspension, delay or discontinuance of service will not relieve the Customer of the Customer's obligations to the Company.

A Customer shall give the Company not less than two business days prior notice to disconnect service.

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION
Date Filed: ~~February 27, 2019~~ ~~June 4, 2019~~
~~2019~~
Approved by order dated: ~~July 9, 2019~~
Docket No. EL ~~18-021~~ ~~25-022~~

~~Matthew J. Olsen~~ ~~Bruee~~
~~G. Gerhardsen~~
Vice President, Regulatory
Affairs

EFFECTIVE with bills
rendered on and after
~~April 1, 2026~~ ~~August 1, 2019~~,
in South Dakota



Fergus Falls, Minnesota

METERING AND BILLING

Section 4.01 METER AND SERVICE INSTALLATIONS

The Company will furnish, install and maintain the metering equipment for each Account and rate schedule under which a metered service is supplied.

Unless otherwise specified in applicable codes, inspections of the Company wiring in the Meter socket and current transformer cabinet (CT cabinet) are the responsibility of the Company. The Customer is responsible for inspection of the Customer’s wiring to ensure compliance with National Electric Code requirements. Once inspections are completed and the wiring approved by the Company, the Meter socket and CT cabinets will be secured with Company seals.

The Company reserves the right to require that, prior to connection of electric service, a Customer provides an affidavit or wiring certificate from a licensed electrician or appropriate municipal inspector that the Customer’s wiring has been inspected and is in compliance with all applicable codes and other requirements. The Company will connect electrical service to a previously served location without the requirement of an affidavit or wiring certificate if all of the following four conditions are met: 1) if discontinuation was made within the past two years, 2) as long as there is no change in the wiring, including the service drop, 3) if the wiring was acceptable at the time service was discontinued, and 4) if the service has not been moved.

The Company will not connect electric service to a location not previously served until all necessary permits from the proper authorities are obtained by the Customer. Service may be denied to any Customer for failure to comply with the applicable requirements of these General Rules and Regulations, or with other service requirements of the Company contained in an agreement with the Customer for the services, or on file with any regulatory body having jurisdiction.



METER INSTALLATION REQUIREMENTS:

Customer-furnished Self-Contained Meter sockets: Service entrance sizes up to and including 400 amps Single-phase and Three-phase will be metered by the use of Self-Contained Meters. Meter sockets for Self-Contained Metering shall be furnished, installed, and wired by the Customer or the Customer’s electrical contractor. The Meter socket shall be mounted outdoors in a location readily accessible to Company personnel. The Company will install and wire a load management receiver, if applicable, and the Customer or the Customer’s contractor will make the remaining connections in the Meter socket. The Company will make the connections to the Customer’s conductors at the top of the mast for overhead service, and at the Company source for underground service.

Company-furnished CT Metering: If the service entrance requirements exceed 400 amp Single-phase or Three-phase, the Company will furnish the pre-wired metering, including current transformers, and other equipment necessary to Meter the service. The Customer’s contractor will install the equipment. These Meter sockets will be mounted next to the Customer-provided CT cabinet on a building, pole, or pedestal. However, in all cases, permission to use and the determination of transformer rated metering location must be approved by the Company.

Customer-furnished CT cabinets: Cabinets used outside any building wall for current transformers (CTs) or required as a junction point between the Company’s service lateral and the Customer’s service entrance conductor shall be furnished by the Customer or the Customer’s electrical contractor. Unless otherwise provided in the Customer’s service agreement with the Company, the cabinets will serve as the point of common connection between Company-owned facilities and the Customer. Conduit and any additional material required for attachment shall be furnished by the Customer. The Company will make the service connections at the Company side of the CTs and install the wiring between the CTs and the Meter. The Customer or contractor will install all remaining equipment, including CTs furnished by the Company.

METER SOCKET REQUIREMENTS:

All Meter sockets must be approved and properly labeled by a nationally-recognized testing lab such as Underwriters Laboratories (UL).



Fergus Falls, Minnesota

Section 4.02 METER READINGS

Unless authorized by statute, rule, or other appropriate authority, ~~unless a Customer location is considered self read,~~ the Company will collect Customer Energy consumption as registered by the Meter(s) ~~read all Meters~~ used for determining charges to Customers each month. The term “month” for Meter Reading and billing purposes is the period between successive Meter Reading dates, which shall be as nearly as practicable to 30-day intervals. When the Company is unable to remotely obtain the Customer’s Energy consumption for a full billing period of actual usage, or gain access to a Meter, it shall leave a Meter Reading form for the Customer and an estimated bill will be rendered for that billing period. ~~t~~The Company may use an estimated reading for up to two months as arrangements are made for a Company representative ~~to to obtain readings or gain access to the meter, contact the Customer.~~ The Company may move the Meter to a self read status when necessary.

~~**SELF READ CUSTOMERS:** Customers designated as self read Meter accounts shall, upon request of the Company, report the reading of their Meter monthly online, or on forms provided by the Company. At a minimum, the Company will verify Meter Readings of self read Meter Accounts at least once within a 12 month period, and when there is a change in occupancy of the premises.~~

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION
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2025 ~~February 27, 2026~~
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Matthew J.
Olsen ~~Bruee G.~~
Gerhardson
Vice President, Regulatory
Affairs

EFFECTIVE with bills
rendered on and after
April 1, 2026 ~~January 1,~~
2024,
in South Dakota



Fergus Falls, Minnesota

Section 4.03 ESTIMATED BILLING

Pursuant to South Dakota Administrative Rules 20:10:17:11, when access to a Meter cannot be gained ~~and the Customer fails to supply a Meter Reading form in time for the billing operation,~~ or Meter data is unavailable, an estimated bill may be rendered by the Company. When necessary, the Company may render estimated bills without reading Meters or supplying Meter Reading forms to Customers.

Estimated bills are based on the Customer’s normal consumption for a corresponding period during the preceding year, or average consumption during the three preceding months, or any other method authorized by the South Dakota Public Utilities Commission. As provided in Section 4.02 of these General Rules and Regulations, only in unusual cases ~~(such as inability to gain access to the Meter, failure of Customer to supply Meter Readings, or bad weather), when approval is obtained from the Customer, the Company may estimate three or more consecutive bills with Customer approval.~~ ~~shall more than three consecutive estimated bills be rendered.~~

If an estimated bill appears to be abnormal when a subsequent reading or Energy consumption is obtained, the bill for the entire period is computed at a rate which contemplates the use of service during the entire period and the estimated bill is deducted. If there is reasonable evidence that the use occurred during only one billing period, the bill shall be so computed.

~~If the Advanced Metering Infrastructure is unavailable and Meters are located where the Company has no resident service representative, or the resident service representative is unavailable, the Customer will have the option to choose to have final readings or Energy consumption based on an estimate at the time the Customer requests that service be discontinued or an actual reading taken on the next available business day that the service representative can take a final Meter Reading. Estimates will be made on the basis of previous average usage. All estimated readings or Energy consumption are clearly marked as such.~~

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION
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Matthew J. Olsen
Bruce G. Gerhardson
Vice President, Regulatory Affairs

EFFECTIVE with bills rendered on and after April 1, 2026~~January 1, 2024~~, in South Dakota



Fergus Falls, Minnesota

Section 4.04 METER TESTING AND METER FAILURE

The Company will maintain and test its metering equipment in accordance with the Rules of the South Dakota Public Utilities Commission. If a ~~M~~meter tested by the Commission or the Company is found to have an average error of two percent fast or more, the Company shall refund to the ~~C~~ustomer the overcharge. If a ~~M~~meter tested by the Commission or the Company is found to have an average error of two percent slow or more, the Company may charge for the electricity consumed but not included in previously rendered bills. The average error of a ~~M~~meter shall be defined as one-fifth the algebraic sum of:

- (1) One times the error at a light load; and
- (2) Four times the error at a heavy load

A refund or charge shall be calculated as accurately as possible from the date of the ~~M~~meter error. However, for a ~~R~~esidential ~~C~~ustomer, a charge for a slow ~~M~~meter may not exceed one year. If the error date cannot be fixed with reasonable certainty, a refund or a charge is limited to one year consisting of the 12 months prior to the date the error ~~is~~ discovered.

Only the ~~C~~ustomer served by the ~~M~~meter at the time of testing is eligible for a refund.

The Customer shall be advised of metering equipment failure, and of the basis for the estimated bill.

In accordance with South Dakota Administrative Rule 20:10:17:08 and this Section, if a Meter is found not to register or to register intermittently for any period, the Company may charge for an estimated amount of electricity used. The estimate shall be calculated by averaging the Energy usage registered over corresponding periods in previous years. In the absence of such information, similar periods of known accurate measurement preceding or subsequent to the period in question shall be used. For a ~~R~~esidential ~~C~~ustomer, the charge may not exceed one year.

The Customer may request the Company to test the Meter. If the request to test a Meter is made within one year of a previous test, a charge will be added to the Customer's bill if the metering equipment tests accurate (Meter error is plus or minus less than two percent). The charges will be as follows:

Single-Phase or Residential Customer Meter	\$10.00
Single-Phase Demand or Self-contained Three-phase Meter	\$20.00

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION
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~~G. Gerhardson~~
Vice President, Regulatory
Affairs

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Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
General Rules and Regulations – Section 4.04
ELECTRIC RATE SCHEDULE
Meter Testing and Meter Failure

~~Second-Third~~ Revised Sheet No. 2 Cancelling ~~First-Second~~ Revised Sheet
No. 2

All Other Three-phase Meters

\$30.00

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~~G. Gerhardsen~~

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Section 4.05 ACCESS TO CUSTOMER PREMISES

Company representatives, when properly identified, shall have access to the Customer’s premises at reasonable times for the purpose of reading Meters, making repairs, making inspections, trimming trees, removing the Company's property, or for any other purpose incident to the service.

The Company shall have the right and be allowed access to remove its electric lines, related equipment, metering equipment, and other appliances and fixtures from the Customer’s property as part of its normal course of business.

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G. Gerhardsen

Vice President, Regulatory
Affairs

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Section 4.07 MONTHLY BILLING PERIOD AND PRORATED BILLS

The Company will attempt to read Meters as nearly as practicable to every 30 days. A period of 365 days divided by 12 months [30.41667] shall be considered a normal monthly billing period. Bills based on actual billing periods, which will be determined by the interval between two consecutive Meter Reading dates for metered services or between billing dates for the non-metered services, will be prorated on a daily basis for a period of lesser than or greater than a normal billing period. ~~The proration shall apply to the Customer Charge, Energy Charge, Demand Charge, Facilities Charge, and any other monthly charges or credits for the applicable rate.~~

Services will be prorated to the month in which they were consumed based on a computed daily average. The following definitions apply:

- For fixed charges, the “computed daily average” used to prorate “services” is the daily fixed charge, or ratio of the annual amount of the fixed charge by the number of days in a year (365). ~~Fixed charges include the Customer Charge and the Facilities Charge, and any other monthly charges or credits for the applicable rate. For rate classes with a Facilities Charge based on consumption, the Company will calculate the “computed daily average” using the method for consumption-based charges.~~
- For consumption-based charges, the “computed daily average” used to prorate “services” is the daily average ~~E~~energy/~~D~~demand usage, or ratio of the ~~E~~energy/~~D~~demand usage during the billing period by the number of days in the same billing period.

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~~Matthew J. Olsen~~^{Bruce G. Gerhardson}
Vice President, Regulatory Affairs

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SectionSECTION 4.09 BILLING ADJUSTMENTS

General:

GENERAL: If a Meter or billing error results from 1) an incorrect reading of the Meter; 2) an incorrect application of a rate schedule; 3) an incorrect connection of the Meter; 4) an application of an incorrect multiplier or constant; or 5) other similar errors affecting billings as described in South Dakota Administrative Rules 20:10:17:09, the overcharge shall be refunded to the Customer or the undercharge may be billed to the Customer, consistent with the South Dakota Administrative Rules, these General Rules and Regulations, and the Company’s applicable rate schedule(s).

A refund or charge shall be calculated as accurately as possible from the date of the error. However, for a Residential Customer, a charge for a slow Meter may not exceed one year.

If the error date cannot be fixed with reasonable certainty, a refund or a charge is limited to one year consisting of the 12 months prior to the date the error is discovered.

Billing Format:

BILLING FORMAT: The first bill rendered after a recalculation of charges is to be separated from the regular bill and the charges explained in detail.

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~~G. Gerhardsen~~
Vice President, Regulatory
Affairs

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Section 4.12 SUMMARY BILLING SERVICES

Under the Company’s Summary Billing Services, the Customer’s multiple monthly bills will be consolidated into a single billing statement each month. Customers need to make only one payment covering the total amount due for all the Accounts included in a summary bill. Summary Billing Services is an optional service in which the Customer may choose to participate. Upon the Customer’s request, the Customer and the Company will enter into a contract for Summary Billing Services with a 45-day cancellation provision that applies to both parties.

The Company will work with Customers in choosing a monthly master billing date for a summary bill, but reserves the final decision-making authority.

The Company may, at its sole discretion, limit the number of Accounts included in any one summary bill, and exclude Accounts based on the rate class or type, amount of bill, Account arrearages, billing cycle, or participation in other programs. Participation in other Company programs, such as Even Monthly Payment, Ready Check, and ePay, may restrict Accounts from inclusion in summary billing.

Accounts may be combined from more than one bill date resulting in a delay of the bill statement mailing for all Accounts until the master billing date is reached. Individual Accounts will be read on their normal reading cycle ~~and placed on hold until all Accounts are read~~. Once completed, the Customer will be billed based on the total accumulation of the sub--Accounts, including all Customer Charges, Energy Charges, Demand Charges, Facilities Charges, Fixed Charges, Monthly Minimum Charges, and other monthly charges for the applicable rates.

Payment policies remain in effect for each Customer participating in Summary Billing Services. Any determination of delinquencies will be based on the master billing date. If a summary bill falls into arrears, the Company may, at its option, discontinue the Customer’s summary bill, reverting the individual Accounts to separate monthly billing.

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G. Gerhardson
Vice President, Regulatory
Affairs

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Fergus Falls, Minnesota

STANDARD INSTALLATION AND EXTENSION RULES

Section 5.01 SERVICE CONNECTION

The Customer, without cost to the Company, grants the Company and its successors and assigns a perpetual easement and right-of-way on, over, across and under the Customer’s property for the installation, operation, maintenance, repair, extension, and removal of equipment necessary to provide electric service, such as overhead or underground Transmission and Distribution lines, service conductors and other equipment, and necessary fixtures and all other devices in connection therewith; together with the right to permit the attachment of other wires to the poles or in a common trench for purposes of telecommunications or cable communication systems.

The Customer further grants the Company and its successors and assigns the right and perpetual easement to place, position and locate the butts of the main poles, pole structures or underground wires over, across or under the Customer’s property in such manner and location as the Company and the Customer may mutually agree. The Company shall have the right of ingress and egress at all reasonable times, for the purpose of the perpetual rights and easements granted, and shall have the right to cut down and trim trees and vegetation, as reasonably necessary to keep the wires of the Company’s electric lines clear, so as to be maintained in accordance with the Company’s standards of construction and maintenance and in accordance with South Dakota Codified Law 49-34A-79. The Customer agrees to provide, without cost to the Company, such other rights of way or permits (including railroad permits), as may be necessary to provide electric service.

The Customer will also provide and maintain on its property, at a location satisfactory to the Company, proper space for the Company’s transformers, metering equipment, and other equipment. The Customer will ensure the safekeeping of the Company’s Meters and other facilities and reimburse the Company for the cost of any alternations to the Company’s lines, Meters, or other facilities requested by the Customer and for any loss or damage to the Company’s property located at the service location, except when such loss or damage is beyond the reasonable control of the Customer.

Where the Customer has blocked or restricted access to the Company facilities through plantings, construction, pavement, or other object(s), all costs of obtaining access for maintenance, repairs or replacement of the facilities, whether underground or overhead, together with all costs of site restoration including, but not limited to, trenching, tree removal, earth removal, reconstruction or repaving, shall be the responsibility of the Customer.

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~~Bruee~~
~~G. Gerhardson~~
Vice President, Regulatory
Affairs

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Fergus Falls, Minnesota

Section 5.02 VOLTAGE CLASSIFICATION

The Company will provide service to the Customer at any specific standard voltage that is available in the local service area. The Company will supply the Customers with a list of the available voltages at which the Customer may take service from the Company.

The Company provides service at the following nominal voltage levels:

SERVICE AT SECONDARY VOLTAGE:

Secondary voltage service is defined as Single- or Three- phase alternating current either 1) below 2,400 volts or 2) from 2,400 volts up to, but not including, 15,000 volts where the substation and Distribution systems are provided by the Company.

SERVICE AT PRIMARY VOLTAGE:

Primary voltage service is defined as Single or Three-phase alternating current supplied at the same voltage as the low side of the local substation which may include voltages from 2,400 volts up to, but not including, 41,600 volts where the substation is provided by the Company and the Distribution system (including Distribution transformers, if any), is provided by the Customer.

SERVICE AT TRANSMISSION VOLTAGE:

Transmission voltage service is defined as Three-phase alternating current at 41,600 volts or higher. The availability of service at transmission voltage will be determined by the Company when requested by the Customer. The service voltage available will vary, depending on the voltage in the vicinity of the Customer’s service location. Customers electing Transmission Service for any portion of the service will be considered a Transmission Service Customer. The Customer will own the substation and all facilities on the Customer side of the Meter.

Transmission voltage service will be provided under the following conditions:

- 1.) Such service does not adversely affect the Reliability of the rest of the system or cause an expense on other Customers.
- 2.) The Customer will be metered at a voltage determined by the Company and then adjusted, if necessary, to compensate for transformer losses so as to be the equivalent of metering at the service delivery voltage.



Fergus Falls, Minnesota

(Continued)

Service Installation:

The Company will install, own, and maintain on an individual project basis the Distribution Facilities necessary to provide service. The Customer will be required to pay, in addition to the applicable rate, the following amounts, if applicable, to the Company.

The Company will extend its facilities, on private property, to a Company-designated service location. The total cost of the Company facilities must not exceed a three-year projection of revenue received from the Customer’s applicable rate(s). When the cost of the necessary extension exceeds this limit, the Customer will be charged in accordance with the Company’s extension rules identified in Sections 5.03 and 5.04.

When underground facilities are installed, such work will be subject to a Winter construction charge when Winter conditions exist where snow removal or plowing is required to install service, or burners must be set at the underground facilities in order to install service for the entire length of the underground service. Winter construction will not be undertaken by the Company where prohibited by law or where it is not practical to install underground facilities during the Winter Season. The Company reserves the right to charge Customers for any unusual Winter construction expenses. All Winter construction charges are non-refundable and are in addition to any normal construction charges. The Company will determine payment requirements based on actual costs.

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~~Matthew. J. Olsen~~ ~~Bruce~~
~~G. Gerhardson~~
Vice President, Regulatory
Affairs
~~Retail Energy Solutions~~

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ELECTRIC RATE SCHEDULE
Voltage Classification

Third ~~Second~~ Revised Sheet No. 3 Cancelling Second ~~First~~ Revised Sheet
No. 3

(Continued)

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G. Gerhardson

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Affairs

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Section 5.03 FACILITIES, DEFINITIONS, INSTALLATIONS, AND PAYMENTS

“Standard Facilities” are those facilities whose design or location constitutes the reasonable and prudent, least-cost alternative that is consistent with the existing electric system configuration, will meet the needs of the Company's Customers, and will maintain system Reliability and performance under the circumstances. In determining the design or location of a "Standard Facility," the Company shall use good utility practices and evaluate all of the circumstances surrounding the proposal, including 1) public and employee safety in the installation, operation and maintenance of the facility; 2) compliance with applicable engineering standards, codes, electric utility norms and standards; 3) electric system Reliability requirements; 4) the presence, age, condition and configuration of existing facilities in the affected area; 5) the presence and size of existing right-of-way in the affected area; 6) existing topography, soil, spacing, and any environmental limitations in the specific area; 7) existing and reasonably projected development in the affected area; 8) installation, maintenance, useful life and replacement cost factors; and 9) other relevant factors under the particular circumstances.

“Distribution Facilities” are defined as all wires, poles, insulators, transformers, fixtures, underground cable, and other associated accessories and equipment, including substation equipment, rated below 41,600 volts, whose express function and purpose is for the Distribution of electrical power from the Company's Distribution substation directly to the Customer’s point of connection. Distribution Facilities may also include a radial line rated equal to or greater than 41,600 volts dedicated to serve Customers on Transmission rates. Distribution Facilities exclude all facilities used primarily for the purpose of transferring electricity from a Generator to a substation and/or from one substation to another substation.

“Transmission Facilities” are defined as poles, towers, wires, insulators, transformers, fixtures, underground cable, and other associated structures, accessories and equipment, including substation equipment, rated equal to or greater than 41,600 volts, whose express function and purpose is the transmission of electricity from a Generator to a substation or substations, and from one substation to another.

“Special Facilities” are non-Standard Facilities or the non-standard design or ~~non-standard~~ location of facilities. Common examples of Special Facilities include duplicate service facilities, special switching equipment, special service voltage, Three-phase service where Single-phase service is ~~reasonably~~ determined by the Company to be adequate, ~~excess Capacity, Capacity facilities~~ for intermittent ~~Customer~~ equipment, ~~trailer mobile home~~ park Distribution systems, ~~underground installations,~~ conversion from overhead to underground service, specific area or other special undergrounding, ~~and~~ location and relocation or replacement of existing Company facilities.



Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE
Facilities, Definitions, Installations, and Payments

~~Second~~~~First~~ Revised Sheet No. 2 Cancelling ~~First Revised~~~~Original~~ Sheet
No. 2

(Continued)

“Extra Facilities” are facilities reasonably necessary to serve a Customer who, due to the anticipated additional load to the system, will require a quantity of facilities, though Standard Facilities, that exceeds the cost of a typical customer service request in the same customer class and therefore should be recovered from the Customer requiring the additional facilities.

The Company is not obligated to provide any Special Facilities ~~and~~ or Extra Facilities may refuse to do so at its sole discretion.

“Excess Expenditure” is defined as the total reasonable incremental cost above that of Standard Facilities, for construction and operation of Special Facilities, including: the value of the un-depreciated life of existing facilities being removed and removal costs less salvage; the fully allocated incremental labor costs for design, surveying, engineering, construction, administration, operations or any other activity associated with the project; the incremental easement or other land costs incurred by the Company; the incremental costs of immediately required changes to associated electric facilities, including backup facilities, to ensure Reliability, structural integrity and operational integrity of the electric system; the incremental taxes associated with requested or ordered Special Facilities; the incremental cost represented by accelerated replacement cost if the Special Facility has a materially shorter life expectancy than the standard installation; the incremental material cost for all items associated with the construction, less salvage value of removed facilities; and any other prudent costs incurred by the Company directly related to the applicable Special Facilities.

“Extra Facilities Expenditure” is defined as the total reasonable incremental cost, above that of a typical customer service request in the same customer class, for construction and operation of Extra Facilities, including: the value of the un-depreciated life of existing facilities being removed and removal costs less salvage; the fully allocated incremental labor costs for design, surveying, engineering, construction, administration, operations or any other activity associated with the project; the incremental easement or other land costs incurred by the Company; the incremental costs of immediately required changes to associated electric facilities, including backup facilities, to ensure Reliability, structural integrity and operational integrity of the electric system; the incremental taxes associated with requested or ordered Extra Facilities; the incremental material cost for all items associated with the construction, less salvage value of removed facilities; and any other prudent costs incurred by the Company directly related to the applicable Extra Facilities.



Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE
Facilities, Definitions, Installations, and Payments

~~Second~~~~First~~ Revised Sheet No. 3 Cancelling ~~First Revised~~~~Original~~ Sheet No. 3

(Continued)

FACILITIES~~Facilities~~ **INSTALLATIONS**~~Installations~~: When the Company is requested by a Customer, group of Customers, developer, or Governmental Unit to provide types of service that result in expenditures in excess of the Company designated Standard Facility installation for a typical customer of the same rate class, the requesting Customer, group of Customers, developer, or Governmental Unit shall be responsible for the Excess Expenditure and any Extra Facilities Expenditure, unless otherwise required by applicable law, rule or regulation.

When requested, the Company will evaluate the circumstances and determine the Standard Facilities that would be appropriate to the particular situation and determine what, if any, Excess Expenditures and/or Extra Facilities Expenditures are associated with a Customer request or Customer requirement ~~for Special Facilities~~.

The Company may require an advance payment prior to conducting an evaluation associated with facilities installations. The advance payment may be used by the Company to cover costs associated with evaluation of the circumstances and determination of the Standard Facilities that would be appropriate to the particular situation and determine what, if any, Extra Expenditures or Excess Expenditures are associated with a Customer request or Customer requirement for the service request. Company will provide Customer with an accounting of the amounts spent, upon request. The Company will return any unused portion of the advance payment upon completion of the evaluation. Any advance payment the Company spends under this Section will neither be refunded nor returned to the Customer if they do not execute an ESA with the Company.

Subject to the requirements of applicable laws, rules and regulations, and subject to the Company's previously scheduled or emergency work, the Company will install Special Facilities and/or Extra Facilities, or replace, modify or relocate to a Company-approved location or route its existing Distribution Facilities or Transmission Facilities a) upon the request of a Customer, a group of Customers, developer, or upon request or lawful order of a Governmental Unit if the Company determines the requested or ordered Special Facilities and/or Extra Facilities will not adversely affect the Reliability, structural integrity, ability to efficiently expand Capacity, or operational integrity of the Company's Distribution Facilities or Transmission Facilities; and b) the requesting or ordering Customer, group of Customers, developer, or Governmental Unit arranges for payment of the Excess Expenditures and/or Extra Facilities Expenditures, or a requesting or ordering Governmental Unit elects that the Excess Expenditures and/or Extra Facilities Expenditures be recovered by surcharge.



Fergus Falls, Minnesota

(Continued)

Special Facilities and Extra Facilities in Public Right-Of-Way:

Whenever a Governmental Unit orders or requests the Company to replace, modify or relocate its existing Distribution Facilities or Transmission Facilities located by permit in the public right-of-way to the extent necessary to avoid interference and not merely for the convenience for the local Governmental Unit, in connection with: 1) a present or future local government use of the right-of way for a public project; 2) the public health or safety; 3) the safety and convenience of travel over the right-of-way, such facilities will be replaced, modified or relocated at the Company’s expense, provided the construction is the Standard Facilities installation designated by the Company.

If the Governmental Unit requests or orders a facility other than the Standard Facilities typical of a customer service request in the same customer class, the Company will provide the Governmental Unit notification of the Excess Expenditures to be incurred for Special Facilities, compared to Standard Facilities, and the Extra Facilities Expenditures to be incurred for Extra Facilities. If the Governmental Unit requests or orders a type of construction with costs in excess of Company-designated Standard Facilities construction typical of a customer service request in the same class, the Company shall be entitled to recovery of the Excess Expenditures and/or Extra Facilities Expenditures as provided in this Section.

Except in emergencies, the Company has no obligation to commence initial construction of new Special Facilities or Extra Facilities, or to commence construction for replacement, modification, reconstruction or relocation of existing facilities, until the Company receives a permit, or other written authorization required from the Governmental Unit (or its designee) having jurisdiction over use of the applicable public right-of-way, authorizing the construction at a Company-approved reasonable location within the public right-of-way or at a location established by lawful order of the Governmental Unit.

Underground Facilities Requirements:

The following provisions apply when replacing overhead facilities with underground facilities at the request of a Customer or Governmental Unit:

When required, the Customer at Customer's expense, must engage an electrician to adapt the Customer's electrical facilities to accept service from the Company’s underground facilities.



Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE
Facilities, Definitions, Installations, and Payments

~~Second~~~~First~~ Revised Sheet No. 5 Cancelling ~~First Revised~~~~Original~~ Sheet No. 5

(Continued)

The Company will allow reasonable time for the Customer to make the necessary alterations to the Customer’s facilities before removal of the existing overhead facilities. The Customer, group of Customers, developer or Governmental Unit must provide the Company reasonable notice of the undergrounding request so the Company may efficiently plan and install such facilities.

Perpetual easements will be granted to the Company at no cost to the Company whenever any portion of the underground Distribution system is located on private land and the undergrounding is requested by the Customer or ordered by a Governmental Unit. These easements also will grant the Company access for inspection, maintenance, and repair of Company facilities.

The Company must receive full access to its facilities installed underground for the purpose of inspection, maintenance, and repair of such facilities, such right of access to include the right to open public ways.

Where a Governmental Unit is requesting undergrounding, the Governmental Unit will give sufficient notice and will allow the Company sufficient time to place its facilities beneath public ways while the same are torn up for resurfacing. A Governmental Unit shall provide the Company with access to the torn up public ways during such period so that the Company will have unobstructed use of sufficiently large sections of the public ways to allow installation of the underground facilities in an economic manner.

The Customer shall install, own and maintain the necessary conduits and Secondary Service conductors to a point of common connection designated by the Company for secondary voltage service supplied from an underground Distribution lateral. A point of common connection can be the secondary compartment of the transformer, a current transformer cabinet, a Self-Contained Meter socket, or other type of Company-approved junction box. The Company will make final connection of the Customer’s secondary service conductors to the Company’s facilities.

Secondary voltage service supplied from underground secondary service conductors requires that the Customer install, own, or maintain necessary conduits on private property to a point designated by the Company. Secondary service conductors usually will be installed by the Customer in the Customer’s conduit, however, in some installations it may be preferred to have the Company provide a continuous installation from the Company facilities through the Customer conduit to the Customer’s service equipment.



(Continued)

In these installations the Customer must pay the total installed cost of the Company’s cable installed on private property. The Company will make the final connection of the Customer’s secondary service conductors to the Company’s facilities.

Special Facilities Payments

~~Where the requesting or ordering Customer or Governmental Unit is required to prepay or agrees to prepay or arrange payment for Special Facilities, the requesting or ordering Customer or Governmental Unit shall execute an agreement or service form pertaining to the installation, operation and maintenance, and payment for the Special Facilities.~~

~~Payments required will be made on a nonrefundable basis and may be required in advance of construction unless other arrangements are agreed to in writing with the Company. The facilities installed by the Company shall be the property of the Company. Any payment by a requesting party shall not change the Company’s ownership interest or rights.~~

~~Charges for Special Facilities shall be an annual fixed charge of 18% of the costs associated with the Excess Expenditures billed in 12 equal monthly installments.~~

~~Alternatively, the Customer may prepay the Excess Expenditure amount and then, in lieu of the 18% annual fixed charge, pay an annual fixed charge of 3.5% of the Excess Expenditure amount billed in 12 equal monthly installments.~~

~~The monthly charge shall be discontinued if the Special Facilities are removed or if the Special Facilities eventually qualify as Standard Facilities.~~

~~The Company shall provide to the Customer an estimate with detail of the costs prior to construction.~~

PAYMENTS FOR EXCESS EXPENDITURE AND EXTRA FACILITIES

EXPENDITURE: ~~Where the requesting or ordering Customer is required to prepay or arrange payment for Excess Expenditure or Extra Facilities Expenditure, the requesting or ordering Customer shall execute an agreement or service form pertaining to the installation, operation and maintenance, and payment for the Special Facilities and/or Extra Facilities. Payments required for Excess Expenditure or Extra Facilities Expenditure will be made on a nonrefundable basis and may be required in advance of construction unless other arrangements are agreed to in writing with the Company. The facilities installed by the Company are the property of the Company. Any payment by a requesting or ordering party will not change the Company’s ownership interest or rights.~~

~~The Company shall provide to the Customer an estimate with detail of the expenditures~~



(Continued)

prior to construction.

Payment for Excess Expenditure:

Payment for Excess Expenditure may be required by either, or a combination, of the following methods as prescribed by the Company: A monthly charge being one-twelfth of the Company’s annual fixed costs necessary to provide such special installation and ongoing operations and maintenance.

Alternatively, the Customer may prepay the Excess Expenditure amount and then, in lieu of the calculated charge for Excess Expenditure, pay an annual fixed charge for the recovery of operations and maintenance expenses related to the Excess Expenditure, billed in 12 equal monthly installments. The operations and maintenance expense rate is a subcomponent of the Excess Expenditure charge described herein.

Payments for Excess Expenditure will be computed from a rate template using inputs from FERC Form 1 with the following expense components: operation and maintenance expense, general and common depreciation expense, taxes other than income tax, and distribution depreciation expense. The return component will contain income taxes and return on rate base. The monthly charge will be discontinued if the Special Facilities are removed (however the customer is responsible for any undepreciated installation charges upon departing or discontinuing service) or if the requester eventually qualifies for the originally requested Special Facilities as Standard Facilities. The charge for Excess Expenditure will be calculated annually and applied to any Electric Service Agreement (ESA) entered into while that rate is in effect and applicable for the life of the ESA. This section will apply for new connected loads unless the Company and Customer have expressly agreed to different charges in an ESA approved by the Commission.

Payment for Extra Facilities Expenditure:

Payment for Extra Facilities Expenditure will be addressed in the same manner as Special Facilities, unless the Company and Customer have expressly agreed to different charges in an ESA approved by the Commission.

For loads with both Extra Facilities Expenditure and Excess Expenditure, the charges will be combined and be addressed in the Customer’s ESA.



Fergus Falls, Minnesota

Section~~CTION~~ 5.04 EXTENSION RULES AND MINIMUM REVENUE GUARANTEE

The Company will, at its own expense, extend, enlarge, or change its Distribution or other facilities for supplying electric service when the anticipated revenue from the sale of additional service at the location justifies the expenditure.

If it reasonably appears to the Company that the expenditure may not be justified based on a three-year projection of revenue received from the Customer's applicable rate schedule(s) under which the Customer is taking service, except for sales tax, franchise fees and other governmental charges collected by the Company on behalf of governmental authorities, the Company may require the Customer to sign an Electric Service Agreement guaranteeing a minimum payment of no less than three years use of electric service, ~~and require the Customer to pay in advance~~ if the Company has reason to question whether the Customer will maintain adequate creditworthiness, over the period cease taking full requirement from the Company, or for any other reason may fail to make payments for service, including the service extension charges, over the period the Company may require the Customer to pay in advance, or require any additional conditions of service that are reasonably necessary to protect the Company and its Customers.

The Company shall provide to the Customer an estimate with detail of the ~~cost~~extension charges prior to construction.

If at the point of true-up at the later of the end of the initial three-years of service or the end of the contract period of service, the Customer uses and pays for more than the specified guaranteed minimum amount of electric service, which the Customer contracted to purchase, any advance that may have been made in excess of the guaranteed minimum amount when calculated based on actual usage will be refunded to the Customer together with interest at the rate provided for Customer deposits under South Dakota Public Utilities Commission Administrative Rule 20:10:19:08. However, if the Customer uses less than the guaranteed minimum, the amount of the difference between the guaranteed minimum and the actual usage will be billed to the Customer.

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~~Bruce~~
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South Dakota P.U.C. Volume II
General Rules and Regulations – Section 5.04
ELECTRIC RATE SCHEDULE
Extension Rules and Minimum Revenue Guarantee

~~Third Second~~ Revised Sheet No. 2 Cancelling ~~Second First~~ Revised Sheet
No. 2

(Continued)

Section 5.04 RESERVED FOR FUTURE USE~~erved for Future Use~~

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GLOSSARY AND SYMBOLS

Section 8.01 GLOSSARY

Glossary of terms used in Tariffs and riders

Account – The Customer-specific identifier for tracking the service the Company provides through a Meter(s) at a specific Customer service location. One Customer may have several Accounts within the Company’s service territory.

Advanced Metering Infrastructure – Communication infrastructure that supports the remote collection of Customer’s electrical energy consumption.

Backup Demand – Defined in Section 11.01 Rate Schedule.

Backup Demand Charge – Defined in Section 11.01 Rate Schedule.

Backup Service – Defined in Section 11.01 Rate Schedule.

Billing Demand – A charge applied to an Energy Customer for Capacity reserved or made available explicitly for that Customer. Customer’s Demand as used by Company for billing purposes. Billing Demand is calculated and specified in applicable Tariffs.

Capacity – The maximum amount of power, normally expressed in Kilowatts (kW) or Megawatts (MW), that a given system or subsystem can carry or produce at a particular moment.

Commercial – A business consumer of Energy.

Commission – The state agency that oversees the rates, and terms and conditions of investor-owned utilities. (See South Dakota Public Utilities Commission.)

Company – Otter Tail Power Company, a Minnesota corporation, or the Utility, a regulated power company providing electricity to Customers in Minnesota, North Dakota and South Dakota.

Control Criteria – The terms and guidelines governing the supply of electricity to non-firm electric loads.

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(Continued)

CT Metering – A watt-hour Meter that is used with current transformers. The current transformer reduces the primary current to a secondary current applied to the Meter in a known proportion. Used when the current exceeds 400 amperes.

Customer – Any party that is involved in the purchase or sale of retail electrical Energy with the Company.

Customer Charge – Part of the monthly basic Distribution charge to partially cover costs for billing, Meter Reading, equipment, service line maintenance and equipment. This charge is the same no matter how much electricity is used.

Demand – The rate at which electric Energy is delivered to or by a system, part of a system, or piece of equipment and is expressed in Kilowatts (kW) or Megawatts (MW).

Demand Interval – The specified interval of time on which a Demand measurement is based.

Distribution – The local wires, transformers, substations and other equipment used to deliver electricity from high-voltage transmission lines to low voltage Distribution lines and to end-use consumers.

Distribution Facilities – Company facilities as defined in Section 5.03 of these General Rules and Regulations.

Energy – ~~The~~ Customer’s electric consumption requirement measured in Kilowatt-~~H~~hours (kWh).

Energy Charge – The amount on Customer billings reflecting the actual Energy used over the billing period.

Excess Expenditures – ~~Certain costs incurred by~~ Company provided in the construction of Special ~~f~~Facilities, as defined in Section 5.03 of these General Rules and Regulations.

Extra Facilities – Company provided facilities as defined in Section 5.03 of these General Rules and Regulations.

Excess Facilities Expenditures – Company provided facilities as defined in Section 5.03 of these General Rules and Regulations.

Excess Reactive Demand Charge – Demand Charge to cover Reactive Demand requirements associated with low power factor customers.

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Fergus Falls, Minnesota

(Continued)

Extended Parallel Generation Systems - Defined in Section 11.01 Rate Schedule.

Facilities Charge – An amount to be paid by the Customer monthly for Distribution Facilities and/or Transmission Facilities sized on the basis of the Customer’s design ~~or~~ (rather than metered) Demand. The charge may include operation and maintenance as well as capital costs.

Farm – A Customer classification where ~~ordinary farming~~ordinary farming operations of a Commercial scale are conducted from which Customer derives income.

Generator – A general name given to a machine for transforming mechanical Energy into electrical Energy.

Governmental Unit – A city, town, county, or other local unit of government with jurisdiction over the use of the public rights of way or other public areas

Kilovolt (kV) – A unit of pressure equal to one thousand volts.

Kilowatt (kW) – A unit of electrical power equal to one thousand watts. Electric power is usually expressed in Kilowatts. A watt = volts times amps times power factor. One watt = 1/746 Horsepower and a Kilowatt = 1,000 watts or 1.34 Horsepower.

Kilowatt-Hour (kWh) – A Kilowatt-Hour is the standard unit of measure for electricity for which most Customers are charged in cents per kWh. One kWh is equal to 1,000 watt-hours. The total number of kWh charged to your bill is determined by your energy consumption. For example, if you used a 100-watt light bulb for 10 hours, one kWh (100-watts x 10 hours = 1,000 watt-hours) would be billed.

Megawatt (MW) – A unit of electrical power equal to one million watts.

Meter – An electric indicating instrument used to measure kWhs, kW and/or kVAR.

Meter Multiplier – A meter multiplier is needed for billing Energy and Demand when the actual amount of Energy and Demand used is too large to be registered. Therefore the Meter displays only a fraction of the actual Energy and Demand used. A Multiplier is then applied to the difference between the present and previous reads to



Fergus Falls, Minnesota

(Continued)

determine the Customer's actual Energy and Demand use. Residential service applications typically have a Multiplier of 1.- Some Commercial type applications may have a Multiplier greater than one in order to properly measure the Customer's actual Energy and Demand use.

Meter Reading – The period, expected to be 30 days, between requested Meter reads utilized by the billing system to render a Customer's energy consumption.

Metered Demand – The maximum kW as measured by a Demand Meter for any period of 15 consecutive minutes during the month for which the bill is rendered.

Midwest Independent System Operator (MISO) – An independent third-party operating in the Midwest states and formed to operate the transmission system in a way that provides fair access for all electricity suppliers. The ISO maintains instantaneous balance of the Grid system by controlling the dispatch of system by controlling the dispatch of flexible plants to ensure that loads match resources available to the system. It is regulated by the Federal Energy Regulatory Commission (FERC).

Non-Standby Service Customer – A Customer who a) does not request and receive approval of Standby Services from the Company or, b) is exempt from paying any standby charges as allowed by law or Commission Order or, c) in lieu of service under this tariff, may provide Physical Assurance, or d) will take service from any of the Company's other approved base tariffs.

Reactive Demand – A term used in the calculation of power factor defined as the relationship between the total power (kVa) and the real power (kW) for loads such as motors that require magnetizing current to operate.

Reliability – The providing of adequate and dependable generation, Transmission and Distribution service. Electric system Reliability has two components – adequacy and security. Adequacy is the ability of the electric system to supply the aggregate electrical Demand and Energy requirements of Customers at all times, taking into account scheduled and unscheduled outages of system facilities. Security is the ability of the electric system to withstand sudden disturbances such as electric short circuits or unanticipated loss of system facilities.



Fergus Falls, Minnesota

~~First Revised Sheet No. 5 Cancelling Original Second Sheet No. 5~~

(Continued)

Residential – An Energy consumer consisting of a single private household, but not necessarily a single-family dwelling.

Seasonal Customer – A Customer who receives utility service periodically each year, intermittently during the year, or at other irregular intervals.

Self-Contained Metering – A watt-hour Meter that has sufficient current-carrying Capacity to meet the specific Demand for which it is designed without the need for a current transformer. Used to measure current up to 400 amperes.

Single-phase – An alternating current circuit in which only one phase of current is available in a two-conductor or three-conductor system.

South Dakota Public Utilities Commission (SD PUC) – The regulating entity operated by the State of South Dakota that oversees the operations of investor-owned electric utilities such as Otter Tail Power Company.

Space Conditioning Loads – Electrical processes used to condition air or water, such as heating, cooling, dehumidifying, or humidifying.

Special Facilities - Company provided facilities as defined in Section 5.03 of these General Rules and Regulations.

Standard Facilities – Company provided facilities as defined in Section 5.03 of these General Rules and Regulations.

Standby Service Customer – A Customer who receives the following services from the Company, Section 11.01; contracted backup power for non-Company generation, and scheduled maintenance power (Contracted Backup Demand) as well as Supplemental Service.- These services are not applicable for resale, municipal outdoor lighting, or Customers with emergency standby Generators.

Summer Season or Summer – The period of time beginning June 1 and ending September 30 (unless specifically defined in a rate schedule).

System Marginal Energy Price – The Company’s hourly system Incremental Energy cost plus applicable losses, transmission, and a profit margin.

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6

Fergus Falls, Minnesota

(Continued)

Tariff (Tariff Schedules) – A document filed with the regulatory authority(s) specifying lawful rates, charges, rules and conditions under which the Company provides service to the public.

Three-phase – A term applied to circuits carrying three voltages 120 degrees apart in phase.

Total Coincident Demand – The sum of two or more Demands that occur in the same Demand Interval as determined by the Company

Transmission Facilities – Company-provided facilities as defined in Section 5.032 of these General Rules and Regulations.

Transmission Service – The reservation and transmission of Capacity and Energy on either a firm or non-firm basis, and as defined in Section 5.02 of these General Rules and Regulations.

Winter Season or Winter – The period of time beginning October 1 and ending May 31 (unless specifically defined in a rate schedule).



Fergus Falls, Minnesota

~~Sixth Fifth~~ Revised Sheet No. 1 Cancelling ~~Fifth Fourth~~ Revised Sheet No. 1

RESIDENTIAL SERVICE

DESCRIPTION	RATE CODE
Residential Service	S101

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to Residential Service as defined in the General Rules and Regulations.

RATE:

RESIDENTIAL SERVICE		
Customer Charge per Month:	\$ 119.00	
Monthly Minimum Bill:	Customer Charge	
Energy Charge per kWh:	\$0.10022 /kWh	
Energy Charge per kWh:	Summer	Winter
	-7.594 ¢/kWh	-6.252 ¢/kWh

~~**INTERIM RATE ADJUSTMENT:** A 49.36 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.~~

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

~~**Summer:** June 1 through September 30.~~

~~**Winter:** October 1 through May 31.~~

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ELECTRIC RATE SCHEDULE
Residential Service

~~Sixth~~^{Fifth} Revised Sheet No. 2 Cancelling ~~Fifth~~^{Fourth} Revised Sheet No. 2

(Continued)

SEASONAL RESIDENTIAL SERVICE:

- ~~1. These rates and regulations shall apply to Seasonal Residential Service without voluntary rate riders.~~
- ~~2. Seasonal Residential Customers will be billed at the same rate as Residential Customers, except as follows:~~

~~A one-time seasonal fixed charge of \$40.00 will be billed for each Meter in addition to the rate provided above. The fixed charge will be included on the first bill rendered for each season.~~

~~Each Seasonal Residential Customer will be billed for the number of months each season that the residence is in use, but not less than a minimum of four months, plus the seasonal fixed charge. At the option of the Company, Meters may be read during off-season and a bill will be rendered if Energy recorded on the Meter exceeds 200 Kilowatt Hours. If the first bill of the season exceeds an average combined usage on all Meters of 200 Kilowatt Hours per month during the off-season months, the Customer, at the option of the Company, may no longer be eligible for Seasonal Residential Service.~~

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RESIDENTIAL DEMAND CONTROL SERVICE
(Commonly identified as RDC)

DESCRIPTION	RATE CODE
Residential Demand Control	S241

RULES AND REGULATIONS: -Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: -This schedule is applicable to Residential Customers with a UL-approved Demand-control system.

RATE:

RESIDENTIAL DEMAND CONTROL SERVICE			
Customer Charge per Month:		\$15.00	<u>16.15</u>
Monthly Minimum Bill:		Customer + Demand Charges	
<u>Energy Charge per kWh:</u>		<u>\$0.06678</u>	<u>/kWh</u>
<u>Energy Charge per kWh:</u>		Summer	Winter
-		3.797 ¢/kWh	3.763 ¢/kWh
<u>Demand Charge per kW/month:</u>		<u>\$8.60</u>	<u>/kW</u>
<u>Demand Charge per kW:</u>		Summer	Winter
-		\$8.00 /kW	\$8.00 /kW

INTERIM RATE ADJUSTMENT: ~~A 34.77 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.~~

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.



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ELECTRIC RATE SCHEDULE
Residential Demand Control Service
(RDC)

~~Fifth~~~~Fourth~~ Revised Sheet No. 2 Cancelling ~~Fourth~~~~Third~~ Revised Sheet No.
2

(Continued)

DEFINITIONS OF SEASONS:

~~Summer: June 1 through September 30.~~

~~Winter: October 1 through May 31.~~

DETERMINATION OF BILLING DEMAND: The Demand will be determined based on the peak one-hour Demand reading recorded during the last three months with a minimum Demand of 1 kW. ~~Winter-controlled period for the most recent 12 months.~~

DEMAND SIGNAL: Service may receive a Demand signal for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Water heaters served on this Tariff will also be included in the Company’s Summer water heater load control program.

