Appendix D

Program Aggregations

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Cost / Benefit Tests For Normal Weat						
	Cost Based	Minimum	Today	Market-Based Alternate	Option	Maximum
Utility (PAC/UCT) Test	13.46	2.14	2.34	2.35	2.32	3.32
TRC Test RIM Test	13.46 7.79	2.14	2.34 1.36	2.35 1.36	2.32	3.32 1.87
RIM Test RIM (Net Fuel)	7.79	1.29	1.36	1.36	1.34	1.87
Societal Test	13.46	2.14	2.34	2.35	2.32	3.32
Participant Test	0.00	0.00	0.00	0.00	0.00	0.00
resent Values (PVs) of Costs and Ber				Market-Based		
	Cost Based	Minimum	Today	Alternate	Option	Maximum
Jtility (PAC/UCT) Test Avoided Electric Production	\$955.07	\$494.70	\$1,355.38	\$1,401.47	\$1,272.29	\$5,578.16
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity Avoided Electric T&D	\$48,486.15 \$8,778.00	\$0.00 \$8,778.00	\$0.00 \$8,778.00	\$0.00 \$8,778.00	\$0.00 \$8,778.00	\$0.00 \$8,778.00
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00
Avoided Gas Capacity Total	\$0.00 \$58,219.22	\$0.00 \$9,272.70	\$0.00 \$10,133.39	\$0.00 \$10,179.47	\$0.00 \$10,050.29	\$14,356.16
Administration Costs	\$3,909.84	\$3,909.84	\$3,909.84	\$3,909.84	\$3,909.84	\$3,909.84
Implementation / Participation Costs Other / Miscellaneous Costs	\$414.85 \$0.00	\$414.85 \$0.00	\$414.85 \$0.00	\$414.85 \$0.00	\$414.85 \$0.00	\$414.85 \$0.00
Incentives	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$4,324.69	\$4,324.69	\$4,324.69	\$4,324.69	\$4,324.69	\$4,324.69
Reduced Arrears Test Results	\$0.00 13.46	\$0.00	\$0.00 2.34	\$0.00 2.35	\$0.00 2.32	\$0.00 3.32
RC Test	\$955.07	\$494.70	\$1.355.38	\$1,401.47	\$1,272.29	\$5,578.16
Avoided Electric Production Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$48,486.15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D Avoided Electric Ancillary	\$8,778.00 \$0.00	\$8,778.00 \$0.00	\$8,778.00 \$0.00	\$8,778.00 \$0.00	\$8,778.00 \$0.00	\$8,778.00 \$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity Total	\$0.00 \$58,219.22	\$0.00 \$9,272.70	\$0.00 \$10,133.39	\$0.00 \$10,179.47	\$0.00 \$10,050.29	\$0.00 \$14,356.16
Total Administration Costs	\$3,909.84	\$9,272.70	\$3,909.84	\$3,909.84	\$3,909.84	\$3,909.84
Implementation / Participation Costs	\$414.85	\$414.85	\$414.85	\$414.85	\$414.85	\$414.85
Other / Miscellaneous Costs Incentives	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total	\$4,324.69	\$4,324.69	\$4,324.69	\$4,324.69	\$4,324.69	\$4,324.69
Reduced Arrears Participant or Unit Costs (Net)	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Participant or Unit Tax Credits (Net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Environmental Benefits	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits Total	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Test Results	13.46	2.14	2.34	2.35	2.32	3.32
Avoided Electric Production	\$955.07	\$494.70	\$1,355.38	\$1,401.47	\$1,272.29	\$5,578.16
Avoided Electric Production Adders Avoided Electric Capacity	\$0.00 \$48,486.15	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric Capacity Avoided Electric T&D	\$8,778.00	\$8,778.00	\$8,778.00	\$8,778.00	\$8,778.00	\$8,778.00
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total	\$58,219.22	\$9,272.70	\$10,133.39	\$10,179.47	\$10,050.29	\$14,356.16
Administration Costs Implementation / Participation Costs	\$3,909.84 \$414.85	\$3,909.84 \$414.85	\$3,909.84 \$414.85	\$3,909.84 \$414.85	\$3,909.84 \$414.85	\$3,909.84 \$414.85
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Reduced Arrears	\$4,324.69 \$0.00	\$4,324.69 \$0.00	\$4,324.69 \$0.00	\$4,324.69 \$0.00	\$4,324.69 \$0.00	\$4,324.69 \$0.00
Electric Lost Revenue	\$3,148.82	\$2,848.52	\$3,148.82	\$3,148.82	\$3,148.82	\$3,354.32
Gas Lost Revenue Total	\$0.00 \$3,148.82	\$0.00 \$2,848.52	\$0.00 \$3,148.82	\$0.00 \$3,148.82	\$0.00 \$3,148.82	\$0.00 \$3,354.32
Electric Lost Revenue (Net Fuel)	\$3,148.82	\$2,848.52	\$3,148.82	\$3,148.82	\$3,148.82	\$3,354.32
Gas Lost Revenue (Net Fuel) Total	\$0.00 \$3,148.82	\$0.00 \$2,848.52	\$0.00 \$3,148.82	\$0.00 \$3,148.82	\$0.00 \$3,148.82	\$0.00 \$3,354.32
Test Results	7.79	1.29	1.36	1.36	1.34	1.87
ocietal Test Avoided Electric Production	7.79 \$955.07	1.29 \$494.70	1.36 \$1,355.38	1.36 \$1,401.47	1.34 \$1,272.29	1.87 \$5,578.16
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity Avoided Electric T&D	\$48,486.15 \$8,778.00	\$0.00 \$8,778.00	\$0.00 \$8,778.00	\$0.00 \$8,778.00	\$0.00 \$8,778.00	\$0.00 \$8,778.00
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00
Avoided Gas Capacity Total	\$0.00 \$58,219.22	\$0.00 \$9,272.70	\$0.00 \$10,133.39	\$0.00 \$10,179.47	\$0.00 \$10,050.29	\$0.00 \$14,356.16
Administration Costs	\$3,909.84	\$3,909.84	\$3,909.84	\$3,909.84	\$3,909.84	\$3,909.84
Implementation / Participation Costs Other / Miscellaneous Costs	\$414.85 \$0.00	\$414.85 \$0.00	\$414.85 \$0.00	\$414.85 \$0.00	\$414.85 \$0.00	\$414.85 \$0.00
Total	\$4,324.69	\$4,324.69	\$4,324.69	\$4,324.69	\$4,324.69	\$4,324.69
Reduced Arrears	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Participant or Unit Costs (Net) Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Test Results	\$0.00 13.46	\$0.00	\$0.00	\$0.00 2.35	\$0.00	\$0.00 3.32
articipant Test						
Incentives Participant or Unit Costs (Gross)	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Participant or Unit Tax Credits (Gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Bill Savings (Gross) Gas Bill Savings (Gross)	\$3,148.82 \$0.00	\$2,848.52 \$0.00	\$3,148.82 \$0.00	\$3,148.82 \$0.00	\$3,148.82 \$0.00	\$3,354.32 \$0.00
Total	\$3,148.82	\$2,848.52	\$3,148.82	\$3,148.82	\$3,148.82	\$3,354.32
Test Results	N/A	N/A	N/A	N/A	N/A	N/A
resent Values (PVs) of Impacts						
	Cost Based	Minimum	Today	Market-Based Alternate	Option	Maximum
kW (Discounted)	460.84	460.84	460.84	460.84	460.84	460.8
kWh (Discounted)	27,650.62	25,013.61	27,650.62	27,650.62	27,650.62	29,455.1
CCF (Discounted) kW (Undiscounted) kW (Undiscounted) kWh (Undiscounted)	- 460.84 27,650.62	460.84 25,013.61	460.84 27,650.62	460.84 27,650.62	460.84 27,650.62	460.8 29,455.1

		FITS	NET BENE	
	Benfit/	Net	Total	Total
	Cost Ratio	Benefits	Costs	Benefits
Utility (PAC) Test	13.46	\$53,894.53	\$4,324.69	\$58,219.22
TRC Test	13.46	\$53,894.53	\$4,324.69	\$58,219.22
RIM Test	7.79	\$50,745.71	\$7,473.51	\$58,219.22
RIM (Net Fuel) Test	7.79	\$50,745.71	\$7,473.51	\$58,219.22
Societal Test	13.46	\$53,894.53	\$4,324.69	\$58,219.22
Participant Test	N/A	\$3,148.82	\$0.00	\$3,148.82
	Winter kW	Summer kW	kWh	Participants
Generator	0	461	27,651	665
Meter	0	418	25,057	
	10.35%	Loss Factor:		
Total Costs	Incentives	Other/Misc. Costs	Implementation Costs	Administration Costs
\$4,324,69	\$0.00	\$0.00	\$414.85	\$3,909,84

9			
6			
0			
16 4			
4			
9			
9			

			Partici	pation			Tot	al Participant Co	osts	Tot	al Participant Co	osts
					Cumulative	Cumulative		Gross		Net F	ree Riders / Droj	p-Out
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs
1	665	0	665	0	665	665	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	665	0	665	0	665	665	\$0	\$0	\$0	\$0	\$0	\$0

Impacts a	and Savi	ings (Losses Ir	ncluded)													
									ctric Impacts/Sav	ings						
							Per Participa								Cumulative	
Year		kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	kW	kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh
1		0.693	0.693	0.693	0.693	0.000	0.000	41.58	41.58	461	461	461	461	0	0	27,651
2		0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
3		0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
4		0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
5		0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
6		0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
7		0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
8		0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
9		0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
10		0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
11		0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
12		0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
13		0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
14		0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
15		0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
16		0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
17		0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
18		0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
19		0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
20		0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
21		0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
22		0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
23		0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
24		0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
25		0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
	Totals							42	42							

	Lost R	evenue per Part	icipant	Cum	ulative Lost Rev	enue	Cumulativ	e Lost Revenue	(Net Fuel)
							Net Fuel	Net Fuel	Net Fuel
				Net Free/Drop-Out	Net Free/Drop-Ou				
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
1	\$4.74	\$0.00	\$4.74	\$3,148.82	\$0.00	\$3,148.82	\$3,148.82	\$0.00	\$3,148.82
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$4.74	\$0.00	\$4.74	\$3,148,82	\$0.00	\$3,148,82	\$3,148.82	\$0.00	\$3,148,82

Utility Program	Costs										
			Overall Costs				Total Costs pe	r kW, kWh, and	d CCF Saved (Loss	ses Included)	
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	\$/kWh	\$/kWh (net)	\$/CCF	\$/CCF (net)
1	\$3,909.84	\$414.85	\$0.00	\$0.00	\$4,324.69	\$9.38	\$9.38	\$0.16	\$0.16	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$3,909.84	\$414.85	\$0.00	\$0.00	\$4,324.69	\$9.38	\$9.38	\$0.16	\$0.16	\$0.00	\$0.00

		Ċu	imulative Electr	ic			Cumulative Gas	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$1,355.38	\$0.00	\$8,778.00	\$0.00	\$10,133.39	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total		\$0.00	\$8,778.00	\$0.00	\$10,133,39	\$0.00	\$0.00	\$0.00

		Cu	mulative Electr	ic	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total
1	\$1,272.29	\$0.00	\$8,778.00	\$0.00	\$10,050.29
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tota	s \$1.272.29	\$0.00	\$8,778.00	\$0.00	\$10.050.29

		Cu	imulative Electri	ic			Cumulative Gas	
Year	Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$955.07	\$48,486.15	\$8,778.00	\$0.00	\$58,219.22	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Г	Discount	7.09%			
	Energy	Capacity	T&D	Ancillary	Total
1	\$955.07	\$48,486.15	\$8,778.00	\$0.00	\$58,219.22
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$955.07	\$48,486.15	\$8,778.00	\$0.00	\$58,219.22
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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Cost / Benefit Tests For Normal Weather	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC/UCT) Test	3.85	2.38	4.11	4.24	3.88	14.42
TRC Test RIM Test	1.55 0.35	0.96 0.22	1.65 0.37	1.70 0.38	1.56 0.35	5.79 1.26
RIM (Net Fuel)	0.35	0.22	0.37	0.38	0.35	1.26
Societal Test	2.05	1.28	2.20	2.27	2.08	7.73
Participant Test	5.92	5.69	5.92	5.92	5.92	6.11
resent Values (PVs) of Costs and Benefits Per Test	0.0			Malatinad		
	Cost Based	Minimum	Today	Market-Based Alternate	Option	Maximum
Jtility (PAC/UCT) Test Avoided Electric Production	\$311,855.94	\$247,879.36	\$443,581.80	\$458,608.25	\$418,418.73	\$1,615,852.48
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$102,760.25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D Avoided Electric Ancillary	\$22,904.43 \$0.00	\$22,904.43 \$0.00	\$22,904.43 \$0.00	\$22,904.43 \$0.00	\$22,904.43 \$0.00	\$22,904.43 \$0.00
Avoided Electric Alicitaty Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Administration Costs	\$437,520.63 \$7.045.94	\$270,783.79 \$7.045.94	\$466,486.24	\$481,512.68 \$7.045.94	\$441,323.16 \$7.045.94	\$1,638,756.91 \$7.045.94
Implementation / Participation Costs	\$2,461.45	\$2,461.45	\$2,461.45	\$2,461.45	\$2,461.45	\$2,461.45
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives Total	\$104,125.00 \$113,632.39	\$104,125.00 \$113,632.39	\$104,125.00 \$113,632.39	\$104,125.00 \$113,632.39	\$104,125.00 \$113,632.39	\$104,125.00 \$113,632.39
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
RC Test Results	3.85	2.38	4.11	4.24	3.88	14.42
Avoided Electric Production	\$311,855.94	\$247,879.36	\$443,581.80	\$458,608.25	\$418,418.73	\$1,615,852.48
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity Avoided Electric T&D	\$102,760.25 \$22,904.43	\$0.00 \$22,904.43	\$0.00 \$22,904.43	\$0.00 \$22,904.43	\$0.00 \$22,904.43	\$0.00 \$22,904.43
Avoided Electric T&D Avoided Electric Ancillary	\$22,904.43 \$0.00	\$22,904.43 \$0.00	\$22,904.43 \$0.00	\$22,904.43 \$0.00	\$22,904.43 \$0.00	\$22,904.43 \$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00 \$427.520.62	\$0.00	\$0.00 \$466 486 24	\$0.00	\$0.00 \$441 222 16	\$0.00
Total Administration Costs	\$437,520.63 \$7,045.94	\$270,783.79 \$7,045.94	\$466,486.24 \$7,045.94	\$481,512.68 \$7,045.94	\$441,323.16 \$7,045.94	\$1,638,756.91 \$7,045.94
Implementation / Participation Costs	\$2,461.45	\$2,461.45	\$2,461.45	\$2,461.45	\$2,461.45	\$2,461.45
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives Total	\$0.00 \$9,507.39	\$0.00 \$9,507,39	\$0.00 \$9,507,39	\$0.00 \$9,507,39	\$0.00 \$9.507.39	\$0.00 \$9,507,39
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Costs (Net)	\$273,347.00	\$273,347.00	\$273,347.00	\$273,347.00	\$273,347.00	\$273,347.00
Participant or Unit Tax Credits (Net) Environmental Benefits	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
IM Test Results	1.55	0.96	1.65	1.70	1.56	5.79
Avoided Electric Production	\$311,855.94	\$247,879.36	\$443,581.80	\$458,608.25	\$418,418.73	\$1,615,852.48
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity Avoided Electric T&D	\$102,760.25 \$22,904.43	\$0.00 \$22,904.43	\$0.00 \$22,904.43	\$0.00 \$22,904.43	\$0.00 \$22,904.43	\$0.00 \$22,904.43
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity Total	\$0.00 \$437,520.63	\$0.00 \$270,783.79	\$0.00 \$466,486.24	\$0.00 \$481,512.68	\$0.00 \$441,323.16	\$0.00 \$1,638,756.91
Administration Costs	\$7,045.94	\$7,045.94	\$7,045.94	\$7,045.94	\$7,045.94	\$7,045.94
Implementation / Participation Costs	\$2,461.45	\$2,461.45	\$2,461.45	\$2,461.45	\$2,461.45	\$2,461.45
Other / Miscellaneous Costs Incentives	\$0.00 \$104,125.00	\$0.00 \$104,125.00	\$0.00 \$104,125.00	\$0.00 \$104,125.00	\$0.00 \$104,125.00	\$0.00 \$104,125.00
Total	\$113,632.39	\$113,632.39	\$113,632.39	\$113,632.39	\$113,632.39	\$113,632.39
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Lost Revenue Gas Lost Revenue	\$1,147,599.73 \$0.00	\$1,099,473.39 \$0.00	\$1,147,599.73 \$0.00	\$1,147,599.73 \$0.00	\$1,147,599.73 \$0.00	\$1,186,844.70 \$0.00
Total	\$1,147,599.73	\$1,099,473.39	\$1,147,599.73	\$1,147,599.73	\$1,147,599.73	\$1,186,844.70
Electric Lost Revenue (Net Fuel)	\$1,147,599.73	\$1,099,473.39	\$1,147,599.73	\$1,147,599.73	\$1,147,599.73	\$1,186,844.70
Gas Lost Revenue (Net Fuel) Total	\$0.00 \$1,147,599.73	\$0.00 \$1,099,473.39	\$0.00 \$1,147,599.73	\$0.00 \$1,147,599.73	\$0.00 \$1,147,599.73	\$0.00 \$1,186,844.70
Test Results	0.35	0.22	0.37	0.38	0.35	1.26
ocietal Test	0.35	0.22	0.37	0.38	0.35	1.26
Avoided Electric Production Avoided Electric Production Adders	\$416,127.27 \$0.00	\$330,759.64 \$0.00	\$591,896.64 \$0.00	\$611,947.29 \$0.00	\$558,320.11 \$0.00	\$2,156,124.64 \$0.00
Avoided Electric Production Adders Avoided Electric Capacity	\$132,809.93	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$30,440.04	\$30,440.04	\$30,440.04	\$30,440.04	\$30,440.04	\$30,440.04
Avoided Electric Ancillary Avoided Gas Production	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$579,377.24	\$361,199.68	\$622,336.69	\$642,387.33	\$588,760.15 \$7.045.94	\$2,186,564.69 \$7.045.94
Administration Costs Implementation / Participation Costs	\$7,045.94 \$2,461.45	\$7,045.94 \$2,461.45	\$7,045.94 \$2,461.45	\$7,045.94 \$2,461.45	\$7,045.94 \$2,461.45	\$7,045.94 \$2,461.45
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$9,507.39	\$9,507.39	\$9,507.39	\$9,507.39	\$9,507.39	\$9,507.39
	\$0.00	\$0.00 \$273,347.00	\$0.00 \$273,347.00	\$0.00 \$273,347.00	\$0.00 \$273,347.00	\$0.00 \$273,347.00
Reduced Arrears Participant or Unit Costs (Net)	\$273,347.00		\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Costs (Net) Environmental Benefits	\$0.00	\$0.00				
Participant or Unit Costs (Net) Environmental Benefits Other Benefits	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Costs (Net) Environmental Benefits	\$0.00					\$0.00 \$0.00 7.73
Participant or Unit Costs (Net) Environmental Benefits Other Benefits Total Test Results articipant Test	\$0.00 \$0.00 \$0.00 2.05	\$0.00 \$0.00 1.28	\$0.00 \$0.00 2.20	\$0.00 \$0.00 2.27	\$0.00 \$0.00 2.08	\$0.00 7.73
Participant of Unit Cotts (Net) Environmental Benefits Debugger Total articipant Test Incentives	\$0.00 \$0.00 \$0.00 2.05 \$104,125.00	\$0.00 \$0.00 1.28 \$104,125.00	\$0.00 \$0.00 2.20 \$104,125.00	\$0.00 \$0.00 2.27 \$104,125.00	\$0.00 \$0.00 2.08 \$104,125.00	\$0.00 7.73 \$104,125.00
Participant or Unit Costs (Net) Environmental Benefits Other Benefits Total Test Results articipant Test	\$0.00 \$0.00 \$0.00 2.05	\$0.00 \$0.00 1.28 \$104,125.00 \$273,347.00 \$0.00	\$0.00 \$0.00 2.20	\$0.00 \$0.00 2.27	\$0.00 \$0.00 2.08	\$0.00 7.73
Participant of Unit Cotts (Net) Environmental Benefits Other Benefits Articipant Test Test Results Participant or Unit Tax Credits (Cross) Participant or Unit Tax Credits (Cross) Electric Bil Stroige (Cross)	\$0.00 \$0.00 2.05 \$104,125.00 \$273,347.00 \$0.00 \$1,513,330.09	\$0.00 \$0.00 1.28 \$104,125.00 \$273,347.00 \$0.00 \$1,449,866.29	\$0.00 \$0.00 2.20 \$104,125.00 \$273,347.00 \$0.00 \$1,513,330.09	\$0.00 \$0.00 2.27 \$104,125.00 \$273,347.00 \$0.00 \$1,513,330.09	\$0.00 \$0.00 2.08 \$104,125.00 \$273,347.00 \$0.00 \$1,513,330.09	\$0.00 7.73 \$104,125.00 \$273,347.00 \$0.00 \$1,565,082.11
Participant or Unit Cotts (Net) Environmental Benefits Other Benefits Total articipant Test Participant or Unit Cotts (Cross) Participant or Unit Cotts (Cross) Participant or Unit Test Fordis (Cross) Electric Bill Swings (Cross) Gas Bill Swings (Cross)	\$0.00 \$0.00 2.05 \$104,125.00 \$273,347.00 \$0.00 \$1,513,330.09 \$0.00	\$0.00 \$0.00 1.28 \$104,125.00 \$273,347.00 \$0.00 \$1,449,866.29 \$0.00	\$0.00 \$0.00 2.20 \$104,125.00 \$273,347.00 \$0.00 \$1,513,330.09 \$0.00	\$0.00 \$0.00 2.27 \$104,125.00 \$273,347.00 \$0.00 \$1,513,330.09 \$0.00	\$0.00 \$0.00 2.08 \$104,125.00 \$273,347.00 \$0.00 \$1,513,330.09 \$0.00	\$0.00 7.73 \$104,125.00 \$273,347.00 \$0.00 \$1,565,082.11 \$0.00
Participant of Unit Cotts (Net) Environmental Benefits Other Benefits Articipant Test Test Results Participant of Unit Sec Sectors Participant of Unit Tax Credits (Cress) Participant or Unit Tax Credits (Cress) Electric Bill Strains (Cress)	\$0.00 \$0.00 2.05 \$104,125.00 \$273,347.00 \$0.00 \$1,513,330.09 \$0.00	\$0.00 \$0.00 1.28 \$104,125.00 \$273,347.00 \$0.00 \$1,449,866.29	\$0.00 \$0.00 2.20 \$104,125.00 \$273,347.00 \$0.00 \$1,513,330.09 \$0.00 \$1,513,330.09	\$0.00 \$0.00 2.27 \$104,125.00 \$273,347.00 \$0.00 \$1,513,330.09 \$0.00 \$1,513,330.09	\$0.00 \$0.00 2.08 \$104,125.00 \$273,347.00 \$0.00 \$1,513,330.09 \$0.00 \$1,513,330.09	\$0.00 7.73 \$104,125.00 \$273,347.00 \$0.00 \$1,565,082.11
Participant of Unit Costs (Net) Environmental Benefits Other Benefits articipant Test Participant or Unit Tac Kesilts Participant or Unit Tac Credits (Gross) Participant or Unit Tac Credits (Gross) Electric Bill Stroing (Gross) Gas Bill Stroing (Gross) Teat	\$0.00 \$0.00 2.05 \$104,125.00 \$273,347.00 \$0.00 \$1,513,330.09 \$0.00	\$0.00 \$0.00 1.28 \$104,125.00 \$273,347.00 \$0.00 \$1,449,866.29 \$0.00 \$1,449,866.29	\$0.00 \$0.00 2.20 \$104,125.00 \$273,347.00 \$0.00 \$1,513,330.09 \$0.00	\$0.00 \$0.00 2.27 \$104,125.00 \$273,347.00 \$0.00 \$1,513,330.09 \$0.00	\$0.00 \$0.00 2.08 \$104,125.00 \$273,347.00 \$0.00 \$1,513,330.09 \$0.00	\$0.00 7.73 \$104,125.00 \$273,347.00 \$1,565,082.11 \$0.00 \$1,565,082.11
Participant of Unit Costs (Net) Environmental Benefits Other Benefits articipant Test Participant or Unit Tac Results Participant or Unit Tac Credits (Gross) Participant or Unit Tac Credits (Gross) Electric Bill Stroing (Gross) Gas Bill Spring (Gross) Teat	\$0.00 \$0.00 2.05 \$104,125.00 \$273,347.00 \$0.00 \$1,513,330.09 \$0.00 \$1,513,330.09 5.92	\$0.00 \$0.00 1.28 \$104,125.00 \$273,347.00 \$0.00 \$1,449,866.29 \$0.00 \$1,449,866.29	\$0.00 \$0.00 2.20 \$104,125.00 \$273,347.00 \$0.00 \$1,513,330.09 \$0.00 \$1,513,330.09	\$0.00 \$0.00 2.27 \$104,125.00 \$273,347.00 \$0.00 \$1,513,330.09 \$0.00 \$1,513,330.09 5.92	\$0.00 \$0.00 2.08 \$104,125.00 \$273,347.00 \$0.00 \$1,513,330.09 \$0.00 \$1,513,330.09	\$0.00 7.73 \$104,125.00 \$273,347.00 \$1,565,082.11 \$0.00 \$1,565,082.11
Participant of Unit Cotts (Net) Environmental Benefits Other Benefits Total articipant Test Participant of Unit Sac Cross Participant of Unit Tax Croßis (Cross) Participant of Unit Tax Croßis (Cross) Electric Bil Sacring (Cross) Cas Bill Socies (Cross) Total	\$0.00 \$0.00 2.05 \$104,125.00 \$273,347.00 \$0.00 \$1,513,330.09 \$0.00	\$0.00 \$0.00 1.28 \$104,125.00 \$273,347.00 \$0.00 \$1,449,866.29 \$0.00 \$1,449,866.29	\$0.00 \$0.00 2.20 \$104,125.00 \$273,347.00 \$0.00 \$1,513,330.09 \$0.00 \$1,513,330.09	\$0.00 \$0.00 2.27 \$104,125.00 \$273,347.00 \$0.00 \$1,513,330.09 \$0.00 \$1,513,330.09	\$0.00 \$0.00 2.08 \$104,125.00 \$273,347.00 \$0.00 \$1,513,330.09 \$0.00 \$1,513,330.09	\$0.00 7.73 \$104,125.00 \$273,347.00 \$1,565,082.11 \$0.00 \$1,565,082.11
Participant of Unit Costs (Net) Environmental Benefits Other Benefits articipant Test Participant of Unit Test Results Participant or Unit Test Credits Participant or Unit Test Credits Participant or Unit Test Credits Participant or Unit Test Credits (Cress) Casa Bill Swings (Cress) Casa Test Results Test Results Test Results Participant or Unit Cost Credits (PVS) of Impacts	\$0.00 \$0.00 \$0.00 \$2.05 \$104,125.00 \$273,347.00 \$0.00 \$1,513,330.09 \$0.00 \$1,513,330.09 \$0.00 \$1,513,330.09 \$0.00 \$1,512,330.09 \$0.00 \$1,512,330.09 \$0.00 \$1,512,330.09 \$0.00 \$1,512,330.09 \$0.00 \$1,512,330.09 \$0.00 \$1,512,330.09 \$0.00 \$1,512,330.09 \$0.00 \$1,512,50 \$0.00 \$1,512,50 \$0.00 \$1,512,50 \$0.00 \$1,512,50 \$0.00 \$1,512,50 \$0.00 \$1,512,50 \$0.00 \$1,513,330,09 \$0.00 \$1,513,330,09 \$0.00 \$1,512,50 \$0.00 \$1,512,50 \$0.00 \$1,512,50 \$0.00 \$1,513,330,09 \$0.00 \$1,513,330,09 \$0.00 \$1,513,330,09 \$0.00 \$1,513,330,09 \$0.00 \$1,513,330,09 \$0.00 \$1,513,330,09 \$0.00 \$1,513,330,09 \$0.00 \$1,513,330,09 \$0.00 \$1,513,330,09 \$0.00 \$1,513,330,09 \$0.00 \$1,513,330,09 \$0.00 \$1,513,330,09 \$0.00 \$1,513,330,09 \$0.00 \$0,5	\$0.00 \$0.00 1.28 \$104,125.00 \$273,347.00 \$0.00 \$1,449,866.29 5.69 Minimum 1,637.69	\$0.00 \$0.00 2.20 \$104,125.00 \$273,347.00 \$0.00 \$1,513,330.09 \$1,513,330.09 \$1,513,330.09 \$1,513,330.09 \$1,512,330.09 Today 1,637.69	\$0.00 \$0.00 2.27 \$104,125.00 \$273,347.00 \$0.00 \$1,513,330.09 \$0,00 \$1,513,330.09 \$1,513,330.09 \$1,513,330.09 \$1,513,330.09 \$1,513,330.09 \$1,513,330.09 \$1,512,330.09 \$1,512,330.09 \$1,512,330.09 \$1,512,330.09 \$1,512,330.09 \$1,512,330.09 \$1,512,330.09 \$1,512,330.09 \$1,512,330.09 \$1,512,330.09 \$1,512,330.09 \$1,513,330.09 \$1,512,512,512 \$1,512,512,512,512,512,512,512,512,512,51	\$0.00 \$0.00 2.08 \$104,125.00 \$273,347.00 \$0.00 \$1,513,330.09 \$0.00 \$1,513,330.09 \$0.92 0,92 0,92 0,92 0,92 0,92 0,92 0,92 0,	\$0.00 7.73 \$104,125.00 \$273,347.00 \$0.00 \$1,565,082.11 \$0.00 \$1,565,082.11 6.11 Maximum 1,637.65
Participant of Unit Cats (Net) Environmental Benefits Other Benefits Tetal articipant Test Participant or Unit Casis (Greas) Participant or Unit Casis (Greas) Participant or Unit Casis (Greas) Benefit Ball Savings (Greas) Electric Ball Savings (Greas) Cas Bill Savings (Greas) Test Bensits Test Bensits Test Bensits VW (Discounted) WW (Discounted)	\$0.00 \$0.00 \$0.00 \$2.05 \$104,125.00 \$273,347.00 \$0.00 \$1,513,330.09 \$1,513,330.09 \$1,513,330.09 \$5.92 Cost Based	\$0.00 \$0.00 1.28 \$104,125.00 \$273,347.00 \$1,449,866.29 \$0.00 \$1,449,866.29 5.69 Minimum	\$0.00 \$0.00 2.20 \$104,125.00 \$273,347.00 \$1,513,330.09 \$.000 \$1,513,330.09 5.92	\$0.00 \$0.00 2.27 \$104,125.00 \$273,347.00 \$1,513,330.09 \$0.00 \$1,513,330.09 5.92 Market-Based Alternate	\$0.00 2.08 \$104,125.00 \$273,347.00 \$1,513,330.09 \$0.00 \$1,513,330.09 5.92 Option	\$0.00 7.73 \$104,125.00 \$273,347.00 \$0.00 \$1,565,082.11 \$0.00 \$1,565,082.11 6.11 Maximum 1,637.65
Participant of Unit Costs (Net) Environmental Benefits Other Benefits articipant Test Participant of Unit Test Results Participant of Unit Test Credits (Gross) Participant of Unit Test Credits (Gross) Electric Bill Swings (Gross) Casa Bill Swings (Gross) Test Results Test Results Test Results	\$0.00 \$0.00 \$0.00 \$2.05 \$104,125.00 \$273,347.00 \$0.00 \$1,513,330.09 \$0.00 \$1,513,330.09 \$0.00 \$1,513,330.09 \$0.00 \$1,512,330.09 \$0.00 \$1,512,330.09 \$0.00 \$1,512,330.09 \$0.00 \$1,512,330.09 \$0.00 \$1,512,330.09 \$0.00 \$1,512,330.09 \$0.00 \$1,512,330.09 \$0.00 \$1,512,50 \$0.00 \$1,512,50 \$0.00 \$1,512,50 \$0.00 \$1,512,50 \$0.00 \$1,512,50 \$0.00 \$1,512,50 \$0.00 \$1,512,50 \$0.00 \$1,513,330,09 \$0.00 \$1,513,330,09 \$0.00 \$1,513,330,09 \$0.00 \$1,513,330,09 \$0.00 \$1,513,330,09 \$0.00 \$1,513,330,09 \$0.00 \$1,513,330,09 \$0.00 \$1,512,50 \$0,00 \$1,513,330,09 \$0,00 \$1,513,330,09 \$0,00 \$1,513,330,09 \$0,00 \$1,513,330,09 \$0,00 \$1,513,330,09 \$1,513,515,515,50\$ \$1,513,515,50\$ \$1	\$0.00 \$0.00 1.28 \$104,125.00 \$273,347.00 \$0.00 \$1,449,866.29 5.69 Minimum 1,637.69	\$0.00 \$0.00 2.20 \$104,125.00 \$273,347.00 \$0.00 \$1,513,330.09 \$1,513,330.09 \$1,513,330.09 \$1,513,330.09 \$1,512,330.09 Today 1,637.69	\$0.00 \$0.00 2.27 \$104,125.00 \$273,347.00 \$0.00 \$1,513,330.09 \$0,00 \$1,513,330.09 \$1,513,330.09 \$1,513,330.09 \$1,513,330.09 \$1,513,330.09 \$1,513,330.09 \$1,512,330.09 \$1,512,330.09 \$1,512,330.09 \$1,512,330.09 \$1,512,330.09 \$1,512,330.09 \$1,512,330.09 \$1,512,330.09 \$1,512,330.09 \$1,512,330.09 \$1,512,330.09 \$1,513,330.09 \$1,512,512,512 \$1,512,512,512,512,512,512,512,512,512,51	\$0.00 \$0.00 2.08 \$104,125.00 \$273,347.00 \$0.00 \$1,513,330.09 \$0,00 \$1,513,330.09 \$1,513,330.09 \$1,512,330.09 \$1,512,330.09 \$1,512,330.09 \$1,512,330.09 \$1,512,330.09 \$1,512,330.09 \$1,512,512,512 \$1,512,512,512,512,512,512,512,512,512,51	\$0.00 7.73 \$104,125.00 \$273,347.00 \$1,565,082.11 \$0.00 \$1,565,082.11 6.11

