

the manufacturers Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low temperature grain drying.

RATE:

| FIXED TIME OF SERVICE—Self-Contained Metering | |
|--|-------------------------------|
| Customer Charge per Month: | \$7.00 |
| Monthly Minimum Bill: | Customer + Facilities Charges |
| Facilities Charge per Month: | \$8.00 |
| Energy Charge per kWh: | \$0.01636 /kWh |
| Penalty Charge per kWh: | \$0.05796 /kWh |
| <i>During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.</i> | |

| FIXED TIME OF SERVICE—CT Metering | |
|--|-------------------------------|
| Customer Charge per Month: | \$7.00 |
| Monthly Minimum Bill: | Customer + Facilities Charges |
| Facilities Charge per Month: | \$43.00 |
| Energy Charge per kWh: | \$0.01636 /kWh |
| Penalty Charge per kWh: | \$0.05796 /kWh |
| <i>During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.</i> | |

| FIXED TIME OF SERVICE—Primary CT Metering | |
|--|-------------------------------|
| Customer Charge per Month: | \$7.00 |
| Monthly Minimum Bill: | Customer + Facilities Charges |
| Facilities Charge per Month: | \$82.00 |
| Energy Charge per kWh: | \$0.01976 /kWh |
| Penalty Charge per kWh: | \$0.05796 /kWh |
| <i>During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.</i> | |

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer’s load and the Customer’s equipment does not shed the load. Installation of a dual register Meter will be at the option of the Company. When a dual register Meter is installed, penalty usage will be recorded on the penalty register, and the total register of the dual register Meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: The Customer will receive electric service from 10:00 p.m. until 6:00 a.m. each day. During all other hours, the Customer’s load will be controlled.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

WATER HEATING CONTROL RIDER

| DESCRIPTION | RATE CODE |
|--|-----------|
| Separately Metered Water Heating Control Service | S191 |
| Water Heating Credit Control Service | S192 |

AVAILABILITY: This rider is available for Customers with electric water heaters requesting controlled service; refer to Section 14.00 for the Voluntary Riders—Availability Matrix.

RATE:

| SEPARATELY METERED WATER HEATING CONTROL SERVICE—191 | |
|--|------------------------------|
| Customer Charge per Month: | \$4.00 |
| Monthly Minimum Bill: | Customer + Facilities Charge |
| Facilities Charge per Month: | \$2.00 |
| Energy Charge per kWh: | \$0.04709 |

| WATER HEATING CREDIT CONTROL SERVICE—192 | |
|--|--------|
| Monthly Credit: | \$8.00 |

TERMS AND CONDITIONS FOR SEPARATELY METERED WATER HEATING CONTROL—RATE 191: Service under this rate shall be supplied through a separate Meter.

TERMS AND CONDITIONS FOR WATER HEATING CREDIT CONTROL SERVICE—RATE 192: The Customer will be compensated by receiving the water heating credit. The credit will be applied on the Customer’s Account, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Bill.

CONTROL CRITERIA: Service may be controlled for up to a total of 14 hours during a 24-hour period, as measured from midnight to midnight. Under normal circumstances the Company will schedule recovery time following control periods that approach 14 hours.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and/or control equipment.

AIR CONDITIONING CONTROL RIDER
(Commonly identified as **CoolSavings**)

| DESCRIPTION | RATE CODE |
|--------------------------------|-----------|
| Air Conditioning Control Rider | S760 |

AVAILABILITY: This rider is voluntary, available to Residential, and Residential service associated with a Farm only with central cooling equipment, including heat pumps.

The rider will not be available to Customers, as determined by the Company, when the installation of load management devices is impractical. Such reasons for not installing the equipment include, but are not limited to, oversized/undersized central air conditioning equipment or abnormal utilization of equipment including vacation or other limited occupancy situations.

COMPENSATION:

The Customer will be compensated for taking service on this rider by receiving a \$6.75 per month bill credit during the billing months May through October. The credit will be applied on the Customer’s Account.

TERMS AND CONDITIONS:

- Hours of interruptions per year shall not exceed 300, except during periods of Company system emergencies. Central cooling equipment will be cycled approximately 15 minutes on/15 minutes off. Cycling interruption can occur during expected cooling equipment operation, based on the Company’s system needs.
- The Company will install, own, and maintain the standard load management devices controlling the Customer’s central cooling equipment. The Customer shall be responsible for any additional costs for the installation of non-standard facilities associated with the Company’s load management control devices.
- The Customer is required to remain on the rider for 12 consecutive months unless given special approval by

the Company. If the Customer leaves the program, they may not participate for another 12 months and may not receive any form of compensation as determined by the Company.

- The Company has the right to test the function of the load management devices at any time.
- The Customer must agree to allow the Company to control all central cooling equipment at the location of service.

VOLUNTARY RENEWABLE ENERGY RIDER
(Commonly identified as **TailWinds** Program)

| DESCRIPTION | RATE CODE |
|----------------------------------|-----------|
| Voluntary Renewable Energy Rider | S720 |

AVAILABILITY: This rider is available to all Customers on a voluntary basis for those averaging 100 Kilowatt-Hours (kWh) or more of usage per month. The renewable Energy service provided under this schedule is subject to the availability of renewable Energy designated to it, as determined by the Company, and is made available on a first-come, first-serve basis.

RATE: The charge for the renewable Energy under this schedule is \$3.84 per 100 kWh contracted block. This charge per 100 kWh is in addition to the applicable rate schedule currently serving the Customer. All charges under existing tariffs remain in effect.

This Renewable Energy Rider is not subject to the Energy Adjustment Rider, Section 13.01.

TERMS AND CONDITIONS:

- Service under this schedule shall be for a period not less than 12 consecutive months, automatically renewed monthly. After the first full year of service, Customers may cancel service under this schedule by providing oral or written notice to the Company of their intent to no longer take service no less than 30 days prior to the Customers’ normal monthly billing date.
- The schedule is unavailable to Customers where the Customer: 1) has received one or more disconnect notices within the last 12 months or 2) has been disconnected within the last 12 months.
- Where the renewable Energy under the schedule is unavailable to the Company for more than 30 consecutive days, the Company will provide an appropriate credit on the Customer’s next monthly statement.

Visit www.otpco.com for all available rates.



South Dakota

electric rate schedules

Residential service

This brochure briefly summarizes rate schedules applicable to your type of electric service that have been the basis for billing since April 1, 2026.

The schedules indicated in this brochure don’t include sales tax, adjustments, or mandatory riders.

More specific detail on rates and regulations concerning your electric service is available at 1-800-257-4044 or on our website at otpco.com.

Upon request, we’ll assist you in determining billing for specific load conditions under various rate schedules.

Energy adjustment rider

A variable charge is added to your bill each month to adjust for current fuel and purchased-power costs and the costs of reagents and emission allowances. This charge is in addition to the rates included in this brochure, itemized separately on your service statement, and doesn’t include any markup.