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~~SixthFifth~~ Revised Sheet No. 1 Cancelling ~~FifthFourth~~ Revised Sheet No. 1

FARM SERVICE

DESCRIPTION	RATE CODE
Farm Service – Single-phase	S361
Farm Service – Three-phase	S363

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to general Farm and home use. The Customer may elect to have the following service offerings in the Farm home (for Residential uses); Residential Service (Section 9.01) or Residential Demand Control Service Schedule (Section 9.02) if all the requirements specified for the schedules are satisfied.

RATE:

FARM SERVICE					
Customer Charge per Month:	\$17.31 <u>\$18.65</u>				
Monthly Minimum Bill:	Customer + Facilities Charges				
Facilities Charge per Month:					
Single-phase	\$6.45 <u>\$0</u>				
Three-phase	\$10.75 <u>\$0</u>				
<u>Energy Charge per kWh:</u>	<u>\$0.08397 /kWh</u>				
<u>Energy Charge per kWh:</u>	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 50%; text-align: center;">Summer</th> <th style="width: 50%; text-align: center;">Winter</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">6.326 <u>¢/kWh</u></td> <td style="text-align: center;">5.209 <u>¢/kWh</u></td> </tr> </tbody> </table>	Summer	Winter	6.326 <u>¢/kWh</u>	5.209 <u>¢/kWh</u>
Summer	Winter				
6.326 <u>¢/kWh</u>	5.209 <u>¢/kWh</u>				

INTERIM RATE ADJUSTMENT: ~~A 52.61 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.~~

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~~G. Gerhardson~~
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Farm Service

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MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

- ~~———— Summer: June 1 through September 30.~~
- ~~———— Winter: October 1 through May 31.~~



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Farm Service

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SMALL GENERAL SERVICE
 (~~U~~nder 20 kW)

DESCRIPTION	RATE CODE
Metered Service under 20 kW – Secondary Service	S404
Metered Service under 20 kW – Primary Service	S405

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to Three-phase Residential Customers, and both Single- and Three-phase non-residential Customers with under 20 kW of Metered Demand. This schedule is not applicable for dusk to dawn outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

RATE:

	SECONDARY SERVICE	PRIMARY SERVICE
Customer Charge per Month:	\$20.00	\$20.00
Monthly Minimum Bill:	Customer + <u>Facilities</u> Charge	Customer + <u>Facilities</u> Charge
<u>Facilities Charge per Month:</u>	<u>\$10.00</u>	<u>\$10.00</u>
<u>Energy Charge per kWh:</u>	<u>\$0.07576 /kWh</u>	<u>\$0.07553 /kWh</u>
<u>Energy Charge per kWh:</u>	Summer Winter	Summer Winter
—	-6.820 ¢/kWh 4.614 ¢/kWh	-6.572 ¢/kWh -4.420 ¢/kWh

~~**INTERIM RATE ADJUSTMENT:** A 20.63 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.~~

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

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Fergus Falls, Minnesota

(Continued)

DEFINITIONS OF SEASONS:

~~Summer: June 1 through September 30.~~

~~Winter: October 1 through May 31.~~

TERMS AND CONDITIONS:

1. The Customer may remain on the Small General Service schedule as long as the Customer's maximum Demand does not meet or exceed 20 kW for more than two of the most recent 12 months.
2. If the Customer achieves an actual Demand of 20 kW or greater for a third time in the most recent 12 months, the Customer will be placed on the General Service schedule (Section 10.02) in the next billing month.

SEASONAL SMALL GENERAL SERVICE:-

- ~~1. These rates and regulations shall apply to Seasonal Small General Service without Voluntary Rate Riders.~~
- ~~2. Seasonal Small General Service Customers will be billed at the same rate as Small General Service Customers, except as follows:-~~

~~A one time seasonal fixed charge of \$80.00 will be billed for each Meter in addition to the rate provided above. The fixed charge will be included on the first bill rendered for each season.~~

~~Each Seasonal Small General Service Customer will be billed for the number of months each season that the property is in use, but not less than a minimum of four months, plus the seasonal fixed charge. At the option of the Company, Meters may be read during the off season and a bill will be rendered if Energy recorded on the Meter exceeds 400 Kilowatt Hours. If the first bill of the season exceeds an average combined usage on all Meters of 400 Kilowatt Hours per month during the off season months, the Customer, may no longer be eligible for Seasonal Small General Service.~~

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GENERAL SERVICE
 (20 kW or ~~g~~Greater and less than 200 kW)

DESCRIPTION	RATE CODE
General Service - Secondary Service	S401
General Service - Primary Service	S403

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to Three-phase Residential Customers, and both Single-phase and Three-phase non-residential Customers with a measured Metered Demand of at least 20 kW and less than 200 kW as further described in Terms and Conditions for more than two months within the most recent 12 months. This schedule is not applicable for dusk to dawn outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

RATE:

	SECONDARY SERVICE		PRIMARY SERVICE	
Customer Charge per Month:	\$ 275 .00		\$ 220 .00	
Monthly Minimum Bill:	Customer + Facilities + Demand + Low Load Factor Demand Charges		Customer + Facilities + Demand + Low Load Factor Demand Charges	
Facilities Charge per Month per annual Maximum kW: (minimum 20 kw)	\$1.00 /kW		\$0.67 /kW	
<u>Energy Charge per kWh:</u>	<u>\$0.04094 /kWh</u>		<u>\$0.03953 /kWh</u>	
Energy Charge per kWh:	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>
	<u>3.393 ¢/kWh</u>	<u>3.363 ¢/kWh</u>	<u>3.282 ¢/kWh</u>	<u>3.235 ¢/kWh</u>
<u>Demand Charge per kW:</u>	<u>\$6.00 /kW</u>		<u>\$5.75 /kW</u>	
<u>Demand Charge per kW:</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>

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~~Matthew J. Olsen~~ ~~Bruce G. Gerhardson~~
 Vice President, Regulatory Affairs

EFFECTIVE with bills rendered on and after ~~April 1, 2026~~ ~~August 1, 2019~~, in South Dakota



Fergus Falls, Minnesota

Interim
 South Dakota P.U.C. Volume II
 Section 10.02
ELECTRIC RATE SCHEDULE
General Service—~~20 kW or Greater~~

SixthFifth Revised Sheet No. 2 Cancelling FifthFourth Revised Sheet No. 2

(minimum 20 kW)	\$3.60	kW	\$2.18	kW	\$3.46	kW	\$2.08	kW
Low Load Factor								
Demand Charge per kW								
per Month:	\$3.54	kW	\$3.54	kW	\$3.54	kW	\$3.54	kW

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~~Gerhardson~~
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Fergus Falls, Minnesota

(Continued)

~~**INTERIM RATE ADJUSTMENT:** A 71.22 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.~~

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. -See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

~~**DEFINITIONS OF SEASONS:**~~

~~**Summer:** June 1 through September 30.~~

~~**Winter:** October 1 through May 31.~~

TERMS AND CONDITIONS:

- ~~1. A Customer with a Billing Demand equal to or greater than 20 kW for more than two of the most recent 12 months will be required to take service under the General Service (Section 10.02) or General Service – Time of Day (Section 10.03). The Customer must remain on this schedule if its maximum monthly Billing Demand meets or exceeds 20 kW for more than two of the most recent 12 months. If the Customer does not achieve an actual Billing Demand of more than or equal to 20 kW for more than two of the most recent 12 months, the Customer will be placed on the Small General Service (Section 10.01) in the next billing month. A Customer with a Billing Demand of less than 20 kW for 12 consecutive months will be required to take service under the Small General Service schedule (Section 10.01).~~
- ~~2. The Customer may remain on this schedule as long as the Customer's maximum monthly Billing Demand does not exceed 200 kW for more than two of the most recent 12 months and the Customer is not taking Transmission Service. If the Customer achieves an actual Billing Demand of more than 200 kW for the third time in the most recent 12 months, the Customer will be placed on the Large General Service (Section 10.04) in the next billing month (unless the Customer requests to be on Large General Service - Time of Day (Section 10.05)).~~

~~**DETERMINATION OF METERED DEMAND:** The maximum kW as measured by a Demand Meter for any period of 15 consecutive minutes during the month for which the bill is rendered.~~

~~**ADJUSTMENT FOR DETERMINATION OF EXCESS REACTIVE DEMAND:** For billing purposes, the Metered Demand may be increased by 1 kW for each whole 10 kVar of measured~~

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~~Gerhardson~~
Vice President, Regulatory Affairs

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~~2022,~~
in South Dakota



Fergus Falls, Minnesota

(Continued)

Reactive Demand in excess of 50% of the Metered Demand in kW.

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the greater of 20 kW or the Metered Demand adjusted for Excess Reactive Demand.

~~**DETERMINATION OF LOW LOAD FACTOR DEMAND:** The Low Load Factor Demand Charge shall only apply to a Billing Demand which meets both of the following conditions during the billing month: 1) a Billing Demand of 200 kW or greater and 2) a monthly load factor of 15% or less.~~

DETERMINATION OF FACILITIES CHARGE: The Facilities Charge Demand will be based on the greater of ~~1)~~ 20 kW or ~~2)~~ the largest kW of the most recent 12 monthly Billing Demands.

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~~Gerhardson~~
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~~2022,~~
in South Dakota



Fergus Falls, Minnesota

~~Sixth/Fifth~~ Revised Sheet No. 1 Cancelling ~~Fifth/Fourth~~ Revised Sheet No. 1

GENERAL SERVICE - TIME OF DAYUSE
 (20 kW or greater and less than 200 kW)

DESCRIPTION	RATE CODE
General Service – Time of <u>DayUse</u>	S708

RULES AND REGULATIONS: -Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: -This schedule is applicable to nonresidential Customers with one Meter providing electrical service, with a measured Demand of 20 kW or greater and less than 200 kW as further described in Terms and Conditions.

RATE:

GENERAL SERVICE - TIME OF <u>DAYUSE</u>			
Customer Charge per Month:		\$ 59.90 <u>200.00</u>	
Monthly Minimum Bill:		Customer + Facilities + Demand + Low Load Factor Demand Charges	
Facilities Charge per Month per annual maximum kW: (minimum 20 kW)		\$ 1.00 <u>2.25</u> /kW	
<u>Energy Charge per kWh:</u>			
<u>On-Peak</u>		\$0.05066 /kWh	
<u>Mid-Peak</u>		\$0.04340 /kWh	
<u>Off-Peak</u>		\$0.03223 /kWh	
<u>Energy Charge per kWh:</u>			
	<u>Summer</u>		<u>Winter</u>
Declared Peak	28.829 ¢/kWh		30.322 ¢/kWh
Intermediate	3.236 ¢/kWh		3.206 ¢/kWh
Off-Peak	2.163 ¢/kWh		2.277 ¢/kWh
<u>Demand Charge per kW/month:</u> (minimum 20 kW)			
<u>On-Peak</u>		\$3.15 /kW	
<u>Mid-Peak</u>		\$1.40 /kW	
<u>Off-Peak</u>		N/A	

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~~G. Gerhardson~~
 Vice President, Regulatory Affairs

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Fergus Falls, Minnesota

Interim
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 Section 10.03
 ELECTRIC RATE SCHEDULE
 General Service – Time of Day Use

~~Sixth Fifth~~ Revised Sheet No. 2 Cancelling ~~Fifth Fourth~~ Revised Sheet No. 2

Demand Charge per kW: (minimum 20 kW)	Summer		Winter	
— Declared Peak	\$ 0.00	/kW	\$ 0.00	/kW
— Intermediate	\$ 4.67	/kW	\$ 2.84	/kW
— Off Peak	\$ 0.00	/kW	\$ 0.00	/kW
Low Load Factor Demand Charge per kW per month:	-	\$3.54 /kW	\$3.54	/Kw

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G. Gerhardson
 Vice President, Regulatory
 Affairs

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 in South Dakota



Fergus Falls, Minnesota

(Continued)

~~**INTERIM RATE ADJUSTMENT:** A 54.87 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.~~

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and

TERMS AND CONDITIONS:

1. The Customer with a Billing Demand equal to or greater than 20kW for more than two of the most recent 12 months will be required to take service under the General Service (Section 10.02) or General Service – Time of Day (Section 10.03). The Customer may remain on this schedule if its as long as the Customer's maximum monthly Billing Demand does not meets or exceeds 20 kW for more than two of the most recent 12 months. If the Customer does not achieves an actual Billing Demand of more than or equal to less than 20 kW for more than two of the third time in the most recent 12 months, the Customer will be placed on the Small General Service (Section 10.01) in the next billing month.
2. The Customer may remain on this schedule as long as the Customer's maximum monthly Billing Demand does not exceed 200 kW for more than two of the most recent 12 months and the Customer is not taking Transmission Service. If the Customer achieves an actual Billing Demand of more than 200 kW for the third time in the most recent 12 months, the Customer will be placed on the Large General Service - Time of Day (Section 10.05) in the next billing month (unless the Customer requests to be on Large General Service (Section

DETERMINATION OF METERED DEMAND: The maximum kW as measured for one hour by a Demand Meter for any period of 15 consecutive minutes during each period of the Demand – On-Peak, Intermediate, and Off Peak periods during the month for which the bill is rendered.

ADJUSTMENT-DETERMINATION OF FOR EXCESS REACTIVE DEMAND: For billing purposes, the Metered Demand may be increased by 1 kW for each whole 10 kVar of measured Reactive Demand in excess of 50% of the Metered Demand in kW.

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the greater of 1) 20 kW, or 2) the largest of the most recent 12 monthly Metered Demands adjusted for Excess Reactive Demand.

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~~G. Gerhardson~~
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Affairs

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Fergus Falls, Minnesota

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South Dakota P.U.C. Volume II
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ELECTRIC RATE SCHEDULE
General Service – Time of Day Use

~~Seventh~~^{Sixth} Revised Sheet No. 4 Cancelling ~~Sixth~~^{Fifth} Revised Sheet No. 4

(Continued)

~~**DETERMINATION OF LOW LOAD FACTOR DEMAND:** The Low Load Factor Demand Charge shall only apply to a Billing Demand which meets both of the following conditions during the billing month: 1) a Billing Demand of 200 kW or greater and 2) a monthly load factor of 15% or less.~~

DETERMINATION OF FACILITIES CHARGE: The Facilities Charge Demand will be the greater of 1) 20 kW, or 2) the largest kW of the most recent 12 monthly Billing Demand.

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G. Gerhardsen
Vice President, Regulatory
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Fergus Falls, Minnesota

(Continued)

DEFINITION OF ~~DECLARED ON-PEAK, INTERMEDIATE MID-PEAK AND OFF-PEAK PERIODS BY SEASON:~~

Winter~~INTER: SEASON – OCTOBER 1 THROUGH MAY 31~~

Declared On-Peak: For all kW and kWh used Monday through Friday between hours of 7:00 a.m. to 10:00 a.m.~~during the hours declared (see Declared Peak Notification)~~

Intermediate Mid-Peak: For all kW and kWh used Monday through Friday between~~during~~
the hours 5:00 a.m. to 7:00 a.m. and 10:00 a.m. to 9:00 p.m.~~other than Declared Peak and Off Peak~~

Off-Peak: For all kW and kWh used Monday through Friday between hours ~~10:00 p.m. to 5:00 a.m., and~~ all~~on~~ weekends ~~between hours 10:00 p.m. to 6:00 p.m.~~

Summer~~UMMER: SEASON – JUNE 1 THROUGH SEPTEMBER 30~~

Declared On-Peak: For all kW and kWh used Monday through Friday during~~between the~~
hours of 2:00 p.m. to 8:00 p.m.~~declared (see Declared Peak Notification)~~

Intermediate Mid-Peak: For all kW and kWh used Monday through Friday during~~between~~
the hours of 12:00 p.m. to 2:00 p.m., 8:00 p.m. to 10:00 p.m., and weekend hours between
2:00 p.m. and 8:00 p.m.~~other than Declared Peak and Off Peak~~

Off-Peak: For all kW and kWh used Monday through Friday between hours ~~10:00 p.m. to 6:00 a.m., and~~ on~~on~~ weekends between hours ~~10:00 p.m. to 6:00 p.m.~~



Fergus Falls, Minnesota

~~Sixth Fifth~~ Revised Sheet No. 1 Cancelling ~~Fifth Fourth~~ Revised Sheet No. 1

LARGE GENERAL SERVICE
(200 kW or greater)

DESCRIPTION	RATE CODE
Secondary Service	S603
Primary Service	S602
Transmission Service	S632

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers with a measured Demand of 200 kW or greater as further described in Terms and Conditions. This schedule is not applicable for dusk to dawn outdoor lighting. Emergency and supplementary/~~S~~standby service will be supplied only as allowed by law.

RATE:

SECONDARY SERVICE			
Customer Charge per Month:		\$218.00	15.90
Monthly Minimum Bill:	Customer + Facilities + Demand Charges		
Facilities Charge per Month per annual Maximum kW: (minimum 80-200 kW):			
< Less than 1000 kW		\$0. 75	/kW
>= Greater than or equal to 1000 kW		\$0. 65	/kW
<u>Energy Charge per kWh:</u>		<u>\$0.04309</u>	<u>/kWh</u>
<u>Energy Charge per kWh:</u>	<u>Summer</u>	<u>Winter</u>	
	2.291 ¢/kWh	2.271 ¢/kWh	
<u>Demand Charge per kW/month: (minimum 200 kW)</u>		<u>\$6.00</u>	<u>/kW</u>
<u>Demand Charge per kW:</u>	<u>Summer</u>	<u>Winter</u>	
-(minimum 80 kW)	\$10.84 /kW	\$6.64 /kW	

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~~G. Gerhardson~~
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Fergus Falls, Minnesota

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 Section 10.04
ELECTRIC RATE SCHEDULE
Large General Service

Sixth Fifth Revised Sheet No. 2 Cancelling *Fifth Fourth* Revised Sheet No. 2

(Continued)

PRIMARY SERVICE		
Customer Charge per Month:	\$282.00	
Monthly Minimum Bill:	Customer + Facilities + Demand Charges	
Facilities Charge per Month per annual Maximum kW: (minimum 80-200 kW)		
All kW	\$0.459 /kW	
<u>Energy Charge per kWh:</u>	<u>\$0.04190 /kWh</u>	
<u>Energy Charge per kWh:</u>	<u>Summer</u>	<u>Winter</u>
	-2.219 ¢/kWh	-2.187 ¢/kWh
<u>Demand Charge per kW/month: (minimum 80-200 kW)</u>	<u>\$5.74 /kW</u>	
<u>Demand Charge per kW:</u> -	<u>Summer</u>	<u>Winter</u>
<u>(minimum 80 kW)</u>	<u>\$10.39 /kW</u>	<u>\$6.34 /kW</u>

TRANSMISSION SERVICE		
Customer Charge per Month:	\$282.00	
Monthly Minimum Bill:	Customer + Facilities + Demand Charges	
Facilities Charge per Month per annual Maximum kW: (minimum 80-200 kW)		
All kW	\$0.00 /kW	
<u>Energy Charge per kWh:</u>	<u>\$0.04052 /kWh</u>	
<u>Energy Charge per kWh:</u>	<u>Summer</u>	<u>Winter</u>
	-2.119 ¢/kWh	-2.070 ¢/kWh
<u>Demand Charge per kW/month: (minimum 200 kW)</u>	<u>\$3.60 /kW</u>	
<u>Demand Charge per kW:</u> -	<u>Summer</u>	<u>Winter</u>
<u>(minimum 80 kW)</u>	<u>\$8.50 /kW</u>	<u>\$4.24 /kW</u>

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G. Gerhardson
 Vice President, Regulatory Affairs

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Fergus Falls, Minnesota

SixthFifth Revised Sheet No. 3 Cancelling FifthFourth Revised Sheet No. 3

(Continued)

~~**INTERIM RATE ADJUSTMENT:** A 44.89 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.~~

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

- ~~— **Summer:** June 1 through September 30.~~
- ~~— **Winter:** October 1 through May 31.~~

TERMS AND CONDITIONS:

1. ~~A Customer with a Billing Demand equal to or greater than 200 kW for more than two of the most recent 12 months will be required to take service under the Large General Service (Section 10.04) or Large General Service – Time of Day (Section 10.05). The Customer must remain on this schedule if its maximum monthly Billing Demand meets or exceeds 200 kW for more than two of the most recent 12 months or the Customer is taking Transmission Service.~~
2. ~~If the Customer does not achieve an actual Billing Demand of more than or equal to 200 kW for more than two of the most recent 12 months, the Customer will be placed on the General Service (Section 10.02) in the next billing month (unless the Customer requests to be on General Service – Time of Day (Section 10.03)).~~

~~**DETERMINATION OF METERED DEMAND:** The maximum kW as measured by a Demand Meter for any period of 15 consecutive minutes during the month for which the bill is rendered.~~

~~**ADJUSTMENT FOR DETERMINATION OF EXCESS REACTIVE DEMAND:** For billing purposes, the Metered Demand may be increased by one kW for each whole 10 kVar of measured Reactive Demand in excess of 50% of the Metered Demand in kW.~~

~~**DETERMINATION OF BILLING DEMAND:** The Billing Demand shall be greater of ~~8~~200 kW or the Metered Demand adjusted for Excess Reactive Demand.~~

~~**DETERMINATION OF FACILITIES CHARGE:** The Facilities Charge Demand will be based on the greater of ~~1) 8~~200 kW or ~~2) the largest kW~~ of the most recent 12 monthly Billing Demands.~~



Fergus Falls, Minnesota

Sixth Fifth Revised Sheet No. 1 Cancelling Fifth Fourth Revised Sheet No. 1

LARGE GENERAL SERVICE - TIME OF DAY
(200 kW or greater)

DESCRIPTION	RATE CODE
Secondary Service	S611
Primary Service	S610
Transmission Service	S639

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers with a measured Demand of at least 8200 kW within the most recent 12 months or greater as further described in Terms and Conditions. This schedule is not applicable for dusk to dawn outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

RATE:

SECONDARY SERVICE		
Customer Charge per Month:	\$ 218.00 <u>215.90</u>	
Monthly Minimum Bill:	\$325.00 + Customer + Facilities + <u>Demand</u> Charges	
Facilities Charge per Month per annual Maximum kW: (minimum <u>80-200</u> kW)		
Less than ≤ 1000 kW	\$0. 80 <u>76</u>	/kW
Greater than or equal to ≥ 1000 kW	\$0. 70 <u>57</u>	/kW
<u>Energy Charge per kWh:</u>		
<u>On-Peak</u>	\$0.04854	/kWh
<u>Mid-Peak</u>	\$0.04220	/kWh
<u>Off-Peak</u>	\$0.02811	/kWh
<u>Energy Charge per kWh:</u>		
	<u>Summer</u>	<u>Winter</u>
<u>On-Peak</u>	3.480 ¢ /kWh	2.946 ¢ /kWh
<u>Shoulder</u>	2.651 ¢ /kWh	2.628 ¢ /kWh
<u>Off-Peak</u>	1.772 ¢ /kWh	1.866 ¢ /kWh

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 ELECTRIC RATE SCHEDULE
 Large General Service – Time of Day

~~Sixth Fifth~~ Revised Sheet No. 2 Cancelling ~~Fifth Fourth~~ Revised Sheet No. 2

<u>Demand Charge per kW/month:</u>			
<u>On-Peak</u>		<u>\$7.75</u>	<u>/kW</u>
<u>Mid-Peak</u>		<u>\$3.50</u>	<u>/kW</u>
<u>Off-Peak</u>		<u>N/A</u>	
<u>Demand Charge per kW:</u>			
<u>—(minimum 80 kW)</u>			
		<u>Summer</u>	<u>Winter</u>
<u>—On Peak</u>		<u>\$ 7.42</u>	<u>—/kW</u>
<u>—Shoulder</u>	-	<u>\$ 3.42</u>	<u>—/kW</u>
<u>—Off Peak</u>	-	<u>N/A</u>	<u>—/kW</u>
-	-	-	-