		EFITS	NET BENH	
	Benfit/ Cost Ratio	Net Benefits	Total Costs	Total Benefits
Utility (PAC) Test	3.85	\$323,888.24	\$113,632.39	\$437,520.63
TRC Test	1.55	\$154,666.24	\$282,854.39	\$437,520.63
RIM Test	0.35	(\$823,711.49)	\$1,261,232.12	\$437,520.63
RIM (Net Fuel) Test	0.35	(\$823,711.49)	\$1,261,232.12	\$437,520.63
Societal Test	2.05	\$296,522.85	\$282,854.39	\$579,377.24
Participant Test	5.92	\$1,344,108.09	\$273,347.00	\$1,617,455.09
	Winter kW	Summer kW	kWh	Participants
Generator	0	92	10,893	82
Meter	0	83	9,871	
	10.35%	Loss Factor:		
Total Costs	Incentives	Other/Misc. Costs	Implementation Costs	Administration Costs
\$113.632.39	\$104,125,00	\$0.00	\$2,461,45	\$7.045.94

			Partic	pation			Tota	l Participant C	osts	Tota	l Participant C	Costs
					Cumulative	Cumulative		Gross		Net Fr	ee Riders / Dro	op-Out
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs
1	82	0	82	0	82	82	\$273,347.00	\$0.00	\$273,347.00	\$273,347.00	\$0.00	\$273,347.00
2	0	0	82	0	82	82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	0	0	82	0	82	82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	0	0	82	0	82	82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	0	0	82	0	82	82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	0	0	82	0	82	82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	0	0	82	0	82	82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	0	0	82	0	82	82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	0	0	82	0	82	82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	0	0	82	0	82	82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	0	0	78	0	78	78	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	0	0	78	0	78	78	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	0	0	78	0	78	78	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	0	0	78	0	78	78	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	0	0	78	0	78	78	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	0	0	78	0	78	78	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	0	0	78	0	78	78	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	0	0	78	0	78	78	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	82	0	1.444	0	1,444	1,444	\$273,347	\$0	\$273,347	\$273.347	\$0	\$273,347

Impacts and Sa	vings (Losses II	ncluded)													
								tric Impacts/Sav	ings						
						Per Particip	ant or Unit							Cumulative	
Year	Billing kW	Billing kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	Billing kW	Billing kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh
1	1.265	1.265	1.120	1.120	0.000	0.000	10,893.03	10,893.03	104	104	92	92	0	0	893,229
2	1.265	1.265	1.120	1.120	0.000	0.000	10,893.03	10,893.03	104	104	92	92	0	0	893,229
3	1.265	1.265	1.120	1.120	0.000	0.000	10,893.03	10,893.03	104	104	92	92	0	0	893,229
4	1.265	1.265	1.120	1.120	0.000	0.000	10,893.03	10,893.03	104	104	92	92	0	0	893,229
5	1.265	1.265	1.120	1.120	0.000	0.000	10,893.03	10,893.03	104	104	92	92	0	0	893,229
6	1.265	1.265	1.120	1.120	0.000	0.000	10,893.03	10,893.03	104	104	92	92	0	0	893,229
7	1.265	1.265	1.120	1.120	0.000	0.000	10,893.03	10,893.03	104	104	92	92	0	0	893,229
8	1.265	1.265	1.120	1.120	0.000	0.000	10,893.03	10,893.03	104	104	92	92	0	0	893,229
9	1.265	1.265	1.120	1.120	0.000	0.000	10,893.03	10,893.03	104	104	92	92	0	0	893,229
10	1.265	1.265	1.120	1.120	0.000	0.000	10,893.03	10,893.03	104	104	92	92	0	0	893,229
11	1.302	1.302	1.153	1.153	0.000	0.000	11,439.84	11,439.84	102	102	90	90	0	0	892,307
12	1.302	1.302	1.153	1.153	0.000	0.000	11,439.84	11,439.84	102	102	90	90	0	0	892,307
13	1.302	1.302	1.153	1.153	0.000	0.000	11,439.84	11,439.84	102	102	90	90	0	0	892,307
14	1.302	1.302	1.153	1.153	0.000	0.000	11,439.84	11,439.84	102	102	90	90	0	0	892,307
15	1.302	1.302	1.153	1.153	0.000	0.000	11,439.84	11,439.84	102	102	90	90	0	0	892,307
16	1.302	1.302	1.153	1.153	0.000	0.000	11,439.84	11,439.84	102	102	90	90	0	0	892,307
17	1.302	1.302	1.153	1.153	0.000	0.000	11,439.84	11,439.84	102	102	90	90	0	0	892,307
18	1.302	1.302	1.153	1.153	0.000	0.000	11,439.84	11,439.84	102	102	90	90	0	0	892,307
19	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
20	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
Totals							200,449	200,449							

	Lost Re	venue per Par	ticipant	Cum	ulative Lost Rev	enue	Cumulativ	e Lost Revenue	(Net Fuel)
							Net Fuel	Net Fuel	Net Fuel
				Net Free/Drop-Out	Net Free/Drop-Ou				
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
1	\$1,139.85	\$0.00	\$1,139.85	\$93,467.80	\$0.00	\$93,467.80	\$93,467.80	\$0.00	\$93,467.80
2	\$1,162.65	\$0.00	\$1,162.65	\$95,337.16	\$0.00	\$95,337.16	\$95,337.16	\$0.00	\$95,337.16
3	\$1,185.90	\$0.00	\$1,185.90	\$97,243.90	\$0.00	\$97,243.90	\$97,243.90	\$0.00	\$97,243.90
4	\$1,209.62	\$0.00	\$1,209.62	\$99,188.78	\$0.00	\$99,188.78	\$99,188.78	\$0.00	\$99,188.78
5	\$1,233.81	\$0.00	\$1,233.81	\$101,172.55	\$0.00	\$101,172.55	\$101,172.55	\$0.00	\$101,172.55
6	\$1,258.49	\$0.00	\$1,258.49	\$103,196.00	\$0.00	\$103,196.00	\$103,196.00	\$0.00	\$103,196.00
7	\$1,283.66	\$0.00	\$1,283.66	\$105,259.92	\$0.00	\$105,259.92	\$105,259.92	\$0.00	\$105,259.92
8	\$1,309.33	\$0.00	\$1,309.33	\$107,365.12	\$0.00	\$107,365.12	\$107,365.12	\$0.00	\$107,365.12
9	\$1,335.52	\$0.00	\$1,335.52	\$109,512.42	\$0.00	\$109,512.42	\$109,512.42	\$0.00	\$109,512.42
10	\$1,362.23	\$0.00	\$1,362.23	\$111,702.67	\$0.00	\$111,702.67	\$111,702.67	\$0.00	\$111,702.67
11	\$1,459.22	\$0.00	\$1,459.22	\$113,819.17	\$0.00	\$113,819.17	\$113,819.17	\$0.00	\$113,819.17
12	\$1,488.40	\$0.00	\$1,488.40	\$116,095.55	\$0.00	\$116,095.55	\$116,095.55	\$0.00	\$116,095.55
13	\$1,518.17	\$0.00	\$1,518.17	\$118,417.47	\$0.00	\$118,417.47	\$118,417.47	\$0.00	\$118,417.47
14	\$1,548.54	\$0.00	\$1,548.54	\$120,785.82	\$0.00	\$120,785.82	\$120,785.82	\$0.00	\$120,785.82
15	\$1,579.51	\$0.00	\$1,579.51	\$123,201.53	\$0.00	\$123,201.53	\$123,201.53	\$0.00	\$123,201.53
16	\$1,611.10	\$0.00	\$1,611.10	\$125,665.56	\$0.00	\$125,665.56	\$125,665.56	\$0.00	\$125,665.56
17	\$1,643.32	\$0.00	\$1,643.32	\$128,178.87	\$0.00	\$128,178.87	\$128,178.87	\$0.00	\$128,178.87
18	\$1,676.19	\$0.00	\$1,676.19	\$130,742.45	\$0.00	\$130,742.45	\$130,742.45	\$0.00	\$130,742.45
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals		\$0.00	\$25,005,49	\$2,000,352,76	\$0.00	\$2,000,352.76	\$2,000,352,76	\$0.00	\$2.000.352.7

Utility Program	Costs										
			Overall Costs				Total Costs pe	r kW, kWh, and	CCF Saved (Loss	ses Included)	
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	\$/kWh	\$/kWh (net)	\$/CCF	\$/CCF (net)
1	\$7,045.94	\$2,461.45	\$104,125.00	\$0.00	\$113,632.39	\$1,237.42	\$1,237.42	\$1,096.73	\$1,096.73	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$7,045.94	\$2,461.45	\$104,125.00	\$0.00	\$113,632.39	\$1,237.42	\$1,237.42	\$1,096.73	\$1,096.73	\$0.00	\$0.00

		Cu	imulative Electri	ic			Cumulative Gas	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$40,239.18	\$0.00	\$1,749.14	\$0.00	\$41,988.33	\$0.00	\$0.00	\$0.00
2	\$34,404.69	\$0.00	\$1,801.62	\$0.00	\$36,206.31	\$0.00	\$0.00	\$0.00
3	\$35,575.21	\$0.00	\$1,855.67	\$0.00	\$37,430.87	\$0.00	\$0.00	\$0.00
4	\$37,016.02	\$0.00	\$1,911.34	\$0.00	\$38,927.36	\$0.00	\$0.00	\$0.00
5	\$37,588.18	\$0.00	\$1,968.68	\$0.00	\$39,556.86	\$0.00	\$0.00	\$0.00
6	\$37,158.83	\$0.00	\$2,027.74	\$0.00	\$39,186.57	\$0.00	\$0.00	\$0.00
7	\$36,991.19	\$0.00	\$2,088.57	\$0.00	\$39,079.76	\$0.00	\$0.00	\$0.00
8	\$37,434.98	\$0.00	\$2,151.23	\$0.00	\$39,586.20	\$0.00	\$0.00	\$0.00
9	\$37,867.69	\$0.00	\$2,215.76	\$0.00	\$40,083.45	\$0.00	\$0.00	\$0.00
10	\$38,665.53	\$0.00	\$2,282.24	\$0.00	\$40,947.76	\$0.00	\$0.00	\$0.00
11	\$40,796.30	\$0.00	\$2,301.91	\$0.00	\$43,098.21	\$0.00	\$0.00	\$0.00
12	\$45,706.29	\$0.00	\$2,370.97	\$0.00	\$48,077.26	\$0.00	\$0.00	\$0.00
13	\$46,656.34	\$0.00	\$2,442.10	\$0.00	\$49,098.44	\$0.00	\$0.00	\$0.00
14	\$49,593.70	\$0.00	\$2,515.36	\$0.00	\$52,109.06	\$0.00	\$0.00	\$0.00
15	\$52,847.66	\$0.00	\$2,590.82	\$0.00	\$55,438.48	\$0.00	\$0.00	\$0.00
16	\$58,117.00	\$0.00	\$2,668.55	\$0.00	\$60,785.55	\$0.00	\$0.00	\$0.00
17	\$60,264.63	\$0.00	\$2,748.61	\$0.00	\$63,013.23	\$0.00	\$0.00	\$0.00
18	\$65,647.50	\$0.00	\$2,831.06	\$0.00	\$68,478.57	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

		Cu	imulative Electri	c	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total
1	\$37,956.53	\$0.00	\$1,749.14	\$0.00	\$39,705.68
2	\$32,453.01	\$0.00	\$1,801.62	\$0.00	\$34,254.63
3	\$33,557.13	\$0.00	\$1,855.67	\$0.00	\$35,412.80
4	\$34,916.21	\$0.00	\$1,911.34	\$0.00	\$36,827.55
5	\$35,455.92	\$0.00	\$1,968.68	\$0.00	\$37,424.59
6	\$35,050.92	\$0.00	\$2,027.74	\$0.00	\$37,078.66
7	\$34,892.79	\$0.00	\$2,088.57	\$0.00	\$36,981.36
8	\$35,311.40	\$0.00	\$2,151.23	\$0.00	\$37,462.63
9	\$35,719.56	\$0.00	\$2,215.76	\$0.00	\$37,935.33
10	\$36,472.15	\$0.00	\$2,282.24	\$0.00	\$38,754.38
11	\$38,482.04	\$0.00	\$2,301.91	\$0.00	\$40,783.96
12	\$43,113.51	\$0.00	\$2,370.97	\$0.00	\$45,484.48
13	\$44,009.67	\$0.00	\$2,442.10	\$0.00	\$46,451.77
14	\$46,780.40	\$0.00	\$2,515.36	\$0.00	\$49,295.76
15	\$49,849.77	\$0.00	\$2,590.82	\$0.00	\$52,440.59
16	\$54,820.19	\$0.00	\$2,668.55	\$0.00	\$57,488.74
17	\$56,845.99	\$0.00	\$2,748.61	\$0.00	\$59,594.60
18	\$61,923.52	\$0.00	\$2,831.06	\$0.00	\$64,754.58
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tota	\$747.610.72	\$0.00	\$40,521,38	\$0.00	\$788,132,1

		Cu	imulative Electri	ic			Cumulative Gas	
Year	Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$28,289.77	\$9,661.57	\$1,749.14	\$0.00	\$39,700.48	\$0.00	\$0.00	\$0.0
2	\$24,187.89	\$9,661.57	\$1,801.62	\$0.00	\$35,651.07	\$0.00	\$0.00	\$0.0
3	\$25,010.81	\$9,661.57	\$1,855.67	\$0.00	\$36,528.04	\$0.00	\$0.00	\$0.0
4	\$26,023.76	\$9,661.57	\$1,911.34	\$0.00	\$37,596.66	\$0.00	\$0.00	\$0.0
5	\$26,426.01	\$9,661.57	\$1,968.68	\$0.00	\$38,056.26	\$0.00	\$0.00	\$0.0
6	\$26,124.16	\$9,661.57	\$2,027.74	\$0.00	\$37,813.47	\$0.00	\$0.00	\$0.0
7	\$26,006.30	\$9,661.57	\$2,088.57	\$0.00	\$37,756.44	\$0.00	\$0.00	\$0.0
8	\$26,318.30	\$9,661.57	\$2,151.23	\$0.00	\$38,131.10	\$0.00	\$0.00	\$0.0
9	\$26,622.51	\$9,661.57	\$2,215.76	\$0.00	\$38,499.84	\$0.00	\$0.00	\$0.0
10	\$27,183.43	\$9,661.57	\$2,282.24	\$0.00	\$39,127.23	\$0.00	\$0.00	\$0.0
11	\$28,681.45	\$9,461.04	\$2,301.91	\$0.00	\$40,444.40	\$0.00	\$0.00	\$0.0
12	\$32,133.37	\$9,461.04	\$2,370.97	\$0.00	\$43,965.38	\$0.00	\$0.00	\$0.0
13	\$32,801.30	\$9,461.04	\$2,442.10	\$0.00	\$44,704.43	\$0.00	\$0.00	\$0.0
14	\$34,866.38	\$9,461.04	\$2,515.36	\$0.00	\$46,842.78	\$0.00	\$0.00	\$0.0
15	\$37,154.04	\$9,461.04	\$2,590.82	\$0.00	\$49,205.90	\$0.00	\$0.00	\$0.0
16	\$40,858.60	\$9,461.04	\$2,668.55	\$0.00	\$52,988.19	\$0.00	\$0.00	\$0.0
17	\$42,368.47	\$9,461.04	\$2,748.61	\$0.00	\$54,578.11	\$0.00	\$0.00	\$0.0
18	\$46,152.85	\$9,461.04	\$2,831.06	\$0.00	\$58,444.95	\$0.00	\$0.00	\$0.0
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0

	Discount	7.09%			
	Energy	Capacity	T&D	Ancillary	Total
1	\$28,289.77	\$9,661.57	\$1,749.14	\$0.00	\$39,700.48
2	\$22,586.50	\$9,021.91	\$1,682.34	\$0.00	\$33,290.76
3	\$21,808.71	\$8,424.61	\$1,618.09	\$0.00	\$31,851.40
4	\$21,189.62	\$7,866.85	\$1,556.29	\$0.00	\$30,612.76
5	\$20,092.59	\$7,346.02	\$1,496.85	\$0.00	\$28,935.46
6	\$18,548.03	\$6,859.67	\$1,439.68	\$0.00	\$26,847.38
7	\$17,241.90	\$6,405.51	\$1,384.70	\$0.00	\$25,032.11
8	\$16,293.54	\$5,981.43	\$1,331.81	\$0.00	\$23,606.79
9	\$15,390.68	\$5,585.42	\$1,280.95	\$0.00	\$22,257.05
10	\$14,674.52	\$5,215.64	\$1,232.03	\$0.00	\$21,122.19
11	\$14,458.12	\$4,769.24	\$1,160.38	\$0.00	\$20,387.74
12	\$15,125.79	\$4,453.49	\$1,116.06	\$0.00	\$20,695.35
13	\$14,417.97	\$4,158.64	\$1,073.44	\$0.00	\$19,650.05
14	\$14,311.03	\$3,883.32	\$1,032.44	\$0.00	\$19,226.79
15	\$14,240.37	\$3,626.22	\$993.01	\$0.00	\$18,859.59
16	\$14,623.45	\$3,386.14	\$955.08	\$0.00	\$18,964.67
17	\$14,159.90	\$3,161.96	\$918.61	\$0.00	\$18,240.46
18	\$14,403.46	\$2,952.62	\$883.52	\$0.00	\$18,239.60
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
-	\$311,855.94	\$102,760.25	\$22,904.43	\$0.00	\$437,520.63
-	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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Cost / Benefit Tests For Normal Weather						
	Cost Based	Minimum	Today	Market-Based Alternate	Option	Maximum
Utility (PAC/UCT) Test	2.58	1.66	2.87	2.96	2.71	10.14
TRC Test	1.74	1.11	1.93	1.99	1.82	6.81
RIM Test RIM (Net Fuel)	0.32 0.32	0.21 0.21	0.36 0.36	0.37 0.37	0.34 0.34	1.22
Societal Test	2.33	1.50	2.61	2.69	2.47	9.22
Participant Test	8.62	8.28	8.62	8.62	8.62	8.89
Present Values (PVs) of Costs and Benefits Per Test						
	Cost Based	Minimum	Today	Market-Based Alternate	Option	Maximum
Jtility (PAC/UCT) Test Avoided Electric Production	\$56,969.84	\$45,282.60	\$81,033.52	\$83,778.55	\$76,436.73	\$295,183.93
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$15,672.46	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$3,500.18	\$3,500.18	\$3,500.18	\$3,500.18	\$3,500.18	\$3,500.18
Avoided Electric Ancillary Avoided Gas Production	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$76,142.48	\$48,782.78	\$84,533.70	\$87,278.73	\$79,936.91	\$298,684.10
Administration Costs	\$8,923.92	\$8,923.92	\$8,923.92	\$8,923.92	\$8,923.92	\$8,923.92
Implementation / Participation Costs Other / Miscellaneous Costs	\$453.64 \$0.00	\$453.64 \$0.00	\$453.64 \$0.00	\$453.64 \$0.00	\$453.64 \$0.00	\$453.64 \$0.00
Incentives	\$20,082.00	\$20,082.00	\$20,082.00	\$20,082.00	\$20,082.00	\$20,082.00
Total	\$29,459.56	\$29,459.56	\$29,459.56	\$29,459.56	\$29,459.56	\$29,459.56
Reduced Arrears Test Results	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
RC Test	2.36	1.00	2.07	2.90	2./1	10.14
Avoided Electric Production	\$56,969.84	\$45,282.60	\$81,033.52	\$83,778.55	\$76,436.73	\$295,183.93
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity Avoided Electric T&D	\$15,672.46 \$3,500.18	\$0.00 \$3,500,18	\$0.00 \$3,500,18	\$0.00 \$3.500.18	\$0.00 \$3,500,18	\$0.00 \$3,500,18
Avoided Electric 1&D Avoided Electric Ancillary	\$3,500.18 \$0.00	\$3,500.18 \$0.00	\$3,500.18 \$0.00	\$3,500.18 \$0.00	\$3,500.18 \$0.00	\$3,500.18 \$0.00
Avoided Electric Alichary Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$76,142.48	\$48,782.78	\$84,533.70	\$87,278.73	\$79,936.91	\$298,684.10
Administration Costs Implementation / Participation Costs	\$8,923.92 \$453.64	\$8,923.92 \$453.64	\$8,923.92 \$453.64	\$8,923.92 \$453.64	\$8,923.92 \$453.64	\$8,923.92 \$453.64
Other / Miscellaneous Costs	\$455.04	\$453.04 \$0.00	\$0.00	\$0.00	\$0.00	\$455.04 \$0.00
Incentives	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$9,377.56	\$9,377.56	\$9,377.56	\$9,377.56	\$9,377.56	\$9,377.56
Reduced Arrears	\$0.00 \$34,459,33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Costs (Net) Participant or Unit Tax Credits (Net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Test Results	\$0.00 1.74	\$0.00	\$0.00	\$0.00 1.99	\$0.00 1.82	\$0.00 6.81
IM Test	1./4	1.11	1.95	1.99	1.62	0.01
Avoided Electric Production	\$56,969.84	\$45,282.60	\$81,033.52	\$83,778.55	\$76,436.73	\$295,183.93
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity Avoided Electric T&D	\$15,672.46 \$3,500.18	\$0.00 \$3,500,18	\$0.00 \$3,500.18	\$0.00 \$3.500.18	\$0.00 \$3,500,18	\$0.00 \$3,500,18
Avoided Electric Accillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Administration Costs	\$76,142.48 \$8,923.92	\$48,782.78 \$8,923.92	\$84,533.70 \$8,923.92	\$87,278.73 \$8,923.92	\$79,936.91 \$8,923.92	\$298,684.10 \$8,923.92
Implementation / Participation Costs	\$453.64	\$453.64	\$453.64	\$453.64	\$453.64	\$453.64
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$20,082.00	\$20,082.00	\$20,082.00	\$20,082.00	\$20,082.00	\$20,082.00
Total Reduced Arrears	\$29,459.56 \$0.00	\$29,459.56 \$0.00	\$29,459.56 \$0.00	\$29,459.56 \$0.00	\$29,459.56 \$0.00	\$29,459.56 \$0.00
Electric Lost Revenue	\$207.898.25	\$199,179,72	\$207.898.25	\$207.898.25	\$207.898.25	\$215.007.84
Gas Lost Revenue	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$207,898.25	\$199,179.72	\$207,898.25	\$207,898.25	\$207,898.25	\$215,007.84
Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel)	\$207,898.25 \$0.00	\$199,179.72 \$0.00	\$207,898.25 \$0.00	\$207,898.25 \$0.00	\$207,898.25 \$0.00	\$215,007.84 \$0.00
Gas Lost Revenue (Net Fuel) Total	\$0.00 \$207,898.25	\$0.00 \$199,179.72	\$0.00 \$207,898.25	\$0.00 \$207,898.25	\$0.00 \$207,898.25	\$0.00 \$215,007.84
Test Results	0.32	0.21	0.36	0.37	0.34	1.22
ocietal Test	0.32	0.21	0.36	0.37	0.34	1.22
Avoided Electric Production	\$77,116.47	\$61,296.19	\$109,689.95 \$0.00	\$113,405.72	\$103,467.56	\$399,571.79 \$0.00
Avoided Electric Production Adders Avoided Electric Capacity	\$0.00 \$20,308.37	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric T&D	\$4,673.49	\$4,673.49	\$4,673.49	\$4,673.49	\$4,673.49	\$4,673.49
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Capacity Total	\$102,098.33	\$65,969.68	\$114,363.44	\$118,079.22	\$108,141.06	\$0.00
Administration Costs	\$8,923.92	\$8,923.92	\$8,923.92	\$8,923.92	\$8,923.92	\$8,923.92
Implementation / Participation Costs	\$453.64	\$453.64	\$453.64	\$453.64	\$453.64	\$453.64
Other / Miscellaneous Costs Total	\$0.00 \$9,377.56	\$0.00 \$9,377.56	\$0.00 \$9,377.56	\$0.00 \$9,377.56	\$0.00 \$9,377.56	\$0.00 \$9,377.56
Total Reduced Arrears	\$9,377.30	\$9,377.30	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Costs (Net)	\$34,459.33	\$34,459.33	\$34,459.33	\$34,459.33	\$34,459.33	\$34,459.33
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits Total	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total Test Results	2.33	1.50	2.61	2.69	2.47	9.22
articipant Test						
Incentives	\$20,082.00	\$20,082.00	\$20,082.00	\$20,082.00	\$20,082.00	\$20,082.00
Participant or Unit Costs (Gross)	\$34,459.33 \$0.00	\$34,459.33 \$0.00	\$34,459.33 \$0.00	\$34,459.33 \$0.00	\$34,459.33 \$0.00	\$34,459.33 \$0.00
Participant or Unit Tax Credits (Gross) Electric Bill Savings (Gross)	\$0.00 \$276,901.35	\$265,289.07	\$0.00 \$276,901.35	\$276,901.35	\$276,901.35	\$286,370.67
Gas Bill Savings (Gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$276,901.35	\$265,289.07	\$276,901.35	\$276,901.35	\$276,901.35	\$286,370.67
	8.62	8.28	8.62	8.62	8.62	8.89
Test Results						
				Market-Based		
	Cost					
Present Values (PVs) of Impacts	Based	Minimum	Today	Alternate	Option	Maximum
Present Values (PVs) of Impacts kW(Discounted)	Based 503.13	503.13	503.13	Alternate 503.13	503.13	503.13
Present Values (PVs) of Impacts kW(Discounted) kW(Discounted) kWh(Discounted)	Based	Minimum 503.13 2,832,135.78		Alternate	Option 503.13 2,954,018.31	503.13
Present Values (PVs) of Impacts kW(Discounted)	Based 503.13 2,954,018.31 -	503.13 2,832,135.78 -	503.13 2,954,018.31	Alternate 503.13 2,954,018.31	503.13 2,954,018.31 -	Maximum 503.13 3,060,496.18 - - 503.13
Present Values (PVs) of Impacts W(Disconnted) kWh (Disconnted) CCF (Disconnted)	Based 503.13	503.13	503.13	Alternate 503.13	503.13	503.13 3,060,496.18 -