Customer connection charge

A \$15 customer connection charge is applied to any new customer, name changes (new named individual) at existing points of service, and reconnection following temporary disconnection at the customer’s request. If disconnected for nonpayment, a reconnection charge consisting of the customer connection charge plus overtime charges for the amount of time required, or a minimum of two hours, whichever is greater for reconnection outside of regular business hours will be required. Regular business hours are Monday through Friday, 8 a.m. to 5 p.m. excluding limited holidays. A cash deposit also may be required.

Late payment charge

Accounts paid late are subject to a late payment charge of 1.5% of the unpaid balance, plus a \$2 collection fee.

Non-sufficient check charge

A \$15 charge will apply if any bank payment is returned.

Rates listed in this brochure are subject to the following conditions: RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer. See sections 12.00, 13.00, and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS: Summer: June 1 through September 30. Winter: October 1 through May 31.

RESIDENTIAL SERVICE

| DESCRIPTION | RATE CODE |
|---------------------|-----------|
| Residential Service | S101 |

APPLICATION OF SCHEDULE: This schedule is applicable to Residential Service as defined in the General Rules and Regulations.

RATE:

| RESIDENTIAL SERVICE | |
|----------------------------|-----------------|
| Customer Charge per Month: | \$11.00 |
| Monthly Minimum Bill: | Customer Charge |
| Energy Charge per kWh: | \$0.10022 /kWh |

RESIDENTIAL DEMAND CONTROL SERVICE
(Commonly identified as RDC)

| DESCRIPTION | RATE CODE |
|----------------------------|-----------|
| Residential Demand Control | S241 |

APPLICATION OF SCHEDULE: This schedule is applicable to Residential Customers with a UL-approved Demand-control system.

RATE:

| RESIDENTIAL DEMAND CONTROL SERVICE | |
|------------------------------------|---------------------------|
| Customer Charge per Month: | \$16.15 |
| Monthly Minimum Bill: | Customer + Demand Charges |
| Energy Charge per kWh: | \$0.06678 /kWh |
| Demand Charge per kW/Month: | \$8.60 /kW |

DETERMINATION OF BILLING DEMAND: The Demand will be determined based on the peak one-hour Demand reading recorded during the last three months with a minimum Demand of 1 kW.

DEMAND SIGNAL: Service may receive a Demand signal for up to a total of 14 hours during any 24-hour period, as measured from midnight to midnight. Water heaters served on this Tariff will also be included in the Company's Summer water heater load control program.

**CONTROLLED SERVICE—INTERRUPTIBLE LOAD—
SELF-CONTAINED AND CURRENT TRANSFORMER
(CT) METERING RIDER**

(Commonly identified as Dual Fuel Riders)

| DESCRIPTION | RATE CODE |
|---|-----------|
| Self-Contained Metering | |
| without Penalty | S190 |
| with Penalty | S190P |
| Self-Contained Metering (short-duration cycling) | |
| without Penalty | S185 |
| with Penalty | S185P |
| CT Metering without ancillary load | |
| without Penalty | S170 |
| with Penalty | S170P |
| CT Metering without ancillary load (short-duration cycling) | |
| without Penalty | S165 |
| with Penalty | S165P |
| CT Metering with ancillary load | S168C |
| CT Metering with ancillary load (short-duration cycling) | S169C |

AVAILABILITY: This rider is available for Customers with approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems and may

include approved Energy storage loads. Electric heating systems may include heat pumps. Domestic electric water heating, and/or other permanently connected approved loads other than the exceptions noted below, will be interrupted during control periods.

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

When service to the electric equipment on this rate is interrupted, the back-up system cannot be electric.

Self-Contained Metering: The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger fan or pump loads such as those on low temperature grain drying.

Self-Contained Metering and CT Metering without ancillary load: Electric fans, pumps and other ancillary equipment used in the distribution of conditioned air and/or water shall be wired for service through the Customer's firm service Tariff.

CT Metering with ancillary load: The Company retains the authority to allow a portion of the load used to deliver conditioned air and/or water during the control period to remain on during control periods in situations where 1) it is functionally or financially unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards.

For **CT Metering with ancillary load**, during the control period the amount of ancillary load shall not exceed 5% of the metered maximum Demand measured during any period within the most recent 12 months. (For example, although a minimal amount of fan and/or pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the non-conditioned fan load on low-temperature grain drying.)

RATE:

| SELF-CONTAINED METERING | |
|---|---------------------------|
| Customer Charge per Month: | \$11.00 |
| Monthly Minimum Bill: | Customer + Demand Charges |
| Facilities Charge per Month: | \$9.50 |
| Energy Charge per kWh: | \$0.02376 /kWh |
| Penalty Charge per kWh: | \$0.16036 /kWh |
| <i>During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty Charge listed above.</i> | |

| CT METERING WITHOUT ANCILLARY LOAD | |
|--|-------------------------------|
| Customer Charge per Month: | \$16.00 |
| Monthly Minimum Bill: | Customer + Facilities Charges |
| Facilities Charge per Month per annual maximum kW: | \$0.75/kW |
| Energy Charge per kWh: | \$0.01289 /kWh |
| Penalty Charge per kWh: | \$0.17123 /kWh |
| <i>During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.</i> | |

| CT METERING WITH ANCILLARY LOAD | |
|--|-------------------------------|
| Customer Charge per Month: | \$16.00 |
| Monthly Minimum Bill: | Customer + Facilities Charges |
| Facilities Charge per Month per annual maximum kW: | \$0.75/kW |
| Energy Charge per kWh: | \$0.01289 /kWh |
| Control Period Demand Charge per kW: | \$15.00 /kW |

PENALTY PERIODS—SELF-CONTAINED AND CT METERING WITHOUT ANCILLARY LOAD: Penalty Periods are defined as the periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed load as requested. Installation of a dual register Meter will be at the option of the Company. When a dual register Meter is installed, the Penalty usage will be recorded on the penalty register and the total register of the dual register Meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: Service may be controlled up to a total of 24 hours during the 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15 minutes off / 15 minutes on of appropriate cooling equipment based on the Company's needs. Domestic water heating may be controlled up to 14 hours in the 24-hour period.

DETERMINATION OF FACILITIES CHARGE—ALL CT METERING:

The monthly Metered Demand will be based on the maximum 15 consecutive minute period measured by a suitable Demand Meter for the month for which the bill is rendered. The Facilities Charge Demand shall be based on the largest kW of the most recent 12 monthly Metered Demands.

DETERMINATION OF CONTROL PERIOD DEMAND—CT METERING WITH ANCILLARY LOAD ONLY:

The Billing Demand measured during the control period for which the bill is rendered shall be the maximum metered kW for any period of 15 consecutive minutes during the control period.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

CONTROLLED SERVICE—DEFERRED LOAD RIDER

(Commonly identified as Thermal Storage)

| DESCRIPTION | RATE CODE |
|--|-----------|
| Deferred Loads | S197 |
| Deferred Loads with Penalty | S197P |
| Deferred Loads (short-duration cycling) | S195 |
| Deferred Loads (short-duration cycling) with Penalty | S195P |

AVAILABILITY: This rider is available for Customers with approved permanently connected deferred loads that can be served under the limited conditions provided; such loads are primarily electric water heating, thermal storage, and Energy storage.