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~~Olsen Bruce G.~~
~~Gerhardson~~
 Vice President, Regulatory
 Affairs

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 in South Dakota



Fergus Falls, Minnesota

~~Sixth Fifth~~ Revised Sheet No. 3 Cancelling ~~Fifth Fourth~~ Revised Sheet No. 3

(Continued)

PRIMARY SERVICE			
Customer Charge per Month:			\$282.00
Monthly Minimum Bill		\$325.00 + Customer + Facilities + <u>Demand</u> Charges	
Facilities Charge per Month per annual Maximum kW: (minimum 80-200 kW) -			\$0.478 /kW
<u>Energy Charge per kWh:</u>			
<u>On-Peak</u>			<u>\$0.04688 /kWh</u>
<u>Mid-Peak</u>			<u>\$0.04081 /kWh</u>
<u>Off-Peak</u>			<u>\$0.02716 /kWh</u>
<u>Demand Charge per kW/month:</u>			
<u>On-Peak</u>			<u>\$7.40 /kW</u>
<u>Mid-Peak</u>			<u>\$3.30 /kW</u>
<u>Off-Peak</u>			<u>\$0.00 /kW</u>
— <u>On-Peak</u>		-3.351 ¢/kWh	-2.821 ¢/kWh
— <u>Shoulder</u>	-	2.562 ¢/kWh	2.526 ¢/kWh
— <u>Off-Peak</u>	-	1.721 ¢/kWh	1.800 ¢/kWh
-	-	-	-
<u>Demand Charge per kW: (minimum 0kW)</u>			
		<u>Summer</u>	<u>Winter</u>
— <u>On-Peak</u>		\$ 7.12 /kW	\$ 3.62 /kW
— <u>Shoulder</u>	-	\$ 3.27 /kW	\$ 2.72 /kW
— <u>Off-Peak</u>	-	N/A /kW	N/A /kW

TRANSMISSION SERVICE			
Customer Charge per Month:			\$282.00
Monthly Minimum Bill:		\$325.00 + Customer + Facilities + <u>Demand</u> Charges	
Facilities Charge per Month per annual Maximum kW: (minimum 80-200 kW) —			\$0.00 /kW
<u>Energy Charge per kWh:</u>			
<u>On-Peak</u>			<u>\$0.04555 /kWh</u>

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~~G. Gerhardson~~
 Vice President, Regulatory Affairs

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Fergus Falls, Minnesota

Interim
 South Dakota P.U.C. Volume II
 Section 10.05
 ELECTRIC RATE SCHEDULE
Large General Service – Time of Day

~~Sixth Fifth~~ Revised Sheet No. 4 Cancelling ~~Fifth Fourth~~ Revised Sheet No. 4

(Continued)

<u>Mid-Peak</u>	<u>\$0.03969</u>	<u>/kWh</u>	
<u>Off-Peak</u>	<u>\$0.02644</u>	<u>/kWh</u>	
<u>On-Peak</u>	3.146	¢/kWh	2.626 ¢/kWh
<u>Shoulder</u>	2.418	¢/kWh	2.364 ¢/kWh
<u>Off-Peak</u>	1.637	¢/kWh	1.694 ¢/kWh
 <u>Demand Charge per kW/month:</u>			
<u>On-Peak</u>	<u>\$5.05</u>	<u>/kW</u>	
<u>Mid-Peak</u>	<u>\$1.90</u>	<u>/kW</u>	
<u>Off-Peak</u>	<u>\$0.00</u>	<u>/kW</u>	
<u>Demand Charge per kW:</u>	<u>Summer</u>		<u>Winter</u>
— <u>On-Peak</u>	\$ 5.71	/kW	\$ 2.75 /kW
— <u>Shoulder</u>	\$ 2.79	/kW	\$ 1.49 /kW
— <u>Off-Peak</u>	N/A	/kW	N/A /kW

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Fergus Falls, Minnesota

(Continued)

~~**INTERIM RATE ADJUSTMENT:** A 93.89 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.~~

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

TERMS AND CONDITIONS:

1. A Customer with a Billing Demand equal to or greater than 200 kW for more than two of the most recent 12 months will be required to take service under the Large General Service Time of Day (Section 10.05) or Large General Service (Section 10.04). The Customer must remain on this schedule if its maximum monthly Billing Demand meets or exceeds 200 kW for more than two of the most recent 12 months or the Customer is taking Transmission Service.
2. If the Customer does not achieve an actual Billing Demand of more than or equal to 200 kW for more than two of the most recent 12 months, the Customer will be placed on the General Service – Time of Day (Section 10.03) in the next billing month (unless the Customer requests to be on General Service (Section 10.02)).

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

DETERMINATION OF METERED DEMAND: The maximum kW as measured for one hour during each of the On-Peak, ~~Mid-Peak~~~~Shoulder~~ and Off-Peak periods during the month for which the bill is rendered.

ADJUSTMENT FOR DETERMINATION OF EXCESS REACTIVE DEMAND: For billing purposes, the Metered Demand may be increased by one kW for each whole ten kVar of Reactive Demand in each period in excess of 50% of the Metered Demand in kW.

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the greater of 1) 200kW or 2) the Metered Demand adjusted for Excess Reactive Demand.

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~~G. Gerhardson~~
Vice President, Regulatory
Affairs

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Interim
South Dakota P.U.C. Volume II
Section 10.05
ELECTRIC RATE SCHEDULE
Large General Service – Time of Day

~~Sixth Fifth~~ Revised Sheet No. 6 Cancelling ~~Fifth Fourth~~ Revised Sheet No. 6

(Continued)

DETERMINATION OF FACILITIES CHARGE: The Facilities Charge Demand will be based on the greater of ~~1) 8200 kW~~ or ~~2) the largest kW~~ of the most recent 12 monthly Billing Demand.

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~~Bruce~~
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~~April 1, 2026~~ ~~August 1, 2019~~,
in South Dakota



Fergus Falls, Minnesota

(Continued)

DEFINITION OF ON-PEAK, MID-PEAK SHOULDER AND OFF-PEAK PERIODS

BY SEASON: Summer and winter months are defined in the Glossary, Section 8.01.

Winterinter: SEASON – OCTOBER 1 THROUGH MAY 31

On-Peak: For all kW and kWh used Monday through Friday between hours 7:00 a.m. to ~~10~~1:00 a.m.

ShoulderMid-Peak: For all kW and kWh used Monday through Friday between hours ~~6~~5:00 a.m. to 7:00 a.m. ~~and, 10~~1:00 a.m. to ~~10~~9:00 p.m. ~~and, on weekends between hours 6:00 p.m. to 10:00 p.m.~~

Off-Peak: For all kW and kWh used Monday through Friday between hours ~~10~~9:00 p.m. to ~~6~~5:00 a.m. and ~~on all~~ weekends ~~between hours 10:00 p.m. to 6:00 p.m.~~

SummerUMMER: SEASON – JUNE 1 THROUGH SEPTEMBER 30

On-Peak: For all kW and kWh used Monday through Friday between hours ~~1~~2:00 p.m. to ~~8~~7:00 p.m.

Mid-PeakShoulder: For all kW and kWh used Monday through Friday between hours ~~12~~1:00 ~~ap~~.m. to ~~1~~2:00 p.m., ~~7~~8:00 p.m. to 10:00 p.m., and on weekends between hours ~~1~~1:00 ~~ap~~.m. to ~~10~~8:00 p.m.

Off-Peak: For all kW and kWh used Monday through Friday between hours 10:00 p.m. to ~~12~~1:00 ~~ap~~.m. and, on weekends between hours ~~10~~8:00 p.m. to ~~11~~1:00 ~~ap~~.m.



Fergus Falls, Minnesota

~~Sixth Fifth~~ Revised Sheet No. 1 Cancelling ~~Fifth Fourth~~ Revised Sheet No. 1

(Continued)

STANDBY SERVICE

DESCRIPTION	OPTION A: FIRM	OPTION B: NON-FIRM
	RATE CODE	RATE CODE
Transmission Service	S941	S950
Primary Service	S944	S953
Secondary Service	S947	S956

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

AVAILABILITY: This schedule, including Definitions and Useful Terms, providing Backup, Scheduled Maintenance, and Supplemental Services. This schedule is applicable to any Customer who has the following conditions:

1. Requests to become a Standby Service Customer of the Company. Otherwise, the Company views the Customer as a Non-Standby Service Customer. For information about the different categories of Non-Standby Service Customers, including exemptions from Standby Service, please see Definitions and Useful Terms.
2. Utilizes Extended Parallel Generation Systems to meet all or a portion of electrical requirements, which is capable of greater than 60 kW. Customers with Extended Parallel Generation Systems used to meet all or a portion of electrical requirements that are capable of 60 kW or less are considered Non-Standby Service Customers and exempt from paying standby charges. Please see Section 11.01 Sheets 5 through 108, Definitions and Useful Terms, for more information regarding Non-Standby Service Customers.
3. Enters into a contract for services related to its Generator. Contracts will be made for this service provided the Company has sufficient Capacity available in production, Transmission Facilities and Distribution Facilities to provide such service at the location where the service is requested.

The Company delivers alternating current service at transmission, primary or secondary voltage under this rate schedule, supplied through one Meter.

Power production equipment at the Customer site shall not operate in parallel with the Company's system until the installation has been inspected by an authorized Company representative and final written approval is received from the Company to commence parallel operation.

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~~G. Gerhardson~~
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Interim
 South Dakota P.U.C. Volume II
 Section 11.01
ELECTRIC RATE SCHEDULE
Standby Service

~~Sixth~~^{Fifth} Revised Sheet No. 2 Cancelling ~~Fifth~~^{Fourth} Revised Sheet No. 2

(Continued)

RATE:

OPTION A: FIRM STANDBY			
	Transmission Service	Primary Service	Secondary Service
Firm Standby Fixed Charges			
Customer Charge per Month:	\$282.08/month	\$282.08/month	\$215.95/month
Minimum Monthly Bill:	Customer + Reservation + Standby Facilities Charges	Customer + Reservation + Standby Facilities Charges	Customer + Reservation + Standby Facilities Charges
Summer Reservation Charge per month per Kw of Contracted Backup Demand:	37.692¢/Kw	40.537¢/Kw	42.347¢/Kw
Winter Reservation Charge per month per Kw of Contracted Backup Demand:	9.113¢/Kw	9.803¢/Kw	10.243¢/Kw
Standby Distribution Facilities Charge per month per Kw of Contracted Backup Demand:	Not Applicable	-57.30¢/Kw	75.60¢/Kw
Firm Standby On Peak Demand Charge—Summer			
Metered Demand per day per Kw On Peak Backup Charge:	46.739 ¢/Kw	50.234¢/Kw	52.465¢/Kw
Firm Standby On Peak Demand Charge—Winter			
Metered Demand per day per Kw On Peak Backup Charge:	36.341 ¢/Kw	39.640¢/Kw	41.794¢/Kw
Firm Standby Energy Charges—Summer			
Energy Charges per kWh:	-	-	-
On Peak Charge	3.146¢/kWh	3.351¢/kWh	3.480¢/kWh
Shoulder Charge	2.418 ¢/kWh	2.562¢/kWh	2.651¢/kWh
Off Peak Charge	1.637 ¢/kWh	1.721 ¢/kWh	1.772 ¢/kWh
Firm Standby Energy Charges—Winter			
Energy Charges per kWh:	-	-	-
On Peak Charge	2.626 ¢/kWh	2.821¢/kWh	2.946¢/kWh
Shoulder Charge	2.364 ¢/kWh	2.526¢/kWh	2.628¢/kWh

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Interim
 South Dakota P.U.C. Volume II
 Section 11.01
ELECTRIC RATE SCHEDULE
Standby Service

~~Sixth~~^{Fifth} Revised Sheet No. 3 Cancelling ~~Fifth~~^{Fourth} Revised Sheet No. 3

(Continued)

Off Peak Charge	1.694 ¢/kWh	-1.800 ¢/kWh	-1.866 ¢/kWh
<u>OPTION A: FIRM STANDBY SECONDARY SERVICE</u>			
<u>Customer Charge per Month:</u>	<u>\$215.90</u>		
<u>Monthly Minimum Bill:</u>	<u>Customer + Reservation + Standby Facilities Charges</u>		
<u>Reservation Charge per Month per Kw of Contracted Backup Demand:</u>	<u>\$1.05113 /kW</u>		
<u>Standby Distribution Facilities Charge per month per Kw of Contracted Backup Demand:</u>	<u>\$0.76 /kW</u>		
<u>Standby On-Peak Demand Charge (Metered Demand per day per Kw On-Peak Backup Charge):</u>	<u>\$0.49049 /kW</u>		
<u>Energy Charge per kWh:</u>			
<u>On-Peak</u>	<u>\$0.03480 /kWh</u>		
<u>Mid-Peak</u>	<u>\$0.02651 /kWh</u>		
<u>Off-Peak</u>	<u>\$0.01772 /kWh</u>		

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Interim
 South Dakota P.U.C. Volume II
 Section 11.01
ELECTRIC RATE SCHEDULE
Standby Service

~~Sixth/Fifth~~ Revised Sheet No. 4 Cancelling ~~Fifth/Fourth~~ Revised Sheet No. 4

(Continued)

OPTION B: NON-FIRM STANDBY			
	Transmission Service	Primary Service	Secondary Service
Non-Firm Standby Fixed Charges			
Customer Charge per Month:	\$282.08/month	\$282.08/month	\$215.95/month
Minimum Monthly Bill:	Customer + Reservation + Standby Facilities Charges	Customer + Reservation + Standby Facilities Charges	Customer + Reservation + Standby Facilities Charges
Reservation Charge per month per kW of Contracted Backup Demand:	Not Available	Not Available	Not Available
Standby Facilities Charge per month per kW of Contracted Backup Demand:	Not Applicable	57.00 ¢/kW	76.00 ¢/kW
Non-Firm Standby On-Peak Demand Charge—Summer			
Metered Demand per day per kW On-Peak Backup Charge:	Not Available	Not Available	Not Available
Non-Firm Standby On-Peak Demand Charge—Winter			
Metered Demand per day per kW On-Peak Backup Charge:	Not Available	Not Available	Not Available
Non-Firm Standby Energy Charges—Summer			
Energy Charges per kWh:	-	-	-
— On-Peak Charge	Not Available	Not Available	Not Available
— Shoulder Charge	2.418 ¢/kWh	2.562 ¢/kWh	2.651 ¢/kWh
— Off-Peak Charge	1.637 ¢/kWh	1.721 ¢/kWh	1.772 ¢/kWh
Non-Firm Standby Energy Charges—Winter			
Energy Charges per kWh:	-	-	-
— On-Peak Charge	Not Available	Not Available	Not Available
— Shoulder Charge	2.364 ¢/kWh	2.526 ¢/kWh	2.628 ¢/kWh
— Off-Peak Charge	1.694 ¢/kWh	1.800 ¢/kWh	1.866 ¢/kWh

OPTION A: FIRM STANDBY PRIMARY SERVICE	
Customer Charge per Month:	\$282.00
Monthly Minimum Bill:	Customer + Reservation + Standby Facilities Charges

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Fergus Falls, Minnesota

Interim
 South Dakota P.U.C. Volume II
 Section 11.01
ELECTRIC RATE SCHEDULE
Standby Service

~~Sixth~~^{Fifth} Revised Sheet No. 5 Cancelling ~~Fifth~~^{Fourth} Revised Sheet No. 5

(Continued)

<u>Reservation Charge per Month per kW of Contracted Backup Demand:</u>	<u>\$0.98466</u>	<u>/kW</u>
<u>Standby Distribution Facilities Charge per month per kW of Contracted Backup Demand:</u>	<u>\$0.57</u>	<u>/kW</u>
<u>Standby On-Peak Demand Charge (Metered Demand per day per kW On-Peak Backup Charge):</u>	<u>\$0.47078</u>	<u>/kW</u>
<u>Energy Charge per kWh:</u>		
<u>On-Peak</u>	<u>\$0.03351</u>	<u>/kWh</u>
<u>Mid-Peak</u>	<u>\$0.02562</u>	<u>/kWh</u>
<u>Off-Peak</u>	<u>\$0.01721</u>	<u>/kWh</u>

<u>OPTION A: FIRM STANDBY TRANSMISSION SERVICE</u>		
<u>Customer Charge per Month:</u>	<u>\$282.00</u>	
<u>Monthly Minimum Bill:</u>	-	<u>Customer + Reservation + Standby Facilities Charges</u>
<u>Reservation Charge per Month per kW of Contracted Backup Demand:</u>	<u>\$0.57099</u>	<u>/kW</u>
<u>Standby Distribution Facilities Charge per month per kW of Contracted Backup Demand:</u>	<u>N/A</u>	
<u>Standby On-Peak Demand Charge (Metered Demand per day per kW On-Peak Backup Charge):</u>	<u>\$0.32649</u>	<u>/kW</u>
<u>Energy Charge per kWh:</u>		
<u>On-Peak</u>	<u>\$0.03146</u>	<u>/kWh</u>
<u>Mid-Peak</u>	<u>\$0.02418</u>	<u>/kWh</u>
<u>Off-Peak</u>	<u>\$0.01637</u>	<u>/kWh</u>

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Fergus Falls, Minnesota

Interim
 South Dakota P.U.C. Volume II
 Section 11.01
ELECTRIC RATE SCHEDULE
Standby Service

~~Fifth~~~~Fourth~~ Revised Sheet No. 6 Cancelling ~~Fourth~~~~Third~~ Revised Sheet No.

6

(Continued)

<u>OPTION B: NON-FIRM STANDBY SECONDARY SERVICE</u>	
<u>Customer Charge per Month:</u>	<u>\$215.90</u>
<u>Monthly Minimum Bill:</u>	- - - - - <u>Customer + Reservation + Standby Facilities Charges</u>
<u>Reservation Charge per Month per kW of Contracted Backup Demand:</u>	- - - - - <u>N/A</u>
<u>Standby Distribution Facilities Charge per month per kW of Contracted Backup Demand:</u>	<u>\$0.76 /kW</u>
<u>Standby On-Peak Demand Charge (Metered Demand per day per kW On-Peak Backup Charge):</u>	<u>N/A</u>
<u>Energy Charge per kWh:</u>	
<u>On-Peak</u>	<u>N/A</u>
<u>Mid-Peak</u>	<u>\$0.02651 /kWh</u>
<u>Off-Peak</u>	<u>\$0.01772 /kWh</u>

<u>OPTION B: NON-FIRM STANDBY PRIMARY SERVICE</u>	
<u>Customer Charge per Month:</u>	<u>\$282.00</u>
<u>Monthly Minimum Bill:</u>	- - - - - <u>Customer + Reservation + Standby Facilities Charges</u>
<u>Reservation Charge per Month per kW of Contracted Backup Demand:</u>	- - - - - <u>N/A</u>
<u>Standby Distribution Facilities Charge per month per kW of Contracted Backup Demand:</u>	<u>\$0.57 /kW</u>
<u>Standby On-Peak Demand Charge (Metered Demand per day per kW On-Peak Backup Charge):</u>	<u>N/A</u>
<u>Energy Charge per kWh:</u>	
<u>On-Peak</u>	<u>N/A</u>
<u>Mid-Peak</u>	<u>\$0.02562 /kWh</u>

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South Dakota P.U.C. Volume II
Section 11.01
ELECTRIC RATE SCHEDULE
Standby Service

Fifth~~Fourth~~ Revised Sheet No. 7 Cancelling ~~Fourth~~*Third* Revised Sheet No. 7

(Continued)

<u>Off-Peak</u>	-	<u>\$0.01721 /kWh</u>
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G. Gerhardson
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Fergus Falls, Minnesota

(Continued)

<u>OPTION B: NON-FIRM TRANSMISSION SERVICE</u>	
<u>Customer Charge per Month:</u>	<u>\$282.00</u>
<u>Monthly Minimum Bill:</u>	<u>Customer + Reservation + Standby Facilities Charges</u>
<u>Reservation Charge per Month per kW of Contracted Backup Demand:</u>	<u>N/A</u>
<u>Standby Distribution Facilities Charge per month per kW of Contracted Backup Demand:</u>	<u>N/A</u>
<u>Standby On-Peak Demand Charge (Metered Demand per day per kW On-Peak Backup Charge):</u>	<u>N/A</u>
<u>Energy Charge per kWh:</u>	
<u>On-Peak</u>	<u>N/A</u>
<u>Mid-Peak</u>	<u>\$0.02418 /kWh</u>
<u>Off-Peak</u>	<u>\$0.01637 /kWh</u>

INTERIM RATE ADJUSTMENT: A 43.63 percent increase will be added to the sum of the following, as applicable: ~~Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.~~

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DETERMINATION OF METERED DEMAND: Metered Demand shall be based on the maximum kW registered over any period of one hour during the month in which the bill is rendered.

CONTRACT PERIOD: Standby Service is applicable only by signed agreement, setting forth the location and conditions applicable to the electric service, such as the Contracted Backup Demand, ~~type of Standby Service~~ Customer (firm or non-firm Option A or B), excess facilities required for service and other applicable terms and conditions and providing for an initial minimum contract period of one year, unless otherwise authorized by the Company.



Fergus Falls, Minnesota

(Continued)

TERMS AND CONDITIONS:

1. The Company's Meter will measure power and Energy from the Company to the Customer. Any flow of power and Energy from the Customer to the Company will be separately metered under one of the Company's Power Producer Riders; or by contract.
2. Option A - Firm Standby: Exclusive of any scheduled maintenance hours, if the number of hours on which Backup Service is supplied exceeds 120 On-Peak hours in the Summer Season and 240 On-Peak hours in the Winter ~~S~~season, the Customer may be required to take service under a standard, ~~N~~non-~~S~~standby Service Customer, rate schedule.
3. Option B – Non-Firm Standby: Backup Service is not available during any On-peak season. This service is only available in the Summer ~~Mid-Peak~~~~Shoulder~~ and Summer Off-Peak and Winter ~~Mid-Peak~~~~Shoulder~~ and Winter Off-Peak hours on a non-firm basis. The Company makes no guarantee that this service will be available; however, the Company will make reasonable efforts to provide Backup Service under Option B whenever possible.
4. One year (12 months) written notice to the Company is required to convert from ~~being a this~~ ~~S~~standby ~~S~~service Customer to being a regular firm service Customer, unless authorized by the Company.
5. Any Excess ~~Expenditures~~~~Facilities Investment~~ additional investment required to furnish service under this Tariff will be provided at the Customer's expense as a Facilities Charge.
6. The Customer shall indemnify the Company against all liability which may result from any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, or operation of Customer generation facility or by any related act or omission of the Customer, its employees, agents, contractors or subcontractors.
7. During times of Customer generation, the Customer will be expected to provide vars as needed to serve their load. The Customer will provide equipment to maintain a unity power factor + or - 10% for Supplemental Service, and when the Customer is taking Backup Service from the Company.



Fergus Falls, Minnesota

(Continued)

DEFINITIONS AND USEFUL TERMS:

Backup Demand (a component of Backup Service) is the Demand taken when On-~~P~~peak Demand provided by the Company is used to make up for reduced output from the Customer's generation.

Backup Demand Charge is the sum of the ten highest daily Backup Demands multiplied by the applicable Demand Charge for that season.

Backup Service is the Energy and Demand supplied by the utility during unscheduled outages of the Customer's Generator.

~~**Billing Demand** is the Customer's Demand used by the Company for billing purposes.~~

~~**Capacity** is the ability to functionally serve a required load on a continuing basis.~~

Contracted Backup Demand is the amount of Capacity selected to backup Customer's generation, not to exceed the Capability of the Customer's Generator.