		FITS	NET BENH	
	Benfit/	Net	Total	Total
	Cost Ratio	Benefits	Costs	Benefits
Utility (PAC) Test	2.58	\$46,682.92	\$29,459.56	\$76,142.48
TRC Test	1.74	\$32,305.59	\$43,836.89	\$76,142.48
RIM Test	0.32	(\$161,215.33)	\$237,357.81	\$76,142.48
RIM (Net Fuel) Test	0.32	(\$161,215.33)	\$237,357.81	\$76,142.48
Societal Test	2.33	\$58,261.44	\$43,836.89	\$102,098.33
Participant Test	8.62	\$262,524.02	\$34,459.33	\$296,983.35
1	Winter kW	Summer kW	kWh	Participants
Generator	14	14	30	5378
Meter	13	13	27	
	10.35%	Loss Factor:		
Total Costs	Incentives	Other/Misc. Costs	Implementation Costs	Administration Costs
\$29,459,56	\$20.082.00	\$0.00	\$453.64	\$8,923,92

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			Partici	pation			Tota	al Participant C	osts	Tota	l Participant C	osts
					Cumulative	Cumulative		Gross		Net Fr	ee Riders / Dro	op-Out
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs
1	5378	0	5378	0	5378	5378	\$34,459.33	\$0.00	\$34,459.33	\$34,459.33	\$0.00	\$34,459.33
2	0	0	5378	0	5378	5378	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	0	0	5378	0	5378	5378	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	0	0	5378	0	5378	5378	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	0	0	5378	0	5378	5378	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	0	0	5378	0	5378	5378	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	0	0	5378	0	5378	5378	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	0	0	5378	0	5378	5378	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	0	0	5378	0	5378	5378	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	0	0	5378	0	5378	5378	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	0	0	5378	0	5378	5378	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	0	0	5378	0	5378	5378	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	0	0	5378	0	5378	5378	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	0	0	5378	0	5378	5378	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	0	0	5378	0	5378	5378	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	0	0	992	0	992	992	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	0	0	992	0	992	992	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	0	0	992	0	992	992	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	0	0	988	0	988	988	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	0	0	988	0	988	988	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	s 5.378	0	85,622	0	85,622	85,622	\$34,459	\$0	\$34,459	\$34,459	\$0	\$34,459

mpacts and Say	npacts and Savings (Losses Included)														
								tric Impacts/Sav	vings						
ļ						Per Particip			-					Cumulative	
Year	Billing kW	Billing kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	Billing kW	Billing kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh
1	0.029	0.029	0.003	0.003	0.003	0.003	29.72	29.72	156	156	14	14	14	14	159,823
2	0.029	0.029	0.003	0.003	0.003	0.003	29.72	29.72	156	156	14	14	14	14	159,823
3	0.029	0.029	0.003	0.003	0.003	0.003	29.72	29.72	156	156	14	14	14	14	159,823
4	0.029	0.029	0.003	0.003	0.003	0.003	29.72	29.72	156	156	14	14	14	14	159,823
5	0.029	0.029	0.003	0.003	0.003	0.003	29.72	29.72	156	156	14	14	14	14	159,823
6	0.029	0.029	0.003	0.003	0.003	0.003	29.72	29.72	156	156	14	14	14	14	159,823
7	0.029	0.029	0.003	0.003	0.003	0.003	29.72	29.72	156	156	14	14	14	14	159,823
8	0.029	0.029	0.003	0.003	0.003	0.003	29.72	29.72	156	156	14	14	14	14	159,823
9	0.029	0.029	0.003	0.003	0.003	0.003	29.72	29.72	156	156	14	14	14	14	159,823
10	0.029	0.029	0.003	0.003	0.003	0.003	29.72	29.72	156	156	14	14	14	14	159,823
11	0.029	0.029	0.003	0.003	0.003	0.003	29.72	29.72	156	156	14	14	14	14	159,823
12	0.029	0.029	0.003	0.003	0.003	0.003	29.72	29.72	156	156	14	14	14	14	159,823
13	0.029	0.029	0.003	0.003	0.003	0.003	29.72	29.72	156	156	14	14	14	14	159,823
14	0.029	0.029	0.003	0.003	0.003	0.003	29.72	29.72	156	156	14	14	14	14	159,823
15	0.029	0.029	0.003	0.003	0.003	0.003	29.72	29.72	156	156	14	14	14	14	159,823
16	0.096	0.096	0.008	0.008	0.008	0.008	112.91	112.91	96	96	8	8	8	8	112,004
17	0.096	0.096	0.008	0.008	0.008	0.008	112.91	112.91	96	96	8	8	8	8	112,004
18	0.096	0.096	0.008	0.008	0.008	0.008	112.91	112.91	96	96	8	8	8	8	112,004
19	0.095	0.095	0.008	0.008	0.008	0.008	111.67	111.67	94	94	8	8	8	8	110,333
20	0.095	0.095	0.008	0.008	0.008	0.008	111.67	111.67	94	94	8	8	8	8	110,333
21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
Totals							1.008	1.008							

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	Lost R	evenue per Part	icipant	Cum	ulative Lost Rev	enue	Cumulativ	e Lost Revenue	(Net Fuel)
							Net Fuel	Net Fuel	Net Fuel
				Net Free/Drop-Out					
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
1	\$3.11	\$0.00	\$3.11	\$16,723.91	\$0.00	\$16,723.91	\$16,723.91	\$0.00	\$16,723.91
2	\$3.17	\$0.00	\$3.17	\$17,058.38	\$0.00	\$17,058.38	\$17,058.38	\$0.00	\$17,058.38
3	\$3.24	\$0.00	\$3.24	\$17,399.55	\$0.00	\$17,399.55	\$17,399.55	\$0.00	\$17,399.55
4	\$3.30	\$0.00	\$3.30	\$17,747.54	\$0.00	\$17,747.54	\$17,747.54	\$0.00	\$17,747.54
5	\$3.37	\$0.00	\$3.37	\$18,102.49	\$0.00	\$18,102.49	\$18,102.49	\$0.00	\$18,102.49
6	\$3.43	\$0.00	\$3.43	\$18,464.54	\$0.00	\$18,464.54	\$18,464.54	\$0.00	\$18,464.54
7	\$3.50	\$0.00	\$3.50	\$18,833.83	\$0.00	\$18,833.83	\$18,833.83	\$0.00	\$18,833.83
8	\$3.57	\$0.00	\$3.57	\$19,210.51	\$0.00	\$19,210.51	\$19,210.51	\$0.00	\$19,210.51
9	\$3.64	\$0.00	\$3.64	\$19,594.72	\$0.00	\$19,594.72	\$19,594.72	\$0.00	\$19,594.72
10	\$3.72	\$0.00	\$3.72	\$19,986.61	\$0.00	\$19,986.61	\$19,986.61	\$0.00	\$19,986.61
11	\$3.79	\$0.00	\$3.79	\$20,386.35	\$0.00	\$20,386.35	\$20,386.35	\$0.00	\$20,386.35
12	\$3.87	\$0.00	\$3.87	\$20,794.07	\$0.00	\$20,794.07	\$20,794.07	\$0.00	\$20,794.07
13	\$3.94	\$0.00	\$3.94	\$21,209.96	\$0.00	\$21,209.96	\$21,209.96	\$0.00	\$21,209.96
14	\$4.02	\$0.00	\$4.02	\$21,634.15	\$0.00	\$21,634.15	\$21,634.15	\$0.00	\$21,634.15
15	\$4.10	\$0.00	\$4.10	\$22,066.84	\$0.00	\$22,066.84	\$22,066.84	\$0.00	\$22,066.84
16	\$15.90	\$0.00	\$15.90	\$15,773.77	\$0.00	\$15,773.77	\$15,773.77	\$0.00	\$15,773.77
17	\$16.22	\$0.00	\$16.22	\$16,089.25	\$0.00	\$16,089.25	\$16,089.25	\$0.00	\$16,089.25
18	\$16.54	\$0.00	\$16.54	\$16,411.03	\$0.00	\$16,411.03	\$16,411.03	\$0.00	\$16,411.03
19	\$16.69	\$0.00	\$16.69	\$16,489.53	\$0.00	\$16,489.53	\$16,489.53	\$0.00	\$16,489.53
20	\$17.02	\$0.00	\$17.02	\$16,819.32	\$0.00	\$16,819.32	\$16,819.32	\$0.00	\$16,819.32
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$136.15	\$0.00	\$136.15	\$370,796,36	\$0.00	\$370,796.36	\$370,796.36	\$0.00	\$370,796.36

X 7. *1*.

Utility Program	n Costs										
			Overall Costs				Total Costs pe	r kW, kWh, and	l CCF Saved (Los	ses Included)	
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	\$/kWh	\$/kWh (net)	\$/CCF	\$/CCF (net)
1	\$8,923.92	\$453.64	\$20,082.00	\$0.00	\$29,459.56	\$1,050.06	\$1,050.06	\$189.04	\$189.04	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$8,923.92	\$453.64	\$20,082.00	\$0.00	\$29,459.56	\$1,050.06	\$1,050.06	\$189.04	\$189.04	\$0.00	\$0.00

2024 South Dakota Status Report - Direct Impact - Residential Home Lighting

		Ću	mulative Electr	ic			Cumulative Gas	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$7,199.87	\$0.00	\$267.19	\$0.00	\$7,467.07	\$0.00	\$0.00	\$0.00
2	\$6,155.92	\$0.00	\$275.21	\$0.00	\$6,431.13	\$0.00	\$0.00	\$0.00
3	\$6,365.36	\$0.00	\$283.47	\$0.00	\$6,648.83	\$0.00	\$0.00	\$0.00
4	\$6,623.16	\$0.00	\$291.97	\$0.00	\$6,915.13	\$0.00	\$0.00	\$0.00
5	\$6,725.54	\$0.00	\$300.73	\$0.00	\$7,026.27	\$0.00	\$0.00	\$0.00
6	\$6,648.71	\$0.00	\$309.75	\$0.00	\$6,958.47	\$0.00	\$0.00	\$0.00
7	\$6,618.72	\$0.00	\$319.04	\$0.00	\$6,937.76	\$0.00	\$0.00	\$0.00
8	\$6,698.13	\$0.00	\$328.61	\$0.00	\$7,026.74	\$0.00	\$0.00	\$0.00
9	\$6,775.55	\$0.00	\$338.47	\$0.00	\$7,114.02	\$0.00	\$0.00	\$0.00
10	\$6,918.30	\$0.00	\$348.63	\$0.00	\$7,266.93	\$0.00	\$0.00	\$0.00
11	\$7,307.09	\$0.00	\$359.09	\$0.00	\$7,666.18	\$0.00	\$0.00	\$0.00
12	\$8,186.53	\$0.00	\$369.86	\$0.00	\$8,556.39	\$0.00	\$0.00	\$0.00
13	\$8,356.70	\$0.00	\$380.95	\$0.00	\$8,737.65	\$0.00	\$0.00	\$0.00
14	\$8,882.81	\$0.00	\$392.38	\$0.00	\$9,275.19	\$0.00	\$0.00	\$0.00
15	\$9,465.63	\$0.00	\$404.15	\$0.00	\$9,869.79	\$0.00	\$0.00	\$0.00
16	\$7,294.95	\$0.00	\$246.54	\$0.00	\$7,541.49	\$0.00	\$0.00	\$0.00
17	\$7,564.53	\$0.00	\$253.93	\$0.00	\$7,818.46	\$0.00	\$0.00	\$0.00
18	\$8,240.19	\$0.00	\$261.55	\$0.00	\$8,501.75	\$0.00	\$0.00	\$0.00
19	\$8,519.99	\$0.00	\$263.11	\$0.00	\$8,783.10	\$0.00	\$0.00	\$0.00
20	\$8,979.05	\$0.00	\$271.01	\$0.00	\$9,250.05	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$149,526.75	\$0.00	\$6,265.65	\$0.00	\$155,792.39	\$0.00	\$0.00	\$0.00

Cost-Based Avo	ided Costs (Net	Free Riders/Dro	p-Out, Losses Ir	ncluded)				
		Cu	mulative Electr	ic			Cumulative Gas	
Year	Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$5,061.80	\$1,475.87	\$267.19	\$0.00	\$6,804.86	\$0.00	\$0.00	\$0.00
2	\$4,327.86	\$1,475.87	\$275.21	\$0.00	\$6,078.94	\$0.00	\$0.00	\$0.00
3	\$4,475.11	\$1,475.87	\$283.47	\$0.00	\$6,234.44	\$0.00	\$0.00	\$0.00
4	\$4,656.35	\$1,475.87	\$291.97	\$0.00	\$6,424.19	\$0.00	\$0.00	\$0.00
5	\$4,728.32	\$1,475.87	\$300.73	\$0.00	\$6,504.92	\$0.00	\$0.00	\$0.00
6	\$4,674.32	\$1,475.87	\$309.75	\$0.00	\$6,459.93	\$0.00	\$0.00	\$0.00
7	\$4,653.23	\$1,475.87	\$319.04	\$0.00	\$6,448.14	\$0.00	\$0.00	\$0.00
8	\$4,709.05	\$1,475.87	\$328.61	\$0.00	\$6,513.53	\$0.00	\$0.00	\$0.00
9	\$4,763.48	\$1,475.87	\$338.47	\$0.00	\$6,577.82	\$0.00	\$0.00	\$0.00
10	\$4,863.85	\$1,475.87	\$348.63	\$0.00	\$6,688.34	\$0.00	\$0.00	\$0.00
11	\$5,137.18	\$1,475.87	\$359.09	\$0.00	\$6,972.14	\$0.00	\$0.00	\$0.00
12	\$5,755.46	\$1,475.87	\$369.86	\$0.00	\$7,601.19	\$0.00	\$0.00	\$0.00
13	\$5,875.10	\$1,475.87	\$380.95	\$0.00	\$7,731.92	\$0.00	\$0.00	\$0.00
14	\$6,244.98	\$1,475.87	\$392.38	\$0.00	\$8,113.23	\$0.00	\$0.00	\$0.00
15	\$6,654.72	\$1,475.87	\$404.15	\$0.00	\$8,534.74	\$0.00	\$0.00	\$0.00
16	\$5,128.65	\$874.07	\$246.54	\$0.00	\$6,249.25	\$0.00	\$0.00	\$0.00
17	\$5,318.17	\$874.07	\$253.93	\$0.00	\$6,446.17	\$0.00	\$0.00	\$0.00
18	\$5,793.19	\$874.07	\$261.55	\$0.00	\$6,928.81	\$0.00	\$0.00	\$0.00
19	\$5,989.90	\$853.68	\$263.11	\$0.00	\$7,106.69	\$0.00	\$0.00	\$0.00
20	\$6,312.63	\$853.68	\$271.01	\$0.00	\$7,437.32	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$105,123.35	\$26,467.57	\$6,265.65	\$0.00	\$137,856.57	\$0.00	\$0.00	\$0.00

		Cu	mulative Electr	ic	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total
1	\$6,791.45	\$0.00	\$267.19	\$0.00	\$7,058.64
2	\$5,806.72	\$0.00	\$275.21	\$0.00	\$6,081.93
3	\$6,004.27	\$0.00	\$283.47	\$0.00	\$6,287.74
4	\$6,247.45	\$0.00	\$291.97	\$0.00	\$6,539.42
5	\$6,344.02	\$0.00	\$300.73	\$0.00	\$6,644.75
6	\$6,271.55	\$0.00	\$309.75	\$0.00	\$6,581.30
7	\$6,243.26	\$0.00	\$319.04	\$0.00	\$6,562.30
8	\$6,318.16	\$0.00	\$328.61	\$0.00	\$6,646.77
9	\$6,391.19	\$0.00	\$338.47	\$0.00	\$6,729.66
10	\$6,525.85	\$0.00	\$348.63	\$0.00	\$6,874.48
11	\$6,892.59	\$0.00	\$359.09	\$0.00	\$7,251.67
12	\$7,722.13	\$0.00	\$369.86	\$0.00	\$8,091.99
13	\$7,882.65	\$0.00	\$380.95	\$0.00	\$8,263.60
14	\$8,378.92	\$0.00	\$392.38	\$0.00	\$8,771.30
15	\$8,928.68	\$0.00	\$404.15	\$0.00	\$9,332.83
16	\$6,881.13	\$0.00	\$246.54	\$0.00	\$7,127.67
17	\$7,135.41	\$0.00	\$253.93	\$0.00	\$7,389.35
18	\$7,772.75	\$0.00	\$261.55	\$0.00	\$8,034.30
19	\$8,036.67	\$0.00	\$263.11	\$0.00	\$8,299.79
20	\$8,469.69	\$0.00	\$271.01	\$0.00	\$8,740.70
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tota	\$141,044.54	\$0.00	\$6,265.65	\$0.00	\$147,310.1

D	iscount	7.09%			
	Energy	Capacity	T&D	Ancillary	Total
1	\$5,061.80	\$1,475.87	\$267.19	\$0.00	\$6,804.86
2	\$4,041.33	\$1,378.16	\$256.99	\$0.00	\$5,676.48
3	\$3,902.16	\$1,286.91	\$247.17	\$0.00	\$5,436.25
4	\$3,791.39	\$1,201.71	\$237.73	\$0.00	\$5,230.84
5	\$3,595.11	\$1,122.15	\$228.65	\$0.00	\$4,945.91
6	\$3,318.74	\$1,047.86	\$219.92	\$0.00	\$4,586.52
7	\$3,085.04	\$978.48	\$211.52	\$0.00	\$4,275.05
8	\$2,915.35	\$913.70	\$203.44	\$0.00	\$4,032.50
9	\$2,753.81	\$853.21	\$195.67	\$0.00	\$3,802.69
10	\$2,625.67	\$796.72	\$188.20	\$0.00	\$3,610.59
11	\$2,589.62	\$743.97	\$181.01	\$0.00	\$3,514.61
12	\$2,709.21	\$694.72	\$174.10	\$0.00	\$3,578.02
13	\$2,582.43	\$648.72	\$167.45	\$0.00	\$3,398.60
14	\$2,563.27	\$605.77	\$161.05	\$0.00	\$3,330.10
15	\$2,550.62	\$565.67	\$154.90	\$0.00	\$3,271.19
16	\$1,835.56	\$312.83	\$88.24	\$0.00	\$2,236.63
17	\$1,777.38	\$292.12	\$84.87	\$0.00	\$2,154.36
18	\$1,807.95	\$272.78	\$81.63	\$0.00	\$2,162.36
19	\$1,745.58	\$248.78	\$76.68	\$0.00	\$2,071.03
20	\$1,717.83	\$232.31	\$73.75	\$0.00	\$2,023.89
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
_	\$56,969.84	\$15,672.46	\$3,500.18	\$0.00	\$76,142.48
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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Cost / Benefit Tests For Normal Weather	Cost			Market-Based		
	Based	Minimum	Today	Alternate 1.72	Option	Maximum
Utility (PAC/UCT) Test TRC Test	1.59 1.10	0.97 0.67	1.67 1.16	1.72 1.20	1.58 1.10	5.88 4.07
RIM Test	0.30	0.19	0.31	0.32	0.30	1.07
RIM (Net Fuel)	0.30	0.19	0.31	0.32	0.30	1.07
Societal Test	1.28	0.78	1.34	1.39	1.27	4.72
Participant Test	4.91	4.73	4.91	4.91	4.91	5.06
Present Values (PVs) of Costs and Benefits Per Test						
	Cost Based	Minimum	Today	Market-Based Alternate	Option	Maximum
Utility (PAC/UCT) Test						
Avoided Electric Production	\$2,168.53	\$1,723.66	\$3,084.50	\$3,188.99	\$2,909.53	\$11,236.03
Avoided Electric Production Adders Avoided Electric Capacity	\$0.00 \$755.72	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric Capacity Avoided Electric T&D	\$154.26	\$154.26	\$154.26	\$154.26	\$154.26	\$154.26
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Administration Costs	\$3,078.50 \$275.08	\$1,877.92 \$275.08	\$3,238.76 \$275.08	\$3,343.25 \$275.08	\$3,063.78 \$275.08	\$11,390.29 \$275.08
Administration Costs Implementation / Participation Costs	\$243.26	\$243.26	\$243.26	\$243.26	\$243.26	\$243.26
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$1,420.00	\$1,420.00	\$1,420.00	\$1,420.00	\$1,420.00	\$1,420.00
Total Reduced Arrears	\$1,938.34	\$1,938.34	\$1,938.34	\$1,938.34	\$1,938.34	\$1,938.34
Reduced Arrears Test Results	\$0.00	\$0.00 0.97	\$0.00	\$0.00	\$0.00	\$0.00
RC Test						
Avoided Electric Production	\$2,168.53	\$1,723.66	\$3,084.50	\$3,188.99	\$2,909.53	\$11,236.03
Avoided Electric Production Adders	\$0.00 \$755.72	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00
Avoided Electric Capacity Avoided Electric T&D	\$755.72 \$154.26	\$0.00 \$154.26	\$0.00 \$154.26	\$0.00 \$154.26	\$0.00 \$154.26	\$0.00 \$154.26
Avoided Electric Arcillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Administration Costs	\$3,078.50 \$275.08	\$1,877.92 \$275.08	\$3,238.76 \$275.08	\$3,343.25 \$275.08	\$3,063.78 \$275.08	\$11,390.29 \$275.08
Administration Costs Implementation / Participation Costs	\$275.08 \$243.26	\$275.08 \$243.26	\$275.08 \$243.26	\$275.08 \$243.26	\$275.08 \$243.26	\$275.08 \$243.26
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$518.34	\$518.34	\$518.34	\$518.34	\$518.34	\$518.34
Reduced Arrears Participant or Unit Costs (Net)	\$0.00 \$2,278.00	\$0.00 \$2,278.00	\$0.00 \$2,278.00	\$0.00 \$2,278.00	\$0.00 \$2,278.00	\$0.00 \$2,278.00
Participant of Unit Costs (Net) Participant or Unit Tax Credits (Net)	\$2,278.00	\$2,278.00	\$0.00	\$2,278.00	\$0.00	\$2,2/8.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Test Results	\$0.00 1.10	\$0.00 0.67	\$0.00	\$0.00	\$0.00	\$0.00 4.07
IM Test	1.10	0.07	1.10	1.20	1.10	4.07
Avoided Electric Production	\$2,168.53	\$1,723.66	\$3,084.50	\$3,188.99	\$2,909.53	\$11,236.03
Avoided Electric Production Adders Avoided Electric Capacity	\$0.00 \$755.72	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric T&D	\$154.26	\$154.26	\$154.26	\$154.26	\$154.26	\$154.26
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Administration Costs	\$3,078.50 \$275.08	\$1,877.92 \$275.08	\$3,238.76	\$3,343.25 \$275.08	\$3,063.78	\$11,390.29 \$275.08
Implementation / Participation Costs	\$243.26	\$243.26	\$243.26	\$243.26	\$243.26	\$243.26
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$1,420.00	\$1,420.00	\$1,420.00	\$1,420.00	\$1,420.00	\$1,420.00
Total Reduced Arrears	\$1,938.34 \$0.00	\$1,938.34 \$0.00	\$1,938.34 \$0.00	\$1,938.34 \$0.00	\$1,938.34 \$0.00	\$1,938.34 \$0.00
Electric Lost Revenue	\$8,382,72	\$8.031.18	\$8.382.72	\$8.382.72	\$8.382.72	\$8,669,39
Gas Lost Revenue	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$8,382.72	\$8,031.18	\$8,382.72	\$8,382.72	\$8,382.72	\$8,669.39
Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel)	\$8,382.72 \$0.00	\$8,031.18 \$0.00	\$8,382.72 \$0.00	\$8,382.72 \$0.00	\$8,382.72 \$0.00	\$8,669.39 \$0.00
Gas Lost Revenue (Net Fuel) Total	\$8,382.72	\$8,031.18	\$8,382.72	\$8,382.72	\$8,382.72	\$8,669.39
Test Results	0.30	0.19	0.31	0.32	0.30	1.07
Avoided Electric Production	0.30 \$2,514.10	0.19 \$1,998.34	0.31 \$3,576.04	0.32 \$3,697.18	0.30 \$3,373.18	1.07 \$13,026.58
Avoided Electric Production Avoided Electric Production Adders	\$2,514.10 \$0.00	\$1,998.34 \$0.00	\$3,576.04 \$0.00	\$3,697.18 \$0.00	\$3,373.18 \$0.00	\$13,026.58 \$0.00
Avoided Electric Floduction Addets Avoided Electric Capacity	\$875.57	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$180.29	\$180.29	\$180.29	\$180.29	\$180.29	\$180.29
Avoided Electric Ancillary Avoided Gas Production	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total	\$3,569.96	\$2,178.63	\$3,756.33	\$3,877.47	\$3,553.47	\$13,206.86
Administration Costs	\$275.08	\$275.08	\$275.08	\$275.08	\$275.08	\$275.08
Implementation / Participation Costs	\$243.26 \$0.00	\$243.26 \$0.00	\$243.26 \$0.00	\$243.26 \$0.00	\$243.26 \$0.00	\$243.26 \$0.00
Other / Miscellaneous Costs Total	\$0.00 \$518.34	\$0.00 \$518.34	\$0.00 \$518.34	\$0.00 \$518.34	\$0.00 \$518.34	\$0.00 \$518.34
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Costs (Net)	\$2,278.00	\$2,278.00	\$2,278.00	\$2,278.00	\$2,278.00	\$2,278.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits Total	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total Test Results	1.28	0.78	1.34	1.39	1.27	4.72
articipant Test						
Incentives	\$1,420.00	\$1,420.00	\$1,420.00	\$1,420.00	\$1,420.00	\$1,420.00
Participant or Unit Costs (Gross) Participant or Unit Tax Credits (Gross)	\$2,278.00	\$2,278.00 \$0.00	\$2,278.00 \$0.00	\$2,278.00 \$0.00	\$2,278.00 \$0.00	\$2,278.00 \$0.00
Participant or Unit Tax Credits (Gross) Electric Bill Savings (Gross)	\$9,769.02	\$9,359.35	\$9,769.02	\$9,769.02	\$9,769.02	\$10,103.10
Gas Bill Savings (Gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$9,769.02	\$9,359.35	\$9,769.02	\$9,769.02	\$9,769.02	\$10,103.10
Test Results	4.91	4.73	4.91	4.91	4.91	5.06
resent Values (PVs) of Impacts						
	Cost			Market-Based		
kW (Discounted)	Based 19.18	Minimum 19.18	Today 19.18	Alternate 19.18	Option 19.18	Maximum 19.1
kW (Discounted) kWh (Discounted)	19.18 98,767.77	19.18 94,692.62	19.18 98,767.77	19.18 98,767.77	19.18 98,767.77	102,327.8
CCF (Discounted)	-	-	-	-	-	