Deferred loads may include heat pumps, domestic electric water heating, and other permanently connected loads that can be interrupted.

Electric fans, pumps, and other ancillary equipment used in the distribution of conditioned air and/or water shall be wired through the Customer's firm service Meter.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is

unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low temperature grain drying.

RATE:

| CONTROLLED SERVICE—DEFERRED LOAD | |
|--|-------------------------------|
| Customer Charge per Month: | \$9.00 |
| Monthly Minimum Bill: | Customer + Facilities Charges |
| Facilities Charge per Month: | \$11.00 |
| Energy Charge per kWh: | \$0.03678 /kWh |
| Penalty Charge per kWh: | \$0.14048 /kWh |
| <i>During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.</i> | |

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed load. Installation of a dual register Meter will be at the option of the Company. When a dual register Meter is installed, penalty usage will be recorded on the penalty register, and the total register of the dual register Meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: Service may be controlled for up to a total of 14 hours during the 24-hour period, as measured from midnight to midnight. Under normal circumstances, the Company will schedule recovery time following control periods that approach 14 continuous hours. Short-duration cycling is 15 minutes off / 15 minutes on of appropriate cooling equipment based on the Company's needs. Domestic water heating may be controlled up to 14 hours in the 24-hour period, as measured from midnight to midnight.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

FIXED TIME OF SERVICE RIDER

(Commonly identified as Fixed TOS)

| DESCRIPTION | RATE CODE |
|--|-----------|
| Fixed Time of Service—Self-Contained Metering | S301 |
| Fixed Time of Service—Self-Contained Metering with Penalty | S301P |
| Fixed Time of Service—CT Metering | S302 |
| Fixed Time of Service—CT Metering with Penalty | S302P |
| Fixed Time of Service—Primary CT Metering | S303 |
| Fixed Time of Service—Primary CT Metering with Penalty | S303P |

AVAILABILITY: This rider is available to Customers with permanently connected thermal storage space heating or cooling technologies, or approved Energy storage such as an electric vehicle that are designed and installed with the capability to be operated under the limitations and terms of this rider.

Electric fans, pumps, and other ancillary equipment used in the distribution of heat shall be wired through the Customer's firm service meter. The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate

as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: Service may be controlled for up to a total of 14 hours during the 24-hour period, as measured from midnight to midnight. Under normal circumstances, the Company will schedule recovery time following control periods that approach 14 continuous hours. Short-duration cycling is 15 minutes off/15 minutes on of appropriate cooling equipment based on the Company's needs. Domestic water heating may be controlled up to 14 hours in the 24-hour period, as measured from midnight to midnight.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

FIXED TIME OF SERVICE RIDER
(Commonly identified as Fixed TOS)

| DESCRIPTION | RATE CODE |
|--|-----------|
| Fixed Time of Service—Self-Contained Metering | S301 |
| Fixed Time of Service—Self-Contained Metering with Penalty | S301P |
| Fixed Time of Service—CT Metering | S302 |
| Fixed Time of Service—CT Metering with Penalty | S302P |
| Fixed Time of Service—Primary CT Metering | S303 |
| Fixed Time of Service—Primary CT Metering with Penalty | S303P |

AVAILABILITY: This rider is available to Customers with permanently connected thermal storage space heating or cooling technologies, or approved Energy storage such as an electric vehicle that are designed and installed with the capability to be operated under the limitations and terms of this rider.

Electric fans, pumps, and other ancillary equipment used in the distribution of heat shall be wired through the Customer's firm service Meter. The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturers Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low temperature grain drying.

RATE:

| FIXED TIME OF SERVICE—Self-Contained Metering | |
|--|-------------------------------|
| Customer Charge per Month: | \$7.00 |
| Monthly Minimum Bill: | Customer + Facilities Charges |
| Facilities Charge per Month: | \$8.00 |
| Energy Charge per kWh: | \$0.01636 /kWh |
| Penalty Charge per kWh: | \$0.05796 /kWh |
| <i>During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.</i> | |

| FIXED TIME OF SERVICE—CT Metering | |
|--|-------------------------------|
| Customer Charge per Month: | \$7.00 |
| Monthly Minimum Bill: | Customer + Facilities Charges |
| Facilities Charge per Month: | \$43.00 |
| Energy Charge per kWh: | \$0.01636 /kWh |
| Penalty Charge per kWh: | \$0.05796 /kWh |
| <i>During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.</i> | |

| FIXED TIME OF SERVICE—Primary CT Metering | |
|--|-------------------------------|
| Customer Charge per Month: | \$7.00 |
| Monthly Minimum Bill: | Customer + Facilities Charges |
| Facilities Charge per Month: | \$82.00 |
| Energy Charge per kWh: | \$0.01976 /kWh |
| Penalty Charge per kWh: | \$0.05796 /kWh |
| <i>During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.</i> | |

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Installation of a dual register Meter will be at the option of the Company. When a dual register Meter is installed, penalty usage will be recorded on the penalty register, and the total register of the dual register Meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: The Customer will receive electric service from 10:00 p.m. until 6:00 a.m. each day. During all other hours, the Customer's load will be controlled.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

WATER HEATING CONTROL RIDER

| DESCRIPTION | RATE CODE |
|--|-----------|
| Separately Metered Water Heating Control Service | S191 |
| Water Heating Credit Control Service | S192 |

AVAILABILITY: This rider is available for Customers with electric water heaters requesting controlled service.

RATE:

| SEPARATELY METERED WATER HEATING CONTROL SERVICE—191 | |
|--|------------------------------|
| Customer Charge per Month: | \$4.00 |
| Monthly Minimum Bill: | Customer + Facilities Charge |
| Facilities Charge per Month: | \$2.00 |
| Energy Charge per kWh: | \$0.04709 /kWh |

| WATER HEATING CREDIT CONTROL SERVICE—192 | |
|--|--------|
| Monthly Credit: | \$8.00 |

TERMS AND CONDITIONS FOR SEPARATELY METERED WATER HEATING CONTROL SERVICE—RATE 191: Service under this rate will be supplied through a separate Meter.

TERMS AND CONDITIONS FOR WATER HEATING CREDIT CONTROL SERVICE—RATE 192: The Customer will be compensated by receiving the water heating credit. The credit will be applied on the Customer's Account, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Bill.

CONTROL CRITERIA: Service may be controlled for up to a total of 14 hours during the 24-hour period, as measured from midnight to midnight. Under normal circumstances the Company will schedule recovery time following control periods that approach 14 hours.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and/or control equipment.

VOLUNTARY RENEWABLE ENERGY RIDER
(Commonly identified as **TailWinds** Program)

| DESCRIPTION | RATE CODE |
|----------------------------------|-----------|
| Voluntary Renewable Energy Rider | S720 |

AVAILABILITY: This rider is available to all Customers on a voluntary basis for those averaging 100 Kilowatt-Hours (kWh) or more of usage per month. The renewable energy service provided under this schedule is subject to the availability of renewable energy designated to it, as determined by the Company, and is made available on a first-come, first-serve basis.