~~**Demand** is the rate at which electric Energy is delivered to or by a system, part of a system, or a piece of equipment and is expressed in Kilowatts ("kW") or Megawatts ("MW").~~

~~**Energy** is the Customer's electric consumption requirement, measured in Kilowatt Hours ("kWh").~~

Extended Parallel Generation Systems are generation systems that are designed to remain connected in parallel to and in phase with the utility Distribution system for an extended period of time.

Excess Distribution Facility Investments are Distribution Facilities required to provide service to the generation system that are not provided in Company retail service schedules. The Customer is required to pay up-front for these facilities and pay maintenance costs as long as the facilities are required.

~~**MISO** is the Midcontinent Independent System Operator, Inc., a not for profit member-based organization that ensures the reliable delivery of electricity, at the lowest cost, across high voltage power lines in 15 U.S. states and the Canadian province of Manitoba. MISO~~



Fergus Falls, Minnesota

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Section 11.01
ELECTRIC RATE SCHEDULE
Standby Service

~~Fifth~~~~Fourth~~ Revised Sheet No. 11 Cancelling ~~Fourth~~~~Third~~ Revised Sheet
No. 11

(Continued)

~~also conducts transmission planning and manages the buying and selling of wholesale electricity in one of the world energy markets.~~

Non-Standby Service Customer is a Customer who a) does not request and receive approval of Standby Services from the Company or, b) is exempt from paying any standby charges as allowed by law or Commission Order, or c) in lieu of service under this Tariff, may provide Physical Assurance, or d) will take service from any of the Company’s other approved base Tariffs.

Customers with Extended Parallel Generation Systems used to meet all or a portion of electrical requirements that are capable of 60 kW or less are considered Non-Standby Service Customers and exempt from paying standby charges.

Standby Service for Customers with Extended Parallel Generation Systems used to meet all or a portion of electrical requirements that are capable of 60 kW or less is available under Customer’s base rate.



Fergus Falls, Minnesota

(Continued)

For more information regarding Extended Parallel Generation Systems, Physical Assurance Customers, and Standby Service for Customers, please see these terms under Definitions.

Physical Assurance Customer is a Customer who agrees not to require standby services and has an approved mechanical device, inspected and approved by a Company representative, to insure standby service is not taken. The cost of the mechanical device is to be paid by the Customer.

Renewable Energy Attributes refer to the benefits of the Energy from being generated by a renewable resource rather than a fossil-fueled resource.

Renewable Energy Credit is typically viewed as a certification that something was generated by a renewable resource.

Renewable Resource Premium refers to the extra payment received on top of the regular avoided costs. This extra payment is to reflect the value of the Renewable Energy Credit, which is a certification of the Renewable Energy Attributes.

Reservation Charge Per kW Per Month is the charge that recovers the planned generation reserve margin of the utility ~~multiplied by times~~ the applicable Capacity charge. This charge covers both Supplemental and Backup Service requirements.

Scheduled Maintenance Service is defined as the Energy and Demand supplied by the utility during scheduled outages. The daily on-peak backup Demand charge under ~~v~~Variable ~~c~~Charges of the "Rate" section above will be waived for a maximum continuous period of 30 days per calendar year to allow for maintenance of the Customer generation source.

Customer must request a waiver, in writing, at least five working days (excludes weekends and holidays) prior to the first day of the proposed waiver period. If granted, the wWaiver is only valid during the months of April, May, October, and November, ~~and with a minimum of five working days (excludes weekends and holidays) written notice to Company.~~ In certain cases, ~~such as very large Customers,~~ the Company and the Customer will mutually agree to different maintenance schedules as listed above.

Standby Service Customer is a Customer who receives the following services from the Company, ~~Section 11.01;~~ contracted backup power for non-Company generation, supplemental power, and/or scheduled maintenance power (Contracted Backup Demand) as well as Supplemental Service. These services are not applicable for resale, municipal outdoor lighting, or Customers with emergency standby Generators.



Fergus Falls, Minnesota

Original Sheet No. 13

(Continued)

~~Summer Season is the period from June 1 through September 30. Seasonality is defined in the Glossary, Section 8.01.~~

~~Summer On-Peak:~~ For all ~~Summer Season~~ kW and kWh used Monday through Friday between hours ~~21:00~~ p.m. to ~~87:00~~ p.m.

~~Summer Mid-PeakShoulder:~~ For all kW and kWh used Monday through Friday between hours ~~121:00~~ p.m. to ~~21:00~~ p.m., ~~87:00~~ p.m. to 10:00 p.m., and weekends between hours ~~211:00~~ p.m. to ~~810:00~~ p.m.

~~Summer Off-Peak:~~ For all kW and kWh used Monday through Friday between hours 10:00 p.m. to ~~121:00~~ p.m. and on weekends between hours ~~810:00~~ p.m. to ~~211:00~~ p.m.

~~Winter On-Peak:~~ For all kW and kWh used Monday through Friday between hours 7:00 a.m. to ~~101:00~~ a.m.

~~Winter Mid-PeakShoulder:~~ For all kW and kWh used Monday through Friday between hours ~~56:00~~ a.m. to 7:00 a.m., ~~101:00~~ a.m. to ~~910:00~~ p.m. ~~and, on weekends between hours 6:00 p.m. to 10:00 p.m.~~

~~Winter Off-Peak:~~ For all kW and kWh used Monday through Friday between hours ~~910:00~~ p.m. to ~~56:00~~ a.m. and ~~all on weekends between hours 10:00 p.m. to 6:00 p.m.~~

Supplemental Service is the Energy and Demand supplied by the utility in addition to the capability of the on-site Generator. Except for determination of Demand, Supplemental Service shall be provided under Rate Section 10.05 – Large General Service – Time of Day.

~~Supplemental Demand (a component of Supplemental Service) is the metered Demand measured on a Company Meter during on peak and off peak periods, less Contracted Backup Demand.~~

~~Winter Season is the period from October 1 through May 31.~~



OPTION 2			
Customer Charge per Month:		\$19.40 18.00	
Monthly Minimum Bill:		Customer + Fixed Charges	
Fixed Charge per Month:		Customer Specific - see Tariff <u>Fixed Charge</u>	
<u>Energy Charge per kWh:</u>			
<u>On-Peak</u>		<u>\$0.15780</u>	<u>/kWh</u>
<u>Mid-Peak</u>		<u>\$0.10184</u>	<u>/kWh</u>
<u>Off-Peak</u>		<u>\$0.03947</u>	<u>/kWh</u>
<u>Energy Charge per kWh:</u>	-	<u>Summer</u>	<u>Winter</u>
— Declared Peak	-	28.829 ¢/kWh	28.247 ¢/kWh
— Intermediate	-	4.906 ¢/kWh	4.032 ¢/kWh
— Off Peak	-	1.907 ¢/kWh	2.935 ¢/kWh



Fergus Falls, Minnesota

Interim
South Dakota P.U.C. Volume II
Section 11.02
ELECTRIC RATE SCHEDULE
Irrigation Service

~~Fifth~~~~Fourth~~ Revised Sheet No. 3 Cancelling ~~Fourth~~~~Third~~ Revised Sheet No. 3

(Continued)

INTERIM RATE ADJUSTMENT:

Rate 703 ~~—————~~ 31.00

Rate 704 ~~—————~~ 20.44

~~The above percent increase, as assigned to each rate, will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.~~

FIXED CHARGE: Customers served under this rate shall pay an annual fixed charge to recover the Company's investment related costs necessary to provide the installation and ongoing operations and maintenance for equal to 18% of the investment of the Company in the extension of lines, including any rebuilding or cost of Capacity increase in lines or apparatus, necessitated because of the irrigation pumping load, which shall be an Excess Expenditure, calculated as set forth in Section 5.03 of the General Rules and Regulations. The annual fixed charge will be billed in seven equal monthly installments May through November of each year. This charge shall be reviewed if additional Customers are connected to the extension within five years.

~~In either option, The equipment remains the property of Otter Tail Power Company. This charge shall be reviewed if additional Customers are connected to the extension within five years. The annual fixed charge will be billed in seven equal monthly installments May through November of each year.~~

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITION OF ~~DECLARED ON-PEAK, INTERMEDIATE MID-PEAK AND OFF-PEAK PERIODS BY SEASON:~~

~~**Winter** ~~INTER: SEASON~~ — April 15 through May 31, and October 1 through November 1.~~

~~**Declared On-Peak:** For all kW and kWh used Monday through Friday during between the hours of 7:00 a.m. to 10:00 a.m. declared (see Declared Peak Notification)~~

~~**Mid-Peak** ~~Intermediate:~~ For all kW and kWh used Monday through Friday during between the hours of 5:00 a.m. to 7:00 a.m. and 10:00 a.m. to 9:00 p.m. other than declared peak and off-peak.~~

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Interim
South Dakota P.U.C. Volume II
Section 11.02
ELECTRIC RATE SCHEDULE
Irrigation Service

Fifth~~Fourth~~ Revised Sheet No. 4 Cancelling ~~Fourth~~*Third* Revised Sheet No.
4

(Continued)

Off-Peak: For all kWh used Monday through Friday between hours ~~10~~9:00 p.m. to ~~6~~5:00 a.m., and ~~on~~all weekends ~~between~~ hours ~~10:00 p.m. to 6:00 p.m.~~

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Interim
South Dakota P.U.C. Volume II
Section 11.02
ELECTRIC RATE SCHEDULE
Irrigation Service

~~Fifth~~~~Fourth~~ Revised Sheet No. 5 Cancelling ~~Fourth~~~~Third~~ Revised Sheet No. 5

(Continued)

~~Summer~~~~UMMER~~~~: SEASON~~ — June 1 through September 30.

~~**Declared On-Peak:** For all kW and kWh used Monday through Friday ~~during~~~~between~~ the hours of 2:00 p.m. to 8:00 p.m. ~~declared (see Declared Peak Notification).~~~~

~~**Mid-Peak**~~Intermediate:~~ For all kW and kWh used Monday through Friday ~~during~~~~between~~ the hours of 12:00 p.m. to 2:00 p.m. and 8:00 p.m. to 10:00 p.m., and weekend hours between 2:00 p.m. and 8:00 p.m. ~~other than declared peak and off peak.~~~~

~~**Off-Peak:** For all kWh used Monday through Friday between hours ~~10~~9:00 p.m. to ~~12~~1:00 a.m., and on weekends between hours ~~10~~8:00 p.m. to ~~12~~1:00 a.m..~~

~~**DECLARED PEAK NOTIFICATION:** The Company shall make available to the Customers, no later than 4:00 p.m. (Central Time) of the preceding day, “declared peak” designations for the next business day. Except for unusual periods, the Company will make “declared peak” designations for Saturday through Monday available to Customers on the previous Friday. More than one day ahead “declared peak” designations may also be used for the following holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.~~

~~Because circumstances prevent the Company from projecting “declared peak” designations more than one day in advance, the Company reserves the right to revise and make available to Customers “declared peak” designations for Sunday, Monday, any of the holidays mentioned above, or for the day following a holiday. Any revised “declared peak” designations shall be made available by the usual means no later than 4:00 p.m. of the day prior to the prices taking effect.~~

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~~G. Gerhardson~~
Vice President, Regulatory Affairs

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Interim
South Dakota P.U.C. Volume II
Section 11.02
ELECTRIC RATE SCHEDULE
Irrigation Service

~~Fifth~~~~Fourth~~ Revised Sheet No. 6 Cancelling ~~Fourth~~~~Third~~ Revised Sheet No. 6

(Continued)

CONTRACT PERIOD: ~~The minimum Contract Period shall be five years.~~

~~The Company shall enter into a written agreement with each Customer served at this rate and the Customer shall agree to pay for service at this rate for a period of five years because of the investment of the Customer in pumping and irrigation equipment, and of the Company in the extension of lines.~~

~~If, during the terms of such agreement, the Company shall establish a superseding rate for this service, the Customer shall be billed at the superseding rate for the balance of the term of the contract and shall comply with all terms and conditions of the superseding rate. Unless there is additional investment by the Company, there shall be no change in the amount of the fixed charge during the term of such agreement regardless of the provisions of any superseding rate.~~

~~An agreement will be entered into with each Customer, specifying the investment necessary to supply service and the fixed charge.~~



Fergus Falls, Minnesota

Interim

South Dakota P.U.C. Volume II

Section 11.03

ELECTRIC RATE SCHEDULE

Outdoor Lighting – Energy Only – Dusk to Dawn

~~Sixth Fifth~~ Revised Sheet No. 1 Cancelling ~~Fifth Fourth~~ Revised Sheet No. 1

**OUTDOOR LIGHTING – ENERGY ONLY
DUSK TO DAWN**

DESCRIPTION	RATE CODE
Municipal Holiday Lighting	S747
Outdoor Lighting – Metered – Energy Only	S748
Outdoor Lighting – Non-Metered – Energy Only	S749

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to all Customers who choose to own, install, and maintain automatically operated dusk to dawn outdoor lighting equipment. Under the schedule, the Company will provide ☉ only the dusk to dawn electric Energy.

EQUIPMENT AND SERVICE OWNERSHIP: The Customer or other third party shall install and own all equipment necessary for service beyond the point of connection with the Company’s electrical system. The point of connection shall be at the Meter or disconnect switch for service provided either overhead or underground. The Customer will be responsible for furnishing and installing a master disconnect switch at the point of connection so as to isolate the Customer’s equipment from the Company’s electrical system. The Customer’s disconnect switch must be UL-approved or meet National Electric Code standards.

The Customer is responsible for the cost of providing maintenance on the equipment it owns. The Company reserves the right to disconnect the Customer’s equipment from the Company’s electrical system should the Company determine the Customer’s lighting equipment is operated or maintained in an unsafe or improper manner.

RATE – METERED:

MUNICIPAL HOLIDAY LIGHTING*/OUTDOOR LIGHTING - ENERGY ONLY	
Customer Charge per Month:	\$4.00 ^{2.50}
Monthly Minimum Bill:	Customer Charge
Energy Charge per kWh:	4.00 ^{0.03442} ¢/kWh

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Outdoor Lighting – Energy Only – Dusk to Dawn Service

SixthFifth Revised Sheet No. 2 Cancelling FifthFourth Revised Sheet No. 2

(Continued)

*Municipal Holiday Lighting is billed on a calculated Energy amount, determined by the number of lighting fixtures in service and their associated wattage during the holiday season. This rate is billed annually. The Customer Charge will only be assessed one time per annual bill.

RATE – NON-METERED:

OUTDOOR/SIGN LIGHTING – ENERGY ONLY
Monthly charge = Connected kW x \$13.68 \$23.00 , where Connected kW is the rated power of the lighting fixture (including ballast).

INTERIM RATE ADJUSTMENT:

Rate 749 ~~9.87~~

Rate 747, 748 ~~(18.02)~~

~~The above percent increase, as assigned to each rate, will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.~~

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

SERVICE CONDITIONS: Company-owned lights shall not be attached to Customer-owned property.

The Company shall have the right to periodically review the Customer’s lighting equipment to verify that the rated power (kW) of the non-metered fixtures is consistent with the Company’s records.



Fergus Falls, Minnesota

~~Sixth Fifth~~ Revised Sheet No. 1 Cancelling ~~Fifth Fourth~~ Revised Sheet No. 1

**OUTDOOR LIGHTING
 DUSK TO DAWN**

DESCRIPTION	RATE CODE
Outdoor Lighting -CLOSED TO NEW INSTALLATIONS AND REPLACEMENTS	S741
Floodlighting—CLOSED TO NEW INSTALLATIONS AND REPLACEMENTS	S743

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to any Customer for automatically operated dusk to dawn outdoor lighting supplied and operated by the Company.

RATE:

STREET AND AREA LIGHTING			
<u>Unit Type</u>	<u>Lumens</u>	<u>Wattage</u>	<u>Monthly Charge</u>
MV-6*	6,000	175	7.17 9.95
MV-6PT*	6,000	175	10.31 14.55
MV-11*	11,000	250	12.98
MV-21*	21,000	400	17.19
MV-35*	35,000	700	25.28
MV-55*	55,000	1000	32.34
MA-8	8,500	100	8.12 11.55
MA-8PT	8,500	100	13.84
MA-14	14,000	175	15.48
MA-20	20,500	250	17.72 24.75
MA-36	36,000	400	17.54
MA-110	110,000	1000	37.55
HPS-9	9,000	100	7.86 10.85
HPS-9PT	9,000	100	9.53 13.30
HPS-14	14,000	150	12.07 16.95
HPS-14PT	14,000	150	12.26 17.50
HPS-19	19,000	200	13.90 19.45
HPS-23	23,000	250	15.83 22.20
HPS-44	44,000	400	19.59 27.25

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Fergus Falls, Minnesota

Fifth~~Fourth~~ Revised Sheet No. 2 Cancelling Fourth~~Third~~ Revised Sheet No.

(Continued)

FLOODLIGHTING		
<u>Fixture</u>	<u>Unit Type</u>	<u>Monthly Charge</u>
400 MV-Flood*	Mercury Vapor	\$17.83 24.75
400 MA-Flood	Metal Additive	\$19.02 26.50
400 HPS-Flood	High Pressure Sodium	\$19.47 27.20
1000 MV Flood*	Mercury Vapor	0.00
1000 MA-Flood	Metal Additive	\$32.91 45.75

*Due to the U.S. Government Energy Act of 2005, after July 1, 2008, the Company will no longer install Mercury Vapor fixtures for new installations.

INTERIM RATE ADJUSTMENT:

Rate 741 ——— 1.20

Rate 743 ——— 0.00

~~The above percent increase, as assigned to each rate, will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.~~

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

SEASONAL CUSTOMERS: Seasonal Customers will be billed at the same rate as year-around Customers, except as follows:

A fixed charge of ~~\$32.79~~45.57 will be billed each Seasonal Customer once per season per fixture in addition to the rate provided above. The fixed charge will be included in the first bill rendered for each season.

Each Seasonal Customer will be billed for the number of months each season that the outdoor lighting fixture is in use, but not less than a minimum of four months, plus the seasonal fixed charge.

UNDERGROUND SERVICE: If a Customer requests underground service to any outdoor lighting unit the Company will supply a span of up to 200 feet of wire and add an additional ~~\$14.80~~2.06. to the monthly rate specified above. If overhead service is not available, there is no

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Section 11.04
ELECTRIC RATE SCHEDULE
**Outdoor Lighting –
Dusk to Dawn**

Fifth~~Fourth~~ Revised Sheet No. 3 Cancelling *Fourth*~~Third~~ Revised Sheet No.
3

(Continued)

additional charge. **There is no additional charge for the MV-6PT*, HPS-9PT, or the HPS-14PT fixtures.**

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in South Dakota



Fergus Falls, Minnesota

Fifth~~Fourth~~ Revised Sheet No. 4 Cancelling ~~Fourth~~^{Third} Revised Sheet No.

4

(Continued)

EQUIPMENT AND SERVICE SUPPLIED BY THE COMPANY: The light shall be mounted on a suitable new or existing Company-owned pole at which unmetered 120-volt supply can be made available. Any extension of Company’s 120-volt supply beyond one span of wire will be at the expense of Customer.

The Company will install, own, operate, and have discretion to replace or upgrade a high intensity discharge light including suitable reflector or a floodlight including a lamp, bracket for mounting on wood poles with overhead wiring and photoelectric or other device to control operating hours. Customers provided with pole top fixtures on fiberglass poles will not receive overhead power supply. The light shall operate from dusk to dawn. The Company will supply the necessary electricity and maintenance for the unit.

SERVICE CONDITIONS: Lighting will not be mounted on Customer-owned property. The light shall be mounted upon a suitable new or existing Company-owned facility. The Company shall own, operate, and maintain the lighting unit including the pole, fixture, lamp, ballast, photoelectric control, mounting brackets, and all necessary wiring using the Company’s standard street lighting equipment. The Company shall furnish all electric Energy required for operation of the unit.

In case of vandalism or damages, the Company has the discretion to discontinue service and remove Company equipment.

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ELECTRIC RATE SCHEDULE
Municipal Pumping Service

~~SixthFifth~~ Revised Sheet No. 1 Cancelling ~~FifthFourth~~ Revised Sheet No. 1

MUNICIPAL PUMPING SERVICE

DESCRIPTION	RATE CODE
Secondary Service	S873
Primary Service	S874

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to non-seasonal municipal or other governmental loads only. It shall apply to electric service for motor driven pumps for use at water pumping, sewage disposal and treating plants, sewage lift stations and may extend to all lighting and other electrical requirements incidental to the operation of such plants and lift stations at those locations. Municipal buildings adjacent to, but not incidental to pumping operation, may not be served on this rate.

The appropriate rate and monthly minimum shall apply to each Meter in service.

RATE:

	SECONDARY SERVICE	PRIMARY SERVICE
Customer Charge per Month:	\$12. 9500	\$12. 9500
Monthly Minimum Bill:	Customer + Facilities Charges	Customer + Facilities Charges
Facilities Charge per Month per annual maximum kW:	\$1.00 1.50 /kW	\$0. 95 67 /kW
<u>Energy Charge per kWh:</u>	<u>\$0.05440</u> /kWh	<u>\$0.05237</u> /kWh
<u>Energy Charge per kWh:</u>	Summer Winter	Summer Winter
	4.181 ¢/kWh 3.443 ¢/kWh	4.029 ¢/kWh 3.303 ¢/kWh

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Section 11.05
ELECTRIC RATE SCHEDULE
Municipal Pumping Service

~~Seventh~~~~Sixth~~ Revised Sheet No. 2 Cancelling ~~Sixth~~~~Fifth~~ Revised Sheet No. 2

(Continued)

~~**INTERIM RATE ADJUSTMENT:** A 50.88 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.~~

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

~~**Summer:** June 1 through September 30.~~

~~**Winter:** October 1 through May 31.~~

~~**DETERMINATION OF METERED DEMAND:** The maximum kW as measured by a Demand Meter for any period of 15 consecutive minutes during the month for which the bill is rendered.~~

~~**ADJUSTMENT DETERMINATION FOR EXCESS REACTIVE DEMAND:** For billing purposes, the Metered Demand may be increased by 1 kW for each whole 10 kVar of measured Reactive Demand in excess of 50% of the Metered Demand in kW.~~

~~**DETERMINATION OF BILLING DEMAND:** The Billing Demand shall be the Metered Demand adjusted for Excess Reactive Demand.~~

~~**DETERMINATION OF FACILITIES CHARGE:** The Facilities Charge Demand will be based on the largest kW of the most recent 12 monthly Billing Demands.~~

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Fergus Falls, Minnesota

~~Sixth Fifth~~ Revised Sheet No. 1 Cancelling ~~Fifth Fourth~~ Revised Sheet No. 1

CIVIL DEFENSE - FIRE SIRENS

DESCRIPTION	RATE CODE
Civil Defense – Fire Sirens	S842

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to separately served civil defense and municipal fire sirens.

RATE:

CIVIL DEFENSE - FIRE SIRENS SERVICE	
Customer Charge per Month:	\$ 3.002 .50
Monthly Minimum Bill:	Customer Charge
Charge per HP:	47.911 \$0.39382 ¢/HP

INTERIM RATE ADJUSTMENT: A 14.85 percent increase will be added to the sum of the following, as applicable: ~~Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.~~

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

OTHER SIREN SERVICE: If the siren is served through a Tariff applicable to the City Hall, fire hall or other tariffed service, no separate billing shall be made for the siren.

SERVICE CONDITIONS: Service shall be provided off of standard Distribution Facilities typical of those in the general area. If necessary, for the Company to install non-standard Distribution associated with the non-standard facilities, as part of this Tariff the Company will provide an extension of up to one span of wire, not to exceed 200 feet. No additional transformer

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~~G. Gerhardson~~
Vice President, Regulatory Affairs

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Fergus Falls, Minnesota

Interim
South Dakota P.U.C. Volume II
Section 11.06
ELECTRIC RATE SCHEDULE
Civil Defense – Fire Sirens

~~Sixth~~^{Fifth} Revised Sheet No. 2 Cancelling ~~Fifth~~^{Fourth} Revised Sheet No. 2

Capacity shall be provided without additional charges.