19.18 94,692.62

19.18 98,767.77 19.18 98,767.77 19.18 98,767.77 19.18 102,327.87

19.18 98,767.77

CCF (Discounted) kW (Undiscounted) kWh (Undiscounted) CCF (Undiscounted)

		FITS	NET BENE	
	Benfit/	Net	Total	Total
	Cost Ratio	Benefits	Costs	Benefits
Utility (PAC) Test	1.59	\$1,140.16	\$1,938.34	\$3,078.50
TRC Test	1.10	\$282.16	\$2,796.34	\$3,078.50
RIM Test	0.30	(\$7,242.56)	\$10,321.06	\$3,078.50
RIM (Net Fuel) Test	0.30	(\$7,242.56)	\$10,321.06	\$3,078.50
Societal Test	1.28	\$773.62	\$2,796.34	\$3,569.96
Participant Test	4.91	\$8,911.02	\$2,278.00	\$11,189.02
	Winter kW	Summer kW	kWh	Participants
Generator	1	1	658	15
Meter	1	1	597	
	10.35%	Loss Factor:		
Total Costs	Incentives	Other/Misc. Costs	Implementation Costs	Administration Costs
\$1 938 34	\$1.420.00	\$0.00	\$243.26	\$275.08

			Partici	pation			Tot	al Participant C	osts	Tot	al Participant C	osts
					Cumulative	Cumulative		Gross		Net Fi	ree Riders / Dro	p-Out
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs
1	15	0	15	0	15	15	\$2,278.00	\$0.00	\$2,278.00	\$2,278.00	\$0.00	\$2,278.00
2	0	0	15	0	15	15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	0	0	15	0	15	15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	0	0	15	0	15	15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	0	0	15	0	15	15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	0	0	15	0	15	15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	0	0	15	0	15	15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	0	0	15	0	15	15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	0	0	15	0	15	15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	0	0	15	0	15	15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	s 15	0	150	0	150	150	\$2,278	\$0	\$2,278	\$2,278	\$0	\$2.278

In	npacts and Sa	vings (Losses I	ncluded)													
									ctric Impacts/Sav	ings						
							Per Participa								Cumulative	
	Year	Billing kW	Billing kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	Billing kW	Billing kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	Min Non-Coin kW
	1	0.064	0.064	0.064	0.064	0.064	0.064	658.45	658.45	1	1	1	1	1	1	9,877
	2	0.064	0.064	0.064	0.064	0.064	0.064	658.45	658.45	1	1	1	1	1	1	9,877
	3	0.064	0.064	0.064	0.064	0.064	0.064	658.45	658.45	1	1	1	1	1	1	9,877
	4	0.064	0.064	0.064	0.064	0.064	0.064	658.45	658.45	1	1	1	1	1	1	9,877
	5	0.064	0.064	0.064	0.064	0.064	0.064	658.45	658.45	1	1	1	1	1	1	9,877
	6	0.064	0.064	0.064	0.064	0.064	0.064	658.45	658.45	1	1	1	1	1	1	9,877
	7	0.064	0.064	0.064	0.064	0.064	0.064	658.45	658.45	1	1	1	1	1	1	9,877
	8	0.064	0.064	0.064	0.064	0.064	0.064	658.45	658.45	1	1	1	1	1	1	9,877
	9	0.064	0.064	0.064	0.064	0.064	0.064	658.45	658.45	1	1	1	1	1	1	9,877
	10	0.064	0.064	0.064	0.064	0.064	0.064	658.45	658.45	1	1	1	1	1	1	9,877
	11	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
	12	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
	13	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
	14	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
	15	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
	16	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
	17	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
	18	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
	19	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
	20	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
	21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
	22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
	23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
	24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
	25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
	Totals							6,585	6,585							•

	Lost Re	evenue per Par	ticipant	Cum	ulative Lost Rev	enue	Cumulativ	e Lost Revenue	(Net Fuel)
							Net Fuel	Net Fuel	Net Fuel
				Net Free/Drop-Out					
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
1	\$68.90	\$0.00	\$68.90	\$1,033.51	\$0.00	\$1,033.51	\$1,033.51	\$0.00	\$1,033.51
2	\$70.28	\$0.00	\$70.28	\$1,054.18	\$0.00	\$1,054.18	\$1,054.18	\$0.00	\$1,054.18
3	\$71.68	\$0.00	\$71.68	\$1,075.26	\$0.00	\$1,075.26	\$1,075.26	\$0.00	\$1,075.26
4	\$73.12	\$0.00	\$73.12	\$1,096.77	\$0.00	\$1,096.77	\$1,096.77	\$0.00	\$1,096.77
5	\$74.58	\$0.00	\$74.58	\$1,118.70	\$0.00	\$1,118.70	\$1,118.70	\$0.00	\$1,118.70
6	\$76.07	\$0.00	\$76.07	\$1,141.08	\$0.00	\$1,141.08	\$1,141.08	\$0.00	\$1,141.08
7	\$77.59	\$0.00	\$77.59	\$1,163.90	\$0.00	\$1,163.90	\$1,163.90	\$0.00	\$1,163.90
8	\$79.15	\$0.00	\$79.15	\$1,187.18	\$0.00	\$1,187.18	\$1,187.18	\$0.00	\$1,187.18
9	\$80.73	\$0.00	\$80.73	\$1,210.92	\$0.00	\$1,210.92	\$1,210.92	\$0.00	\$1,210.92
10	\$82.34	\$0.00	\$82.34	\$1,235.14	\$0.00	\$1,235.14	\$1,235.14	\$0.00	\$1,235.14
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$754.44	\$0.00	\$754.44	\$11.316.64	\$0.00	\$11,316.64	\$11,316.64	\$0.00	\$11,316.64

Utility Program	Costs										
			Overall Costs				Total Costs pe	er kW, kWh, and	CCF Saved (Los	ses Included)	
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	\$/kWh	\$/kWh (net)	\$/CCF	\$/CCF (net)
1	\$275.08	\$243.26	\$1,420.00	\$0.00	\$1,938.34	\$1,010.67	\$1,010.67	\$2,021.33	\$2,021.33	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$275.08	\$243.26	\$1,420.00	\$0.00	\$1,938.34	\$1,010.67	\$1,010.67	\$2,021.33	\$2,021.33	\$0.00	\$0.00

		Cu	mulative Electr	ic			Cumulative Gas	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$444.94	\$0.00	\$18.27	\$0.00	\$463.21	\$0.00	\$0.00	\$0.00
2	\$380.43	\$0.00	\$18.81	\$0.00	\$399.24	\$0.00	\$0.00	\$0.00
3	\$393.37	\$0.00	\$19.38	\$0.00	\$412.75	\$0.00	\$0.00	\$0.00
4	\$409.30	\$0.00	\$19.96	\$0.00	\$429.26	\$0.00	\$0.00	\$0.00
5	\$415.63	\$0.00	\$20.56	\$0.00	\$436.19	\$0.00	\$0.00	\$0.00
6	\$410.88	\$0.00	\$21.17	\$0.00	\$432.05	\$0.00	\$0.00	\$0.00
7	\$409.03	\$0.00	\$21.81	\$0.00	\$430.84	\$0.00	\$0.00	\$0.00
8	\$413.93	\$0.00	\$22.46	\$0.00	\$436.40	\$0.00	\$0.00	\$0.00
9	\$418.72	\$0.00	\$23.14	\$0.00	\$441.86	\$0.00	\$0.00	\$0.00
10	\$427.54	\$0.00	\$23.83	\$0.00	\$451.37	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

	-	Cu	mulative Electi	ic	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total
1	\$419.70	\$0.00	\$18.27	\$0.00	\$437.97
2	\$358.85	\$0.00	\$18.81	\$0.00	\$377.66
3	\$371.05	\$0.00	\$19.38	\$0.00	\$390.43
4	\$386.08	\$0.00	\$19.96	\$0.00	\$406.04
5	\$392.05	\$0.00	\$20.56	\$0.00	\$412.61
6	\$387.57	\$0.00	\$21.17	\$0.00	\$408.75
7	\$385.82	\$0.00	\$21.81	\$0.00	\$407.63
8	\$390.45	\$0.00	\$22.46	\$0.00	\$412.92
9	\$394.97	\$0.00	\$23.14	\$0.00	\$418.10
10	\$403.29	\$0.00	\$23.83	\$0.00	\$427.12
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$3,889.83	\$0.00	\$209.39	\$0.00	\$4,099.23

		Cu	mulative Electr	ic			Cumulative Gas	
Year	Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$312.81	\$100.89	\$18.27	\$0.00	\$431.97	\$0.00	\$0.00	\$0.00
2	\$267.45	\$100.89	\$18.81	\$0.00	\$387.16	\$0.00	\$0.00	\$0.00
3	\$276.55	\$100.89	\$19.38	\$0.00	\$396.82	\$0.00	\$0.00	\$0.00
4	\$287.75	\$100.89	\$19.96	\$0.00	\$408.61	\$0.00	\$0.00	\$0.00
5	\$292.20	\$100.89	\$20.56	\$0.00	\$413.65	\$0.00	\$0.00	\$0.00
6	\$288.86	\$100.89	\$21.17	\$0.00	\$410.93	\$0.00	\$0.00	\$0.00
7	\$287.56	\$100.89	\$21.81	\$0.00	\$410.26	\$0.00	\$0.00	\$0.00
8	\$291.01	\$100.89	\$22.46	\$0.00	\$414.37	\$0.00	\$0.00	\$0.00
9	\$294.38	\$100.89	\$23.14	\$0.00	\$418.41	\$0.00	\$0.00	\$0.00
10	\$300.58	\$100.89	\$23.83	\$0.00	\$425.30	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$2,899.17	\$1,008.92	\$209.39	\$0.00	\$4,117.48	\$0.00	\$0.00	\$0.0

Dis	scount	7.09%			
	Energy	Capacity	T&D	Ancillary	Total
1	\$312.81	\$100.89	\$18.27	\$0.00	\$431.97
2	\$249.75	\$94.21	\$17.57	\$0.00	\$361.53
3	\$241.15	\$87.97	\$16.90	\$0.00	\$346.02
4	\$234.30	\$82.15	\$16.25	\$0.00	\$332.70
5	\$222.17	\$76.71	\$15.63	\$0.00	\$314.51
6	\$205.09	\$71.63	\$15.03	\$0.00	\$291.76
7	\$190.65	\$66.89	\$14.46	\$0.00	\$272.00
8	\$180.16	\$62.46	\$13.91	\$0.00	\$256.53
9	\$170.18	\$58.33	\$13.38	\$0.00	\$241.88
10	\$162.26	\$54.46	\$12.87	\$0.00	\$229.59
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
_	\$2,168.53	\$755.72	\$154.26	\$0.00	\$3,078.50
_	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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Cost / Benefit Tests For Normal Weat	her Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC/UCT) Test TRC Test	3.85 1.72	2.21 0.99	3.78 1.69	3.90 1.74	3.58 1.60	13.14 5.88
RIM Test	0.38	0.23	0.37	0.38	0.35	1.26
RIM (Net Fuel)	0.38	0.23	0.37	0.38	0.35	1.26
Societal Test	2.23	1.31	2.25	2.32	2.13	7.84
Participant Test	6.22	5.98	6.22	6.22	6.22	6.42
Present Values (PVs) of Costs and Ber	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC/UCT) Test	\$371,949.39	\$205 200 21	\$520 OFF 21	AE 46 077 06	\$400.027.20	A1 007 050 (0
Avoided Electric Production Avoided Electric Production Adders	\$0.00	\$295,380.31 \$0.00	\$529,055.21 \$0.00	\$546,977.26 \$0.00	\$499,037.28 \$0.00	\$1,927,850.60 \$0.00
Avoided Electric Capacity	\$167,674.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$35,336.87	\$35,336.87	\$35,336.87	\$35,336.87	\$35,336.87	\$35,336.87
Avoided Electric Ancillary Avoided Gas Production	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Frontenon Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$574,960.84	\$330,717.18	\$564,392.08	\$582,314.13	\$534,374.15	\$1,963,187.47
Administration Costs	\$20,154.78	\$20,154.78	\$20,154.78	\$20,154.78	\$20,154.78	\$20,154.78
Implementation / Participation Costs Other / Miscellaneous Costs	\$3,573.20 \$0.00	\$3,573.20 \$0.00	\$3,573.20 \$0.00	\$3,573.20 \$0.00	\$3,573.20 \$0.00	\$3,573.20 \$0.00
Incentives	\$125,627.00	\$125,627.00	\$125,627.00	\$125,627.00	\$125,627.00	\$125,627.00
Total	\$149,354.98	\$149,354.98	\$149,354.98	\$149,354.98	\$149,354.98	\$149,354.98
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Test Results	3.85	2.21	3.78	3.90	3.58	13.14
Avoided Electric Production	\$371,949.39	\$295,380.31	\$529,055.21	\$546,977.26	\$499,037.28	\$1,927,850.60
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity Avoided Electric T&D	\$167,674.58 \$35,336.87	\$0.00 \$35,336.87	\$0.00 \$35,336.87	\$0.00 \$35,336,87	\$0.00 \$35,336.87	\$0.00 \$35,336,87
Avoided Electric T&D Avoided Electric Ancillary	\$35,336.87	\$35,336.87	\$35,336.87	\$35,336.87 \$0.00	\$35,336.87 \$0.00	\$35,336.87 \$0.00
Avoided Electric Alicinary Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Administration Costs	\$574,960.84 \$20,154.78	\$330,717.18 \$20,154.78	\$564,392.08 \$20,154.78	\$582,314.13 \$20,154.78	\$534,374.15 \$20,154.78	\$1,963,187.47 \$20,154.78
Administration Costs Implementation / Participation Costs	\$3,573.20	\$3,573.20	\$3,573.20	\$3,573.20	\$3,573.20	\$20,154.78 \$3,573.20
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$23,727.98	\$23,727.98	\$23,727.98	\$23,727.98	\$23,727.98	\$23,727.98
Reduced Arrears Participant or Unit Costs (Net)	\$0.00 \$310,084.33	\$0.00 \$310,084.33	\$0.00 \$310,084.33	\$0.00 \$310,084.33	\$0.00 \$310,084.33	\$0.00 \$310,084.33
Participant or Unit Tax Credits (Net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits Total	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total Test Results	1.72	0.99	1.69	1.74	1.60	5.88
RIM Test			*500 (555 %)		A 100 C	
Avoided Electric Production Avoided Electric Production Adders	\$371,949.39 \$0.00	\$295,380.31 \$0.00	\$529,055.21 \$0.00	\$546,977.26 \$0.00	\$499,037.28 \$0.00	\$1,927,850.60 \$0.00
Avoided Electric Production Adders Avoided Electric Capacity	\$167,674.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$35,336.87	\$35,336.87	\$35,336.87	\$35,336.87	\$35,336.87	\$35,336.87
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Capacity Total	\$574,960.84	\$330,717.18	\$564,392.08	\$582,314.13	\$534,374.15	\$1,963,187.47
Administration Costs	\$20,154.78	\$20,154.78	\$20,154.78	\$20,154.78	\$20,154.78	\$20,154.78
Implementation / Participation Costs	\$3,573.20	\$3,573.20	\$3,573.20	\$3,573.20	\$3,573.20	\$3,573.20
Other / Miscellaneous Costs Incentives	\$0.00 \$125,627.00	\$0.00 \$125,627.00	\$0.00 \$125,627.00	\$0.00 \$125,627.00	\$0.00 \$125,627.00	\$0.00 \$125,627.00
Total	\$149,354.98	\$149,354.98	\$149,354.98	\$149,354.98	\$149,354.98	\$149,354.98
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Lost Revenue	\$1,367,029.52	\$1,309,532.81	\$1,367,029.52	\$1,367,029.52	\$1,367,029.52	\$1,413,876.25
Gas Lost Revenue Total	\$0.00 \$1,367,029.52	\$0.00 \$1,309,532.81	\$0.00 \$1,367,029.52	\$0.00 \$1,367,029.52	\$0.00 \$1,367,029.52	\$0.00 \$1,413,876.25
Electric Lost Revenue (Net Fuel)	\$1,367,029.52	\$1,309,532.81	\$1,367,029.52	\$1,367,029.52	\$1,367,029.52	\$1,413,876.25
Gas Lost Revenue (Net Fuel)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$1,367,029.52	\$1,309,532.81	\$1,367,029.52	\$1,367,029.52	\$1,367,029.52	\$1,413,876.25
Test Results Societal Test	0.38 0.38	0.23 0.23	0.37 0.37	0.38 0.38	0.35 0.35	1.26 1.26
Avoided Electric Production	\$496,712.91	\$394,548.86	\$706,518.01	\$730,451.66	\$666,433.14	\$2,574,301.17
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity Avoided Electric T&D	\$202,480.01 \$44,071.83	\$0.00 \$44,071.83	\$0.00 \$44,071.83	\$0.00 \$44,071.83	\$0.00 \$44,071.83	\$0.00 \$44,071.83
Avoided Electric T&D Avoided Electric Ancillary	\$44,071.83	\$44,071.83	\$44,071.83 \$0.00	\$44,071.83 \$0.00	\$44,071.83 \$0.00	\$44,071.83 \$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Administration Costs	\$743,264.75 \$20,154.78	\$438,620.69 \$20,154.78	\$750,589.84 \$20,154.78	\$774,523.48 \$20,154.78	\$710,504.97 \$20,154.78	\$2,618,372.99 \$20,154.78
Implementation / Participation Costs	\$3,573.20	\$3,573.20	\$3,573.20	\$3,573.20	\$3,573.20	\$3,573.20
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$23,727.98	\$23,727.98	\$23,727.98	\$23,727.98	\$23,727.98	\$23,727.98
Reduced Arrears Participant or Unit Costs (Net)	\$0.00 \$310,084.33	\$0.00 \$310,084.33	\$0.00 \$310,084.33	\$0.00 \$310,084.33	\$0.00 \$310,084.33	\$0.00 \$310,084.33
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Test Results Participant Test	2.23	1.31	2.25	2.32	2.13	7.84
Incentives	\$125,627.00	\$125,627.00	\$125,627.00	\$125,627.00	\$125,627.00	\$125,627.00
Participant or Unit Costs (Gross)	\$310,084.33	\$310,084.33	\$310,084.33	\$310,084.33	\$310,084.33	\$310,084.33
Participant or Unit Tax Credits (Gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Bill Savings (Gross) Gas Bill Savings (Gross)	\$1,803,149.29 \$0.00	\$1,727,363.23 \$0.00	\$1,803,149.29 \$0.00	\$1,803,149.29 \$0.00	\$1,803,149.29 \$0.00	\$1,864,910.19 \$0.00
Gas Bill Savings (Gross) Total	\$1,803,149.29	\$1,727,363.23	\$1,803,149.29	\$1,803,149.29	\$1,803,149.29	\$1,864,910.19
Test Results	6.22	5.98	6.22	6.22	6.22	6.42
Procent Values (DV-) - Lawrent						
Present Values (PVs) of Impacts	Cost			Market-Based		

		NEFITS	NET BEI	
	Benfit/	Net	Total	Total
	Cost Ratio	Benefits	Costs	Benefits
Utility (PAC) Test	3.85	\$425,605.86	\$149,354.98	\$574,960.84
TRC Test	1.72	\$241,148.53	\$333,812.31	\$574,960.84
RIM Test	0.38	(\$941,423.66)	\$1,516,384.50	\$574,960.84
RIM (Net Fuel) Test	0.38	(\$941,423.66)	\$1,516,384.50	\$574,960.84
Societal Test	2.23	\$409,452.44	\$333,812.31	\$743,264.75
Participant Test	N/A	\$1,618,691.96	\$310,084.33	\$1,928,776.29
	Winter kW	Summer kW	kWh	Participants
Generator	0	461	27,651	665
Meter	0	418	25,057	
	10.35%	Loss Factor:		
Total Costs	Incentives	Other/Misc. Costs	Implementation Costs	Administration Costs
\$149.354.98	\$125.627.00	\$0.00	\$3,573,20	\$20,154,78

\$564,392.08	\$582,314.13	\$534,374.15	\$1,963,187.47
\$20,154.78	\$20,154.78	\$20,154.78	\$20,154.78
\$3,573.20	\$3,573.20	\$3,573.20	\$3,573.20
\$0.00	\$0.00	\$0.00	\$0.00
\$125,627.00	\$125,627.00	\$125,627.00	\$125,627.00
\$149,354.98	\$149,354.98	\$149,354.98	\$149,354.98
\$0.00	\$0.00	\$0.00	\$0.00
3.78	3.90	3.58	13.14
\$529,055.21	\$546,977.26	\$499,037.28	\$1,927,850.60
\$0.00	\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00	\$0.00
\$35,336.87	\$35,336.87	\$35,336.87	\$35,336.87
\$0.00	\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00	\$0.00
\$564,392.08	\$582,314.13	\$534,374.15	\$1,963,187.47
\$20,154.78	\$20,154.78	\$20,154.78	\$20,154.78
\$3,573.20	\$3,573.20	\$3,573.20	\$3,573.20
\$0.00	\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00	\$0.00
\$23,727.98	\$23,727.98	\$23,727.98	\$23,727.98
\$0.00	\$0.00	\$0.00	\$0.00
\$310,084.33	\$310,084.33	\$310,084.33	\$310,084.33
\$0.00	\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00	\$0.00
1.69	1.74	1.60	5.88
\$529,055.21	\$546,977.26	\$499,037.28	\$1,927,850.60
\$0.00	\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00	\$0.00
\$35,336.87	\$35,336.87	\$35,336.87	\$35,336.87
\$0.00	\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00	\$0.00
\$0.00	\$0.00	\$0.00	\$0.00
\$564,392.08	\$582,314.13	\$534,374.15	\$1,963,187.47
\$20,154.78	\$20,154.78	\$20,154.78	\$20,154.78
\$3,573.20	\$3,573.20	\$3,573.20	\$3,573.20
40.00	40.00	40.00	40.00

	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
kW (Discounted)	2,620.84	2,620.84	2,620.84	2,620.84	2,620.84	2,620.84
kWh (Discounted)	19,151,181.68	18,359,509.47	19,151,181.68	19,151,181.68	19,151,181.68	19,842,295.71
CCF (Discounted)		-			-	
kW (Undiscounted)	2,620.84	2,620.84	2,620.84	2,620.84	2,620.84	2,620.84
kWh (Undiscounted)	19,151,181.68	18,359,509.47	19,151,181.68	19,151,181.68	19,151,181.68	19,842,295.71
CCF (Undiscounted)		-		-	-	

			Partici	pation			Tota	ıl Participant C	osts	Tota	l Participant C	osts
					Cumulative	Cumulative		Gross		Net Fr	ee Riders / Dro	op-Out
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs
1	6140	0	6140	0	6140	6140	\$310,084.33	\$0.00	\$310,084.33	\$310,084.33	\$0.00	\$310,084.33
2	0	0	5475	0	5475	5475	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	0	0	5475	0	5475	5475	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	0	0	5475	0	5475	5475	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	0	0	5475	0	5475	5475	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	0	0	5475	0	5475	5475	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	0	0	5475	0	5475	5475	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	0	0	5475	0	5475	5475	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	0	0	5475	0	5475	5475	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	0	0	5475	0	5475	5475	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	0	0	5456	0	5456	5456	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	0	0	5456	0	5456	5456	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	0	0	5456	0	5456	5456	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	0	0	5456	0	5456	5456	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	0	0	5456	0	5456	5456	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	0	0	1070	0	1070	1070	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	0	0	1070	0	1070	1070	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	0	0	1070	0	1070	1070	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	0	0	988	0	988	988	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	0	0	988	0	988	988	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	s 6,140	0	87,881	0	87,881	87,881	\$310,084	\$0	\$310,084	\$310,084	\$0	\$310.084