RATE: The charge for the renewable energy under this schedule is \$3.84 per 100 kWh contracted block. This charge per 100 kWh is in addition to the applicable rate schedule currently serving the Customer. All charges under existing tariffs remain in effect.

This Renewable Energy Rider is not subject to the Energy Adjustment Rider, Section 13.01.

TERMS AND CONDITIONS:

- Service under this schedule shall be for a period not less than 12 consecutive months, automatically renewed monthly. After the first full year of service, Customers may cancel service under this

schedule by providing oral or written notice to the Company of their intent to no longer take service no less than 30 days prior to the Customers' normal monthly billing date.

- The schedule is unavailable to Customers where the Customer:
 - has received one or more disconnect notices within the last 12 months or 2) has been disconnected within the last 12 months.
- Where the renewable energy under the schedule is unavailable to the Company for more than 30 consecutive days, the Company will provide an appropriate credit on the Customer's next monthly statement.

AIR CONDITIONING CONTROL RIDER
(Commonly identified as **CoolSavings**)

| DESCRIPTION | RATE CODE |
|---|-----------|
| Air Conditioning Control Rider | S760 |
| Commercial Air Conditioning Control Rider | S762 |

AVAILABILITY: This rider is voluntary, available to Residential, Residential service associated with a Farm and Commercial Customers only with central cooling equipment, including heat pumps. The Commercial Air Conditioning Control Rider is available to customers taking service under Sections 10.01 and 10.02.

The rider will not be available to Customers, as determined by the Company, when the installation of load management devices is impractical. Such reasons for not installing the equipment include, but are not limited to, oversized/undersized central air conditioning equipment or abnormal utilization of equipment including vacation or other limited occupancy situations.

COMPENSATION: Commercial (S762): The Customer will be compensated for taking service on this rider by receiving a \$5.00 credit per ton per month during the billing months May through October. The credit will be applied on the Customer's Account.

TERMS AND CONDITIONS:

- Hours of interruptions per year shall not exceed 300, except during periods of Company system emergencies. Central cooling equipment will be cycled approximately 15 minutes on / 15 minutes off. Cycling interruptions can occur during expected cooling equipment operation, based on the Company's system needs.
- The Company will install, own, and maintain the standard load management devices controlling the Customer's central cooling equipment. The customer shall be responsible for any additional costs for the installation of non-standard facilities associated with the Company's load management control devices.
- The Customer is required to remain on the rider for 12 consecutive months unless given special approval by the Company. If the Customer leaves the program, they may not participate for another 12 months and may not receive any form of compensation as determined by the Company.
- The Company has the right to test the function of the load management devices at any time.
- The Customer must agree to allow the Company to control all central cooling equipment at the location of service.
- Commercial Only (S762): Single and dual stage central air conditioning will be cycled on a 15-minute on/off schedule to achieve a 50% reduction in the building air conditioning requirements during a load management period. Dual stage air conditioners will be allowed to have the first stage run without interruption while the second stage will be shut off for the entire load management period.

Visit www.otpco.com for all available rates.

Printed 4/26 Last revision 4/26



South Dakota

electric rate schedules

General service

This brochure briefly summarizes rate schedules applicable to your type of electric service that have been the basis for billing since April 1, 2026.

The schedules indicated in this brochure don't include sales tax, adjustments, or mandatory riders.

More specific detail on rates and regulations concerning your electric service is available at 1-800-257-4044 or on our website at otpco.com.

Upon request, we'll assist you in determining billing for specific load conditions under various rate schedules.

Energy adjustment rider: A variable charge is added to your bill each month to adjust for current fuel and purchased-power costs and the costs of reagents and emission allowances. This charge is in addition to the rates included in this brochure, itemized separately on your service statement, and doesn't include any markup.

Customer connection charge: A \$15 customer connection charge is applied to any new customer, name changes (new named individual) at existing points of service, and reconnection following temporary disconnection at the customer's request. If disconnected for nonpayment, a reconnection charge consisting of the customer connection charge plus overtime charges for the amount of time required, or a minimum of two hours, whichever is greater for reconnection outside of regular business hours will be required. Regular business hours are Monday through Friday, 8 a.m. to 5 p.m. excluding limited holidays. A cash deposit also may be required.

Late payment charge: Accounts paid late are subject to a late payment charge of 1.5% of the unpaid balance, plus a \$2 collection fee.

Non-sufficient check charge: A \$15 charge will apply if any bank payment is returned.

Rates listed in this brochure are subject to the following conditions:

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer. See sections 12.00, 13.00, and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.

Winter: October 1 through May 31.

SMALL GENERAL SERVICE—under 20 kW

| DESCRIPTION | RATE CODE |
|---|-----------|
| Metered Service under 20 kW—Secondary Service | S404 |
| Metered Service under 20 kW—Primary Service | S405 |

APPLICATION OF SCHEDULE: This schedule is applicable to Three-phase Residential Customers, and both Single- and Three-phase non-residential Customers with under 20kW of Metered Demand. This schedule is not applicable for dusk to dawn outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

| | SECONDARY SERVICE | PRIMARY SERVICE |
|----------------------------|-------------------------------|-------------------------------|
| Customer Charge per Month: | \$20.00 | \$20.00 |
| Monthly Minimum Bill: | Customer + Facilities Charges | Customer + Facilities Charges |
| Facilities Charge | \$10.00 | \$10.00 |
| Energy Charge per kWh: | \$0.07576 /kWh | \$0.07553 /kWh |

TERMS AND CONDITIONS: The Customer may remain on the Small General Service schedule as long as the Customer's maximum Demand does not exceed 20 kW for more than two of the most recent 12 months. If the Customer achieves an actual Demand of 20 kW or greater for a third time in the most recent 12 months, the Customer will be placed on the General Service schedule (Section 10.02) in the next billing month.

GENERAL SERVICE—20 kW or greater and less than 200 kW

| DESCRIPTION | RATE CODE |
|-------------------------------------|-----------|
| General Service — Secondary Service | S401 |
| General Service — Primary Service | S403 |

APPLICATION OF SCHEDULE: This schedule is applicable to Three-phase Residential Customers, and both Single- and Three-phase non-residential Customers with a Metered Demand of at least 20 kW and less than 200 kW as further described in Terms and Conditions. This schedule is not applicable for dusk to dawn outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

| | SECONDARY SERVICE | PRIMARY SERVICE |
|--|--|--|
| Customer Charge per Month: | \$27.00 | \$22.00 |
| Monthly Minimum Bill: | Customer + Facilities + Demand Charges | Customer + Facilities + Demand Charges |
| Facilities Charge per Month per annual Max kW: (min 20 kw) | \$1.00/kW | \$0.67/kW |
| Energy Charge per kWh: | \$0.04094 /kWh | \$0.03953 /kWh |
| Demand Charge per kW: | \$6.00 /kW | \$5.75 /kW |

TERMS AND CONDITIONS: 1. A Customer with a Billing Demand equal to or greater than 20 kW for more than two of the most recent 12 months will be required to take service under the General Service (Section 10.02) or General Service – Time of Day (Section 10.03). The Customer must remain on this schedule if its maximum monthly Billing Demand meets or exceeds 20 kW for more than two of the most recent 12 months. If the Customer does not achieve an actual Billing Demand of more than or equal to 20 kW for more than two of the most recent 12 months, the Customer will be placed on the Small General Service (Section 10.01) in the next billing month. 2) The Customer may remain on this schedule as long as the Customer's maximum monthly Billing Demand does not exceed 200 kW for more than two of the most recent 12 months and the Customer is not taking Transmission Service. If the Customer achieves an actual Billing Demand of more than 200 kW for the third time in the most recent 12 months, the Customer will be placed on the Large General Service (Section 10.04) in the next billing month (unless the Customer requests to be on Large General Service - Time of Day (Section 10.05)).