The Company shall have the right to periodically review the Customer’s Civil Defense – Fire Siren rated horsepower (hp) to verify that the rated hp of the non-metered siren is consistent with the Company’s records.

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~~Matthew J. Olsen~~^{Bruee}
~~G. Gerhardson~~
Vice President, Regulatory
Affairs

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Section 11.06
ELECTRIC RATE SCHEDULE
Civil Defense – Fire Sirens

~~Third~~~~Second~~ Revised Sheet No. 3 Cancelling ~~Second~~~~First~~ Revised Sheet
No. 3

(Continued)

Section 11.06 RESERVED FOR FUTURE USE

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~~G. Gerhardson~~
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Affairs

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 Section 11.07
 ELECTRIC RATE SCHEDULE
LED Street and Area Lighting
Dusk to Dawn

FourthThird Revised Sheet No. 1 Cancelling ThirdSecond Revised Sheet No. 1

LED STREET and AREA LIGHTING DUSK TO DAWN

DESCRIPTION	RATE CODE
LED Type 1 Outdoor Lighting	S730
LED Type 2 Primary Outdoor Lighting	S731

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

APPLICATION OF SCHEDULE: This schedule is applicable to any Customer for automatically operated dusk to dawn outdoor lighting supplied and operated by the Company. All Ceustomers take service on LED Type 1 except for those defined as LED Type 2.

RATE:

LED TYPE 1	Approximate Lumens	Approximate Wattage	Monthly Charge	LED TYPE 2	Monthly Charge
LED5	5,175	47	\$7.97 <u>11.70</u>	PLED5	\$7.48 <u>10.90</u>
LED8	9,003	76	\$13.92 <u>17.20</u>	PLED8	\$13.12 <u>16.10</u>
LED3PT	2,759	26	\$9.71 <u>15.45</u>	PLED3PT	\$9.43 <u>13.35</u>
LED5PT	5,404	47	\$12.28 <u>19.25</u>	PLED5PT	\$11.79 <u>16.40</u>
LED10	12,388	95	\$15.93 <u>18.40</u>	PLED10	\$14.93 <u>13.80</u>
LED13	16,691	133	\$19.83 <u>18.10</u>	PLED13	\$18.43 <u>16.60</u>
LED20 - Flood	23,067	199	\$19.19 <u>28.50</u>	PLED20 – Flood	\$17.10 <u>21.90</u>
LED30 - Flood	32,003	261	\$32.92 <u>33.90</u>	PLED30 – Flood	\$30.17 <u>28.15</u>

Appropriate standard wood pole is included in the Monthly Charge.

ALUMINUM ALLOY POLES	Additional Monthly Charge
STANDARDS 30'	\$11.67 <u>30.20</u>
STANDARDS 40'	\$10.87 <u>33.00</u>

LED FLOOD VISOR	Additional Monthly Charge
Lighting Visor LED 20-Flood	\$0.80 <u>76</u>

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~~Bruce G. Gerhardson~~
 Vice President, Regulatory Affairs

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Fergus Falls, Minnesota

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ELECTRIC RATE SCHEDULE
LED Street and Area Lighting
Dusk to Dawn

~~Fourth Third~~ Revised Sheet No. 1 Cancelling ~~Third Second~~ Revised Sheet No. 2

Lighting Visor LED 30-Flood	\$1. 453 8
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Vice President, Regulatory Affairs

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DECORATIVE LIGHTS	Approximate Lumens	Approximate Wattage	Monthly Charge
DLEDA7 (Arlington)	5837	66	\$87.77 <u>91.05</u>
DLEDG7 (Granville)	7440	68	\$86.11 <u>89.35</u>
DLEDE17 (Esplanade)	20000	170	\$111.27 <u>115.45</u>

~~**INTERIM RATE ADJUSTMENT:** A 1.02 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.~~

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

TYPE 2 (PRIMARY METERING) MONTHLY CHARGE: This rate is applicable under the following conditions: 1) the ~~C~~customer is metered at primary voltage, and 2) taking service under this rate, and 3) the lights on this rate are metered at primary voltage.

SEASONAL CUSTOMERS: Seasonal Customers will be billed at the same rate as year-around Customers, except as follows:

A fixed charge of ~~\$32.79~~34.00 will be billed each Seasonal Customer once per season per fixture in addition to the rate provided above. The fixed charge will be included in the first bill rendered for each season.

Each Seasonal Customer will be billed for the number of months each season that the outdoor lighting fixture is in use, but not less than a minimum of four months, plus the seasonal fixed charge.

Seasonal rate is not offered for the Decorative LED.



Fergus Falls, Minnesota

(Continued)

UNDERGROUND SERVICE SUPPLIED BY THE COMPANY: If the Customer requests underground service to an outdoor lighting unit, excluding Post Top, Aluminum Alloy Post and Decorative Lighting, the Company will supply up to 200 feet of wire and add an additional \$~~14.80~~~~2.46~~ to the monthly rate specified above. If overhead service is not available, there is no additional charge. There is no additional charge, up to 200 feet, for LED5PT or LED3PT fixtures, or fixtures mounted on Aluminum Alloy Standards.

For any new installation, requiring an underground conductor extended over 200 feet per fixture, the ~~C~~eustomer will be charged a monthly rate of \$0.~~10~~~~+~~ per foot. If there are multiple fixtures installed any additionally installed length of conductor shall be combined in one monthly charge.



Fergus Falls, Minnesota

(Continued)

EQUIPMENT AND OVERHEAD SERVICE SUPPLIED BY THE COMPANY: The light shall be mounted on a suitable new or existing Company-owned pole. Any extension beyond an average installation length of 150 feet of wire will be at the expense of the Customer.

The Company will install, own and operate, and have discretion to replace or upgrade an LED light including suitable reflector or a flood light including a lamp, or a bracket for mounting on wood poles with overhead wiring and photo-electric or other device to control operating hours. Customers provided with pole top fixtures on fiberglass poles and fixtures mounted on Aluminum Alloy Standards will not receive overhead power supply. The light shall operate from dusk to dawn. The Company will supply the necessary electricity and maintenance for the unit.

SERVICE CONDITIONS: Lighting will not be mounted on Customer-owned property. The light shall be mounted upon a suitable new or existing Company-owned facility. The Company shall own, operate, and maintain the lighting unit including the pole, fixture, lamp, photoelectric control, mounting brackets, fixture arrester, LED driver and all necessary wiring using the Company's standard street lighting equipment as described herein. The Company shall furnish all electric Energy required for operation of the unit.

In cases of vandalism or damages, the Company has the discretion to discontinue service and remove Company equipment.



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 13.00
ELECTRIC RATE SCHEDULE
Mandatory Riders – Applicability Matrix

~~Seventh~~^{Sixth} Revised Sheet No. 1 Cancelling ~~Sixth~~^{Fifth} Revised Sheet No. 1

MANDATORY RIDERS - APPLICABILITY MATRIX

The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply, and by any Voluntary Rate Riders selected by the Customer, and charges listed in the General Rules and Regulations.

 Applicability Matrix	Mandatory Riders	Energy Adjustment Rider	Reserved for Future Use	Reserved for Future Use	Energy Efficiency Partnership (EEP) Cost Recovery Rider	Transmission Cost Recovery Rider	Reserved for Future Use	Reserved for Future Use	Environmental Cost Recovery Rider	Phase-In Rider
Base Tariffs	Section Numbers	13.01	13.02	13.03	13.04	13.05	13.06	13.07	13.08	13.09
RESIDENTIAL & FARM SERVICES										
Residential Service	9.01									
Residential Demand Control Service (RDC)	9.02									
Farm Service	9.03									
Reserved for Future Use	9.04									
GENERAL SERVICES										
Small General Service (Under 20 kW)	10.01									
General Service (20 kW or Greater)	10.02									
General Service - Time of Day Use	10.03									
Large General Service	10.04									
Large General Service - Time of Day	10.05									
Super Large General Service	10.06									
OTHER SERVICES										
Standby Service	11.01									
Irrigation Service	11.02									
Outdoor Lighting - Energy Only	11.03									
Outdoor Lighting (CLOSED)	11.04									
Municipal Pumping Service	11.05									
Civil Defense - Fire Sirens	11.06									
LED Street and Area Lighting	11.07									
Key: <input checked="" type="checkbox"/> = May apply <input checked="" type="checkbox"/> = Mandatory <input type="checkbox"/> = Not Applicable										

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Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
 Section 13.00
ELECTRIC RATE SCHEDULE
Mandatory Riders – Applicability Matrix

~~Ninth~~^{Eighth} Revised Sheet No. 2 Cancelling ~~Eighth~~^{Seventh} Revised Sheet No. 2

(Continued)

Applicability Matrix	Mandatory Riders	Energy Adjustment Rider	Reserved for Future Use	Reserved for Future Use	Energy Efficiency Partnership (EEP) Cost Recovery Rider	Transmission Cost Recovery Rider	Reserved for Future Use	Reserved for Future Use	Environmental Cost Recovery Rider	Phase-In Rider
Base Tariffs	Section Number	13.01	13.02	13.03	13.04	13.05	13.06	13.07	13.08	13.09
MANDATORY RIDERS										
Energy Adjustment Rider	13.01									
Reserved for Future Use	13.02									
Reserved for Future Use	13.03									
Energy Efficiency Partnership (EEP) Cost Recovery Rider	13.04									
Transmission Cost Recovery Rider	13.05									
Reserved for Future Use	13.06									
Reserved for Future Use	13.07									
Environmental Cost Recovery Rider	13.08									
Phase-In Rider	13.09									
VOLUNTARY RIDERS										
Water Heating Control Rider	14.01	Change to May Apply			Change to May Apply	Change to May Apply			Change to May Apply	Change to May Apply
Real Time Pricing Rider	14.02									
Large General Service Rider	14.03	✓								
Controlled Service - Interruptible Load Self-Contained and CT Metering Rider (Large-Dual Fuel)	14.04									
Controlled Service - Interruptible Load Self-Contained Metering Rider (Small-Dual Fuel) Reserved for Future Use	14.05	Remove Mandatory			Remove Mandatory	Remove Mandatory			Remove Mandatory	Remove Mandatory
Controlled Service - Deferred Load Rider (Thermal Storage)	14.06									
Fixed Time of Service (Fixed TOS)	14.07									
Air Conditioning Control Rider (Cool Savings)	14.08									
Renewable Energy Rider (Tail Winds)	14.09									
Reserved for Future Use	14.10									
Reserved for Future Use	14.11									
Bulk Interruptible Service	14.12									
Economic Development Rate Rider - Large General Service	14.13									
My Renewable Energy Credits (My REC's) Rider	14.14									
Thermal Market Energy Pricing Rider	14.16								✓	
Key: <input checked="" type="checkbox"/> = May apply <input type="checkbox"/> = Mandatory <input type="checkbox"/> = Not Applicable										

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 Vice President/Manager,
 Regulatory & Retail Energy Solutions

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ENERGY ADJUSTMENT RIDER
(Identified on the bill as Energy Adjustment)

ENERGY ADJUSTMENT CHARGE: There shall be added to the monthly bill an Energy Adjustment Charge calculated by multiplying the Customer's applicable monthly billing Kilowatt Hours (kWh) by the Customer's applicable billed Energy Adjustment Factor (EAF) per kWh. The billed EAF amount per Kilowatt-Hour (rounded to the nearest 0.001¢) will be the average monthly cost of Energy per Kilowatt-Hour as determined for that Customer service category. The average cost of Energy per Kilowatt-Hour for the current period shall be calculated from data covering actual costs from the most recent three-month period as follows:

Energy costs from actual months 1, 2 and 3 plus unrecovered (or less over recovered) prior cumulative Energy costs plus (or minus) the carrying charge, divided by the associated Energy (reduced for average system losses) associated with retail sales for actual months 1, 2 and 3 equals the cost of Energy amount.

The applicable adjustment will be applied to each Customer's bill beginning with the first day of the calendar month.

ENERGY ADJUSTMENT FACTOR (EAF): A separate EAF will be determined for each Customer service category defined by Customer class. The EAF for each service category is the sum of the current period average cost of Energy and applicable monthly true-up, multiplied by the applicable EAF ratio. The applicable EAF for each calendar month will be applied to that calendar month's daily pro-ration of Energy usage included on the bill.

Service Category	Section	EAF Ratio
Residential	9.01, 9.02	1.024
Farm	9.03	1.017
General Service	10.01, 10.02, 10.03	1.031
Large General Service	10.04, 10.05, 10.06, 11.01, 14.03, 14.13	0.981
Irrigation Service	11.02	0.912
Outdoor Lighting	11.03, 11.04, 11.07	0.808
OPA	11.05	1.007
Controlled Service Deferred Load- Water Heating	14.01, 14.06	1.038
Controlled Service - Interruptible	14.04, 14.05 , 14.12	1.013
Controlled Service Off-Peak- Deferred	14.06, 14.07	0.946

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~~Matthew J.~~
~~Olsen Bruce G.~~
~~Gerhardson~~
Vice President, Regulatory
Affairs

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Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 13.01
ELECTRIC RATE SCHEDULE
Energy Adjustment Rider

~~Fourth~~ Revised Sheet No. 2 Cancelling ~~Third~~ Revised Sheet No. 2

(Continued)

The cost of Energy shall be determined as follows:

1. The expense of fossil and other fuels, including but not limited to, biomass, wood, refuse-derived fuel (RDF), and tire-derived fuel (TDF), as recorded in Account 151 of the FERC’s Uniform System of Accounts for Public Utilities and Licensees, used in the Company’s generating plants, and the costs of reagents and emission allowances for the Company to operate its generating plants in compliance with the associated Federal Environmental Protection Agency rules and regulations.
2. The utility’s share of the expense of fossil fuel, as recorded in Account 151, used in jointly owned or leased plants.
3. The net Energy cost of Energy purchases when such Energy is purchased on an economic dispatch basis, exclusive of Capacity or Demand charges.
4. The net cost of Energy purchases from any facility utilizing wind or other renewable Energy conversion systems for the generation of Electric Energy, whether or not those purchases occur on an economic dispatch basis.
5. Renewable energy purchased for the TailWinds program is not included in the Energy Adjustment Rider calculation.
6. Costs or revenues linked to the utility’s load serving obligation, associated with participation in wholesale electric Energy markets operated by Regional Transmission Organizations, Independent System Operators or similar entities that have received Federal Energy Regulatory Commission approval to operate the Energy markets.
7. The actual identifiable fossil and nuclear fuel expense associated with Energy purchased for reasons other than identified in 3 and 4 above.
8. Less the fuel and other related costs recovered through intersystem sales.
9. One hundred percent (100%) of the Company's South Dakota jurisdictional asset-based margins shall be credited to the Energy Adjustment Rider. The margins will be calculated after the close of the calendar month and included as a credit in the calculation of the monthly Energy Adjustment Rider. Asset-based margins are defined as revenue minus expenses associated with asset-based transactions Energy sales.
10. Midcontinent Independent System Operator (MISO) Ancillary Services Market (~~“ASM”~~) transactions (excluding ancillary services revenues and expenses derived through OTP’s individual FERC-approved Control Area Services Operations Tariff) shall flow through the Energy Adjustment Rider.

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~~G. Gerhardson~~
Vice President, Regulatory Affairs

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Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 13.01
ELECTRIC RATE SCHEDULE
Energy Adjustment Rider

~~Fifth/Fourth~~ Revised Sheet No. 3 Cancelling ~~Fourth/Third~~ Revised Sheet No.

3

(Continued)

11. Ninety percent (90%) of South Dakota renewable Energy credits sold shall be credited to the Energy Adjustment Rider.
12. Any allocable emission allowances sold shall be credited to (flow through) the Energy Adjustment Rider.
13. The Energy cost of avoided purchased power resulting from Hoot Lake Solar output.
14. Excluding any Market Energy related costs under Section 14.16.
15. The costs of fuel and reagents resulting from steam and water sales and the revenues from steam and water sales shall be included in the Energy Adjustment Rider.
16. Known MISO Planning Resource Auction capacity costs will be added to the Energy Adjustment Rider or revenues will be credited (flow through) the Energy Adjustment Rider.

The Company's Customers will be served with the lowest cost resources available when the Company is engaged in asset-based transactions. For purposes of comparing which resources are lowest cost under this paragraph and for purposes of determining what order of dispatch constitutes "economic dispatch" under this rate schedule, must-take and take-or-pay energy purchases and must-run resources, such as generation with minimum operating levels, intermittent wind, and run-of-river hydroelectric generation shall always be assigned to retail due to the fact that they have a very low or no avoidable variable cost. Energy purchases that are necessary for reliable and adequate service to retail Customers shall be procured at the lowest cost to the extent allowed by state or federal law or regulatory authority.

Where, for any reason, billed system sales cannot be coordinated with fuel and other related costs, sales may be equated to the total of:

1. Net generation
2. Purchases and net interchange in, less
3. Intersystem sales, less
4. Losses on system retail sales

A carrying charge or credit will be included to determine the monthly Energy Adjustment Factor. The carrying charge or credit will be determined by applying one twelfth (1/12) of the overall rate of return granted by the Commission in the most recent rate decision to the recorded deferred fuel cost balance of the latest Energy adjustment calculation.

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Matthew J.
Olsen~~Stuart D.~~
~~Tommerdahl~~
Vice President/Manager,
Regulatory & Retail
Energy Solutions

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~~Interim~~
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 Section 13.05
ELECTRIC RATE SCHEDULE
Transmission Cost Recovery Rider

~~Twenty-first~~~~Twentieth~~ Revised Sheet No. 1 Cancelling ~~Twentieth~~~~Nineteenth~~
 Revised Sheet No. 1

TRANSMISSION COST RECOVERY RIDER

DESCRIPTION	RATE CODE
Large General Service - Demand	STCRD
Large General Service - Energy	STCRE
Controlled Service	STCRC
Lighting	STCRL
All Other Service	STCRO

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this rider.

APPLICATION OF RIDER: This rider is applicable to any electric service under all of the Company’s retail rate schedules as described in the Mandatory Rider – Applicability Matrix.

COST RECOVERY FACTOR: There shall be included on each South Dakota Customer’s monthly bill a Transmission Cost Recovery charge, which shall be calculated before any applicable municipal payment adjustments and sales taxes as provided in the General Rules and Regulations for the Company’s electric service. The following charges are applicable in addition to all charges for service being taken under the Company’s standard rate schedules.

RATE:

TRANSMISSION COST RECOVERY		
Energy Charge per kWh:	kWh	kW
Large General Service (a)	\$0.0017	\$0.598
Controlled Service (b)	\$0.0004	N/A
Lighting (c)	\$0.0015	N/A
All Other Service	\$0.0018	N/A
(a) Rate schedules 10.04 Large General Service, 10.05 Large General Service – Time of Day, 10.06 Super Large General Service, <u>11.01 Standby Service.</u> 14.02 Real Time Pricing Rider, 14.03 Large General Service Rider, 14.13 Economic Development Rider, and 14.16 Thermal Market Energy Pricing Rider (b) Rate Schedules 14.01 Water Heating, 14.04 Interruptible Load <u>Self-Contained and (CT Metering);</u> 14.05 Interruptible Load (Self-Contained Metering); 14.06 Deferred Load, and 14.07 Fixed Time of Service		

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 &
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Fergus Falls, Minnesota

~~Interim~~
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ELECTRIC RATE SCHEDULE
Transmission Cost Recovery Rider

~~Twenty-first~~ ~~Twentieth~~ Revised Sheet No. 1 Cancelling ~~Twentieth~~ ~~Nineteenth~~
Revised Sheet No. 1

(c) Rate Schedules 11.03 Outdoor Lighting (energy only), 11.04 Outdoor Lighting, and 11.07 LED Street and Area Lighting

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~~Fommerdahl~~
~~Vice President~~ ~~Manager, Regulatory~~ ~~ion~~
&
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Fergus Falls, Minnesota

~~Fifth~~~~Fourth~~ Revised Sheet No. 2 Cancelling ~~Fourth~~~~Third~~ Revised Sheet No. 2

(Continued)

DETERMINATION OF DEMAND CHARGE (LARGE GENERAL SERVICE CLASS

ONLY): The demand charge shall be billed according to the demand charge as defined in the applicable rate schedule the Customer is taking service.

MANDATORY AND VOLUNTARY RIDERS): The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See sections 12.00, 13.00 and 14.00 of the Minnesota electric rates for the matrices of riders.

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ENVIRONMENTAL COST RECOVERY RIDER

DESCRIPTION	RATE CODE
Environmental Cost Recovery Rider	SECR

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

APPLICATION OF SCHEDULE: This rider is applicable to any electric service under all of the Company’s retail rate schedules.

COST RECOVERY ADJUSTMENT: There shall be included on each South Dakota Customer’s monthly bill an Environmental Cost Recovery (ECR) Adjustment, which shall be the ECR Adjustment Factor multiplied by the Customer’s billing kWh for electric service. The ECR Adjustment shall be calculated before any applicable municipal payment adjustments and sales taxes as provided in the General Rules and Regulations for the Company’s electric service. The following charges are applicable in addition to all charges for service being taken under the Company’s rate schedules.

RATE:

ENVIRONMENTAL COST RECOVERY ADJUSTMENT FACTOR	
Energy Charge per kWh: All Customers	\$0.00000 ¢/kWh

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

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~~G. Gerhardson~~
Vice President, Regulatory
Affairs

EFFECTIVE with bills
rendered on and after
~~April 1, 2026~~ ~~August 1, 2019~~,
in South Dakota



Fergus Falls, Minnesota

~~Eighth~~~~Seventh~~ Revised Sheet No. 1 Cancelling ~~Seventh~~~~Sixth~~ Revised Sheet No.

1

PHASE-IN RIDER

DESCRIPTION	RATE CODE
Percent of Bill	SPIR
Per Meter Charge	
Residential	SPIRS
Residential RDC	SPIRC
Farm	SPIFM
Small General Service (Under 20 kW)	SPIGS
General Service (≥ 20 kW and or Greater < 200 kW)	SPIG1
General Service TODU (≥ 20 kW and < 200 kW)	SPIGU
Large General Service – Primary / Transmission (≥ 200 kW)	SPILP
Large General Service – Secondary (≥ 200 kW)	SPILS
Irrigation Service	SPIIR
Outdoor Lighting (Metered)	SPILT
OPA (Metered)	SPIOP
Controlled Service Deferred Water Heating	SPIWH
Controlled Service Interruptible – Self Contained Small Dual Fuel	SPICS
Controlled Service Interruptible – CT Metering Large Dual Fuel	SPICT
Controlled Service Off-Peak Deferred	SPICD

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

PHASE-IN RIDER INCLUDES TWO BILLING COMPONENTS
(Percent of Bill Rate / Per Meter Charge)

PERCENT OF BILL RATE:

APPLICATION OF RIDER: This rider is applicable to any electric service under all of the Company’s retail rate schedules, except for Voluntary Renewable Energy Rider (TailWinds), Section 14.09 and Thermal Market Energy Pricing Rider, Section 14.16.

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UTILITIES COMMISSION
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~~Matthew J. Olsen~~ ~~Stuart D.~~
~~Tommerdahl~~
~~Vice President~~ ~~Manager,~~
~~Regulatory~~ ~~and~~
~~Retail Energy Solutions~~

EFFECTIVE with bills rendered
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~~Interim~~
South Dakota P.U.C. Volume II
Section 13.09
ELECTRIC RATE SCHEDULE
Phase-In Rider

~~EighthSeventh~~ Revised Sheet No. 1 Cancelling ~~SeventhSixth~~ Revised Sheet No. 1

COST RECOVERY FACTOR: There shall be included on each South Dakota Customer’s monthly bill a Phase-In Rider (PIR) Percent of Bill charge based on the applicable cost recovery factor multiplied by the Customer’s monthly bill. The Customer’s monthly bill shall be based

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~~Vice President~~ ~~Manager,~~
~~Regulatory & Retail Energy Solutions~~

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Fergus Falls, Minnesota

~~Seventh Sixth~~ Revised Sheet No. 2 Cancelling ~~Sixth Fifth~~ Revised Sheet No. 2

(Continued)

on all applicable charges and credits under the Company’s retail rate schedules in Sections 9, 10, 11, 12 and 14, except for Section 14.09 (TailWinds) and Section 14.16 (Thermal Market Energy Pricing Rider). The Phase-In Rider will not apply to any Mandatory Riders or sales tax and any local assessments as provided in the General Rules and Regulations for the Company’s electric service. The Phase-In Rider charge will be displayed as its own line item on the Customer’s bill.