Impacts and Sa	wings (Losses I	ncluded)													
								tric Impacts/Sav	/ings						
						Per Particip	ant or Unit							Cumulative	
Year	Billing kW	Billing kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	Billing kW	Billing kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh
1	0.117	0.117	0.092	0.092	0.002	0.002	177.62	177.62	721	721	568	568	15	15	1,090,579
2	0.048	0.048	0.020	0.020	0.003	0.003	194.14	194.14	261	261	107	107	15	15	1,062,928
3	0.048	0.048	0.020	0.020	0.003	0.003	194.14	194.14	261	261	107	107	15	15	1,062,928
4	0.048	0.048	0.020	0.020	0.003	0.003	194.14	194.14	261	261	107	107	15	15	1,062,928
5	0.048	0.048	0.020	0.020	0.003	0.003	194.14	194.14	261	261	107	107	15	15	1,062,928
6	0.048	0.048	0.020	0.020	0.003	0.003	194.14	194.14	261	261	107	107	15	15	1,062,928
7	0.048	0.048	0.020	0.020	0.003	0.003	194.14	194.14	261	261	107	107	15	15	1,062,928
8	0.048	0.048	0.020	0.020	0.003	0.003	194.14	194.14	261	261	107	107	15	15	1,062,928
9	0.048	0.048	0.020	0.020	0.003	0.003	194.14	194.14	261	261	107	107	15	15	1,062,928
10	0.048	0.048	0.020	0.020	0.003	0.003	194.14	194.14	261	261	107	107	15	15	1,062,928
11	0.047	0.047	0.019	0.019	0.003	0.003	192.84	192.84	257	257	104	104	14	14	1,052,130
12	0.047	0.047	0.019	0.019	0.003	0.003	192.84	192.84	257	257	104	104	14	14	1,052,130
13	0.047	0.047	0.019	0.019	0.003	0.003	192.84	192.84	257	257	104	104	14	14	1,052,130
14	0.047	0.047	0.019	0.019	0.003	0.003	192.84	192.84	257	257	104	104	14	14	1,052,130
15	0.047	0.047	0.019	0.019	0.003	0.003	192.84	192.84	257	257	104	104	14	14	1,052,130
16	0.184	0.184	0.092	0.092	0.008	0.008	938.61	938.61	197	197	98	98	8	8	1,004,311
17	0.184	0.184	0.092	0.092	0.008	0.008	938.61	938.61	197	197	98	98	8	8	1,004,311
18	0.184	0.184	0.092	0.092	0.008	0.008	938.61	938.61	197	197	98	98	8	8	1,004,311
19	0.095	0.095	0.008	0.008	0.008	0.008	111.67	111.67	94	94	8	8	8	8	110,333
20	0.095	0.095	0.008	0.008	0.008	0.008	111.67	111.67	94	94	8	8	8	8	110,333
21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
Totals							5,928	5,928							19,151,182

	Lost Re	evenue per Part	licipant	Cum	ulative Lost Rev	enue	Cumulativ	e Lost Revenue	(Net Fuel)
							Net Fuel	Net Fuel	Net Fuel
				Net Free/Drop-Out					
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
1	\$18.63	\$0.00	\$18.63	\$114,374.04	\$0.00	\$114,374.04	\$114,374.04	\$0.00	\$114,374.04
2	\$20.72	\$0.00	\$20.72	\$113,449.72	\$0.00	\$113,449.72	\$113,449.72	\$0.00	\$113,449.72
3	\$21.14	\$0.00	\$21.14	\$115,718.71	\$0.00	\$115,718.71	\$115,718.71	\$0.00	\$115,718.71
4	\$21.56	\$0.00	\$21.56	\$118,033.09	\$0.00	\$118,033.09	\$118,033.09	\$0.00	\$118,033.09
5	\$21.99	\$0.00	\$21.99	\$120,393.75	\$0.00	\$120,393.75	\$120,393.75	\$0.00	\$120,393.75
6	\$22.43	\$0.00	\$22.43	\$122,801.62	\$0.00	\$122,801.62	\$122,801.62	\$0.00	\$122,801.62
7	\$22.88	\$0.00	\$22.88	\$125,257.66	\$0.00	\$125,257.66	\$125,257.66	\$0.00	\$125,257.66
8	\$23.34	\$0.00	\$23.34	\$127,762.81	\$0.00	\$127,762.81	\$127,762.81	\$0.00	\$127,762.81
9	\$23.80	\$0.00	\$23.80	\$130,318.07	\$0.00	\$130,318.07	\$130,318.07	\$0.00	\$130,318.07
10	\$24.28	\$0.00	\$24.28	\$132,924.43	\$0.00	\$132,924.43	\$132,924.43	\$0.00	\$132,924.43
11	\$24.60	\$0.00	\$24.60	\$134,205.52	\$0.00	\$134,205.52	\$134,205.52	\$0.00	\$134,205.52
12	\$25.09	\$0.00	\$25.09	\$136,889.63	\$0.00	\$136,889.63	\$136,889.63	\$0.00	\$136,889.63
13	\$25.59	\$0.00	\$25.59	\$139,627.42	\$0.00	\$139,627.42	\$139,627.42	\$0.00	\$139,627.42
14	\$26.10	\$0.00	\$26.10	\$142,419.97	\$0.00	\$142,419.97	\$142,419.97	\$0.00	\$142,419.97
15	\$26.63	\$0.00	\$26.63	\$145,268.37	\$0.00	\$145,268.37	\$145,268.37	\$0.00	\$145,268.37
16	\$132.19	\$0.00	\$132.19	\$141,439.33	\$0.00	\$141,439.33	\$141,439.33	\$0.00	\$141,439.33
17	\$134.83	\$0.00	\$134.83	\$144,268.12	\$0.00	\$144,268.12	\$144,268.12	\$0.00	\$144,268.12
18	\$137.53	\$0.00	\$137.53	\$147,153.48	\$0.00	\$147,153.48	\$147,153.48	\$0.00	\$147,153.48
19	\$16.69	\$0.00	\$16.69	\$16,489.53	\$0.00	\$16,489.53	\$16,489.53	\$0.00	\$16,489.53
20	\$17.02	\$0.00	\$17.02	\$16,819.32	\$0.00	\$16,819.32	\$16,819.32	\$0.00	\$16,819.32
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$787.02	\$0.00	\$787.02	\$2,385,614.59	\$0.00	\$2,385,614.59	\$2,385,614.59	\$0.00	\$2,385,614.59

Utility Program	Costs										
			Overall Costs				Total Costs pe	r kW, kWh, and	CCF Saved (Loss	ses Included)	
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	\$/kWh	\$/kWh (net)	\$/CCF	\$/CCF (net)
1	\$20,154.78	\$3,573.20	\$125,627.00	\$0.00	\$149,354.98	\$256.34	\$256.34	\$573.55	\$573.55	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$20,154.78	\$3,573.20	\$125,627.00	\$0.00	\$149,354.98	\$256.34	\$256.34	\$573.55	\$573.55	\$0.00	\$0.00

2024 South Dakota Status Report - Direct Impact - Residential Progams

		Cu	imulative Electri	ic			Cumulative Gas	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$49,239.38	\$0.00	\$10,812.61	\$0.00	\$60,051.99	\$0.00	\$0.00	\$0.00
2	\$40,941.04	\$0.00	\$2,095.64	\$0.00	\$43,036.68	\$0.00	\$0.00	\$0.00
3	\$42,333.94	\$0.00	\$2,158.51	\$0.00	\$44,492.45	\$0.00	\$0.00	\$0.00
4	\$44,048.48	\$0.00	\$2,223.27	\$0.00	\$46,271.75	\$0.00	\$0.00	\$0.00
5	\$44,729.35	\$0.00	\$2,289.96	\$0.00	\$47,019.31	\$0.00	\$0.00	\$0.00
6	\$44,218.43	\$0.00	\$2,358.66	\$0.00	\$46,577.09	\$0.00	\$0.00	\$0.00
7	\$44,018.94	\$0.00	\$2,429.42	\$0.00	\$46,448.36	\$0.00	\$0.00	\$0.00
8	\$44,547.04	\$0.00	\$2,502.31	\$0.00	\$47,049.34	\$0.00	\$0.00	\$0.00
9	\$45,061.95	\$0.00	\$2,577.37	\$0.00	\$47,639.33	\$0.00	\$0.00	\$0.00
10	\$46,011.37	\$0.00	\$2,654.70	\$0.00	\$48,666.06	\$0.00	\$0.00	\$0.00
11	\$48,103.39	\$0.00	\$2,661.00	\$0.00	\$50,764.39	\$0.00	\$0.00	\$0.00
12	\$53,892.82	\$0.00	\$2,740.83	\$0.00	\$56,633.65	\$0.00	\$0.00	\$0.00
13	\$55,013.04	\$0.00	\$2,823.05	\$0.00	\$57,836.10	\$0.00	\$0.00	\$0.00
14	\$58,476.51	\$0.00	\$2,907.75	\$0.00	\$61,384.26	\$0.00	\$0.00	\$0.00
15	\$62,313.29	\$0.00	\$2,994.98	\$0.00	\$65,308.27	\$0.00	\$0.00	\$0.00
16	\$65,411.95	\$0.00	\$2,915.09	\$0.00	\$68,327.04	\$0.00	\$0.00	\$0.00
17	\$67,829.15	\$0.00	\$3,002.54	\$0.00	\$70,831.69	\$0.00	\$0.00	\$0.00
18	\$73,887.70	\$0.00	\$3,092.62	\$0.00	\$76,980.31	\$0.00	\$0.00	\$0.00
19	\$8,519.99	\$0.00	\$263.11	\$0.00	\$8,783.10	\$0.00	\$0.00	\$0.00
20	\$8,979.05	\$0.00	\$271.01	\$0.00	\$9,250.05	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Cost-Based Avo	oided Costs (Net	Free Riders/Dro	op-Out, Losses In	ncluded)				
		Cı	imulative Electri	ic			Cumulative Gas	
Year	Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$34,619.45	\$59,724.47	\$10,812.61	\$0.00	\$105,156.53	\$0.00	\$0.00	\$0.00
2	\$28,783.21	\$11,238.33	\$2,095.64	\$0.00	\$42,117.17	\$0.00	\$0.00	\$0.00
3	\$29,762.47	\$11,238.33	\$2,158.51	\$0.00	\$43,159.30	\$0.00	\$0.00	\$0.00
4	\$30,967.86	\$11,238.33	\$2,223.27	\$0.00	\$44,429.45	\$0.00	\$0.00	\$0.00
5	\$31,446.54	\$11,238.33	\$2,289.96	\$0.00	\$44,974.83	\$0.00	\$0.00	\$0.00
6	\$31,087.34	\$11,238.33	\$2,358.66	\$0.00	\$44,684.33	\$0.00	\$0.00	\$0.00
7	\$30,947.09	\$11,238.33	\$2,429.42	\$0.00	\$44,614.84	\$0.00	\$0.00	\$0.00
8	\$31,318.37	\$11,238.33	\$2,502.31	\$0.00	\$45,059.00	\$0.00	\$0.00	\$0.00
9	\$31,680.37	\$11,238.33	\$2,577.37	\$0.00	\$45,496.07	\$0.00	\$0.00	\$0.00
10	\$32,347.85	\$11,238.33	\$2,654.70	\$0.00	\$46,240.87	\$0.00	\$0.00	\$0.00
11	\$33,818.63	\$10,936.90	\$2,661.00	\$0.00	\$47,416.53	\$0.00	\$0.00	\$0.00
12	\$37,888.83	\$10,936.90	\$2,740.83	\$0.00	\$51,566.57	\$0.00	\$0.00	\$0.00
13	\$38,676.39	\$10,936.90	\$2,823.05	\$0.00	\$52,436.35	\$0.00	\$0.00	\$0.00
14	\$41,111.35	\$10,936.90	\$2,907.75	\$0.00	\$54,956.00	\$0.00	\$0.00	\$0.00
15	\$43,808.76	\$10,936.90	\$2,994.98	\$0.00	\$57,740.65	\$0.00	\$0.00	\$0.00
16	\$45,987.25	\$10,335.11	\$2,915.09	\$0.00	\$59,237.44	\$0.00	\$0.00	\$0.00
17	\$47,686.64	\$10,335.11	\$3,002.54	\$0.00	\$61,024.28	\$0.00	\$0.00	\$0.00
18	\$51,946.04	\$10,335.11	\$3,092.62	\$0.00	\$65,373.76	\$0.00	\$0.00	\$0.00
19	\$5,989.90	\$853.68	\$263.11	\$0.00	\$7,106.69	\$0.00	\$0.00	\$0.00
20	\$6,312.63	\$853.68	\$271.01	\$0.00	\$7,437.32	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$666,186.98	\$248,266.60	\$55,774.42	\$0.00	\$970,228.00	\$0.00	\$0.00	\$0.00

		Cı	imulative Electri	c	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total
1	\$46,439.96	\$0.00	\$10,812.61	\$0.00	\$57,252.57
2	\$38,618.58	\$0.00	\$2,095.64	\$0.00	\$40,714.22
3	\$39,932.46	\$0.00	\$2,158.51	\$0.00	\$42,090.97
4	\$41,549.74	\$0.00	\$2,223.27	\$0.00	\$43,773.01
5	\$42,191.98	\$0.00	\$2,289.96	\$0.00	\$44,481.95
6	\$41,710.05	\$0.00	\$2,358.66	\$0.00	\$44,068.71
7	\$41,521.88	\$0.00	\$2,429.42	\$0.00	\$43,951.30
8	\$42,020.02	\$0.00	\$2,502.31	\$0.00	\$44,522.32
9	\$42,505.72	\$0.00	\$2,577.37	\$0.00	\$45,083.10
10	\$43,401.28	\$0.00	\$2,654.70	\$0.00	\$46,055.98
11	\$45,374.63	\$0.00	\$2,661.00	\$0.00	\$48,035.63
12	\$50,835.64	\$0.00	\$2,740.83	\$0.00	\$53,576.47
13	\$51,892.31	\$0.00	\$2,823.05	\$0.00	\$54,715.37
14	\$55,159.31	\$0.00	\$2,907.75	\$0.00	\$58,067.06
15	\$58,778.44	\$0.00	\$2,994.98	\$0.00	\$61,773.42
16	\$61,701.32	\$0.00	\$2,915.09	\$0.00	\$64,616.41
17	\$63,981.41	\$0.00	\$3,002.54	\$0.00	\$66,983.95
18	\$69,696.27	\$0.00	\$3,092.62	\$0.00	\$72,788.88
19	\$8,036.67	\$0.00	\$263.11	\$0.00	\$8,299.79
20	\$8,469.69	\$0.00	\$271.01	\$0.00	\$8,740.70
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tota	\$893,817.38	\$0.00	\$55,774.42	\$0.00	\$949,591.8