DETERMINATION OF EXCESS REACTIVE DEMAND: For billing purposes, the Metered Demand may be increased by 1 kW for each whole 10 kVar of measured Reactive Demand in excess of 50% of the Metered Demand in kW.

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be the greater of 20 kW or the Metered Demand adjusted for Excess Reactive Demand.

DETERMINATION OF FACILITIES CHARGE: The Facilities Charge Demand will be based on the greater of 1) 20 kW or 2) the largest kW of the most recent 12 monthly Billing Demands.

LARGE GENERAL SERVICE — 200 kW or greater

| DESCRIPTION | RATE CODE |
|----------------------|-----------|
| Secondary Service | S603 |
| Primary Service | S602 |
| Transmission Service | S632 |

APPLICATION OF SCHEDULE: This schedule is applicable to nonresidential Customers with a measured Demand of 200 kW or greater as further described in Terms and Conditions. This schedule is not applicable for dusk to dawn outdoor lighting. Emergency and supplementary/standby service will be supplied only as allowed by law.

| SECONDARY SERVICE | |
|---|--|
| Customer Charge per Month: | \$218.00 |
| Monthly Minimum Bill: | Customer + Facilities + Demand Charges |
| Facilities Charge per Month per annual Maximum kW (minimum 200 kW): | |
| ≤ 1000 kW: | \$0.75 /kW |
| ≥ 1000 kW: | \$0.65 /kW |
| Energy Charge per kWh: | \$0.04309 /kWh |
| Demand Charge per kW (min 200 kW): | \$6.00 /kW |

| PRIMARY SERVICE | |
|---|--|
| Customer Charge per Month: | \$282.00 |
| Monthly Minimum Bill: | Customer + Facilities + Demand Charges |
| Facilities Charge per Month per annual Maximum kW (min. 200kW): | \$0.45 /kW |
| Energy Charge per kWh: | \$0.04190 /kWh |
| Demand Charge per kW/month (min. 200 kW): | \$5.74 /kW |

| TRANSMISSION SERVICE | |
|--|--|
| Customer Charge per Month: | \$282.00 |
| Monthly Minimum Bill: | Customer + Facilities + Demand Charges |
| Facilities Charge per Month per annual Maximum kW (min. 200 kW): | \$0.00 /kW |
| Energy Charge per kWh: | \$0.04052 /kWh |
| Demand Charge per kW (min. 200 kW): | \$3.60 /kW |

TERMS AND CONDITIONS: 1) A Customer with a Billing Demand equal to or greater than 200 kW for more than two of the most recent 12 months will be required to take service under the Large General Service (Section 10.04) or Large General Service – Time of Day (Section 10.05). The Customer must remain on this schedule if its maximum monthly Billing Demand meets or exceeds 200 kW for more than two of the most recent 12 months. 2) If the Customer does not achieve an actual Billing Demand of more than or equal to 200 kW for more than two of the most recent 12 months, the Customer will be placed on the General Service (Section 10.02) in the next billing month (unless the Customer requests to be on General Service – Time of Day (Section 10.03)).

DETERMINATION OF EXCESS REACTIVE DEMAND: For billing purposes, the Metered Demand may be increased by one kW for each whole 10 kVar of measured Reactive Demand in excess of 50% of the Metered Demand in kW.

DETERMINATION OF BILLING DEMAND: The Billing Demand shall be greater of 200 kW or the Metered Demand adjusted for Excess Reactive Demand.

DETERMINATION OF FACILITIES CHARGE: The Facilities Charge Demand will be based on the greater of 1) 200 kW or 2) the largest kW of the most recent 12 monthly Billing Demands.

CONTROLLED SERVICE—INTERRUPTIBLE LOAD SELF-CONTAINED AND CURRENT TRANSFORMER (CT) METERING RIDER

(Commonly identified as Dual Fuel Riders)

| DESCRIPTION | RATE CODE |
|---|-----------|
| Self-Contained Metering without Penalty | S190 |
| with Penalty | S190P |
| Self-Contained Metering (short-duration cycling) without Penalty | S185 |
| with Penalty | S185P |
| CT Metering without ancillary load without Penalty | S170 |
| with Penalty | S170P |
| CT Metering without ancillary load (short-duration cycling) without Penalty | S165 |
| with Penalty | S165P |
| CT Metering with ancillary load | S168C |
| CT Metering with ancillary load (short-duration cycling) | S169C |

AVAILABILITY: This rider is available for Customers with approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems and may include approved Energy storage loads. Electric heating systems may include heat pumps. Domestic electric water heating, and/or other permanently connected approved loads other than the exceptions noted below will be interrupted during control periods.

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

When service to the electric equipment on this rate is interrupted, the back-up system cannot be electric.

Self-Contained Metering: The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry-recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger fan or pump loads such as those on low temperature grain drying.

Self-Contained Metering and CT Metering without ancillary load: Electric fans, pumps and other ancillary equipment used in the distribution of conditioned air and/or water shall be wired for service through the Customer's firm service tariff.

CT Metering with ancillary load: The Company retains the authority to allow a portion of the load used to deliver conditioned air and/or water during the control period to remain on during control periods in situations where 1) it is functionally or financially unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards.

For CT Metering with ancillary load, during the control period the amount of ancillary load shall not exceed 5% of the metered maximum Demand measured during any period within the most recent 12 months. (For example, although a minimal amount of fan and/or pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the non-conditioned fan load on low-temperature grain drying.)

| SELF-CONTAINED METERING | |
|--|-------------------------------|
| Customer Charge per Month: | \$11.00 |
| Monthly Minimum Bill: | Customer + Facilities Charges |
| Facilities Charge per Month | \$9.50 |
| Energy Charge per kWh: | \$0.02376 /kWh |
| Penalty Charge per kWh: | \$0.16036 /kWh |
| <i>During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.</i> | |

| METERING WITHOUT ANCILLARY LOAD | |
|--|-------------------------------|
| Customer Charge per Month: | \$16.00 |
| Monthly Minimum Bill: | Customer + Facilities Charges |
| Facilities Charge per Month per annual maximum kW: | \$0.75 /kW |
| Energy Charge per kWh: | \$0.01289 /kWh |
| Penalty Charger per kWh: | \$0.17123 /kWh |
| <i>During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.</i> | |

| CT METERING WITH ANCILLARY LOAD | |
|--|-------------------------------|
| Customer Charge per Month: | \$16.00 |
| Monthly Minimum Bill: | Customer + Facilities Charges |
| Facilities Charge per Month per annual maximum kW: | \$0.75 /kW |
| Energy Charge per kWh: | \$0.01289 /kWh |
| Control Period Demand Charge per kW: | \$15.00 /kW |

PENALTY PERIODS — SELF-CONTAINED AND CT METERING WITHOUT ANCILLARY LOAD: Penalty Periods are defined as the periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed load as requested. Installation of a dual register Meter will be at the option of the Company. When a dual register Meter is installed, penalty usage will be recorded on the penalty register and the total register of the dual register Meters. The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: Service may be controlled up to a total of 24 hours during the 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15 minutes off/15 minutes on of appropriate cooling equipment based on the Company's needs. Domestic water heating may be controlled up to 14 hours in the 24-hour period.