RATE:

The Phase-In Rider Factor is (12.953) percent.

DETERMINATION OF PIR ADJUSTMENT FACTOR: A Phase-In Rider Percent of Bill shall be determined by dividing the forecasted balance of the PIR Tracker account by the forecasted retail revenue for the upcoming year (or such other period as may be approved by the South Dakota Public Utilities Commission (~~SD PUC~~“~~Commission~~”). The Phase-In Rider Percent of Bill shall be rounded to the nearest 0.001%. The Phase-In Rider may be adjusted annually (or other approved periods) with approval of the ~~SD PUC~~Commission.

A standard model will be used to calculate the total forecasted revenue requirements for eligible components for the designated period. All components appropriately included in the PIR Tracker account shall be eligible for recovery through this Rider, and all revenues recovered from the PIR Adjustment shall be credited to the PIR Tracker account.

Forecasted retail revenue shall be the estimated total retail electric revenue as described above for the designated recovery period.

PER METER CHARGE:

APPLICATION OF RIDER: This rider is applicable to any electric service under all of the Company’s metered retail rate schedules.

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~~D. Tommerdahl~~
~~Vice President~~~~Manager,~~
~~Regulatory~~~~ion &~~
~~Retail Energy Solutions~~

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Fergus Falls, Minnesota

~~Fifth~~^{Fourth} Revised Sheet No. 3 Cancelling ~~Fourth~~^{Third} Sheet No. 3

(Continued)

COST RECOVERY CHARGE: There shall be included on each South Dakota Customer's monthly bill for a metered service a Phase-In Rider Per Meter Charge, which shall be calculated before any applicable municipal payment adjustments and sales taxes as provided in the General Rules and Regulations for the Company's electric service. The following charges are applicable in addition to all charges for service being taken under the Company's standard rate schedules.

RATE:

Service Category	Section	Per Meter Charge
Residential	9.01	\$0.07
Residential RDC	9.02	\$0.15
Farm	9.03	\$0.20
Small General Service (Under 20 kW)	10.01	\$0.41
General Service ((>= 20 kW and < 200 kW) (20 kW or Greater))	10.02	\$0.11
General Service - TODU ((>= 20 kW and < 200 kW))	10.03	\$0.67
Large General Service - Primary / Transmission	10.04, 10.05, 10.06, 11.01	\$3.59
Large General Service - Secondary ((>=200 kW))	10.04, 10.05, 11.01	\$0.65
Irrigation Service	11.02	\$0.35
Outdoor Lighting (Metered)	11.03	\$0.07
OPA (Metered)	11.05	\$0.17
Controlled Service Deferred Water Heating	14.01, 14.06	\$0.15
Controlled Service Interruptible - Self - Contained Small Dual Fuel	14.04 5	\$0.16
Controlled Service Interruptible - CT Metering Large Dual Fuel	14.04, 14.12	\$0.70
Controlled Service Off-Peak Deferred	14.06 , 14.07	\$0.20

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the

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~~Interim~~
South Dakota P.U.C. Volume II
Section 13.09
ELECTRIC RATE SCHEDULE
Phase-In Rider

Fergus Falls, Minnesota

~~Fifth~~Fourth Revised Sheet No. 3 Cancelling ~~Fourth~~Third Sheet No. 3

(Continued)

Customer, unless otherwise noted in this rider. See sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

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Fergus Falls, Minnesota

~~Seventh~~^{Sixth} Revised Sheet No. 1 Cancelling ~~Sixth~~^{Fifth} Revised Sheet No. 1

VOLUNTARY RIDERS - AVAILABILITY MATRIX

(Rate Schedules listed across the top in the first row are applicable to the Rate Schedules in the first column on the left.)

The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply, Voluntary Rate Riders selected by the Customer, and charges listed in the General Rules and Regulations.

 Availability Matrix		Voluntary Riders															
		Water Heating - Control Rider	Real Time Pricing Rider	Large General Service Rider	Controlled Service - Interruptible Load Self-Contained and CT Metering Rider - Large-Dual Fuel	Controlled Service - Interruptible Load Self-Contained Metering Rider - Small-Dual Fuel Reserved for Future Use	Controlled Service - Deferred Load Rider (Thermal Storage)	Fixed Time of Service Rider (Fixed TOS)	Air Conditioning Control Rider (CoolSavings)	Renewable Energy Rider (TailWinds)	Reserved for Future Use	Reserved for Future Use	Bulk Interruptible Service	Economic Development Rate Rider - Large General Service	My Renewable Energy Credits (My RECs) Rider	Thermal Market Energy Pricing Rider	
Base Tariffs	Section Numbers	14.01	14.02	14.03	14.04	14.05	14.06	14.07	14.08	14.09	14.10	14.11	14.12	14.13	14.14	14.16	
RESIDENTIAL & FARM SERVICES																	
Residential Service	9.01	✓			✓	✓	✓	✓	✓	✓							
Residential Demand Control Service (RDC)	9.02	✓							✓	✓							
Farm Service	9.03	✓			✓	✓	✓	✓	✓	✓					✓		
Reserved for Future Use	9.04																
GENERAL SERVICES																	
Small General Service (Under 20 kW)	10.01	✓			✓	✓	✓	✓	✓	✓					✓		
General Service (20 kW or Greater)	10.02	✓	✓		✓	✓	✓	✓	✓	✓					✓		
General Service - Time of Day Use	10.03	✓	✓							✓					✓		
Large General Service	10.04	✓	✓	✓	✓	✓	✓	✓		✓		✓	✓	✓	✓	✓	
Large General Service - Time of Day	10.05	✓	✓	✓	✓	✓	✓	✓		✓		✓	✓	✓	✓	✓	
Super Large General Service	10.06	✓	✓	✓	✓	✓	✓	✓		✓		✓	✓	✓	✓		
OTHER SERVICES																	
Standby Service	11.01															✓	
Irrigation Service	11.02															✓	
Outdoor Lighting - Energy Only	11.03															✓	
Outdoor Lighting (CLOSED)	11.04																
Municipal Pumping Service	11.05	✓	✓		✓	✓	✓	✓		✓					✓		
Civil Defense - Fire Sirens	11.06																
LED Street and Area Lighting	11.07															✓	
Key:		✓ = May apply	■ = Mandatory	□ = Not Applicable													



Fergus Falls, Minnesota

~~Second~~First Revised Sheet No. 2, Cancelling ~~First Revised~~Original Sheet No. 2

VOLUNTARY RIDERS - AVAILABILITY MATRIX

(Rate Schedules listed across the top in the first row are applicable to the Rate Schedules in the first column on the left.)

 Availability Matrix		Voluntary Riders	Water Heating - Control Rider	Real Time Pricing Rider	Large General Service Rider	Controlled Service - Interruptible Load Self-Contained and CT Metering Rider (Large Dual Fuel)	Controlled Service - Interruptible Load Self-Contained Metering Rider (Small Dual Fuel) Reserved for Future Use	Controlled Service - Deferred Load Rider (Thermal Storage)	Fixed Time of Service Rider (Fixed TOS)	Air Conditioning Control Rider (CoolSavings)	Renewable Energy Rider (TailWinds)	Reserved for Future Use	Reserved for Future Use	Bulk Interruptible Service	Economic Development Rate Rider - Large General Service	My Renewable Energy Credits (My RECs) Rider	Thermal Market Energy Pricing Rider	
Riders	Section Numbers	14.01	14.02	14.03	14.04	14.05	14.06	14.07	14.08	14.09	14.10	14.11	14.12	14.13	14.14	14.16		
VOLUNTARY RIDERS																		
Water Heating Control Rider	14.01									✓						✓		
Real Time Pricing Rider	14.02									✓						✓		
Large General Service Rider	14.03									✓						✓		
Controlled Service - Interruptible Load Self-Contained and CT Metering Rider (Large Dual Fuel)	14.04									✓						✓		
Controlled Service - Interruptible Load Self-Contained Metering Rider (Small Dual Fuel) Reserved for Future Use	14.05									✗						✗		
Controlled Service - Deferred Load Rider (Thermal Storage)	14.06									✓						✓		
Fixed Time of Service (Fixed TOS)	14.07									✓						✓		
Air Conditioning Control Rider (CoolSavings)	14.08																	
Renewable Energy Rider (TailWinds)	14.09																	
Reserved for Future Use	14.10																	
Reserved for Future Use	14.11																	
Bulk Interruptible Service	14.12																	
Economic Development Rate Rider - Large General Service	14.13																	
My Renewable Energy Credits (My RECs) Rider	14.14																	
Thermal Market Energy Pricing Rider	14.16																	
Key:		✓ = May apply	■ = Mandatory	□ = Not Applicable														



Fergus Falls, Minnesota

~~SixthFifth~~ Revised Sheet No. 1 Cancelling ~~FifthFourth~~ Revised Sheet No. 1

WATER HEATING CONTROL RIDER

DESCRIPTION	RATE CODE
Separately Metered Water Heating Control Service	S191
Water Heating Credit Control Service	S192

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

AVAILABILITY: This rider is available for Customers with electric water heaters requesting controlled service; refer to Section 14.00 for the Voluntary Riders – Availability Matrix.

RATE:

SEPARATELY METERED WATER HEATING - CONTROL SERVICE - 191							
Customer Charge per Month:	\$4.00						
Monthly Minimum Bill:	Customer + Facilities Charge						
Facilities Charge per Month:	\$2.00						
<u>Energy Charge per kWh:</u>	<u>\$0.04709 /kWh</u>						
<u>Energy Charge per kWh:</u>	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%; text-align: center;"><u>Summer</u></td> <td style="width: 50%; text-align: center;"><u>Winter</u></td> </tr> <tr> <td style="text-align: center;">-</td> <td style="text-align: center;">-</td> </tr> <tr> <td style="text-align: center;"><u>2.442 ¢/kWh</u></td> <td style="text-align: center;"><u>2.097 ¢/kWh</u></td> </tr> </table>	<u>Summer</u>	<u>Winter</u>	-	-	<u>2.442 ¢/kWh</u>	<u>2.097 ¢/kWh</u>
<u>Summer</u>	<u>Winter</u>						
-	-						
<u>2.442 ¢/kWh</u>	<u>2.097 ¢/kWh</u>						

WATER HEATING CREDIT CONTROL SERVICE - 192
Monthly Credit: \$8.00

INTERIM RATE ADJUSTMENT: ~~A 48.73 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.~~

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

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~~Matthew J. Olsen~~ ~~Bruee~~
~~G. Gerhardson~~
Vice President, Regulatory Affairs

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Fergus Falls, Minnesota

(Continued)

TERMS AND CONDITIONS FOR RATE 191: Service under this rate shall be supplied through a separate Meter.

TERMS AND CONDITIONS FOR WATER HEATING CREDIT CONTROL SERVICE - RATE 192: The Customer will be compensated by receiving the water heating credit. The credit will be applied on the Customer's Account, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Bill.

CONTROL CRITERIA: Service may be controlled for up to a total of 14 hours during the 24-hour period, as measured from midnight to midnight. Under normal circumstances the Company will schedule recovery time following control periods that approach 14 hours.

DEFINITIONS OF SEASONS:

~~Summer: June 1 through September 30.~~

~~Winter: October 1 through May 31.~~

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and/or control equipment.

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~~Bruce G.~~
~~Gerhardson~~Matthew J.
Olsen
Vice President, Regulatory
~~Affairs~~

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Fergus Falls, Minnesota

REAL TIME PRICING RIDER

DESCRIPTION	RATE CODE
Transmission Service-CLOSED TO NEW CUSTOMERS	S660
Primary Service-CLOSED TO NEW CUSTOMERS	S662
Secondary Service-CLOSED TO NEW CUSTOMERS	S664

RULES AND REGULATIONS: Terms and condition of this tariff and the General Rules and Regulations govern use of this rider.

AVAILABILITY: This rider is available on a voluntary basis to Customers who have maintained a measured Demand of at least 200 kW during the historical period used for Customer Baseline Load (CBL) development. Priority will be established based on the date that an agreement is executed by both the Customer and the Company.

~~**INTERIM RATE ADJUSTMENT:** A 0.00 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, Administrative Charge and the monthly Minimum Charge.~~

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

ADMINISTRATIVE CHARGE: An Administrative Charge in the amount of \$282.00 will be applied to each monthly bill to cover billing, administrative, metering, and communication costs associated with real-time pricing, plus any other applicable Tariff charges.

TYPE OF SERVICE: Three-phase, 60 hertz at any available Standard Voltage.

TERM OF SERVICE: Service under this rider shall be for a period not less than one year. The Customer shall take service under this rider by either signing new electric service agreements with the Company or by entering into amendments of existing electric service agreements. A Customer who voluntarily cancels service under this rider is not eligible to receive service again under this rider for a period of one year.

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~~Regulatory~~~~ion &~~
~~Retail Energy Solutions~~

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Fergus Falls, Minnesota

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South Dakota P.U.C. Volume II
Section 14.02
ELECTRIC RATE SCHEDULE
Real Time Pricing Rider

~~Eighth~~ Seventh Revised Sheet No. 2 Cancelling ~~Seventh~~ Sixth Revised Sheet No. 2

PRICING METHODOLOGY: Hourly prices are determined for each day based on projections of the hourly system incremental costs, losses according to voltage level, hourly outage costs (when applicable), and profit margin.

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Interim
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 Section 14.02
ELECTRIC RATE SCHEDULE
Real Time Pricing Rider

~~Sixth Fifth~~ Revised Sheet No. 3 Cancelling ~~Fifth Fourth~~ Revised Sheet No. 3

(Continued)

CUSTOMER BASELINE LOAD: The Customer Baseline Load is specific to each Real Time Pricing (RTP) Customer and is developed using a 12-month period of hourly (8,760) Energy levels (kWh) as well as the corresponding twelve monthly Billing Demands based on the Customer's rate schedule under which it was being billed immediately prior to taking service under the RTP Rider. The Customer's CBL must be agreed to in writing by the Customer as a precondition of receiving service under this rider.

The Customer's CBL is a representation of its typical pattern of electricity consumption and is derived from historical usage data. The CBL is used to produce the Standard Bill and from which to measure changes in consumption for purposes of billing under the RTP rider.

STANDARD BILL: The Standard Bill is calculated by applying the charges in the rate schedule under which the Customer was being billed immediately prior to taking service under the RTP rider to both the Customer's CBL Demand (adjusted for Reactive Demand) and the CBL level of Energy usage for each month of the RTP service year, except the Facilities Demand Charge will be calculated using each month's Measured Demand (adjusted for Reactive Demand) rather than the CBL Demand (adjusted for Reactive Demand). The Company will immediately adjust a Customer's Standard Bill to reflect any changes which are approved by the South Dakota Public Utilities Commission to the applicable rate schedule.

BILL DETERMINATION: A Real Time Pricing bill will be rendered after each monthly billing period. The bill consists of an Administrative Charge, a Standard Bill, a charge (or credit) for consumption changes from the CBL, and an excess Reactive Demand charge/credit. The monthly bill is calculated using the following formula:

RTP Bill_{M0} = Adm. Charge + Std Bill_{M0} + Consumption Changes from CBL_{Hr} + Excess Reactive Demand	
Where:	
RTP Bill _{M0}	= Customer's monthly bill for service under this Rider
Adm. Chg.	= See Administrative Charge section above
Std. Bill _{M0}	= See Standard Bill section above
Consumption Changes From CBL	= $\sum \{Price_{Hr} \times \{Load_{Hr} - CBL_{Hr}\}\}$
Excess Reactive Demand	= See Excess Reactive Demand section below
Σ	= Sum over all hours of the monthly billing period
Price _{Hr}	= Hourly RTP price as defined under Pricing Methodology
Load _{Hr}	= Customer's actual load for each hour of the billing period
CBL _{Hr}	= Customer's CBL Energy usage for each hour of the billing period

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(Continued)

CONSUMPTION CHANGES FROM CBL: Hourly RTP prices are applied only to the difference, determined in kWhs for each hour of the billing period, between the Customer's actual Energy usage and its CBL Energy usage.

EXCESS REACTIVE DEMAND: The Reactive Demand shall be the maximum KVAR registered over any period of one hour during the month for which the bill is rendered. A separate charge or credit will be made on the bill to reflect incremental changes from the reactive Demand used in the Standard Bill calculation.

DETERMINATION OF THE CBL:

1. Development of the Customer's CBL.

For a Customer who elects to take service under this RTP rider, the Company and the Customer will develop a CBL using hourly load data from a representative 12-month period. The representative hourly load data to be used will be historical data that originates within two years (24 months) of the date that the Customer begins receiving service under the RTP rider.

In situations where hourly data are not available for a particular Customer, a CBL will be made by using available aggregate metered usage data and load shapes from Customers with similar usage patterns along with engineering and operating data provided by the Customer and which is verified by the Company.

2. Calendar Mapping of the Base-Year CBL to the RTP service year.

To provide the Customer with the appropriate CBL for each day of the RTP service year, each day of the base-year CBL is calendar-mapped to the corresponding day of the RTP service year. Calendar-mapping is a day-matching exercise performed to assure that Mondays are matched to Mondays, Tuesdays are matched to Tuesdays, holidays to holidays, and so forth. Calendar-mapping also reflects Customer shutdown schedules. Calendar-mapping is performed prior to each year of RTP service, after any necessary adjustments (as defined below) are made to the CBL.

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ELECTRIC RATE SCHEDULE
Real Time Pricing Rider

~~Sixth Fifth~~ Revised Sheet No. 5 Cancelling ~~Fifth Fourth~~ Revised Sheet No. 5

(Continued)

CBL ADJUSTMENTS: In order to assure that the CBL accurately reflects the energy that the Customer would consume on its otherwise applicable rate schedule, adjustments to the CBL shall be made for:

1. The installation of permanent energy efficiency measures or other verifiable conservation or technology efficiency improvement measures. At any time during the RTP service year, Customers can request that CBL adjustments be made to reflect efficiency improvements and that the adjustment coincide with the time of the installation or change-out.
2. The permanent removal of Customer equipment or a change to operating procedures that results in a significant and permanent reduction of electrical load. At any time before or during the RTP service year, the Company will make adjustments to the CBL to coincide with the time that the equipment is removed or changes to operating procedures.
3. The permanent addition of Customer equipment that has been or will be made prior to the *initial* RTP service year is based upon known changes in Customer usage and/or demand that are not directly related to the introduction of RTP.
4. One-time, extraordinary events such as a tornado or other natural causes or disasters outside the control of the Customer or the Company. In these cases, the Company will make adjustments to the CBL as warranted by the circumstance.
5. The permanent addition of Customer equipment after the initial RTP service year that requires the Company to install additional distribution capacity such as a larger or additional substation transformer, larger or additional distribution transformers, or larger distribution feeders, or other equipment changes needed to accommodate the new Customer load to be added. The Customer must make a formal request for additional contracted kVA capacity. The Company will determine the appropriate size of the new equipment to be installed. The Company will determine the total kW Demand to be added to the Customer’s CBL that results from the request for additional kVA capacity. The CBL increase includes both a higher kW demand and additional energy that will be billed through the Customer’s Standard Bill portion of the monthly RTP Bill. The amount of energy to be added will be determined by taking the annual load factor of the customer times the increased kW Demand.

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ELECTRIC RATE SCHEDULE
Real Time Pricing Rider

~~Sixth Fifth~~ Revised Sheet No. 6 Cancelling ~~Fifth Fourth~~ Revised Sheet No. 6

(Continued)

CBL RECONTRACTING: RTP Customers, at the time of initial subscription and during future re-subscription periods, shall select a recontracting Adjustment Factor that will be used in the CBL adjustment rule defined below for the next RTP service year. The Adjustment Factor shall be a number between zero and one inclusive.

After taking service under the RTP rider for one full year, the CBL for the second (and subsequent) year(s) of RTP service will be based on both the CBL and the actual load. CBLs will be developed for subsequent years based upon the following general rule:

$$CBL_{t+1} = CBL_t + \{ \text{Adjustment Factor} \times (\text{Actual load}_t - CBL_t) \}$$

PRICE NOTIFICATION: The Company shall make available to Customers, no later than 4:00 p.m. (Central Time) of the preceding day, hourly RTP prices for the next business day. Except for unusual periods where an outage is at high risk, the Company will make prices for Saturday through Monday available to Customers on the previous Friday. More than one-day-ahead pricing may also be used for the following holidays: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

Because high-outage-risk circumstances prevent the Company from projecting prices more than one day in advance, the Company reserves the right to revise and make available to Customers prices for Sunday, Monday, any of the holidays mentioned above, or for the day following a holiday. Any revised prices shall be made available by the usual means no later than 4:00 p.m. of the day prior to the prices taking effect.

The Company is not responsible for a Customer's failure to receive or obtain and act upon the hourly RTP prices. If a Customer does not receive or obtain the prices made available by the Company, it is the Customer’s responsibility to notify the Company by 4:30 p.m. (Central Time) of the business day preceding the day that the prices are to take effect. The Company will be responsible for notifying the Customer if prices are revised.

SPECIAL PROVISIONS:

1. If there is a change in the legal identity of the Customer receiving service under this RTP rider, service shall be terminated unless the Company and the Customer make other mutually agreeable arrangements.

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~~Vice President~~ ~~Manager,~~
~~Regulatory~~ ~~&~~
~~Retail Energy Solutions~~

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ELECTRIC RATE SCHEDULE
Real Time Pricing Rider

Second~~First~~ Revised Sheet No. 6 Cancelling First Revised~~Original~~ Sheet
No. 7

2. All equipment to be served must be of such voltage and electrical characteristics so that it can be served from the circuit provided for the main part of the load and so that the electricity used can be properly measured by the meter ordinarily installed on such a circuit. If the equipment is such that it is impossible to serve from existing circuits, the Customer must provide any necessary transformers, auto transformers, or any other devices so that connection can be made to the circuit provided by the Company.

3. If the Customer’s actual load exceeds the CBL by an amount that requires the Company to install additional facilities to serve the Customer or the Customer requests additional Capacity greater than the capability of the system at the time the Customer signed up for the RTP Rider, the Customer’s CBL will be increased by the amount of the excess capacity as used or requested by the customer that is in excess of the capability of the System. Excess Capacity is the Capacity above our System capability at the time the Customer initially took service under the RTP Rider or the most recent CBL adjustment as required by this Special Provision or any CBL Adjustments made through the CBL Adjustment Section of this tariff.

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**ELECTRIC RATE SCHEDULE
Controlled Service – Interruptible Load—
Self-Contained and CT Metering Rider
(~~Large Dual Fuel~~)**

~~Sixth Fifth~~ Revised Sheet No. 1 Cancelling ~~Fifth Fourth~~ Revised Sheet No. 1

(Continued)

**CONTROLLED SERVICE - INTERRUPTIBLE LOAD
SELF-CONTAINED AND CURRENT TRANSFORMER (CT) METERING RIDER
(Commonly identified as ~~Large~~-Dual Fuel Riders)**

DESCRIPTION	Option 1	Option 2 <u>RATE</u> <u>CODE</u>
<u>Self-Contained Metering</u>		
<u>without Penalty</u>		<u>S190</u>
<u>with Penalty</u>		<u>S190P</u>
<u>Self-Contained Metering (short-duration cycling)</u>		
<u>without Penalty</u>		<u>S185</u>
<u>with Penalty</u>		<u>S185P</u>
CT Metering without ancillary load		
without Penalty	<u>S170</u>	<u>N/AS170</u>
with Penalty	<u>S170P</u>	<u>N/AS170P</u>
CT Metering without ancillary load (short-duration cycling)		
without Penalty	<u>S165</u>	<u>N/AS165</u>
with Penalty	<u>S165P</u>	<u>N/AS165P</u>
CT Metering with ancillary load	<u>N/A</u>	<u>S168C</u>
CT Metering with ancillary load (short-duration cycling)	<u>N/A</u>	<u>S169C</u>

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

AVAILABILITY: This rider is available for Customers with approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems and may include approved Energy storage loads. Electric heating systems may include heat pumps. Domestic electric water heating, and/or other permanently connected approved loads other than the exceptions noted below ~~in Option 2~~, will be interrupted during control periods.