Γ	Discount	7.09%			
	Energy	Capacity	T&D	Ancillary	Total
1	\$34,619.45	\$59,724.47	\$10,812.61	\$0.00	\$105,156.53
2	\$26,877.58	\$10,494.28	\$1,956.90	\$0.00	\$39,328.76
3	\$25,952.02	\$9,799.50	\$1,882.16	\$0.00	\$37,633.67
4	\$25,215.32	\$9,150.71	\$1,810.28	\$0.00	\$36,176.31
5	\$23,909.87	\$8,544.88	\$1,741.14	\$0.00	\$34,195.89
6	\$22,071.86	\$7,979.16	\$1,674.64	\$0.00	\$31,725.66
7	\$20,517.59	\$7,450.89	\$1,610.68	\$0.00	\$29,579.16
8	\$19,389.06	\$6,957.60	\$1,549.17	\$0.00	\$27,895.82
9	\$18,314.66	\$6,496.96	\$1,490.00	\$0.00	\$26,301.62
10	\$17,462.45	\$6,066.82	\$1,433.09	\$0.00	\$24,962.37
11	\$17,047.74	\$5,513.22	\$1,341.39	\$0.00	\$23,902.35
12	\$17,835.00	\$5,148.21	\$1,290.16	\$0.00	\$24,273.37
13	\$17,000.39	\$4,807.37	\$1,240.89	\$0.00	\$23,048.65
14	\$16,874.30	\$4,489.09	\$1,193.49	\$0.00	\$22,556.89
15	\$16,790.98	\$4,191.89	\$1,147.91	\$0.00	\$22,130.78
16	\$16,459.01	\$3,698.97	\$1,043.32	\$0.00	\$21,201.30
17	\$15,937.27	\$3,454.08	\$1,003.47	\$0.00	\$20,394.82
18	\$16,211.41	\$3,225.40	\$965.15	\$0.00	\$20,401.96
19	\$1,745.58	\$248.78	\$76.68	\$0.00	\$2,071.03
20	\$1,717.83	\$232.31	\$73.75	\$0.00	\$2,023.89
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
_	\$371,949.39	\$167,674.58	\$35,336.87	\$0.00	\$574,960.84
_	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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Cost / Benefit Tests For Normal Weather	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC/UCT) Test	21.10	12.10	20.14	20.74	19.03	63.44
TRC Test RIM Test	2.25 0.54	1.29 0.31	2.15 0.51	2.21 0.53	2.03 0.48	6.76 1.60
RIM Test RIM (Net Fuel)	0.54	0.31	0.51	0.53	0.48	1.60
Societal Test	2.83	1.63	2.71	2.79	2.56	8.53
Participant Test	4.19	4.16	4.19	4.19	4.19	4.22
		•				
Present Values (PVs) of Costs and Benefits Per Test	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC/UCT) Test Avoided Electric Production	\$3.517.911.78	\$2.833.416.71	\$4,961,429,81	\$5,120,290,92	\$4,668,909.64	\$16,416,476.93
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$1,698,500.26	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$367,264.85	\$367,264.85	\$367,264.85	\$367,264.85	\$367,264.85	\$367,264.85
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity Total	\$0.00 \$5,583,676.89	\$0.00 \$3,200,681.56	\$0.00 \$5,328,694.66	\$0.00 \$5,487,555.77	\$0.00 \$5,036,174.49	\$0.00 \$16,783,741.78
1 oral Administration Costs	\$169.71	\$169.71	\$169.71	\$169.71	\$169.71	\$169.71
Implementation / Participation Costs	\$6,663.47	\$6,663.47	\$6,663.47	\$6,663.47	\$6,663.47	\$6,663.47
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$257,745.00	\$257,745.00	\$257,745.00	\$257,745.00	\$257,745.00	\$257,745.00
Total	\$264,578.18	\$264,578.18	\$264,578.18	\$264,578.18	\$264,578.18	\$264,578.18
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Test Results	21.10	12.10	20.14	20.74	19.03	63.44
Avoided Electric Production	\$3,517,911.78	\$2,833,416,71	\$4,961,429.81	\$5,120,290,92	\$4,668,909.64	\$16,416,476.93
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$1,698,500.26	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$367,264.85	\$367,264.85	\$367,264.85	\$367,264.85	\$367,264.85	\$367,264.85
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity Total	\$0.00 \$5,583,676.89	\$0.00 \$3,200,681.56	\$0.00 \$5,328,694.66	\$0.00 \$5,487,555.77	\$0.00 \$5,036,174.49	\$0.00 \$16,783,741.78
Total Administration Costs	\$5,583,676.89 \$169.71	\$3,200,081.50	\$5,328,094.00 \$169.71	\$5,487,555.77 \$169.71	\$5,036,174.49 \$169.71	\$16,/83,/41./8
Implementation / Participation Costs	\$6,663,47	\$6,663.47	\$6,663,47	\$6.663.47	\$6,663,47	\$6.663.47
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$6,833.18	\$6,833.18	\$6,833.18	\$6,833.18	\$6,833.18	\$6,833.18
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Costs (Net)	\$2,476,816.69 \$0.00	\$2,476,816.69 \$0.00	\$2,476,816.69 \$0.00	\$2,476,816.69 \$0.00	\$2,476,816.69 \$0.00	\$2,476,816.69 \$0.00
Participant or Unit Tax Credits (Net) Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Test Results	2.25	1.29	2.15	2.21	2.03	6.76
RIM Test						
Avoided Electric Production	\$3,517,911.78	\$2,833,416.71	\$4,961,429.81	\$5,120,290.92	\$4,668,909.64	\$16,416,476.93
Avoided Electric Production Adders Avoided Electric Capacity	\$0.00 \$1.698.500.26	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric Capacity Avoided Electric T&D	\$367,264.85	\$367,264.85	\$367,264.85	\$367,264.85	\$367,264.85	\$367,264.85
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$5,583,676.89	\$3,200,681.56	\$5,328,694.66	\$5,487,555.77	\$5,036,174.49	\$16,783,741.78
Administration Costs	\$169.71	\$169.71	\$169.71	\$169.71	\$169.71	\$169.71
Implementation / Participation Costs Other / Miscellaneous Costs	\$6,663.47 \$0.00	\$6,663.47 \$0.00	\$6,663.47 \$0.00	\$6,663.47 \$0.00	\$6,663.47 \$0.00	\$6,663.47 \$0.00
Other / Miscellaneous Costs Incentives	\$257,745.00	\$257,745.00	\$257,745.00	\$257,745.00	\$257,745.00	\$257,745.00
Total	\$264,578.18	\$264,578.18	\$264,578.18	\$264,578.18	\$264,578.18	\$264,578.18
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Lost Revenue	\$10,130,352.15	\$10,050,821.80	\$10,130,352.15	\$10,130,352.15	\$10,130,352.15	\$10,202,148.23
Gas Lost Revenue	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$10,130,352.15	\$10,050,821.80	\$10,130,352.15	\$10,130,352.15	\$10,130,352.15	\$10,202,148.23
Electric Lost Revenue (Net Fuel)	\$10,130,352.15	\$10,050,821.80	\$10,130,352.15	\$10,130,352.15	\$10,130,352.15	\$10,202,148.23
Gas Lost Revenue (Net Fuel) Total	\$0.00 \$10,130,352.15	\$0.00 \$10.050.821.80	\$0.00 \$10,130,352.15	\$0.00 \$10,130,352.15	\$0.00 \$10.130.352.15	\$0.00 \$10,202,148.23
Total Test Results	\$10,130,352.15 0.54	\$10,050,821.80	\$10,130,352.15 0.51	\$10,130,352.15 0.53	\$10,130,352.15 0.48	\$10,202,148.23
Societal Test	0.54	0.31	0.51	0.53	0.48	1.60
Avoided Electric Production	\$4,442,266.80	\$3,577,916.04	\$6,265,078.93	\$6,465,681.87	\$5,895,697.11	\$20,730,016.88
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$2,113,567.50	\$0.00	\$0.00 \$466,041.73	\$0.00	\$0.00	\$0.00
				\$466.041.73	\$466,041.73	\$466,041.73
Avoided Electric T&D	\$466,041.73 \$0.00	\$466,041.73	\$0.00		\$0.00	\$0.00
Avoided Electric Ancillary	\$466,041.73 \$0.00 \$0.00	\$466,041.73 \$0.00 \$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric T&D Avoided Electric Ancillary Avoided Gas Production Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Avoided Electric Ancillary Avoided Gas Production Avoided Gas Capacity Total	\$0.00 \$0.00 \$0.00 \$7,021,876.04	\$0.00 \$0.00 \$0.00 \$4,043,957.77	\$0.00 \$0.00 \$0.00 \$6,731,120.66	\$0.00 \$0.00 \$0.00 \$6,931,723.60	\$0.00 \$0.00 \$0.00 \$6,361,738.84	\$0.00 \$0.00 \$21,196,058.61
Aveided Electric Ancillary Aveided Gas Production Aveided Gas Capacity Total Administration Costs	\$0.00 \$0.00 \$7,021,876.04 \$169.71	\$0.00 \$0.00 \$4,043,957.77 \$169.71	\$0.00 \$0.00 \$6,731,120.66 \$169.71	\$0.00 \$0.00 \$6,931,723.60 \$169.71	\$0.00 \$0.00 \$6,361,738.84 \$169.71	\$0.00 \$0.00 \$21,196,058.61 \$169.71
Avoided Electric Ancillary Avoided Gas Production Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs	\$0.00 \$0.00 \$7,021,876.04 \$169.71 \$6,663.47	\$0.00 \$0.00 \$4,043,957.77 \$169.71 \$6,663.47	\$0.00 \$0.00 \$6,731,120.66 \$169.71 \$6,663.47	\$0.00 \$0.00 \$6,931,723.60 \$169.71 \$6,663.47	\$0.00 \$0.00 \$6,361,738.84 \$169.71 \$6,663.47	\$0.00 \$0.00 \$21,196,058.61 \$169.71 \$6,663.47
Avoided Electric Anolling- Avoide das Perdontinon Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Other / Micellanoss Costs	\$0.00 \$0.00 \$7,021,876.04 \$169.71 \$6,663.47 \$0.00	\$0.00 \$0.00 \$4,043,957.77 \$169.71 \$6,663.47 \$0.00	\$0.00 \$0.00 \$6,731,120.66 \$169.71 \$6,663.47 \$0.00	\$0.00 \$0.00 \$6,931,723.60 \$169.71 \$6,663.47 \$0.00	\$0.00 \$0.00 \$6,361,738.84 \$169.71 \$6,663.47 \$0.00	\$0.00 \$0.00 \$21,196,058.61 \$169.71 \$6,663.47 \$0.00
Avoidel Electric Andillery Avoidel das Production Avoidel das Production Total Administration Costs Implementation/Participation Costs Other / Miscellancous Costs Total	\$0.00 \$0.00 \$7,021,876.04 \$169.71 \$6,663.47 \$0.00 \$6,833.18	\$0.00 \$0.00 \$4,043,957.77 \$169.71 \$6,663.47 \$0.00 \$6,833.18	\$0.00 \$0.00 \$6,731,120.66 \$169.71 \$6,663.47 \$0.00 \$6,833.18	\$0.00 \$0.00 \$6,931,723.60 \$169.71 \$6,663.47 \$0.00 \$6,833.18	\$0.00 \$0.00 \$6,361,738.84 \$169.71 \$6,663.47 \$0.00 \$6,833.18	\$0.00 \$0.00 \$21,196,058.61 \$169.71 \$6,663.47 \$0.00 \$6,833.18
Avoided Electric Ancillupy Avoided Gas Production Avoided Gas Capacity Total Administration Costs Implementation, Participation Costs Other / Meedimenous Costs Other / Meedimenous Costs Total Reduced Arrans:	\$0.00 \$0.00 \$7,021,876.04 \$169.71 \$6,663.47 \$0.00 \$6,833.18 \$0.00	\$0.00 \$0.00 \$4,043,957.77 \$169.71 \$6,663.47 \$0.00 \$6,833.18 \$0.00	\$0.00 \$0.00 \$6,731,120.66 \$169.71 \$6,663.47 \$0.00 \$6,833.18 \$0.00	\$0.00 \$0.00 \$6,931,723.60 \$169.71 \$6,663.47 \$0.00 \$6,833.18 \$0.00	\$0.00 \$0.00 \$6,361,738.84 \$169.71 \$6,663.47 \$0.00 \$6,833.18 \$0.00	\$0.00 \$0.00 \$21,196,058.61 \$169.71 \$6,663.47 \$0.00 \$6,833.18 \$0.00
Avoidel Electric Andillery Avoidel das Production Avoidel das Production Total Administration Costs Implementation/Participation Costs Other / Miscellancous Costs Total	\$0.00 \$0.00 \$7,021,876.04 \$169.71 \$6,663.47 \$0.00 \$6,833.18	\$0.00 \$0.00 \$4,043,957.77 \$169.71 \$6,663.47 \$0.00 \$6,833.18	\$0.00 \$0.00 \$6,731,120.66 \$169.71 \$6,663.47 \$0.00 \$6,833.18	\$0.00 \$0.00 \$6,931,723.60 \$169.71 \$6,663.47 \$0.00 \$6,833.18	\$0.00 \$0.00 \$6,361,738.84 \$169.71 \$6,663.47 \$0.00 \$6,833.18	\$0.00 \$0.00 \$21,196,058.61 \$169.71 \$6,663.47 \$0.00 \$6,833.18
Avoidel Bercirk Andillery Avoidel das Production Avoidel das Production Total Administration Costs Implementation/Participation Costs Other / MixedIancous Costs Total Reduced Arrens Participant or Una Costs (Nel)	\$0.00 \$0.00 \$7,021,876.04 \$169.71 \$6,663.47 \$0.00 \$6,833.18 \$0.00 \$2,476,816.69	\$0.00 \$0.00 \$4,043,957.77 \$169.71 \$6,663.47 \$0.00 \$6,833.18 \$0.00 \$2,476,816.69	\$0.00 \$0.00 \$6,731,120.66 \$169.71 \$6,663.47 \$0.00 \$6,833.18 \$0.00 \$2,476,816.69	\$0.00 \$0.00 \$6,931,723.60 \$169.71 \$6,663.47 \$0.00 \$6,833.18 \$0.00 \$2,476,816.69	\$0.00 \$0.00 \$6,361,738.84 \$169.71 \$6,663.47 \$0.00 \$6,833.18 \$0.00 \$2,476,816.69	\$0.00 \$0.00 \$21,196,058.61 \$169.71 \$6,663.47 \$0.00 \$6,833.18 \$0.00 \$2,476,816.69
Avoidel Electric Ancillery Avoidel Gas Production Avoidel Gas Production Total Administration Costs Implementation / Participation Costs Other / Meedimenous Costs Other / Meedimenous Costs Total Resolution of Unal Costs (Net) Environmental Benefits Cother Benefits Total	\$0.00 \$0.00 \$7,021,876.04 \$169.71 \$6,663.47 \$0.00 \$6,833.18 \$0.00 \$2,476,816.69 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$4,043,957.77 \$169.71 \$6,663.47 \$0.00 \$6,833.18 \$0.00 \$2,476,816.69 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$6,731,120.66 \$169.71 \$6,663.47 \$0.00 \$6,833.18 \$0.00 \$2,476,816.69 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$6,00 \$6,931,723.60 \$169.71 \$6,663.47 \$0.00 \$6,833.18 \$0.00 \$2,476,816.69 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$6,361,738.84 \$169.71 \$6,663.47 \$0.00 \$6,833.18 \$0.00 \$2,476,816.69 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$21,196,058.61 \$169.71 \$6,663.47 \$0.00 \$6,833.18 \$0.00 \$2,476,816.69 \$0.00 \$0.00 \$0.00 \$0.00
Avoidel Berchic Andilley Avoidel Gas Production Avoidel Gas Production Total Administration Costs Implementation/Participation Costs Other / Mixeellancous Costs Total Reduced Arrens Participator Or Land Costs (Nel) Environmental Berchis Costs Total Environmental Berchis Total Total Results	\$0.00 \$0.00 \$7,021,876.04 \$169.71 \$6,663.47 \$0.00 \$6,833.18 \$0.00 \$2,476,816.69 \$0.00 \$0.00	\$0.00 \$0.00 \$4,043,957.77 \$169.71 \$6,663.47 \$0.00 \$6,833.18 \$0.00 \$2,476,816,69 \$0.00 \$0.00	\$0.00 \$0.00 \$6,731,120.66 \$169.71 \$6,663.47 \$0.00 \$6,833.18 \$0.00 \$2,476,816.69 \$0.00 \$0.00	\$0.00 \$0.00 \$6,931,723.60 \$169.71 \$6,663.47 \$0.00 \$6,833.18 \$0.00 \$2,476,816.69 \$0.00 \$0.00	\$0.00 \$0.00 \$6,361,738.84 \$169,71 \$6,663.47 \$0.00 \$6,833.18 \$0.00 \$2,476,816.69 \$0.00 \$0.00	\$0.00 \$0.00 \$21,196,058.61 \$169.71 \$6,663.47 \$0.00 \$6,833.18 \$0.00 \$2,476,816.69 \$0.00 \$0.00
Avoidel Electric Andilley Avoidel Gas Ponducian Avoided Gas Ponducian Total Administration Costs Implementation / Participation Costs Other / MacBiancosts Costs Total Reduced Arrows Participant or Uni Costs (Net) Environmental Benefits Other Benefits Total Participant Test	\$0.00 \$0.00 \$7,021,876.04 \$169.71 \$6,663.47 \$0.00 \$6,833.18 \$0.00 \$2,476,816.69 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$4,043,957.77 \$169.71 \$6,663.47 \$0.00 \$6,833.18 \$0.00 \$2,476,816.69 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$6,731,120.66 \$169,71 \$6,663.47 \$0.00 \$6,833.18 \$0.00 \$2,476,816.69 \$0.00 \$0.00 \$0.00 \$0.00 \$2,71	\$0.00 \$0.00 \$0.00 \$6,631,723.60 \$169.71 \$6,663.47 \$0.00 \$6,833.18 \$0.00 \$2,476,816.69 \$0.00 \$0.00 \$0.00 \$2,79	\$0.00 \$0.00 \$6,361,738.84 \$169,71 \$6,663.47 \$0.00 \$6,833.18 \$0.00 \$2,476,816.69 \$0.00 \$0.00 \$0.00 \$0.00 \$2,56	\$0.00 \$21,196,058.61 \$169.71 \$6,663.47 \$0.00 \$6,833.18 \$0.00 \$2,476,816.69 \$0.00 \$0.00 \$0.00 \$0.00 \$8,53
Avoidel Berchic Andilley Avoidel Gas Production Avoidel Gas Production Total Administration Costs Implementation/Participation Costs Other / Mixellancous Costs Total Reduced Arrens Total Reduced Arrens Total Reduced Arrens Total Reduced Arrens Total Reduced Arrens Total Reduced Arrens Total Reduced Arrens Total Reduced Arrens Total Test Results Total Costs (Net) Total Costs (Net) Total Costs (Net) Total Costs (Net) Total Costs (Net) Costs (Net) C	\$0.00 \$0.00 \$7,021,876.04 \$169,71 \$6,663.47 \$0.00 \$6,833.18 \$0.00 \$2,476,816.69 \$0.00 \$0.00 \$0.00 \$0.00 \$2.83 \$257,745.00	\$0.00 \$0.00 \$4,043,957.77 \$169.71 \$6,663.47 \$0.00 \$2,476,816.69 \$0.00 \$0.00 \$0.00 \$0.00 \$1.63 \$257,745.00	\$0.00 \$0.00 \$6,731,120.66 \$169.71 \$6,663.47 \$0.00 \$2,476,816.69 \$0.00 \$0.00 \$0.00 \$2,00 \$0.00 \$2,71 \$257,745.00	\$0.00 \$0.00 \$0.90.00 \$1.69.71 \$6,663.47 \$0.00 \$2,476,816.69 \$0.00 \$0.00 \$0.00 \$0.00 \$2,279 \$257,745.00	\$0.00 \$0.00 \$6,361,738.84 \$169.71 \$6,663.47 \$0.00 \$2,476,816.69 \$0.00 \$0.00 \$0.00 \$2,56 \$257,745.00	\$0.00 \$21,196,058.61 \$169.71 \$6,663.47 \$0.00 \$6,833.18 \$0.00 \$2,476,816.69 \$0.000\$00 \$0.000\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$
Avoidel Electric Ancilley Avoidel Gae Production Avoidel Gae Production Total Administration Conte Implementation / Participant or Char Total Bedieved Arrows Participant or Char Total Text Participant Text Participant or Char Participant or Char Participant or Char Participant or Char Participant or Char Participant Char Partic	\$0.00 \$0.00 \$0.00 \$7,021,876.04 \$169.71 \$6,663.47 \$0.00 \$6,833.18 \$2,476,816.69 \$0.00 \$0.00 \$0.00 \$0.00 \$2,83 \$257,745.00 \$2,476,816.69	\$0.00 \$0.00 \$4,043,957.77 \$169.71 \$6,653.47 \$0.00 \$6,833.18 \$0.00 \$2,475,816.69 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$2,475,816.69	\$0.00 \$0.00 \$6,731,120.66 \$169.71 \$6,63.47 \$0.00 \$6,833.18 \$0.00 \$2,476,816.69 \$0.00 \$0.00 \$0.00 \$2,71 \$2,71 \$2,71	\$0.00 \$0.00 \$0.00 \$169.71,723.60 \$169.71 \$6,663.47 \$0.00 \$6,833.18 \$0.00 \$2,476.816.69 \$0.00 \$0.00 \$0.00 \$2,79 \$257,745.00 \$2,476,816.69	\$0.00 \$0.00 \$6,361,738.84 \$169.71 \$6,653.47 \$0.00 \$6,833.18 \$0.00 \$2,476,816.69 \$0.00 \$0.00 \$0.00 \$2.56 \$257,745.00 \$2,476,816.69	\$0.00 \$21,196,058.61 \$169.71 \$6,663.47 \$0.00 \$6,833.18 \$0.00 \$2,476,816.69 \$0.00 \$0.00 \$5.3 \$257,745.00 \$2,277,6516.69
Avoidel Bercir Andiller Avoidel de Production Avoidel de Production Total Administration Costs Implementation / Participation Costs Other / Mixeellancous Costs Total Reduced Arrense Total Reduced Arrense Reduced Arrense	\$0.00 \$0.00 \$7,021,876.04 \$169,71 \$6,663.47 \$0.00 \$6,833.18 \$0.00 \$2,476,816.69 \$0.00 \$0.00 \$0.00 \$0.00 \$2.83 \$257,745.00	\$0.00 \$0.00 \$4,043,957.77 \$169.71 \$6,663.47 \$0.00 \$2,476,816.69 \$0.00 \$0.00 \$0.00 \$0.00 \$1.63 \$257,745.00	\$0.00 \$0.00 \$6,731,120.66 \$169.71 \$6,663.47 \$0.00 \$2,476,816.69 \$0.00 \$0.00 \$0.00 \$2,00 \$0.00 \$2,71 \$257,745.00	\$0.00 \$0.00 \$6,931,723.60 \$169.71 \$6,663.47 \$0.00 \$6,833.18 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$2,275,745.00 \$2,275,745.00 \$2,275,816.69 \$0.00	\$0.00 \$0.00 \$6,361,738.84 \$169.71 \$6,663.47 \$0.00 \$2,476,816.69 \$0.00 \$0.00 \$0.00 \$2,56 \$257,745.00	\$0.00 \$0.00 \$21,196,058.61 \$169.71 \$6,663.47 \$0.00 \$2,476,816.69 \$0.00 \$0.00 \$0.00 \$0.00 \$2.57,745.00 \$2,257,745.00 \$2,476,816.69 \$0.00
Avsidel Electris Ancilliop Avsidel Gas Production Avsidel Gas Production Total Administration Costs Implementation / Participator Ottal Total Rediced Arrorm Participant or Unit Costs (Mei Participator Ottal Bendfiss Costs (Mei Participator Ottal Costs (Mei Participator Ottal Costs) Del Casts (Mei Participator Ottal Costs)	\$0.00 \$0.00 \$7,021,876.04 \$169.71 \$6,663.47 \$0.00 \$6,833.18 \$0.00 \$2,476,816.69 \$0.00 \$2,476,816.69 \$0.00 \$2,476,816.69 \$0.00 \$10,130,352.15 \$0.00	\$0.00 \$0.00 \$0.00 \$4,043,957.77 \$169.71 \$6,663.47 \$0.00 \$6,833.18 \$0.00 \$2,476,816.69 \$0.00 \$1.63 \$257,745.00 \$2,476,816.69 \$0.00 \$0.00 \$2,476,816.69 \$0.00 \$0.00 \$0.00 \$2,476,816.69 \$0.000\$00 \$0.000\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$	\$0.00 \$0.00 \$0.00 \$6,731,120.66 \$169.71 \$0.00 \$6,63.47 \$0.00 \$6,833.18 \$0.00 \$0.00 \$0.00 \$0.00 \$2,476,816.69 \$2,7745.00 \$2,476,816.69 \$0.00 \$0.00 \$2,476,816.69 \$0.00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$0	\$0.00 \$0.00 \$0.00 \$169.71,723.60 \$169.71 \$6,663.47 \$0.00 \$6,833.18 \$0.00 \$2,476.816.69 \$0.00 \$0.00 \$0.00 \$2,79 \$257,745.00 \$2,476,816.69	\$0.00 \$0.00 \$0.00 \$6,361,738,84 \$169,71 \$6,663,47 \$0.00 \$6,833,18 \$0.00 \$2,476,816.69 \$0.00 \$0.00 \$2,56 \$257,745,00 \$2,476,816.69 \$0.00 \$0.00	\$0.00 \$0.00 \$21,196,058.61 \$169.71 \$6,663.47 \$0.00 \$0.00 \$2,476,816.69 \$0.00 \$0.00 \$0.00 \$0.00 \$257,745.00 \$2,476,816.69 \$0.00 \$257,745.00 \$2,476,816.69 \$0.00
Avoidel Electric Ancilling Avoidel Gar Capacity Total Avoidel Gar Capacity Total Administration Costs Implementation / Participator Out Total Bedreed Arrorsy Total Costs (Net) Barricipator Out Costs (Net) Costs	\$0.00 \$0.00 \$0.00 \$7.021.876.04 \$169.71 \$6.663.47 \$6.03.318 \$0.00 \$2.476.816.69 \$0.00 \$0.00 \$2.476.816.69 \$0.00 \$2.475.816.69 \$0.00 \$10.130.352.15 \$10.130.352.15	\$0.00 \$0.00 \$0.00 \$4,043,957.77 \$169.71 \$6,663.47 \$0.00 \$2,475,816.69 \$0.00 \$0.00 \$0.00 \$0.00 \$2,475,816.69 \$0.00 \$2,475,816.69 \$0.00 \$10,050,821.80 \$10,050,821.80	\$0.00 \$0.00 \$6,731,120.66 \$6,731,120.66 \$6,731,120.66 \$6,833,18 \$6,000 \$2,475,816.69 \$0.00 \$0.00 \$2,475,816.69 \$0.00 \$2,475,816.69 \$2,475,816.69 \$10,130,352.15 \$10,130,352.15	\$0.00 \$0.00 \$6,931,723,60 \$6,931,723,60 \$6,931,723,60 \$6,933,123,60 \$6,933,123,60 \$6,933,11 \$6,933,11 \$6,933,11 \$0.00 \$2,476,816,69 \$0.00 \$2,476,816,69 \$2,476,816,69 \$10,130,352,15 \$10,130,352,15 \$10,130,352,15	\$0.00 \$0.00 \$0.00 \$6,361,738.84 \$169.71 \$6,663.47 \$0.00 \$2,476,816.69 \$0.00 \$0.00 \$0.00 \$2,476,816.69 \$0.00 \$2,476,816.69 \$257,745.00 \$2,477,816.69 \$10,130,352.15 \$10,130,352.15	\$0.00 \$0.00 \$21,196,058.61 \$6,663.47 \$0.00 \$6,833.18 \$0.00 \$2,476,816.69 \$0.00 \$2,476,816.69 \$2,477,816.69 \$2,477,816.69 \$2,477,816.69 \$2,477,816.69 \$10,202,148.23 \$10,202,148.23
Avaidel Berciris Andilley Avaidel Gas Production Avaidel Gas Production Total Administration Costs Implementation/Participation Costs Other / Mixellancous Costs Other / Mixellancous Costs Total Reduced Arrens Total Reduced Arrens Total Costs (Reduced Participant of Unit Costs (Creas) Reduced Arrens Cas Bill String (Creas) Cas Bill String (Creas) Cas Bill String (Creas)	\$0.00 \$0.00 \$7,021,876.04 \$169.71 \$6,663.47 \$0.00 \$6,833.18 \$0.00 \$2,476,816.69 \$0.00 \$2,476,816.69 \$0.00 \$2,476,816.69 \$0.00 \$10,130,352.15 \$0.00	\$0.00 \$0.00 \$0.00 \$4,043,957.77 \$169.71 \$6,663.47 \$0.00 \$6,833.18 \$0.00 \$2,476,816.69 \$0.00 \$2,476,816.69 \$2,476,816.69 \$0.00 \$10,050,821.80 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$10,050,821.80 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$10,050,821.80 \$0.000\$00 \$0.000\$00\$00\$00\$00\$000\$0	\$0.00 \$0.00 \$6.731,120.66 \$169.71 \$6.63.47 \$0.00 \$6.833.18 \$0.00 \$2.476.81.69 \$0.00 \$2.476.81.64 \$2.476.81.649 \$0.00 \$10,130,352.15 \$0.00	\$0.00 \$0.00 \$6,931,723.60 \$169.71 \$6,663.47 \$0.00 \$6,833.18 \$0.00 \$2,476,816.69 \$0.00 \$0.00 \$2,476,816.69 \$2,476,816.09 \$2,476,816.09 \$0.00 \$10,130,352.15 \$0.00	\$0.00 \$0.00 \$6.361,738,84 \$169,71 \$6,663,47 \$0.00 \$6,833,18 \$0.00 \$2,476,816,69 \$2,476,816,69 \$2,476,816,69 \$0.00 \$10,130,352,15 \$0.00	\$0.00 \$0.00 \$21,196,058.61 \$1,69.71 \$6,663.47 \$0.00 \$6,833.318 \$0.00 \$2,476,816.69 \$0.00 \$0.00 \$0.00 \$2,53 \$2,57,745.00 \$2,476,816.69 \$0.00 \$2,476,816.69 \$0.00 \$10,202,148.23 \$0.00
Avoidel Electric Ancilling Avoidel Garcapacty Total Avoidel Garcapacty Total Administration Costs Implementation / Participator Out Other / Mixellancous Costs Other / Mixellancous Costs Total Reduced Arrenzy Total Costs (Net) Environmental Bendts Total Costs (Net) Environmental Bendts Total Participator Out Out Costs (Net) Participator Out Out Costs Participator Out Out Costs Participator Out Out Society Description of Costs (Costs) Description of Costs (Costs) Cast Bill Swingt (Coros) Cast Bill Swingt (Coros) Total Text Results	\$0.00 \$0.00 \$0.00 \$7.021.876.04 \$169.71 \$6.663.47 \$6.03.318 \$0.00 \$2.476.816.69 \$0.00 \$0.00 \$2.476.816.69 \$0.00 \$2.475.816.69 \$0.00 \$10.130.352.15 \$10.130.352.15	\$0.00 \$0.00 \$0.00 \$4,043,957.77 \$169.71 \$6,663.47 \$0.00 \$2,475,816.69 \$0.00 \$0.00 \$0.00 \$0.00 \$2,475,816.69 \$0.00 \$2,475,816.69 \$0.00 \$10,050,821.80 \$10,050,821.80	\$0.00 \$0.00 \$6,731,120.66 \$6,731,120.66 \$6,731,120.66 \$6,833,18 \$6,000 \$2,475,816.69 \$0.00 \$0.00 \$2,475,816.69 \$0.00 \$2,475,816.69 \$2,475,816.69 \$10,130,352.15 \$10,130,352.15	\$0.00 \$0.00 \$6,931,723,60 \$6,931,723,60 \$6,931,723,60 \$6,933,123,60 \$6,933,123,60 \$6,933,11 \$6,933,11 \$6,933,11 \$0.00 \$2,476,816,69 \$0.00 \$2,476,816,69 \$2,476,816,69 \$10,130,352,15 \$10,130,352,15 \$10,130,352,15	\$0.00 \$0.00 \$0.00 \$6,361,738.84 \$169.71 \$6,663.47 \$0.00 \$2,476,816.69 \$0.00 \$0.00 \$0.00 \$2,476,816.69 \$0.00 \$2,476,816.69 \$257,745.00 \$2,477,816.69 \$10,130,352.15 \$10,130,352.15	\$0.00 \$0.00 \$21,196,058.61 \$1,69,71 \$6,663.47 \$0.00 \$6,833.18 \$0.00 \$2,476,816.69 \$0.00 \$2,476,816.69 \$2,57,745.00 \$2,277,45.16.69 \$10,202,148.23 \$10,202,148.23
Avoidel Electric Ancilling Avoidel Garchapetin Avoidel Garchapetin Total Administration Costs Implementation / Participation Costs Other / Mixellancous Costs Total Edeteed Arrenzy Total Barticipator Tuta Costs (Net) Barticipator Tuta Costs (Net) Participator Tuta Costs Participator Tuta Costs Participator Tuta Costs Participator Tuta Costs Participator Tuta Costs Participator Costs Participator Costs Participator Costs Costs Participator Costs Co	\$0.00 \$0.00 \$0.00 \$7.021.876.04 \$169.71 \$6.663.47 \$6.03.318 \$0.00 \$2.476.816.69 \$0.00 \$0.00 \$2.476.816.69 \$0.00 \$2.475.816.69 \$0.00 \$10.130.352.15 \$10.130.352.15	\$0.00 \$0.00 \$0.00 \$4,043,957.77 \$169.71 \$6,663.47 \$0.00 \$2,475,816.69 \$0.00 \$0.00 \$0.00 \$0.00 \$2,475,816.69 \$0.00 \$2,475,816.69 \$0.00 \$10,050,821.80 \$10,050,821.80	\$0.00 \$0.00 \$6,731,120.66 \$6,731,120.66 \$6,731,120.66 \$6,833,18 \$6,000 \$2,475,816.69 \$0.00 \$0.00 \$2,475,816.69 \$0.00 \$2,475,816.69 \$2,475,816.69 \$10,130,352.15 \$10,130,352.15	\$0.00 \$0.00 \$6,931,723,60 \$6,931,723,60 \$6,931,723,60 \$6,933,123,60 \$6,933,123,60 \$6,933,11 \$6,933,11 \$6,933,11 \$0.00 \$2,476,816,69 \$0.00 \$2,476,816,69 \$2,476,816,69 \$10,130,352,15 \$10,130,352,15 \$10,130,352,15	\$0.00 \$0.00 \$0.00 \$6,361,738.84 \$169.71 \$6,663.47 \$0.00 \$2,476,816.69 \$0.00 \$0.00 \$0.00 \$2,476,816.69 \$0.00 \$2,476,816.69 \$257,745.00 \$2,477,816.69 \$10,130,352.15 \$10,130,352.15	\$0.00 \$0.00 \$21,196,058.6 \$169,71 \$6,663.47 \$0.00 \$6,833.18 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$5,53 \$257,745.00 \$2257,745.00 \$247,6816.60 \$0.00 \$10,202,148.2 \$0.00

Present Values (PVs) of Impacts								
	Cost	Market-Based						
	Based	Minimum	Today	Alternate	Option	Maximum		
kW (Discounted)	49,936.72	49,936.72	49,936.72	49,936.72	49,936.72	49,936.72		
kWh (Discounted)	190,048,331.28	188,032,222.47	190,048,331.28	190,048,331.28	190,048,331.28	191,866,736.12		
CCF (Discounted)	-	-		-		-		
kW (Undiscounted)	49,936.72	49,936.72	49,936.72	49,936.72	49,936.72	49,936.72		
kWh (Undiscounted)	190,048,331.28	188,032,222.47	190,048,331.28	190,048,331.28	190,048,331.28	191,866,736.12		
CCF (Undiscounted)	-	-		-	-	-		

		FITS	NET BENE	
/	Benfit/	Net	Total	Total
tio	Cost Ratio	Benefits	Costs	Benefits
Utility (PAC) T	21.10	\$5,319,098.71	\$264,578.18	\$5,583,676.89
TRC T	2.25	\$3,100,027.02	\$2,483,649.87	\$5,583,676.89
RIM T	0.54	(\$4,811,253.44)	\$10,394,930.33	\$5,583,676.89
RIM (Net Fuel) T	0.54	(\$4,811,253.44)	\$10,394,930.33	\$5,583,676.89
Societal T	2.83	\$4,538,226.17	\$2,483,649.87	\$7,021,876.04
Participant T	4.19	\$7,911,280.46	\$2,476,816.69	\$10,388,097.15
\$W	Winter kW	Summer kW	kWh	Participants
General	1,665	1,665	21,116	600
Me	1,508	1,508	19,136	
35%	10.35%	Loss Factor:		
res Total Costs	Incentives	Other/Misc. Costs	Implementation Costs	Administration Costs
.00 \$264,578.18	\$257,745.00	\$0.00	\$6,663.47	\$169.71

		-	Partici	pation	-		Tota	Investment Investment Costs		Tota	l Participant (Costs
					Cumulative	Cumulative		Gross		Net Fro	ee Riders / Dr	op-Out
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs
1	600	0	600	0	600	600	\$2,476,816.69	\$0.00	\$2,476,816.69	\$2,476,816.69	\$0.00	\$2,476,816.69
2	0	0	600	0	600	600	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00
3	0	0	600	0	600	600	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	0	0	600	0	600	600	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	0	0	600	0	600	600	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	0	0	600	0	600	600	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	0	0	600	0	600	600	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	0	0	600	0	600	600	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	0	0	600	0	600	600	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	0	0	600	0	600	600	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	0	0	600	0	600	600	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	0	0	600	0	600	600	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	0	0	600	0	600	600	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	0	0	600	0	600	600	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	0	0	600	0	600	600	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	0	0	0	0	0	0	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	s 600	0	9,000	0	9,000	9.000	\$2,476,817	\$0	\$2,476,817	\$2,476,817	\$0	\$2,476,817

Impacts and Sa	vings (Losses I	ncluded)													
								ctric Impacts/Sav	ings						
						Per Particip								Cumulative	
Year	Billing kW	Billing kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	Billing kW	Billing kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh
1	3.557	3.557	2.774	2.774	2.774	2.774	21,116.48	21,116.48	2,134	2,134	1,665	1,665	1,665	1,665	12,669,889
2	3.557	3.557	2.774	2.774	2.774	2.774	21,116.48	21,116.48	2,134	2,134	1,665	1,665	1,665	1,665	12,669,889
3	3.557	3.557	2.774	2.774	2.774	2.774	21,116.48	21,116.48	2,134	2,134	1,665	1,665	1,665	1,665	12,669,889
4	3.557	3.557	2.774	2.774	2.774	2.774	21,116.48	21,116.48	2,134	2,134	1,665	1,665	1,665	1,665	12,669,889
5	3.557	3.557	2.774	2.774	2.774	2.774	21,116.48	21,116.48	2,134	2,134	1,665	1,665	1,665	1,665	12,669,889
6	3.557	3.557	2.774	2.774	2.774	2.774	21,116.48	21,116.48	2,134	2,134	1,665	1,665	1,665	1,665	12,669,889
7	3.557	3.557	2.774	2.774	2.774	2.774	21,116.48	21,116.48	2,134	2,134	1,665	1,665	1,665	1,665	12,669,889
8	3.557	3.557	2.774	2.774	2.774	2.774	21,116.48	21,116.48	2,134	2,134	1,665	1,665	1,665	1,665	12,669,889
9	3.557	3.557	2.774	2.774	2.774	2.774	21,116.48	21,116.48	2,134	2,134	1,665	1,665	1,665	1,665	12,669,889
10	3.557	3.557	2.774	2.774	2.774	2.774	21,116.48	21,116.48	2,134	2,134	1,665	1,665	1,665	1,665	12,669,889
11	3.557	3.557	2.774	2.774	2.774	2.774	21,116.48	21,116.48	2,134	2,134	1,665	1,665	1,665	1,665	12,669,889
12	3.557	3.557	2.774	2.774	2.774	2.774	21,116.48	21,116.48	2,134	2,134	1,665	1,665	1,665	1,665	12,669,889
13	3.557	3.557	2.774	2.774	2.774	2.774	21,116.48	21,116.48	2,134	2,134	1,665	1,665	1,665	1,665	12,669,889
14	3.557	3.557	2.774	2.774	2.774	2.774	21,116.48	21,116.48	2,134	2,134	1,665	1,665	1,665	1,665	12,669,889
15	3.557	3.557	2.774	2.774	2.774	2.774	21,116.48	21,116.48	2,134	2,134	1,665	1,665	1,665	1,665	12,669,889
16	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
17	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
18	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
19	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
20	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
Totals							316,747	316,747							