DETERMINATION OF FACILITIES CHARGE—ALL CT METERING: The monthly Metered Demand will be based on the maximum 15 consecutive minute period measured by a suitable Demand Meter for the month for which the bill is rendered. The Facilities Charge Demand shall be based on the largest of the most recent 12 monthly metered Demands.

DETERMINATION OF CONTROL PERIOD DEMAND—CT METERING WITH ANCILLARY LOAD ONLY: The Billing Demand measured during the control period for which the bill is rendered shall be the maximum metered kW for any period of 15 consecutive minutes during the control period.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

CONTROLLED SERVICE—DEFERRED LOAD RIDER
(Commonly identified as Thermal Storage)

| DESCRIPTION | RATE CODE |
|--|-----------|
| Deferred Loads | S197 |
| Deferred Loads with Penalty | S197P |
| Deferred Loads (short-duration cycling) | S195 |
| Deferred Loads (short-duration cycling) with Penalty | S195P |

AVAILABILITY: This rider is available for Customers with approved permanently connected deferred loads that can be served under the limited conditions provided; such loads are primarily electric water heating, thermal storage, and Energy storage.

Deferred loads may include heat pumps, domestic electric water heating, and other permanently connected loads that can be interrupted.

Electric fans, pumps, and other ancillary equipment used in the distribution of conditioned air and/or water shall be wired through the Customer's firm service Meter.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low temperature grain drying.

| CONTROLLED SERVICE—DEFERRED LOAD | |
|--|-------------------------------|
| Customer Charge per Month: | \$9.00 |
| Monthly Minimum Bill: | Customer + Facilities Charges |
| Facilities Charge per Month: | \$11.00 |
| Energy Charge per kWh: | \$0.03678 /kWh |
| Penalty Charge per kWh: | \$0.14048 kWh |
| <i>During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty listed above.</i> | |

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed load. Installation of a dual register Meter will be at the option of the Company. When a dual register Meter is installed, penalty usage will be recorded on the penalty register, and the total register of the dual register Meters. The penalty provision is not intended



South Dakota

electric rate schedules

Farm service

This brochure briefly summarizes rate schedules applicable to your type of electric service that have been the basis for billing since April 1, 2026.

The schedules indicated in this brochure don't include sales tax, adjustments, or mandatory riders.

More specific detail on rates and regulations concerning your electric service is available at 1-800-257-4044 or on our website at otpc.com.

Upon request, we'll assist you in determining billing for specific load conditions under various rate schedules.

Energy adjustment rider

A variable charge is added to your bill each month to adjust for current fuel and purchased-power costs and the costs of reagents and emission allowances. This charge is in addition to the rates included in this brochure, itemized separately on your service statement, and doesn't include any markup.

Customer connection charge

A \$15 customer connection charge is applied to any new customer, name changes (new named individual) at existing points of service, and reconnection following temporary disconnection at the customer's request. If disconnected for nonpayment, a reconnection charge consisting of the customer connection charge plus overtime charges for the amount of time required, or a minimum of two hours, whichever is greater for reconnection outside of regular business hours will be required. Regular business hours are Monday through Friday, 8 a.m. to 5 p.m. excluding limited holidays. A cash deposit also may be required.

Late payment charge

Accounts paid late are subject to a late payment charge of 1.5% of the unpaid balance, plus a \$2 collection fee.

Non-sufficient check charge

A \$15 charge will apply if any bank payment is returned.

Rates listed in this brochure are subject to the following conditions:

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer. See sections 12.00, 13.00, and 14.00 of the South Dakota electric rates for the matrices of riders.

DEFINITIONS OF SEASONS:

Summer: June 1 through September 30.
Winter: October 1 through May 31.

| OPTION 2 | |
|----------------------------|------------------------------------|
| Customer Charge per Month: | \$19.40 |
| Monthly Minimum Bill: | Customer + Fixed Charges |
| Fixed Charge per Month: | Customer-specific see Fixed Charge |
| Energy Charge per kWh: | |
| On-Peak | \$0.15780 /kWh |
| Mid-Peak | \$0.10184 /kWh |
| Off-Peak | \$0.03947 /kWh |

FIXED CHARGE: Customers served under this rate shall pay an annual fixed charge to recover the Company's investment related costs necessary to provide the installation and ongoing operations and maintenance for the extension of lines, including any rebuilding or cost of capacity increase in lines or apparatus, necessitated because of the irrigation pumping load, which shall be an Excess Expenditure, calculated as set forth in Section 5.03 of the General Rules and Regulations. The annual fixed charge will be billed in seven equal monthly installments May through November of each year. This charge shall be reviewed if additional Customers are connected to the extension within five years.

The equipment remains the property of Otter Tail Power Company.

DEFINITION OF ON-PEAK, MID-PEAK AND OFF-PEAK PERIODS BY SEASON:

Winter—April 15 through May 31, and October 1 through November 1.

On-Peak: For all kW and kWh used Monday through Friday between the hours of 7:00 a.m. to 10:00 a.m.

Mid-Peak: For all kW and kWh used Monday through Friday between the hours of 5:00 a.m. to 7:00 a.m. and 10:00 a.m. to 9:00 p.m.

Off-Peak: For all kWh used Monday through Friday between hours 9:00 p.m. to 5:00 a.m., and all weekends hours.

Summer—June 1 through September 30

On-Peak: For all kW and kWh used Monday through Friday between hours of 2:00 p.m. to 8:00 p.m.

Mid-Peak: For all kW and kWh used Monday through Friday between the hours of 12:00 p.m. to 2:00 p.m. and 8:00 p.m. to 10:00 p.m., and weekend hours between 2:00 p.m. and 8:00 p.m.

Off-Peak: For all kWh used Monday through Friday between hours 10:00 p.m. to 12:00 p.m., and on weekends between hours 8:00 p.m. to 2:00 p.m.

receiving the water heating credit. The credit will be applied on the Customer's account, except the credit shall not reduce the monthly billing to less than the Monthly Minimum Bill.

CONTROL CRITERIA: Service may be controlled for up to a total of 14 hours during the 24-hour period, as measured from midnight to midnight. Under normal circumstances the Company will schedule recovery time following control periods that approach 14 hours.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and/or control equipment.

