Attachment E

Proposed Customer Notices

Interim Rate Increase Effective December 1, 2025

On June 4, 2025, we asked the South Dakota Public Utilities Commission (PUC) for permission to increase our electric rates. Our request won't take effect until it's been reviewed and approved by the PUC.

On June 18, 2025, the PUC ordered the proposed rates be suspended for 180 days, pursuant to South Dakota law, as they considered our request. The 180-day suspension period expired on December 1, 2025.

While the PUC considers our full request, they've granted approval for an interim rate increase beginning December 1, 2025.

Most customers will see approximately a 12.5% increase beginning December 1, 2025, with approved interim rates. We'll accomplish this by applying a rate-specific percentage increase on portions of customer bills. The interim rate adjustment applies to the customer charge, energy charge, demand charge, facilities charge, fixed charge, and the monthly minimum charge. The impact to you may be higher or lower depending on your actual electric use.

This rate increase appears on your bill as Interim Rate Adj for service used on and after December 1, 2025. The first bill you receive may be prorated, depending on the date we read your meter. This means that only the portion of your bill for service on or after December 1, 2025, will reflect the interim rate increase.

The table below shows the approved interim increase on a typical customer's monthly bill in each of our customer classes.

Customer Classification	Monthly Kilowatt- hour Usage	Pro	evious Monthly Cost, total bill	I Mo	nterim Change in nthly Cost, total bill
Residential	932	\$	103.97	\$	14.39
Farms	1,857	\$	191.52	\$	26.12
General Service	2,751	\$	259.23	\$	34.77
Large General Service	394,294	\$	28,717.27	\$	4,000.97
Outdoor Lighting	2,074	\$	1,012.37	\$	13.28
Controlled Service Deferred	384	\$	27.83	\$	0.43
Controlled Service Interruptible	1,513	\$	77.29	\$	8.61
Controlled Service Off Peak	2,177	\$	91.41	\$	10.38

Our Transmission Cost Recovery Rider, and Phase-In Rider will also change (rates will decrease) effective December 1, 2025.

For more information, contact Customer Service at 800-257-4044 or visit otpco.com/SDRateCase.

On October 31, 2025, Otter **Tail Power Company** submitted to the South Dakota Public Utilities **Commission its Notice of Intent to Implement** Interim Rates and updated Transmission Cost Recovery Rider rates, and Phase In Rider rates in the Company's pending electric rate case to be effective December 1, 2025. The interim rate will affect all electric Customers in the Company's South Dakota service area. The rates and South Dakota rules and regulations are available in this office for inspection.