	Lost Re	venue per Par	ticipant	Cum	ulative Lost Rev	/enue	Cumulative Lost Revenue (Net Fuel)			
							Net Fuel	Net Fuel	Net Fuel	
				Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	
1	\$1,548.29	\$0.00	\$1,548.29	\$928,976.88	\$0.00	\$928,976.88	\$928,976.88	\$0.00	\$928,976.88	
2	\$1,579.26	\$0.00	\$1,579.26	\$947,556.41	\$0.00	\$947,556.41	\$947,556.41	\$0.00	\$947,556.41	
3	\$1,610.85	\$0.00	\$1,610.85	\$966,507.54	\$0.00	\$966,507.54	\$966,507.54	\$0.00	\$966,507.54	
4	\$1,643.06	\$0.00	\$1,643.06	\$985,837.69	\$0.00	\$985,837.69	\$985,837.69	\$0.00	\$985,837.69	
5	\$1,675.92	\$0.00	\$1,675.92	\$1,005,554.45	\$0.00	\$1,005,554.45	\$1,005,554.45	\$0.00	\$1,005,554.45	
6	\$1,709.44	\$0.00	\$1,709.44	\$1,025,665.53	\$0.00	\$1,025,665.53	\$1,025,665.53	\$0.00	\$1,025,665.53	
7	\$1,743.63	\$0.00	\$1,743.63	\$1,046,178.85	\$0.00	\$1,046,178.85	\$1,046,178.85	\$0.00	\$1,046,178.85	
8	\$1,778.50	\$0.00	\$1,778.50	\$1,067,102.42	\$0.00	\$1,067,102.42	\$1,067,102.42	\$0.00	\$1,067,102.42	
9	\$1,814.07	\$0.00	\$1,814.07	\$1,088,444.47	\$0.00	\$1,088,444.47	\$1,088,444.47	\$0.00	\$1,088,444.47	
10	\$1,850.36	\$0.00	\$1,850.36	\$1,110,213.36	\$0.00	\$1,110,213.36	\$1,110,213.36	\$0.00	\$1,110,213.36	
11	\$1,887.36	\$0.00	\$1,887.36	\$1,132,417.63	\$0.00	\$1,132,417.63	\$1,132,417.63	\$0.00	\$1,132,417.63	
12	\$1,925.11	\$0.00	\$1,925.11	\$1,155,065.98	\$0.00	\$1,155,065.98	\$1,155,065.98	\$0.00	\$1,155,065.98	
13	\$1,963.61	\$0.00	\$1,963.61	\$1,178,167.30	\$0.00	\$1,178,167.30	\$1,178,167.30	\$0.00	\$1,178,167.30	
14	\$2,002.88	\$0.00	\$2,002.88	\$1,201,730.65	\$0.00	\$1,201,730.65	\$1,201,730.65	\$0.00	\$1,201,730.65	
15	\$2,042.94	\$0.00	\$2,042.94	\$1,225,765.26	\$0.00	\$1,225,765.26	\$1,225,765.26	\$0.00	\$1,225,765.26	
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Totals	\$26,775.31	\$0.00	\$26,775.31	\$16,065,184.41	\$0.00	\$16.065.184.41	\$16.065.184.41	\$0.00	\$16,065,184.4	

Utility Program	Costs										
			Overall Costs				Total Costs pe	r kW, kWh, and	CCF Saved (Los	ses Included)	
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	\$/kWh	\$/kWh (net)	\$/CCF	\$/CCF (net)
1	\$169.71	\$6,663.47	\$257,745.00	\$0.00	\$264,578.18	\$79.47	\$79.47	\$123.96	\$123.96	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$169.71	\$6,663.47	\$257,745.00	\$0.00	\$264,578.18	\$79.47	\$79.47	\$123.96	\$123.96	\$0.00	\$0.00

rket-Based	Avoided Costs (N				r Today Scenario			
			imulative Electri	-			Cumulative Gas	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$522,272.78	\$0.00	\$31,705.96	\$0.00	\$553,978.74	\$0.00	\$0.00	\$0.00
2	\$446,545.67	\$0.00	\$32,657.14	\$0.00	\$479,202.81	\$0.00	\$0.00	\$0.00
3	\$461,738.06	\$0.00	\$33,636.86	\$0.00	\$495,374.92	\$0.00	\$0.00	\$0.00
4	\$480,438.68	\$0.00	\$34,645.96	\$0.00	\$515,084.64	\$0.00	\$0.00	\$0.00
5	\$487,864.91	\$0.00	\$35,685.34	\$0.00	\$523,550.25	\$0.00	\$0.00	\$0.00
6	\$482,292.27	\$0.00	\$36,755.90	\$0.00	\$519,048.17	\$0.00	\$0.00	\$0.00
7	\$480,116.46	\$0.00	\$37,858.58	\$0.00	\$517,975.04	\$0.00	\$0.00	\$0.00
8	\$485,876.44	\$0.00	\$38,994.33	\$0.00	\$524,870.77	\$0.00	\$0.00	\$0.00
9	\$491,492.63	\$0.00	\$40,164.16	\$0.00	\$531,656.80	\$0.00	\$0.00	\$0.00
10	\$501,847.98	\$0.00	\$41,369.09	\$0.00	\$543,217.07	\$0.00	\$0.00	\$0.00
11	\$530,050.59	\$0.00	\$42,610.16	\$0.00	\$572,660.75	\$0.00	\$0.00	\$0.00
12	\$593,844.24	\$0.00	\$43,888.47	\$0.00	\$637,732.71	\$0.00	\$0.00	\$0.00
13	\$606,187.91	\$0.00	\$45,205.12	\$0.00	\$651,393.04	\$0.00	\$0.00	\$0.00
14	\$644,351.86	\$0.00	\$46,561.27	\$0.00	\$690,913.14	\$0.00	\$0.00	\$0.00
15	\$686,629.28	\$0.00	\$47,958.11	\$0.00	\$734,587.39	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$7,901,549.77	\$0.00	\$589,696.46	\$0.00	\$8,491,246.23	\$0.00	\$0.00	\$0.00

		Cu	imulative Electri	с			Cumulative Gas	
Year	Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$370,318.56	\$175,130.90	\$31,705.96	\$0.00	\$577,155.43	\$0.00	\$0.00	\$0.00
2	\$316,624.10	\$175,130.90	\$32,657.14	\$0.00	\$524,412.14	\$0.00	\$0.00	\$0.00
3	\$327,396.30	\$175,130.90	\$33,636.86	\$0.00	\$536,164.06	\$0.00	\$0.00	\$0.00
4	\$340,656.01	\$175,130.90	\$34,645.96	\$0.00	\$550,432.87	\$0.00	\$0.00	\$0.00
5	\$345,921.60	\$175,130.90	\$35,685.34	\$0.00	\$556,737.84	\$0.00	\$0.00	\$0.00
6	\$341,970.30	\$175,130.90	\$36,755.90	\$0.00	\$553,857.10	\$0.00	\$0.00	\$0.00
7	\$340,427.54	\$175,130.90	\$37,858.58	\$0.00	\$553,417.02	\$0.00	\$0.00	\$0.00
8	\$344,511.66	\$175,130.90	\$38,994.33	\$0.00	\$558,636.90	\$0.00	\$0.00	\$0.00
9	\$348,493.84	\$175,130.90	\$40,164.16	\$0.00	\$563,788.91	\$0.00	\$0.00	\$0.00
10	\$355,836.32	\$175,130.90	\$41,369.09	\$0.00	\$572,336.31	\$0.00	\$0.00	\$0.00
11	\$375,833.44	\$175,130.90	\$42,610.16	\$0.00	\$593,574.50	\$0.00	\$0.00	\$0.00
12	\$421,066.45	\$175,130.90	\$43,888.47	\$0.00	\$640,085.82	\$0.00	\$0.00	\$0.00
13	\$429,818.76	\$175,130.90	\$45,205.12	\$0.00	\$650,154.78	\$0.00	\$0.00	\$0.00
14	\$456,878.98	\$175,130.90	\$46,561.27	\$0.00	\$678,571.16	\$0.00	\$0.00	\$0.00
15	\$486,855.87	\$175,130.90	\$47,958.11	\$0.00	\$709,944.89	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

		Ci	imulative Electri	c	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total
1	\$491,480.18	\$0.00	\$31,705.96	\$0.00	\$523,186.14
2	\$420,217.85	\$0.00	\$32,657.14	\$0.00	\$452,874.99
3	\$434,514.52	\$0.00	\$33,636.86	\$0.00	\$468,151.37
4	\$452,112.57	\$0.00	\$34,645.96	\$0.00	\$486,758.53
5	\$459,100.96	\$0.00	\$35,685.34	\$0.00	\$494,786.30
6	\$453,856.87	\$0.00	\$36,755.90	\$0.00	\$490,612.77
7	\$451,809.35	\$0.00	\$37,858.58	\$0.00	\$489,667.93
8	\$457,229.72	\$0.00	\$38,994.33	\$0.00	\$496,224.06
9	\$462,514.80	\$0.00	\$40,164.16	\$0.00	\$502,678.96
10	\$472,259.60	\$0.00	\$41,369.09	\$0.00	\$513,628.69
11	\$498,799.42	\$0.00	\$42,610.16	\$0.00	\$541,409.58
12	\$558,831.87	\$0.00	\$43,888.47	\$0.00	\$602,720.34
13	\$570,447.78	\$0.00	\$45,205.12	\$0.00	\$615,652.90
14	\$606,361.62	\$0.00	\$46,561.27	\$0.00	\$652,922.89
15	\$646,146.41	\$0.00	\$47,958.11	\$0.00	\$694,104.53
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tota	ls \$7,435,683.51	\$0.00	\$589,696.46	\$0.00	\$8,025,379.9

I	Discount	7.09%			
	Energy	Capacity	T&D	Ancillary	Total
1	\$370,318.56	\$175,130.90	\$31,705.96	\$0.00	\$577,155.43
2	\$295,661.69	\$163,536.19	\$30,495.04	\$0.00	\$489,692.92
3	\$285,480.16	\$152,709.11	\$29,330.37	\$0.00	\$467,519.64
4	\$277,376.27	\$142,598.85	\$28,210.18	\$0.00	\$448,185.30
5	\$263,015.90	\$133,157.95	\$27,132.77	\$0.00	\$423,306.62
6	\$242,797.27	\$124,342.10	\$26,096.51	\$0.00	\$393,235.88
7	\$225,699.80	\$116,109.91	\$25,099.83	\$0.00	\$366,909.54
8	\$213,285.58	\$108,422.73	\$24,141.21	\$0.00	\$345,849.53
9	\$201,466.92	\$101,244.50	\$23,219.21	\$0.00	\$325,930.63
10	\$192,092.32	\$94,541.51	\$22,332.42	\$0.00	\$308,966.24
11	\$189,455.07	\$88,282.29	\$21,479.49	\$0.00	\$299,216.85
12	\$198,204.06	\$82,437.48	\$20,659.14	\$0.00	\$301,300.67
13	\$188,928.88	\$76,979.62	\$19,870.13	\$0.00	\$285,778.62
14	\$187,527.62	\$71,883.11	\$19,111.24	\$0.00	\$278,521.97
15	\$186,601.68	\$67,124.01	\$18,381.34	\$0.00	\$272,107.04
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$3,517,911.78	\$1,698,500.26	\$367,264.85	\$0.00	\$5,583,676.89
_	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Cost / Benefit Tests For Normal Weather						
	Cost Based	Minimum	Today	Market-Based Alternate	Option	Maximum
Utility (PAC/UCT) Test	3.75	0.95	1.22	1.25	1.19	2.70
TRC Test	3.07	0.78	1.00	1.02	0.97	2.21
RIM Test RIM (Net Fuel)	0.72 0.72	0.18 0.18	0.23 0.23	0.24 0.24	0.23 0.23	0.51 0.51
Societal Test	3.84	0.99	1.27	1.29	1.23	2.79
Participant Test	5.09	5.08	5.09	5.09	5.09	5.10
Present Values (PVs) of Costs and Benefits Per Test						
	Cost Based		m. 1	Market-Based	0-11	
Utility (PAC/UCT) Test	Based	Minimum	Today	Alternate	Option	Maximum
Avoided Electric Production	\$3,836.40	\$3,089.93	\$5,410.60	\$5,583.84	\$5,091.60	\$17,902.70
Avoided Electric Production Adders Avoided Electric Capacity	\$0.00 \$22,996.34	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric T&D	\$4,972.47	\$4,972.47	\$4,972.47	\$4,972.47	\$4,972.47	\$4,972.47
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total	\$31,805.21	\$8,062.41	\$10,383.07	\$10,556.32	\$10,064.07	\$22,875.17
Administration Costs	\$834.94 \$1,201.24	\$834.94 \$1.201.24	\$834.94 \$1,201.24	\$834.94 \$1.201.24	\$834.94 \$1.201.24	\$834.94 \$1.201.24
Implementation / Participation Costs Other / Miscellaneous Costs	\$1,201.24 \$0.00	\$1,201.24 \$0.00	\$0.00	\$1,201.24 \$0.00	\$0.00	\$1,201.24
Incentives	\$6,440.00	\$6,440.00	\$6,440.00	\$6,440.00	\$6,440.00	\$6,440.00
Total	\$8,476.18 \$0.00	\$8,476.18 \$0.00	\$8,476.18 \$0.00	\$8,476.18 \$0.00	\$8,476.18 \$0.00	\$8,476.18 \$0.00
Reduced Arrears Test Results	3.75	0.95	1.22	1.25	1.19	2.70
TRC Test	10.007.10	******	** *** ***	** *** *	** ***	***
Avoided Electric Production Avoided Electric Production Adders	\$3,836.40 \$0.00	\$3,089.93 \$0.00	\$5,410.60 \$0.00	\$5,583.84 \$0.00	\$5,091.60 \$0.00	\$17,902.70 \$0.00
Avoided Electric Capacity	\$22,996.34	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$4,972.47	\$4,972.47	\$4,972.47	\$4,972.47	\$4,972.47	\$4,972.47
Avoided Electric Ancillary Avoided Gas Production	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Administration Costs	\$31,805.21 \$834.94	\$8,062.41 \$834.94	\$10,383.07 \$834.94	\$10,556.32	\$10,064.07 \$834.94	\$22,875.17 \$834.94
Administration Costs Implementation / Participation Costs	\$834.94 \$1,201.24	\$834.94 \$1,201.24	\$834.94 \$1,201.24	\$834.94 \$1,201.24	\$834.94 \$1,201.24	\$834.94 \$1,201.24
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives Total	\$0.00 \$2,036.18	\$0.00 \$2,036.18	\$0.00 \$2,036.18	\$0.00 \$2,036.18	\$0.00 \$2,036.18	\$0.00 \$2,036.18
Reduced Arrears	\$2,030.18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Costs (Net)	\$8,325.00	\$8,325.00	\$8,325.00	\$8,325.00	\$8,325.00	\$8,325.00
Participant or Unit Tax Credits (Net) Environmental Benefits	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Test Results	3.07	0.78	1.00	1.02	0.97	2.21
Avoided Electric Production	\$3,836.40	\$3,089.93	\$5,410.60	\$5,583.84	\$5,091.60	\$17,902.70
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity Avoided Electric T&D	\$22,996.34 \$4,972.47	\$0.00 \$4.972.47	\$0.00 \$4.972.47	\$0.00 \$4.972.47	\$0.00 \$4,972.47	\$0.00 \$4.972.47
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity Total	\$0.00 \$31,805.21	\$0.00 \$8,062.41	\$0.00 \$10,383.07	\$0.00 \$10,556.32	\$0.00 \$10,064.07	\$0.00 \$22,875.17
Administration Costs	\$834.94	\$834.94	\$834.94	\$834.94	\$834.94	\$834.94
Implementation / Participation Costs Other / Miscellaneous Costs	\$1,201.24 \$0.00	\$1,201.24 \$0.00	\$1,201.24 \$0.00	\$1,201.24 \$0.00	\$1,201.24 \$0.00	\$1,201.24 \$0.00
Incentives	\$6,440.00	\$6,440.00	\$6,440.00	\$6,440.00	\$6,440.00	\$6,440.00
Total	\$8,476.18	\$8,476.18	\$8,476.18	\$8,476.18	\$8,476.18	\$8,476.18
Reduced Arrears Electric Lost Revenue	\$0.00 \$35,920.25	\$0.00 \$35,833.52	\$0.00 \$35,920.25	\$0.00 \$35,920.25	\$0.00 \$35,920.25	\$0.00 \$35,998.55
Gas Lost Revenue	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$35,920.25	\$35,833.52	\$35,920.25	\$35,920.25	\$35,920.25	\$35,998.55
Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel)	\$35,920.25 \$0.00	\$35,833.52 \$0.00	\$35,920.25 \$0.00	\$35,920.25 \$0.00	\$35,920.25 \$0.00	\$35,998.55 \$0.00
Total	\$35,920.25	\$35,833.52	\$35,920.25	\$35,920.25	\$35,920.25	\$35,998.55
Test Results	0.72 0.72	0.18 0.18	0.23 0.23	0.24 0.24	0.23 0.23	0.51 0.51
Societal Test Avoided Electric Production	\$4,844.44	\$3,901.83	\$6,832.27	\$7,051.04	\$6,429.45	\$22,606.75
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity Avoided Electric T&D	\$28,616.02 \$6,309.83	\$0.00 \$6,309.83	\$0.00 \$6,309.83	\$0.00 \$6,309.83	\$0.00 \$6,309.83	\$0.00 \$6,309.83
Avoided Electric Accillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity Total	\$0.00 \$39,770.29	\$0.00 \$10,211.67	\$0.00 \$13,142.11	\$0.00 \$13,360.87	\$0.00 \$12,739.28	\$0.00 \$28,916.59
Administration Costs	\$834.94	\$834.94	\$834.94	\$834.94	\$834.94	\$834.94
Implementation / Participation Costs Other / Miscellaneous Costs	\$1,201.24 \$0.00	\$1,201.24 \$0.00	\$1,201.24	\$1,201.24	\$1,201.24	\$1,201.24
Other / Miscellaneous Costs Total	\$0.00 \$2,036.18	\$2,036.18	\$0.00 \$2,036.18	\$0.00 \$2,036.18	\$0.00 \$2,036.18	\$0.00 \$2,036.18
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Costs (Net) Environmental Benefits	\$8,325.00 \$0.00	\$8,325.00 \$0.00	\$8,325.00 \$0.00	\$8,325.00 \$0.00	\$8,325.00 \$0.00	\$8,325.00 \$0.00
Environmental Benefits Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Test Results	3.84	0.99	1.27	1.29	1.23	2.79
Incentives	\$6,440.00	\$6,440.00	\$6,440.00	\$6,440.00	\$6,440.00	\$6,440.00
Participant or Unit Costs (Gross)	\$8,325.00	\$8,325.00	\$8,325.00	\$8,325.00	\$8,325.00	\$8,325.00
Participant or Unit Tax Credits (Gross) Electric Bill Savings (Gross)	\$0.00 \$35,920.25	\$0.00 \$35,833.52	\$0.00 \$35,920.25	\$0.00 \$35,920.25	\$0.00 \$35,920.25	\$0.00 \$35,998.55
Gas Bill Savings (Gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$35,920.25	\$35,833.52	\$35,920.25	\$35,920.25	\$35,920.25	\$35,998.55
Test Results	5.09	5.08	5.09	5.09	5.09	5.10
resent Values (PVs) of Impacts						
	Cost		m. 1	Market-Based	0	
		Minimum	Today	Alternate	Option	Maximum
W (Dissound d)	Based 676.10	676.10	676.10	676.10	676.10	676.10
kW (Discounted) kWh (Discounted)	676.10 207,253.85	676.10 205,055.22	676.10 207,253.85	676.10 207,253.85	676.10 207,253.85	
kWh (Discounted) CCF (Discounted)	676.10 207,253.85 -	205,055.22	207,253.85	207,253.85	207,253.85	676.10 209,236.88
kWh (Discounted)	676.10					

		FITS	NET BENE	
	Benfit/	Net	Total	Total
	Cost Ratio	Benefits	Costs	Benefits
Utility (PAC) Test	3.75	\$23,329.03	\$8,476.18	\$31,805.21
TRC Test	3.07	\$21,444.03	\$10,361.18	\$31,805.21
RIM Test	0.72	(\$12,591.22)	\$44,396.43	\$31,805.21
RIM (Net Fuel) Test	0.72	(\$12,591.22)	\$44,396.43	\$31,805.21
Societal Test	3.84	\$29,409.11	\$10,361.18	\$39,770.29
Participant Test	5.09	\$34,035.25	\$8,325.00	\$42,360.25
	Winter kW	Summer kW	kWh	Participants
Generator	23	13,817	23	1
Meter	20	12,521	20	
	10.35%	Loss Factor:		
Total Costs	Incentives	Other/Misc. Costs	Implementation Costs	Administration Costs
\$8.476.18	\$6.440.00	\$0.00	\$1,201,24	\$834.94

			Partic	ipation			Tot	al Participant C	osts	Tota	al Participant C	osts
					Cumulative	Cumulative		Gross		Net Fi	ee Riders / Dro	p-Out
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs
1	1	0	1	0	1	1	\$8,325.00	\$0.00	\$8,325.00	\$8,325.00	\$0.00	\$8,325.00
2	0	0	1	0	1	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	0	0	1	0	1	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	0	0	1	0	1	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	0	0	1	0	1	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	0	0	1	0	1	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	0	0	1	0	1	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	0	0	1	0	1	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	0	0	1	0	1	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	0	0	1	0	1	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	0	0	1	0	1	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	0	0	1	0	1	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	0	0	1	0	1	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	0	0	1	0	1	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	0	0	1	0	1	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	1	0	15	0	15	15	\$8,325	\$0	\$8,325	\$8.325	\$0	\$8.325

							Elec	tric Impacts/Sav	ings						
						Per Particip	ant or Unit		0					Cumulative	
Year	Billing kW	Billing kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	Billing kW	Billing kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh
1	22.537	22.537	22.537	22.537	22.537	22.537	13,816.92	13,816.92	23	23	23	23	23	23	13,817
2	22.537	22.537	22.537	22.537	22.537	22.537	13,816.92	13,816.92	23	23	23	23	23	23	13,817
3	22.537	22.537	22.537	22.537	22.537	22.537	13,816.92	13,816.92	23	23	23	23	23	23	13,81
4	22.537	22.537	22.537	22.537	22.537	22.537	13,816.92	13,816.92	23	23	23	23	23	23	13,81
5	22.537	22.537	22.537	22.537	22.537	22.537	13,816.92	13,816.92	23	23	23	23	23	23	13,81
6	22.537	22.537	22.537	22.537	22.537	22.537	13,816.92	13,816.92	23	23	23	23	23	23	13,81
7	22.537	22.537	22.537	22.537	22.537	22.537	13,816.92	13,816.92	23	23	23	23	23	23	13,81
8	22.537	22.537	22.537	22.537	22.537	22.537	13,816.92	13,816.92	23	23	23	23	23	23	13,81
9	22.537	22.537	22.537	22.537	22.537	22.537	13,816.92	13,816.92	23	23	23	23	23	23	13,81
10	22.537	22.537	22.537	22.537	22.537	22.537	13,816.92	13,816.92	23	23	23	23	23	23	13,81
11	22.537	22.537	22.537	22.537	22.537	22.537	13,816.92	13,816.92	23	23	23	23	23	23	13,8
12	22.537	22.537	22.537	22.537	22.537	22.537	13,816.92	13,816.92	23	23	23	23	23	23	13,8
13	22.537	22.537	22.537	22.537	22.537	22.537	13,816.92	13,816.92	23	23	23	23	23	23	13,8
14	22.537	22.537	22.537	22.537	22.537	22.537	13,816.92	13,816.92	23	23	23	23	23	23	13,8
15	22.537	22.537	22.537	22.537	22.537	22.537	13,816.92	13,816.92	23	23	23	23	23	23	13,8
16	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
17	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
18	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
19	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
20	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0

	Lost Re	venue per Par	ticipant	Cum	ulative Lost Rev	enue	Cumulativ	e Lost Revenue	(Net Fuel)
							Net Fuel	Net Fuel	Net Fuel
				Net Free/Drop-Out					
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
1	\$3,293.97	\$0.00	\$3,293.97	\$3,293.97	\$0.00	\$3,293.97	\$3,293.97	\$0.00	\$3,293.97
2	\$3,359.85	\$0.00	\$3,359.85	\$3,359.85	\$0.00	\$3,359.85	\$3,359.85	\$0.00	\$3,359.85
3	\$3,427.05	\$0.00	\$3,427.05	\$3,427.05	\$0.00	\$3,427.05	\$3,427.05	\$0.00	\$3,427.05
4	\$3,495.59	\$0.00	\$3,495.59	\$3,495.59	\$0.00	\$3,495.59	\$3,495.59	\$0.00	\$3,495.59
5	\$3,565.50	\$0.00	\$3,565.50	\$3,565.50	\$0.00	\$3,565.50	\$3,565.50	\$0.00	\$3,565.50
6	\$3,636.81	\$0.00	\$3,636.81	\$3,636.81	\$0.00	\$3,636.81	\$3,636.81	\$0.00	\$3,636.81
7	\$3,709.55	\$0.00	\$3,709.55	\$3,709.55	\$0.00	\$3,709.55	\$3,709.55	\$0.00	\$3,709.55
8	\$3,783.74	\$0.00	\$3,783.74	\$3,783.74	\$0.00	\$3,783.74	\$3,783.74	\$0.00	\$3,783.74
9	\$3,859.41	\$0.00	\$3,859.41	\$3,859.41	\$0.00	\$3,859.41	\$3,859.41	\$0.00	\$3,859.41
10	\$3,936.60	\$0.00	\$3,936.60	\$3,936.60	\$0.00	\$3,936.60	\$3,936.60	\$0.00	\$3,936.60
11	\$4,015.33	\$0.00	\$4,015.33	\$4,015.33	\$0.00	\$4,015.33	\$4,015.33	\$0.00	\$4,015.33
12	\$4,095.64	\$0.00	\$4,095.64	\$4,095.64	\$0.00	\$4,095.64	\$4,095.64	\$0.00	\$4,095.64
13	\$4,177.55	\$0.00	\$4,177.55	\$4,177.55	\$0.00	\$4,177.55	\$4,177.55	\$0.00	\$4,177.55
14	\$4,261.10	\$0.00	\$4,261.10	\$4,261.10	\$0.00	\$4,261.10	\$4,261.10	\$0.00	\$4,261.10
15	\$4,346.32	\$0.00	\$4,346.32	\$4,346.32	\$0.00	\$4,346.32	\$4,346.32	\$0.00	\$4,346.32
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$56,964.01	\$0.00	\$56,964.01	\$56,964.01	\$0.00	\$56,964.01	\$56,964.01	\$0.00	\$56,964.01

Utility Progran	1 Costs											
			Overall Costs				Total Costs pe	r kW, kWh, and	l CCF Saved (Loss	ses Included)		
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	\$/kWh	\$/kWh (net)	\$/CCF	\$/CCF (net)	
1	\$834.94	\$1,201.24	\$6,440.00	\$0.00	\$8,476.18	\$188.05	\$188.05	\$376.10	\$376.10	\$0.00	\$0.00	
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Totals	\$834.94	\$1,201.24	\$6,440.00	\$0.00	\$8,476.18	\$188.05	\$188.05	\$376.10	\$376.10	\$0.00	\$0.00	