RENEWABLE ENERGY RIDER

(Commonly identified as *TailWinds* Program)

| DESCRIPTION | RATE CODE |
|----------------------------------|-----------|
| Voluntary Renewable Energy Rider | S720 |

AVAILABILITY: This rider is available to all Customers on a voluntary basis for those averaging 100 Kilowatt-Hours (kWh) or more of usage per month. The renewable Energy service provided under this schedule is subject to the availability of renewable Energy designated to it, as determined by the Company, and is made available on a first-come, first-serve basis.

RATE: The charge for the renewable Energy under this schedule is \$3.84 per 100 kWh contracted block. This charge per 100 kWh is in addition to the applicable rate schedule currently serving the Customer. All charges under existing tariffs remain in effect. This Renewable Energy Rider is not subject to the Energy Adjustment Rider, Section 13.01.

TERMS AND CONDITIONS:

- Service under this schedule shall be for a period not less than 12 consecutive months, automatically renewed monthly. After the first full year of service, Customers may cancel service under this schedule by providing oral or written notice to the Company of their intent to no longer take service no less than 30 days prior to the Customers' normal monthly billing date.
- The schedule is unavailable to Customers where the Customer: 1) has received one or more disconnect notices within the last 12 months or 2) has been disconnected within the last 12 months.
- Where the renewable energy under the schedule is unavailable to the Company for more than 30 consecutive days, the Company will provide an appropriate credit on the Customer's next monthly statement.

IRRIGATION SERVICE

| DESCRIPTION | RATE CODE |
|---------------------------|-----------|
| Option 1: Non-Time of Day | S703 |
| Option 2: Time of Day | S704 |

APPLICATION OF SCHEDULE: This Irrigation Service is applicable to Customers for pumping water for irrigation of land during the irrigation season, April 15 through November 1.

RATE:

| OPTION 1 | |
|----------------------------|------------------------------------|
| Customer Charge per Month: | \$12.95 |
| Monthly Minimum Bill: | Customer + Fixed Charges |
| Fixed Charge per Month: | Customer-specific see Fixed Charge |
| Energy Charge per kWh: | \$0.07697 /kWh |

| FIXED TIME OF SERVICE—CT Metering | |
|---|-------------------------------|
| Customer Charge per Month: | \$7.00 |
| Monthly Minimum Bill: | Customer + Facilities Charges |
| Facilities Charge per Month: | \$43.00 |
| Energy Charge per kWh: | \$0.01636 /kWh |
| Penalty Charge per kWh: | \$0.05796 /kWh |
| <i>During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty Charge listed above.</i> | |

| FIXED TIME OF SERVICE—Primary CT Metering | |
|---|-------------------------------|
| Customer Charge per Month: | \$7.00 |
| Monthly Minimum Bill: | Customer + Facilities Charges |
| Facilities Charge per Month: | \$82.00 |
| Energy Charge per kWh: | \$0.01976 /kWh |
| Penalty Charge per kWh: | \$0.05796 /kWh |
| <i>During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty Charge listed above.</i> | |

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed the load. Installation of a dual register Meter will be at the option of the Company. When a dual register Meter is installed, penalty usage will be recorded on the Penalty register and the total register of the dual register Meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: The Customer will receive electric service from 10:00 p.m. until 6:00 a.m. each day. During all other hours, the Customer's load will be controlled.

EQUIPMENT SUPPLIED: Otter Tail Power Company will supply and maintain the necessary standard metering and control equipment.

WATER HEATING CONTROL RIDER

| DESCRIPTION | RATE CODE |
|--|-----------|
| Separately Metered Water Heating Control Service | S191 |
| Water Heating Credit Control Service | S192 |

AVAILABILITY: This rider is available for Customers with electric water heaters requesting controlled service; refer to Section 14.00 for the Voluntary Riders—Availability Matrix.

RATE:

| SEPARATELY METERED WATER HEATING CONTROL SERVICE—191 | |
|--|-------------------------------|
| Customer Charge per Month: | \$4.00 |
| Monthly Minimum Bill: | Customer + Facilities Charges |
| Facilities Charge per Month: | \$2.00 |
| Energy Charge per kWh: | \$0.04709 /kWh |

| WATER HEATING CREDIT CONTROL SERVICE—192 | |
|--|--------|
| Monthly Credit: | \$8.00 |

TERMS AND CONDITIONS FOR—RATE 191: Service under this rate shall be supplied through a separate Meter.

TERMS AND CONDITIONS FOR WATER HEATING CREDIT CONTROL SERVICE —RATE 192: The Customer will be compensated by

Visit www.otpc.com for all available rates.

Printed 4/26

Last revision 4/26

| FARM SERVICE | |
|-----------------------------|-----------|
| DESCRIPTION | RATE CODE |
| Farm Service — Single-Phase | S361 |
| Farm Service — Three-Phase | S363 |

APPLICATION OF SCHEDULE: This schedule is applicable to general Farm and home use. The Customer may elect to have the following service offerings in the Farm home (for Residential uses); Residential Service (Section 9.01) or Residential Demand Control Service Schedule (Section 9.02) if all of the requirements specified for the schedules are satisfied.

RATE:

| FARM SERVICE | |
|------------------------------|-------------------------------|
| Customer Charge per Month: | \$18.65 |
| Monthly Minimum Bill: | Customer + Facilities Charges |
| Facilities Charge per Month: | |
| Single-phase | \$6.45 |
| Three-phase | \$10.75 |
| Energy Charge per kWh: | \$0.08397 /kWh |

**CONTROLLED SERVICE—INTERRUPTIBLE LOAD—
SELF-CONTAINED AND CURRENT TRANSFORMER (CT)
METERING RIDER**
(Commonly identified as Dual Fuel Riders)

| DESCRIPTION | RATE CODE |
|---|-----------|
| Self-Contained Metering | |
| without Penalty | S190 |
| with Penalty | S190P |
| Self-Contained Metering (short-duration cycling) | |
| without Penalty | S185 |
| with Penalty | S185P |
| CT Metering without ancillary load | |
| without Penalty | S170 |
| with Penalty | S170P |
| CT Metering without ancillary load (short-duration cycling) | |
| without Penalty | S165 |
| with Penalty | S165P |
| CT Metering with ancillary load | S168C |
| CT Metering with ancillary load (short-duration cycling) | S169C |

AVAILABILITY: This rider is available for Customers with approved permanently connected interruptible load; such loads are primarily the electric heating portion of dual fuel heating systems and may include approved Energy storage loads. Electric heating systems may include heat pumps. Domestic electric water heating, and/or other permanently connected approved loads other than the exceptions noted below, will be interrupted during control periods.

If the Customer does not have a back-up heating system, it is not automatic, or it is inadequate, then the Company requires a primary electric heating Customer served on an interruptible rate to complete a Controlled Service Agreement acknowledging that the Customer is aware of the potential for property damage.

When service to the electric equipment on this rate is interrupted, the backup heating system cannot be electric.

Self-Contained Metering: The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be

allowed under this provision, it is not intended to be applied to larger fan or pump loads such as those on low temperature grain drying.

Self-Contained Metering and CT Metering without ancillary load: Electric fans, pumps and other ancillary equipment used in the distribution of conditioned air and/or water shall be wired for service through the Customer's firm service tariff.

