	Number of	Annual Energy Sales,	Total Present	Total Proposed	Annual Increase	Annual Increase
Class	Customers	kWh	Revenues	Revenues	Total Bill	Total Bill
Residential	9,268	103,733,126	\$11,572,118	\$13,173,964	\$1,601,845	13.84%
Farm / Irrigation	368	8,210,393	\$846,917	\$962,424	\$115,507	13.64%
General Service	2,581	85,298,105	\$8,038,092	\$9,116,288	\$1,078,195	13.41%
Large General Service	63	320,588,062	\$21,873,513	\$24,920,994	\$3,047,481	13.93%
Real Time Pricing Rider	1		\$971,110	\$707,689	-\$263,421	-27.13%
Standy Service	-	-	\$0	\$0	\$0	0.00%
Super Large General Service			\$0	\$0	\$0	0.00%
Area / Street lighting	173,874	-	\$678,084	\$686,976	\$8,892	1.31%
Controlled Service Deferred Load	2,082	9,596,986	\$695,244	\$705,986	\$10,742	1.55%
Controlled Service Interruptible	1,027	18,649,467	\$952,436	\$1,058,510	\$106,074	11.14%
Controlled Service Off Peak	115	3,011,678	\$126,439	\$140,794	\$14,355	11.35%
					4	
Total:	189,380	549,087,816	\$45,753,953	\$51,473,624	\$5,719,671	12.50%

BASE Revenues	BASE Revenues	BASE Revenue	BASE Percent	
Present	Proposed	Annual Increase	Increase**	
\$7,947,614	\$11,793,670	\$3,846,056	48.39%	
\$558,064	\$846,656	\$288,592	51.71%	
\$5,059,684	\$7,836,022	\$2,776,338	54.87%	
\$13,674,995	\$19,959,612	\$6,284,617	45.96%	
\$730,635	\$730,631	-\$4	0.00%	
\$0	\$0	\$0	43.63%	
\$0	\$0	\$0	43.63%	
\$568,322	\$574,228	\$5,906	1.04%	
\$391,656	\$587,367	\$195,711	49.97%	
\$463,679	\$702,935	\$239,256	51.60%	
\$52,886	\$71,371	\$18,485	34.95%	
\$29,447,535	\$43,102,492	\$13,654,957	46.37%	

^{**}This percent increase pertains to the base components of the customer bill and should not be confused with the net increase of the customer's total bill; this percentage increase will be offset by reductions in the rider components of the customers bill (TCRR & PIR).