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

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ELECTRIC RATE SCHEDULE
Controlled Service – Interruptible Load—
Self-Contained and CT Metering Rider
(Large Dual Fuel)

~~Sixth Fifth~~ Revised Sheet No. 2 Cancelling ~~Fifth Fourth~~ Revised Sheet No. 2

(Continued)

When service to the electric equipment on this rate is interrupted, the back-up system cannot be electric.

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ELECTRIC RATE SCHEDULE
Controlled Service – Interruptible Load—
Self-Contained and CT Metering Rider
~~(Large Dual Fuel)~~

~~Sixth Fifth~~ Revised Sheet No. 3 Cancelling ~~Fifth Fourth~~ Revised Sheet No. 3

(Continued)

Self-Contained Metering: The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment’s control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer’s Underwriters Laboratory (UL) approval or other industry-recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger fan or pump loads such as those on low temperature grain drying.

Option 1 Self-Contained Metering and CT Metering without ancillary load: Electric fans, pumps and other ancillary equipment used in the Distribution of conditioned air and/or water shall be wired for service through the Customer's firm service Tariff.

Option 2 CT Metering with ancillary load: The Company retains the authority to allow a portion of the load used to deliver conditioned air and/or water during the control period to remain on during control periods in situations where 1) it is functionally or financially unfeasible to separately serve the equipment’s control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer’s Underwriters Laboratory (UL) approval or other industry recognized operating standards.

For CT Metering with ancillary load, During the control period the amount of ancillary load shall not exceed 5% of the metered maximum Demand measured during any period within the most recent 12 months. (For example, although a minimal amount of fan and/or pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the non-conditioned fan load on low-temperature grain drying.)

RATE:

<u>SELF-CONTAINED METERING</u>	
<u>Customer Charge per Month:</u>	<u>\$11.00</u>
<u>Monthly Minimum Bill:</u>	<u>Customer + Facilities Charges</u>
<u>Facilities Charge per Month:</u>	<u>\$9.50</u>
<u>Energy Charge per kWh:</u>	<u>\$0.02376 /kWh</u>
<u>Penalty:</u>	<u>\$0.16036 /kWh</u>

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ELECTRIC RATE SCHEDULE
Controlled Service – Interruptible Load—
Self-Contained and CT Metering Rider
(Large Dual Fuel)

Sixth Fifth Revised Sheet No. 4 Cancelling Fifth Fourth Revised Sheet No. 4

(Continued)

During the Penalty Period, kWh used will be measured and billed at the Energy Charge and Penalty Charge listed above

<u>OPTION 1 CT METERING WITHOUT ANCILLARY LOAD</u>			
Customer Charge per Month:	\$ 165 .00		
Monthly Minimum Bill:	Customer + Facilities Charges		
Facilities Charge per Month per annual maximum kW:	\$ 0.7550 /kW		
<u>Energy Charge per kWh:</u>	<u>\$0.01289</u> /kWh		
<u>Penalty:</u>	<u>\$0.17123</u> /kWh		
	<u>Summer</u>	<u>Winter</u>	
<u>Energy Charge per kWh:</u>	1.192 ¢/kWh	0.999 ¢/kWh	
<u>Penalty kWh</u>	26.749 ¢/kWh	17.205 ¢/kWh	
During the Penalty Period, kWh used will be measured and billed at the Energy Charge and Penalty listed above.			

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~~G. Gerhardson~~
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**ELECTRIC RATE SCHEDULE
Controlled Service – Interruptible Load—
Self-Contained and CT Metering Rider
(Large Dual Fuel)**

~~Sixth-Fifth~~ Revised Sheet No. 5 Cancelling ~~Fifth-Fourth~~ Revised Sheet No. 5

(Continued)

<u>OPTION 2CT METERING WITH ANCILLARY LOAD</u>			
Customer Charge per Month:	\$ 165 .00		
Monthly Minimum Bill:	Customer + Facilities Charges		
Facilities Charge per Month per annual maximum kW:	\$0. 7550 /kW		
<u>Energy Charge per kWh</u>	<u>\$0.01289 /kWh</u>		
<u>Control Period Demand Charge per kW:</u>	<u>\$15.00 /kW</u>		
	<u>Summer</u>	<u>Winter</u>	
Energy Charge per kWh:	1.481 ¢/kWh	1.219 ¢/kWh	
Control Period Demand Charge per kW:	\$10.84 /kW	\$6.64 /kW	

INTERIM RATE ADJUSTMENT: A 51.60 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

- Summer: June 1 through September 30
- Winter: October 1 through May 31

PENALTY PERIODS - —OPTION 4SELF-CONTAINED AND CT METERING WITHOUT ANCILLARY LOAD-ONLY:

Penalty P periods are defined as the periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed ~~the~~ load as requested. Installation of a dual register Meter will be at the option of the Company. When a dual register Meter is installed, the P penalty usage will be recorded on the penalty register and the total register of the dual register Meters.

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ELECTRIC RATE SCHEDULE
Controlled Service – Interruptible Load—
Self-Contained and CT Metering Rider
~~(Large Dual Fuel)~~

~~Fifth/Fourth~~ Revised Sheet No. 6 Cancelling ~~Fourth/Third~~ Revised Sheet No.

(Continued)

CONTROL CRITERIA: Service may be controlled up to a total of 24 hours during the 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15 minutes off /15 minutes on of appropriate cooling equipment ~~during the~~ based on the Company’s needs. Summer Season (June 1 September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period.

DETERMINATION OF FACILITIES CHARGE – ALL CT METERING: The monthly ~~measured~~ Metered Demand will be based on the maximum 15 consecutive minute period measured by a suitable Demand Meter for the month for which the bill is rendered. The Facilities Charge Demand shall be based on the largest kW of the most recent 12 monthly Metered Demands.

DETERMINATION OF CONTROL PERIOD DEMAND – ~~OPTION 2~~ CT METERING WITH ANCILLARY LOAD ONLY: The Billing Demand measured during the control period for which the bill is rendered shall be the maximum metered kW for any period of 15 consecutive minutes during the control period.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.



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Section 14.06

ELECTRIC RATE SCHEDULE

Controlled Service – Deferred Load Rider
(Thermal Storage)

~~Sixth Fifth~~ Revised Sheet No. 1 Cancelling ~~Fifth Fourth~~ Revised Sheet No. 1

**CONTROLLED SERVICE
DEFERRED LOAD RIDER**
(Commonly identified as Thermal Storage)

DESCRIPTION	RATE CODE
Deferred Loads	S197
Deferred Loads with Penalty	S197P
Deferred Loads (short duration cycling)	S195
Deferred Loads (short duration cycling) with Penalty	S195P

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

AVAILABILITY: This rider is available for Customers with approved permanently connected deferred loads that can be served under the limited conditions provided; such loads are primarily electric water heating thermal storage, and Energy storage.

Deferred loads may include heat pumps, domestic electric water heating, and other permanently connected loads that can be interrupted.

Electric fans, pumps, and other ancillary equipment used in the distribution of conditioned air and/or water shall be wired through the Customer's firm service Meter.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low temperature grain drying.

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Fergus Falls, Minnesota

**ELECTRIC RATE SCHEDULE
Controlled Service – Deferred Load Rider
(Thermal Storage)**

~~Sixth Fifth~~ Revised Sheet No. 2 Cancelling ~~Fifth Fourth~~ Revised Sheet No. 2

(Continued)

RATE:

CONTROLLED SERVICE - DEFERRED LOAD			
Customer Charge per Month:	\$ 9.008.50		
Monthly Minimum Bill:	Customer + Facilities Charges		
Facilities Charge per Month:	\$11.00		
<u>Energy Charge per kWh:</u>	\$0.03678 /kWh		
<u>Penalty kWh:</u>	\$0.14048 /kWh		
	Summer		Winter
<u>Energy Charge per kWh:</u>	2.406 ¢/kWh		2.192 ¢/kWh
<u>Penalty kWh</u>	26.749 ¢/kWh		17.205 ¢/kWh
-	-		-
During the Penalty Period, kWh used will be measured and billed at the Energy Charge and Penalty listed above.			

INTERIM RATE ADJUSTMENT: ~~A 47.58 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.~~

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

~~Summer: June 1 through September 30.~~

~~Winter: October 1 through May 31.~~

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer’s load and the Customer’s equipment does not shed load. Installation of a dual register Meter will be at the option of the Company. When a dual register Meter is installed, penalty usage will be recorded on the penalty register, and the total register of the dual register Meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service

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ELECTRIC RATE SCHEDULE

Controlled Service – Deferred Load Rider
(Thermal Storage)

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(Continued)
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Section 14.06

ELECTRIC RATE SCHEDULE

Controlled Service – Deferred Load Rider
(Thermal Storage)

Fifth~~Fourth~~ Revised Sheet No. 4 Cancelling *Fourth*~~Third~~ Revised Sheet
No. 4

(Continued)

CONTROL CRITERIA: Service may be controlled for up to a total of 14 hours during the 24-hour period, as measured from midnight to midnight. Under normal circumstances, the Company will schedule recovery time following control periods that approach 14 continuous hours. Short-duration cycling is 15 minutes off /15 minutes on of appropriate cooling equipment ~~during the~~ based on the Company’s needs-Summer Cooling Season (June 1-September 30). Domestic water heating may be controlled up to 14 hours in the 24-hour period, as measured from midnight to midnight.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

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FIXED TIME OF SERVICE RIDER
(Commonly identified as Fixed TOS)

DESCRIPTION	RATE CODE
Fixed Time of Service – Self-Contained Metering	S301
Fixed Time of Service – Self-Contained Metering with Penalty	S301P
Fixed Time of Service – CT Metering	S302
Fixed Time of Service – CT Metering with Penalty	S302P
Fixed Time of Service – Primary CT Metering	S303
Fixed Time of Service – Primary CT Metering with Penalty	S303P

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

AVAILABILITY: This rider is available to Customers with permanently connected thermal storage space heating or cooling technologies, or approved Energy storage such as an electric vehicle that are designed and installed with the capability to be operated under the limitations and terms of this rider.

Electric fans, pumps, and other ancillary equipment used in the distribution of heat shall be wired through the Customer’s firm service Meter. The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment’s control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturers Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low temperature grain drying.

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ELECTRIC RATE SCHEDULE
Fixed Time of Service Rider
(Fixed TOS)
Fifth ~~Fourth~~ Revised Sheet No. 2 Cancelling ~~Fourth~~ ~~Third~~ Revised Sheet
No. 2

(Continued)

RATE:

FIXED TIME OF SERVICE - Self-Contained Metering			
Customer Charge per Month:	\$ 7.00 <u>6.70</u>		
Monthly Minimum Bill:	Customer + Facilities Charges		
Facilities Charge per Month:	\$ 8 <u>6.00</u>		
<u>Energy Charge per kWh:</u>	<u>\$0.01636 /kWh</u>		
<u>Penalty:</u>	<u>\$0.05796 /kWh</u>		
	<u>Summer</u>	<u>Winter</u>	
<u>Energy Charge per kWh:</u>	-0.968 <u>¢/kWh</u>	-1.014 <u>¢/kWh</u>	
<u>Penalty:</u>	-6.081 <u>¢/kWh</u>	4.761 <u>¢/kWh</u>	
During the Penalty Period, kWh used will be measured and billed at the Energy Charge and Penalty listed above.			

FIXED TIME OF SERVICE – CT Metering			
Customer Charge per Month:	\$ 7.00 <u>6.70</u>		
Monthly Minimum Bill:	Customer + Facilities Charges		
Facilities Charge per Month:	\$ 433 <u>2.00</u>		
<u>Energy Charge per kWh:</u>	<u>\$0.01636 /kWh</u>		
<u>Penalty:</u>	<u>\$0.05796 /kWh</u>		
	<u>Summer</u>	<u>Winter</u>	
<u>Energy Charge per kWh:</u>	-0.968 <u>¢/kWh</u>	1.014 <u>¢/kWh</u>	
<u>Penalty:</u>	6.081 <u>¢/kWh</u>	4.761 <u>¢/kWh</u>	
During the Penalty Period, kWh used will be measured and billed at the Energy Charge and Penalty listed above.			

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ELECTRIC RATE SCHEDULE
Fixed Time of Service Rider
(Fixed TOS)

~~SixthFifth~~ Revised Sheet No. 3 Cancelling ~~FifthFourth~~ Revised Sheet No. 3

(Continued)

FIXED TIME OF SERVICE – Primary CT Metering			
Customer Charge per Month:	\$ 7.00 6.70		
Monthly Minimum Bill:	Customer + Facilities Charges		
Facilities Charge per Month:	\$ 82 16.00		
<u>Energy Charge per kWh:</u>	<u>\$0.01976 /kWh</u>		
<u>Penalty:</u>	<u>\$0.05796 /kWh</u>		
	Summer	Winter	
<u>Energy Charge per kWh:</u>	0.964 ¢/kWh	1.010 ¢/kWh	
<u>Penalty:</u>	- 6.081 ¢/kWh	-4.761 ¢/kWh	
During the Penalty Period, kWh used will be measured and billed at the Energy Charge and Penalty listed above.			

~~**INTERIM RATE ADJUSTMENT:** A 47.58 percent increase will be added to the sum of the following, as applicable: Customer Charge, Energy Charge, Demand Charge, Fixed Charge, Facilities Charge, and the monthly Minimum Charge.~~

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

~~Summer: June 1 through September 30.~~

~~Winter: October 1 through May 31.~~

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer’s load and the Customer’s equipment does not shed the load. Installation of a dual register Meter will be at the option of the Company. When a dual register Meter is installed, penalty usage will be recorded on the penalty register, and the total register of the dual register Meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

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Section 14.07
ELECTRIC RATE SCHEDULE
Fixed Time of Service Rider
(Fixed TOS)

SixthFifth Revised Sheet No. 4 Cancelling FifthFourth Revised Sheet No. 4

(Continued)

CONTROL CRITERIA: The Customer will receive electric service from 10:00 p.m. until 6:00 a.m. each day. During all other hours, the Customer's load will be controlled.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

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AIR CONDITIONING CONTROL RIDER
(Commonly identified as **CoolSavings**)

DESCRIPTION	RATE CODE
Air Conditioning Control Rider	S760
Commercial Air Conditioning Control Rider	S762

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

AVAILABILITY: This rider is voluntary, available to Residential, Residential service associated with a Farm and Commercial Customers only with central cooling equipment, including heat pumps. The Commercial Air Conditioning Control Rider is available to customers taking service under Sections 10.01 and 10.02.

The rider will not be available to Customers, as determines by the Company, when the installation of load management devices is impractical. Such reasons for not installing the equipment include, but are not limited to, oversized/undersized central air conditioning equipment or abnormal utilization of equipment including vacation or other limited occupancy situations.

COMPENSATION:

Residential (S760):

The Customer will be compensated for taking service on this rider by receiving a \$~~6.758.25~~ per month bill credit during the billing months ~~MayJune~~ through ~~OctoberSeptember~~. The credit will be applied on the Customer’s Account.

Commercial (S762):

The Customer will be compensated for taking service on this rider by receiving a \$~~56.00~~ credit per ton per month during the billing months ~~MayJune~~ through ~~OctoberSeptember~~. The credit will be applied on the Customer’s Account.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

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TERMS AND CONDITIONS:

1. ~~Summer Season~~ ~~h~~Hours of interruptions per year shall not exceed 300, except during periods of Company system emergencies. Central cooling equipment will be cycled approximately 15 minutes on/15 minutes off. Cycling interruption can occur during expected cooling equipment operation, based on the Company's system needs.
2. The Company will install, own, and maintain the standard load management devices controlling the Customer's central cooling equipment. The Customer shall be responsible for any additional costs for the installation of non-standard facilities associated with the Company's load management control devices.
3. The Customer is required to remain on the rider for 12 consecutive months unless given special approval by the Company. If the Customer leaves the program, they may not participate for another 12 months and may not receive any form of compensation as determined by the Company.
4. The Company has the right to test the function of the load management devices at any time.
5. The Customer must agree to allow the Company to control all central cooling equipment at the location of service.
6. Commercial Only (S762): Single and dual stage central air conditioning will be cycled on a 15-minute on/off schedule to achieve a 50% reduction in the building air conditioning requirements during a load management period. Dual stage air conditioners will be allowed to have the first stage run without interruption while the second stage will be shut off for the entire load management period.

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**BULK INTERRUPTIBLE SERVICE
APPLICATION AND PRICING GUIDELINES**

DESCRIPTION	RATE CODE
Bulk Interruptible Service	S680

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

AVAILABILITY: This rider will be applicable to Customers with interruptible loads of 750 kW or larger by signed contract only.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

CONTRACT PERIOD AND FUTURE RESPONSIBILITIES: Contracts will be for a maximum period of five years, renewable only at the Company's option. The Customer will be responsible for all Energy supply after the contract period. The Company will not guarantee any Energy supply to replace the bulk interruptible service after the contract expires.

ENERGY RATE DETERMINATION: An Energy rate will be negotiated separately with each Customer in order to maximize the margin. The minimum Energy rate that will be accepted is the Energy cost of service plus a margin of \$0.002 per kWh.

FIXED CHARGE DETERMINATION: An ~~annual~~ monthly fixed charge will be established to recover the Company's investment related costs necessary to provide the installation and ongoing operations and maintenance for- ~~Customers served under this rate shall pay a fixed charge according to the language set forth in Section 5.03, Special Facilities and Excess Facilities. This charge will be determined based on a monthly rate of 1.5% (18% annually) applied to the total installed cost of all Company-supplied equipment, which shall be an Excess Expenditure, calculated as set forth in Section 5.03 of the General Rules and Regulations.~~

All equipment remains the property of Otter Tail Power Company.

ENERGY ESCALATION: A maximum Energy escalation rate of 4% per six-month period

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Application and Pricing Guidelines
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may be established. The actual escalation rate will be determined by the competitive price conditions, contract language and negotiations with the Customer.

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ELECTRIC RATE SCHEDULE
 Economic Development **Rate** Rider – Large General Service
 Applications and Eligibility Requirements
First Revised Sheet No. 1 Cancelling Original Sheet No. 1

(Continued)

**ECONOMIC DEVELOPMENT RATE RIDER - LARGE GENERAL SERVICE
 APPLICATIONS AND ELIGIBILITY REQUIREMENTS**

DESCRIPTION	RATE CODE
Secondary Service	S690
Primary Service	S691
Transmission Service	S692

REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

APPLICATION OF RIDER: This rider is applicable to the following Customers:

1. ~~(i)~~ **(ii)** Greenfield Customers with: expected Metered Demand of at least 500 kW at a single metering point, and seasonal load factor that is above the seasonal system average load factor and above the seasonal class average load factor corresponding to existing Customers under the otherwise applicable standard Tariff.
2. ~~(ii)~~ **(iii)** Existing Customers with: Metered Demands of at least 1,000 kW that increase ~~measured~~ **Metered** Demand by at least 500 kW at a single new metering point, and seasonal load factor above the seasonal system average load factor and above the seasonal class average load factor under the otherwise applicable standard Tariff.

SCOPE OF RIDER: To attract new Customer load that provides net benefits to ratepayers.

COMMISSION-APPROVAL PROCESS: The nature of this rider requires Commission approval of the Rate Discount offered to the Customer. The final offered rate shall be calculated by the Company using its proprietary pricing model and produce net benefits to ratepayers. The Company will file the Customer’s executed ESA as a contract with deviations for Commission approval.

RATE DISCOUNT: To be specified in each Customer's contract, in the form of a discount from the Company's applicable standard Tariff (Section 10.03 or 10.05), plus applicable riders that follows the Commission-Approval Process described herein.

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~~G. Gerhardson~~
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ELECTRIC RATE SCHEDULE

Economic Development Rate Rider – Large General Service

Applications and Eligibility Requirements

First Revised Sheet No. 1 Cancelling Original Sheet No. 1

(Continued)

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

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ELECTRIC RATE SCHEDULE
 Economic Development **Rate** Rider – Large General Service
 Applications and Eligibility Requirements
First Revised Sheet No. 2 Cancelling Original Sheet No. 2

(Continued)

TERMS AND CONDITIONS: The Company will offer the Customer the rate schedule under the following terms:

1. The minimum rate under this schedule shall recover the incremental cost of providing the service, including any Energy-related marginal costs plus the cost of additional generation Capacity or network Capacity that is to be added while the rate is in effect, and any marginal Customer-related costs. The goal of this calculation is to ensure that the revenue requirement of other Customers will not increase due to the addition of the new large load.
2. The final rate offered to the Customer under this rate schedule shall not exceed the Company's standard Tariff and all applicable riders, and shall not be lower than incremental costs as described in the preceding paragraph.
3. The Company will utilize its proprietary pricing model to compare expected revenues from the prospective Customer and expected costs of serving the added load over the time period described in 4 of these Terms and Conditions. The model will be made available only to the Commission to verify the calculations used to establish the rate quote and final rate offered to the Customer.
4. The contract term for a Customer who meets all requirements under this rate schedule must be no less than one year and no longer than five years commencing the first day of commercial operations.
5. The contract will indicate how the incentive percent level will vary during the 1 to 5-year period for the particular Customer. The stated incentive will be an annual discount percentage to be applied to all billed amounts and mandatory riders, including Energy Adjustment Rider (EAR) related revenue, but excluding taxes.
6. Customers who do not meet the 3-year minimum revenue guarantee as per OTP's line extension policy will not qualify for this rate schedule.
7. The Company will not need to verify nor will Customers served on this rate schedule need to demonstrate the creation of a minimum number of jobs upon adding the new load.
8. Customer will allow Company to undertake an Energy efficiency audit of the facility.
9. The Company will provide the Commission annual compliance updates to the proprietary pricing model and approved Rate Discount while this rate schedule is in effect.

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RETAIL ELECTRIC SERVICE TO COMMUNITIES
(Alphabetically listed by city name.)

* Denotes Customer Service Center

SOUTH DAKOTA

<u>A</u>	<u>G</u>	New Effington	<u>V</u>
Albee	Gary	Nunda	Veblen
Astoria	Grenville	<u>O</u>	Victor
<u>B</u>	<u>H</u>	Oldham	<u>W</u>
Brandt	Hammer	Ortley	Ward
Britton	Hayti	<u>P</u>	Waubay
Bruce	Hetland	Peever	Wentworth
Bushnell	Hillhead	<u>R</u>	White Rock
<u>C</u>	<u>K</u>	Reville	Wilmot
Castlewood	Kidder	Rosholt	
Claire City	<u>L</u>	Roslyn	
Clear Lake	LaBolt	Rutland	
Corona	Lake City	<u>S</u>	
<u>D</u>	Lake Norden	Sisseton	
Dempster	Lake Preston	South Shore	
DeSmet	<u>M</u>	Stockholm	
<u>E</u>	Marvin	Strandburg	
Eden	Milbank*	Summit	
Egan		<u>T</u>	
Elkton	<u>N</u>	Toronto	
Enemy Swim	Newark	Trent	
Erwin		Twin Brooks	

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~~G. Gerhardson~~
Vice President, Regulatory
Affairs &
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