CT Metering with ancillary load: The Company retains the authority to allow a portion of the load used to deliver conditioned air and/or water during the control period to remain on during control periods in situations where 1) it is functionally or financially unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards.

For CT Metering with ancillary load, during the control period the amount of ancillary load shall not exceed 5% of the metered maximum Demand measured during any period within the most recent 12 months. (For example, although a minimal amount of fan and/or pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the non-conditioned fan load on low-temperature grain drying.)

RATE:

| SELF-CONTAINED METERING | |
|---|-------------------------------|
| Customer Charge per Month: | \$11.00 |
| Monthly Minimum Bill: | Customer + Facilities Charges |
| Facilities Charge per Month: | \$9.50 |
| Energy Charge per kWh: | \$0.02376 /kWh |
| Penalty Charge per kWh: | \$0.16036 /kWh |
| <i>During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty Charge listed above.</i> | |

| CT METERING WITHOUT ANCILLARY LOAD | |
|---|-------------------------------|
| Customer Charge per Month: | \$16.00 |
| Monthly Minimum Bill: | Customer + Facilities Charges |
| Facilities Charge per Month per annual maximum kW: | \$0.75 /kW |
| Energy Charge per kWh: | \$0.01289 /kWh |
| Penalty Charge per kWh: | \$0.17123 /kWh |
| <i>During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty Charge listed above.</i> | |

| CT METERING WITH ANCILLARY LOAD | |
|--|-------------------------------|
| Customer Charge per Month: | \$16.00 |
| Monthly Minimum Bill: | Customer + Facilities Charges |
| Facilities Charge per Month per annual maximum kW: | \$0.75 /kW |
| Energy Charge per kWh: | \$0.01289 /kWh |
| Control Period Demand Charge per kW: | \$15.00 /kWh |

PENALTY PERIODS—SELF-CONTAINED AND CT METERING WITHOUT ANCILLARY LOAD: Penalty periods are defined as the periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed load as requested. Installation of a dual register Meter will be at the option of the Company. When a dual register Meter is installed, penalty usage will be recorded on the penalty register and the total register of the dual register Meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: Service may be controlled up to a total of 24 hours during the 24-hour period, as measured from midnight to midnight. Short-duration cycling is approximately 15-minutes off/15-minutes on of appropriate cooling equipment based on the Company's needs. Domestic water heating may be controlled up to 14 hours in the 24-hour period.

DETERMINATION OF FACILITIES CHARGE—ALL CT METERING: The monthly Metered Demand will be based on the maximum 15 consecutive minute period measured by a suitable Demand Meter for the month for which the bill is rendered. The Facilities Charge Demand shall be based on the largest kW of the most recent 12 monthly Metered Demands.

DETERMINATION OF CONTROL PERIOD DEMAND—CT METERING WITH ANCILLARY LOAD ONLY: The Billing Demand measured during the control period for which the bill is rendered shall be the maximum metered kW for any period of 15 consecutive minutes during the control period.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

CONTROLLED SERVICE—DEFERRED LOAD RIDER
(Commonly identified as Thermal Storage)

| DESCRIPTION | RATE CODE |
|--|-----------|
| Deferred Loads | S197 |
| Deferred Loads with Penalty | S197P |
| Deferred Loads (short-duration cycling) | S195 |
| Deferred Loads (short-duration cycling) with Penalty | S195P |

AVAILABILITY: This rider is applicable for both Customers with approved permanently connected deferred loads that can be served under the limited conditions provided; such loads are primarily electric water heating, thermal storage, and Energy storage.

Deferred loads may include heat pumps, domestic electric water heating, and other permanently connected loads that can be interrupted. Electric fans, pumps, and other ancillary equipment used in the distribution of conditioned air and/or water shall be wired through the Customer's firm service Meter.

The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low temperature grain drying.

RATE:

| CONTROLLED SERVICE—DEFERRED LOAD | |
|---|-------------------------------|
| Customer Charge per Month: | \$9.00 |
| Monthly Minimum Bill: | Customer + Facilities Charges |
| Facilities Charge per Month: | \$11.00 |
| Energy Charge per kWh: | \$0.03678 /kWh |
| Penalty Charge per kWh: | \$0.14048 /kWh |
| <i>During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty Charge listed above.</i> | |

PENALTY PERIODS: Penalty periods are defined as periods when the Company signals to interrupt the Customer's load and the Customer's equipment does not shed load. Installation of a dual register Meter will be at the option of the Company. When a dual register Meter is installed, penalty usage will be recorded on the penalty register, and the total register of the dual register Meters.

The penalty provision is not intended as a buy-through option. Under no circumstances should the penalty clause of this rider be interpreted as an approved buy-through option for service under this rider.

CONTROL CRITERIA: Service may be controlled for up to a total of 14 hours during the 24-hour period, as measured from midnight to midnight. Under normal circumstances, the Company will schedule recovery time following control periods that approach 14 continuous hours. Short-duration cycling is 15-minutes off / 15-minutes on of appropriate cooling equipment based on the Company's needs. Domestic water heating may be controlled up to 14 hours in the 24-hour period, as measured from midnight to midnight.

EQUIPMENT SUPPLIED: The Company will supply and maintain the necessary standard metering and control equipment.

FIXED TIME OF SERVICE RIDER
(Commonly identified as Fixed TOS)

| DESCRIPTION | RATE CODE |
|--|-----------|
| Fixed Time of Service—Self-Contained Metering | S301 |
| Fixed Time of Service—Self-Contained Metering with Penalty | S301P |
| Fixed Time of Service—CT Metering | S302 |
| Fixed Time of Service—CT Metering with Penalty | S302P |
| Fixed Time of Service—Primary CT Metering | S303 |
| Fixed Time of Service—Primary CT Metering with Penalty | S303P |

AVAILABILITY: This rider is available to Customers with permanently connected thermal storage space heating or cooling technologies, or approved Energy storage such as an electric vehicle that are designed and installed with the capability to be operated under the limitations and terms of this rider.

Electric fans, pumps, and other ancillary equipment used in the distribution of heat shall be wired through the Customer's firm service Meter. The Company retains the authority to allow a portion of the load to remain on during control periods in situations where 1) it is unfeasible to separately serve the equipment's control systems, or other critical ancillary equipment associated with this load, or 2) if the separation would violate the manufacturer's Underwriters Laboratory (UL) approval or other industry recognized operating standards. Although a minimal amount of fan and pump load may be allowed under this provision, it is not intended to be applied to larger loads such as the fan load on low temperature grain drying.

RATE:

| FIXED TIME OF SERVICE—Self-Contained Metering | |
|---|-------------------------------|
| Customer Charge per Month: | \$7.00 |
| Monthly Minimum Bill: | Customer + Facilities Charges |
| Facilities Charge per Month: | \$8.00 |
| Energy Charge per kWh: | \$0.01636 /kWh |
| Penalty Charge per kWh: | \$0.05796 /kWh |
| <i>During the Penalty Period, kWhs used will be measured and billed at the Energy Charge and Penalty Charge listed above.</i> | |