		Cu	mulative Electr	ic			Cumulative Gas	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$569.56	\$0.00	\$429.27	\$0.00	\$998.83	\$0.00	\$0.00	\$0.00
2	\$486.97	\$0.00	\$442.15	\$0.00	\$929.12	\$0.00	\$0.00	\$0.00
3	\$503.54	\$0.00	\$455.42	\$0.00	\$958.96	\$0.00	\$0.00	\$0.00
4	\$523.93	\$0.00	\$469.08	\$0.00	\$993.01	\$0.00	\$0.00	\$0.00
5	\$532.03	\$0.00	\$483.15	\$0.00	\$1,015.18	\$0.00	\$0.00	\$0.00
6	\$525.96	\$0.00	\$497.65	\$0.00	\$1,023.60	\$0.00	\$0.00	\$0.00
7	\$523.58	\$0.00	\$512.57	\$0.00	\$1,036.16	\$0.00	\$0.00	\$0.00
8	\$529.86	\$0.00	\$527.95	\$0.00	\$1,057.82	\$0.00	\$0.00	\$0.00
9	\$535.99	\$0.00	\$543.79	\$0.00	\$1,079.78	\$0.00	\$0.00	\$0.00
10	\$547.28	\$0.00	\$560.10	\$0.00	\$1,107.39	\$0.00	\$0.00	\$0.00
11	\$578.04	\$0.00	\$576.91	\$0.00	\$1,154.94	\$0.00	\$0.00	\$0.00
12	\$647.61	\$0.00	\$594.21	\$0.00	\$1,241.82	\$0.00	\$0.00	\$0.00
13	\$661.07	\$0.00	\$612.04	\$0.00	\$1,273.11	\$0.00	\$0.00	\$0.00
14	\$702.69	\$0.00	\$630.40	\$0.00	\$1,333.09	\$0.00	\$0.00	\$0.00
15	\$748.79	\$0.00	\$649.31	\$0.00	\$1,398.11	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$8,616,90	\$0.00	\$7,984.02	\$0.00	\$16,600,92	\$0.00	\$0.00	\$0.00

Cost	-Based Avo	ided Costs (Net	Free Riders/Dro	p-Out, Losses Ir	ncluded)				
			Cu	imulative Electr	ic			Cumulative Gas	
	Year	Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total
	1	\$403.84	\$2,371.13	\$429.27	\$0.00	\$3,204.25	\$0.00	\$0.00	\$0.00
	2	\$345.29	\$2,371.13	\$442.15	\$0.00	\$3,158.57	\$0.00	\$0.00	\$0.00
	3	\$357.04	\$2,371.13	\$455.42	\$0.00	\$3,183.59	\$0.00	\$0.00	\$0.00
	4	\$371.50	\$2,371.13	\$469.08	\$0.00	\$3,211.71	\$0.00	\$0.00	\$0.00
	5	\$377.24	\$2,371.13	\$483.15	\$0.00	\$3,231.52	\$0.00	\$0.00	\$0.00
	6	\$372.93	\$2,371.13	\$497.65	\$0.00	\$3,241.71	\$0.00	\$0.00	\$0.00
	7	\$371.25	\$2,371.13	\$512.57	\$0.00	\$3,254.96	\$0.00	\$0.00	\$0.00
	8	\$375.70	\$2,371.13	\$527.95	\$0.00	\$3,274.79	\$0.00	\$0.00	\$0.00
	9	\$380.04	\$2,371.13	\$543.79	\$0.00	\$3,294.97	\$0.00	\$0.00	\$0.00
	10	\$388.05	\$2,371.13	\$560.10	\$0.00	\$3,319.29	\$0.00	\$0.00	\$0.00
	11	\$409.86	\$2,371.13	\$576.91	\$0.00	\$3,357.90	\$0.00	\$0.00	\$0.00
	12	\$459.19	\$2,371.13	\$594.21	\$0.00	\$3,424.53	\$0.00	\$0.00	\$0.00
	13	\$468.73	\$2,371.13	\$612.04	\$0.00	\$3,451.91	\$0.00	\$0.00	\$0.00
	14	\$498.24	\$2,371.13	\$630.40	\$0.00	\$3,499.78	\$0.00	\$0.00	\$0.00
	15	\$530.93	\$2,371.13	\$649.31	\$0.00	\$3,551.38	\$0.00	\$0.00	\$0.00
	16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Totals	\$6,109.83	\$35,566.99	\$7,984.02	\$0.00	\$49,660.84	\$0.00	\$0.00	\$0.00

		Cu	mulative Electr	ic	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total
1	\$535.98	\$0.00	\$429.27	\$0.00	\$965.25
2	\$458.26	\$0.00	\$442.15	\$0.00	\$900.41
3	\$473.85	\$0.00	\$455.42	\$0.00	\$929.27
4	\$493.04	\$0.00	\$469.08	\$0.00	\$962.12
5	\$500.66	\$0.00	\$483.15	\$0.00	\$983.82
6	\$494.95	\$0.00	\$497.65	\$0.00	\$992.59
7	\$492.71	\$0.00	\$512.57	\$0.00	\$1,005.2
8	\$498.62	\$0.00	\$527.95	\$0.00	\$1,026.5
9	\$504.39	\$0.00	\$543.79	\$0.00	\$1,048.1
10	\$515.01	\$0.00	\$560.10	\$0.00	\$1,075.1
11	\$543.96	\$0.00	\$576.91	\$0.00	\$1,120.8
12	\$609.42	\$0.00	\$594.21	\$0.00	\$1,203.6
13	\$622.09	\$0.00	\$612.04	\$0.00	\$1,234.1
14	\$661.26	\$0.00	\$630.40	\$0.00	\$1,291.6
15	\$704.64	\$0.00	\$649.31	\$0.00	\$1,353.9
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$8,108.85	\$0.00	\$7,984.02	\$0.00	\$16,092.8

Di	scount	7.09%			
	Energy	Capacity	T&D	Ancillary	Total
1	\$403.84	\$2,371.13	\$429.27	\$0.00	\$3,204.25
2	\$322.43	\$2,214.15	\$412.88	\$0.00	\$2,949.46
3	\$311.33	\$2,067.56	\$397.11	\$0.00	\$2,775.99
4	\$302.49	\$1,930.67	\$381.94	\$0.00	\$2,615.11
5	\$286.83	\$1,802.85	\$367.36	\$0.00	\$2,457.04
6	\$264.78	\$1,683.49	\$353.33	\$0.00	\$2,301.60
7	\$246.13	\$1,572.04	\$339.83	\$0.00	\$2,158.00
8	\$232.59	\$1,467.96	\$326.85	\$0.00	\$2,027.41
9	\$219.71	\$1,370.77	\$314.37	\$0.00	\$1,904.85
10	\$209.48	\$1,280.02	\$302.36	\$0.00	\$1,791.86
11	\$206.61	\$1,195.27	\$290.82	\$0.00	\$1,692.69
12	\$216.15	\$1,116.14	\$279.71	\$0.00	\$1,611.99
13	\$206.03	\$1,042.24	\$269.03	\$0.00	\$1,517.30
14	\$204.50	\$973.24	\$258.75	\$0.00	\$1,436.50
15	\$203.50	\$908.81	\$248.87	\$0.00	\$1,361.17
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$3,836.40	\$22,996.34	\$4,972.47	\$0.00	\$31,805.21
_	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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Utility (PAC/UCT) Test TRC Test RIM Test	Based 0.74 1.06	Minimum 0.41	Today 0.70	Market-Based Alternate 0.72	Option 0.66	Maximum 2.26
TRC Test RIM Test			0.70	0./2	0.00	
RIM Test		0.59	0.99	1.02	0.94	3.23
	0.31	0.18	0.29	0.30	0.28	0.94
RIM (Net Fuel)	0.31	0.18	0.29	0.30	0.28	0.94
Societal Test	1.22	0.68	1.14	1.18	1.08	3.72
Participant Test	0.00	0.00	0.00	0.00	0.00	0.00
resent Values (PVs) of Costs and Benefits Per Test	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
tility (PAC/UCT) Test Avoided Electric Production	\$4,884.44	\$3,917.84	\$6,922.87	\$7,151.29	\$6,523.10	\$23,664.49
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$2,541.42	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D Avoided Electric Ancillary	\$510.92 \$0.00	\$510.92 \$0.00	\$510.92 \$0.00	\$510.92 \$0.00	\$510.92 \$0.00	\$510.92 \$0.00
Avoided Electric Anchiary Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$7,936.78	\$4,428.76	\$7,433.79	\$7,662.21	\$7,034.02	\$24,175.41
Administration Costs	\$6,589.74 \$893.20	\$6,589.74 \$893.20	\$6,589.74 \$893.20	\$6,589.74 \$893.20	\$6,589.74 \$893.20	\$6,589.74 \$893.20
Implementation / Participation Costs Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$3,198.95	\$3,198.95	\$3,198.95	\$3,198.95	\$3,198.95	\$3,198.95
Total	\$10,681.89	\$10,681.89	\$10,681.89	\$10,681.89	\$10,681.89	\$10,681.89
Reduced Arrears Test Results	\$0.00 0.74	\$0.00 0.41	\$0.00 0.70	\$0.00 0.72	\$0.00 0.66	\$0.00 2.26
RC Test						
Avoided Electric Production	\$4,884.44	\$3,917.84	\$6,922.87	\$7,151.29	\$6,523.10	\$23,664.49
Avoided Electric Production Adders Avoided Electric Capacity	\$0.00 \$2.541.42	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric Capacity Avoided Electric T&D	\$510.92	\$510.92	\$510.92	\$510.92	\$510.92	\$510.92
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity Total	\$0.00 \$7,936.78	\$0.00 \$4,428.76	\$0.00 \$7,433.79	\$0.00 \$7,662.21	\$0.00 \$7,034.02	\$0.00 \$24,175.41
Administration Costs	\$6,589.74	\$6,589.74	\$6,589.74	\$6,589.74	\$6,589.74	\$6,589.74
Implementation / Participation Costs	\$893.20	\$893.20	\$893.20	\$893.20	\$893.20	\$893.20
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives Total	\$0.00 \$7,482.94	\$0.00 \$7,482.94	\$0.00 \$7,482.94	\$0.00 \$7,482.94	\$0.00 \$7,482.94	\$0.00 \$7,482.94
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Costs (Net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Tax Credits (Net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits Total	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Test Results	1.06	0.59	0.99	1.02	0.94	3.23
IM Test	******	******	*/ 000 08	******	+ / =00 +0	****
Avoided Electric Production Avoided Electric Production Adders	\$4,884.44 \$0.00	\$3,917.84 \$0.00	\$6,922.87 \$0.00	\$7,151.29 \$0.00	\$6,523.10 \$0.00	\$23,664.49 \$0.00
Avoided Electric Production Addels Avoided Electric Capacity	\$2,541.42	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$510.92	\$510.92	\$510.92	\$510.92	\$510.92	\$510.92
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Capacity Total	\$7,936.78	\$4,428.76	\$7,433.79	\$7,662.21	\$7,034.02	\$24,175.41
Administration Costs	\$6,589.74	\$6,589.74	\$6,589.74	\$6,589.74	\$6,589.74	\$6,589.74
Implementation / Participation Costs	\$893.20	\$893.20	\$893.20	\$893.20	\$893.20	\$893.20
Other / Miscellaneous Costs Incentives	\$0.00 \$3,198.95	\$0.00 \$3,198.95	\$0.00 \$3,198.95	\$0.00 \$3,198.95	\$0.00 \$3,198.95	\$0.00 \$3,198.95
Total	\$10,681.89	\$10,681.89	\$10,681.89	\$10,681.89	\$10,681.89	\$10,681.89
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Lost Revenue	\$14,742.98	\$14,426.17	\$14,742.98	\$14,742.98	\$14,742.98	\$14,994.04
Gas Lost Revenue Total	\$0.00 \$14,742.98	\$0.00 \$14,426.17	\$0.00 \$14,742.98	\$0.00 \$14,742.98	\$0.00 \$14,742.98	\$0.00 \$14,994.04
Electric Lost Revenue (Net Fuel)	\$14,742.98	\$14,426.17	\$14,742.98	\$14,742.98	\$14,742.98	\$14,994.04
Gas Lost Revenue (Net Fuel)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$14,742.98	\$14,426.17	\$14,742.98	\$14,742.98	\$14,742.98	\$14,994.04
Test Results	0.31 0.31	0.18 0.18	0.29 0.29	0.30 0.30	0.28 0.28	0.94 0.94
Avoided Electric Production	\$5,617.21	\$4,505.59	\$7,961.44	\$8,224.12	\$7,501.70	\$27,214.64
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$2,891.52	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D Avoided Electric Ancillary	\$588.77 \$0.00	\$588.77 \$0.00	\$588.77 \$0.00	\$588.77 \$0.00	\$588.77 \$0.00	\$588.77 \$0.00
Avoided Electric Anchiary Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$9,097.50	\$5,094.36	\$8,550.21	\$8,812.90	\$8,090.47	\$27,803.41
Administration Costs Implementation / Participation Costs	\$6,589.74 \$893.20	\$6,589.74 \$893.20	\$6,589.74 \$893.20	\$6,589.74 \$893.20	\$6,589.74 \$893.20	\$6,589.74 \$893.20
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$7,482.94	\$7,482.94	\$7,482.94	\$7,482.94	\$7,482.94	\$7,482.94
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Costs (Net) Environmental Benefits	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Test Results	1.22	0.68	1.14	1.18	1.08	3.72
articipant Test Incentives	\$3,198.95	\$3,198.95	\$3,198.95	\$3,198.95	\$3,198,95	\$3,198.95
Participant or Unit Costs (Gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Tax Credits (Gross)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Bill Savings (Gross)	\$14,742.98	\$14,426.17	\$14,742.98	\$14,742.98	\$14,742.98	\$14,994.04
Gas Bill Savings (Gross) Total	\$0.00 \$14,742.98	\$0.00 \$14,426.17	\$0.00 \$14,742.98	\$0.00 \$14,742.98	\$0.00 \$14,742.98	\$0.00 \$14,994.04
Test Results	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
esent Values (PVs) of Impacts						
coent vances (1 vo) of hispacto	Cost			Market-Based		
	Based	Minimum	Today 60.33	Alternate 60.33	Option 60.33	Maximum 60.3
	(0.02					60.3
kW (Discounted) kWh (Discounted)	60.33 216.504.80	60.33 211.365.51				
kWh (Discounted) CCF (Discounted)	216,504.80	211,365.51	216,504.80	216,504.80	216,504.80	220,570.6
kWh (Discounted)						

		FITS	NET BENE	
	Benfit/	Net	Total	Total
	Cost Ratio	Benefits	Costs	Benefits
Utility (PAC) Test	0.74	(\$2,745.11)	\$10,681.89	\$7,936.78
TRC Test	1.06	\$453.84	\$7,482.94	\$7,936.78
RIM Test	0.31	(\$17,488.09)	\$25,424.87	\$7,936.78
RIM (Net Fuel) Test	0.31	(\$17,488.09)	\$25,424.87	\$7,936.78
Societal Test	1.22	\$1,614.56	\$7,482.94	\$9,097.50
Participant Test	inf.	\$17,941.93	\$0.00	\$17,941.93
	Winter kW	Summer kW	kWh	Participants
Generator	5	5	66	466
Meter	4	4	60	
	10.35%	Loss Factor:		
Total Costs	Incentives	Other/Misc. Costs	Implementation Costs	Administration Costs
\$10.681.89	\$3,198.95	\$0.00	\$893.20	\$6,589,74

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			Partici	pation			Tot	al Participant Co	sts	Tot	al Participant Co	sts
					Cumulative	Cumulative		Gross		Net F	ree Riders / Dro	p-Out
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs
1	466	0	466	0	466	466	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	0	0	466	0	466	466	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	0	0	466	0	466	466	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	0	0	213	0	213	213	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	0	0	213	0	213	213	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	0	0	211	0	211	211	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	0	0	211	0	211	211	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	0	0	211	0	211	211	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	0	0	191	0	191	191	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	0	0	191	0	191	191	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	0	0	191	0	191	191	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	0	0	122	0	122	122	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	0	0	122	0	122	122	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	0	0	2	0	2	2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	0	0	2	0	2	2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	0	0	2	0	2	2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	s 466	0	3,280	0	3,280	3,280	\$0	\$0	\$0	\$0	\$0	\$0

Impacts and Savings (Losses Included) Electric Impacts/Savings															
						Per Particip		tric impacts/ba	illgs					Cumulative	
Year	Billing kW	Billing kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	Billing kW	Billing kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh
1	0.013	0.013	0.010	0.010	0.010	0.010	65.78	65.78	6	6	5	5	5	5	30,655
2	0.013	0.013	0.010	0.010	0.010	0.010	65.78	65.78	6	6	5	5	5	5	30,655
3	0.013	0.013	0.010	0.010	0.010	0.010	65.78	65.78	6	6	5	5	5	5	30,655
4	0.013	0.013	0.010	0.010	0.008	0.008	79.20	79.20	3	3	2	2	2	2	16,869
5	0.013	0.013	0.010	0.010	0.008	0.008	79.20	79.20	3	3	2	2	2	2	16,869
6	0.011	0.011	0.009	0.009	0.008	0.008	63.08	63.08	2	2	2	2	2	2	13,309
7	0.011	0.011	0.009	0.009	0.008	0.008	63.08	63.08	2	2	2	2	2	2	13,309
8	0.011	0.011	0.009	0.009	0.008	0.008	63.08	63.08	2	2	2	2	2	2	13,309
9	0.011	0.011	0.009	0.009	0.009	0.009	61.87	61.87	2	2	2	2	2	2	11,817
10	0.011	0.011	0.009	0.009	0.009	0.009	61.87	61.87	2	2	2	2	2	2	11,817
11	0.011	0.011	0.009	0.009	0.009	0.009	61.87	61.87	2	2	2	2	2	2	11,817
12	0.007	0.007	0.007	0.007	0.007	0.007	57.98	57.98	1	1	1	1	1	1	7,073
13	0.007	0.007	0.007	0.007	0.007	0.007	57.98	57.98	1	1	1	1	1	1	7,073
14	0.035	0.035	0.024	0.024	0.024	0.024	212.98	212.98	0	0	0	0	0	0	426
15	0.035	0.035	0.024	0.024	0.024	0.024	212.98	212.98	0	0	0	0	0	0	426
16	0.035	0.035	0.024	0.024	0.024	0.024	212.98	212.98	0	0	0	0	0	0	426
17	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
18	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
19	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
20	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0

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	Lost Re	evenue per Part	ticipant	Cum	ulative Lost Rev	enue	Cumulativ	e Lost Revenue	(Net Fuel)
							Net Fuel	Net Fuel	Net Fuel
				Net Free/Drop-Out					
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
1	\$5.50	\$0.00	\$5.50	\$2,563.47	\$0.00	\$2,563.47	\$2,563.47	\$0.00	\$2,563.47
2	\$5.61	\$0.00	\$5.61	\$2,614.74	\$0.00	\$2,614.74	\$2,614.74	\$0.00	\$2,614.74
3	\$5.72	\$0.00	\$5.72	\$2,667.04	\$0.00	\$2,667.04	\$2,667.04	\$0.00	\$2,667.04
4	\$6.92	\$0.00	\$6.92	\$1,473.21	\$0.00	\$1,473.21	\$1,473.21	\$0.00	\$1,473.21
5	\$7.05	\$0.00	\$7.05	\$1,502.67	\$0.00	\$1,502.67	\$1,502.67	\$0.00	\$1,502.67
6	\$5.76	\$0.00	\$5.76	\$1,215.50	\$0.00	\$1,215.50	\$1,215.50	\$0.00	\$1,215.50
7	\$5.88	\$0.00	\$5.88	\$1,239.81	\$0.00	\$1,239.81	\$1,239.81	\$0.00	\$1,239.81
8	\$5.99	\$0.00	\$5.99	\$1,264.60	\$0.00	\$1,264.60	\$1,264.60	\$0.00	\$1,264.60
9	\$6.00	\$0.00	\$6.00	\$1,146.00	\$0.00	\$1,146.00	\$1,146.00	\$0.00	\$1,146.00
10	\$6.12	\$0.00	\$6.12	\$1,168.92	\$0.00	\$1,168.92	\$1,168.92	\$0.00	\$1,168.92
11	\$6.24	\$0.00	\$6.24	\$1,192.30	\$0.00	\$1,192.30	\$1,192.30	\$0.00	\$1,192.30
12	\$5.84	\$0.00	\$5.84	\$712.09	\$0.00	\$712.09	\$712.09	\$0.00	\$712.09
13	\$5.95	\$0.00	\$5.95	\$726.33	\$0.00	\$726.33	\$726.33	\$0.00	\$726.33
14	\$22.71	\$0.00	\$22.71	\$45.41	\$0.00	\$45.41	\$45.41	\$0.00	\$45.41
15	\$23.16	\$0.00	\$23.16	\$46.32	\$0.00	\$46.32	\$46.32	\$0.00	\$46.32
16	\$23.62	\$0.00	\$23.62	\$47.25	\$0.00	\$47.25	\$47.25	\$0.00	\$47.25
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$148.08	\$0.00	\$148.08	\$19.625.68	\$0.00	\$19.625.68	\$19,625,68	\$0.00	\$19.625.68

Utility Program	Costs										
			Overall Costs				Total Costs pe	er kW, kWh, and	CCF Saved (Los	ses Included)	
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	\$/kWh	\$/kWh (net)	\$/CCF	\$/CCF (net)
1	\$6,589.74	\$893.20	\$3,198.95	\$0.00	\$10,681.89	\$1,143.17	\$1,143.17	\$1,726.45	\$1,726.45	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$6,589.74	\$893.20	\$3,198.95	\$0.00	\$10,681.89	\$1,143.17	\$1,143.17	\$1,726.45	\$1,726.45	\$0.00	\$0.00

2024 South Dakota Status Report - Direct Impact - Commercial Direct Install

Market-Based A	Avoided Costs (1	Net Free Riders/D			Today Scenario			
		Cu	mulative Electı	-			Cumulative Gas	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$1,373.32	\$0.00	\$91.51	\$0.00	\$1,464.83	\$0.00	\$0.00	\$0.00
2	\$1,174.19	\$0.00	\$94.26	\$0.00	\$1,268.45	\$0.00	\$0.00	\$0.00
3	\$1,214.14	\$0.00	\$97.08	\$0.00	\$1,311.23	\$0.00	\$0.00	\$0.00
4	\$695.19	\$0.00	\$42.41	\$0.00	\$737.60	\$0.00	\$0.00	\$0.00
5	\$705.93	\$0.00	\$43.68	\$0.00	\$749.61	\$0.00	\$0.00	\$0.00
6	\$550.59	\$0.00	\$42.56	\$0.00	\$593.15	\$0.00	\$0.00	\$0.00
7	\$548.11	\$0.00	\$43.84	\$0.00	\$591.95	\$0.00	\$0.00	\$0.00
8	\$554.69	\$0.00	\$45.15	\$0.00	\$599.84	\$0.00	\$0.00	\$0.00
9	\$498.20	\$0.00	\$41.71	\$0.00	\$539.91	\$0.00	\$0.00	\$0.00
10	\$508.70	\$0.00	\$42.97	\$0.00	\$551.66	\$0.00	\$0.00	\$0.00
11	\$537.28	\$0.00	\$44.25	\$0.00	\$581.54	\$0.00	\$0.00	\$0.00
12	\$360.31	\$0.00	\$22.23	\$0.00	\$382.54	\$0.00	\$0.00	\$0.00
13	\$367.80	\$0.00	\$22.90	\$0.00	\$390.70	\$0.00	\$0.00	\$0.00
14	\$23.54	\$0.00	\$1.36	\$0.00	\$24.90	\$0.00	\$0.00	\$0.00
15	\$25.09	\$0.00	\$1.40	\$0.00	\$26.49	\$0.00	\$0.00	\$0.00
16	\$27.59	\$0.00	\$1.44	\$0.00	\$29.03	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$9,164.67	\$0.00	\$678.75	\$0.00	\$9,843.43	\$0.00	\$0.00	\$0.00

Cost-Based	Avoided Costs	(Net Free Riders/	Drop-Out, Loss	es Included)				
			Cumulative El	ectric			Cumulative G	as
Year	Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$968.9	\$505.47	\$91.51	\$0.00	\$1,565.93	\$0.00	\$0.00	\$0.00
2	\$828.4	\$505.47	\$94.26	\$0.00	\$1,428.18	\$0.00	\$0.00	\$0.00
3	\$856.6	54 \$505.47	\$97.08	\$0.00	\$1,459.20	\$0.00	\$0.00	\$0.00
4	\$490.4	49 \$214.38	\$42.41	\$0.00	\$747.28	\$0.00	\$0.00	\$0.00
5	\$498.0	97 \$214.38	\$43.68	\$0.00	\$756.13	\$0.00	\$0.00	\$0.00
6	\$388.4	\$202.78	\$42.56	\$0.00	\$633.81	\$0.00	\$0.00	\$0.00
7	\$386.7	72 \$202.78	\$43.84	\$0.00	\$633.34	\$0.00	\$0.00	\$0.00
8	\$391.3	\$202.78	\$45.15	\$0.00	\$639.29	\$0.00	\$0.00	\$0.00
9	\$351.5	50 \$181.89	\$41.71	\$0.00	\$575.11	\$0.00	\$0.00	\$0.00
10	\$358.9	91 \$181.89	\$42.97	\$0.00	\$583.76	\$0.00	\$0.00	\$0.00
11	\$379.0	8 \$181.89	\$44.25	\$0.00	\$605.22	\$0.00	\$0.00	\$0.00
12	\$254.2	22 \$88.70	\$22.23	\$0.00	\$365.15	\$0.00	\$0.00	\$0.00
13	\$259.5	50 \$88.70	\$22.90	\$0.00	\$371.10	\$0.00	\$0.00	\$0.00
14	\$16.6	1 \$5.11	\$1.36	\$0.00	\$23.08	\$0.00	\$0.00	\$0.00
15	\$17.7	0 \$5.11	\$1.40	\$0.00	\$24.21	\$0.00	\$0.00	\$0.00
16	\$19.4	7 \$5.11	\$1.44	\$0.00	\$26.02	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Totals \$6,466.	15 \$3,291.94	\$678.75	\$0.00	\$10,436.84	\$0.00	\$0.00	\$0.00

		Cu	mulative Electr	ic	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total
1	\$1,294.02	\$0.00	\$91.51	\$0.00	\$1,385.53
2	\$1,106.39	\$0.00	\$94.26	\$0.00	\$1,200.65
3	\$1,144.03	\$0.00	\$97.08	\$0.00	\$1,241.12
4	\$655.04	\$0.00	\$42.41	\$0.00	\$697.45
5	\$665.17	\$0.00	\$43.68	\$0.00	\$708.85
6	\$518.80	\$0.00	\$42.56	\$0.00	\$561.36
7	\$516.46	\$0.00	\$43.84	\$0.00	\$560.30
8	\$522.66	\$0.00	\$45.15	\$0.00	\$567.81
9	\$469.43	\$0.00	\$41.71	\$0.00	\$511.14
10	\$479.32	\$0.00	\$42.97	\$0.00	\$522.29
11	\$506.26	\$0.00	\$44.25	\$0.00	\$550.51
12	\$339.51	\$0.00	\$22.23	\$0.00	\$361.74
13	\$346.56	\$0.00	\$22.90	\$0.00	\$369.46
14	\$22.18	\$0.00	\$1.36	\$0.00	\$23.54
15	\$23.64	\$0.00	\$1.40	\$0.00	\$25.04
16	\$26.00	\$0.00	\$1.44	\$0.00	\$27.44
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$8,635.45	\$0.00	\$678.75	\$0.00	\$9,314.21

D	Discount	7.09%			
	Energy	Capacity	T&D	Ancillary	Total
1	\$968.95	\$505.47	\$91.51	\$0.00	\$1,565.93
2	\$773.61	\$472.01	\$88.02	\$0.00	\$1,333.63
3	\$746.97	\$440.76	\$84.66	\$0.00	\$1,272.38
4	\$399.38	\$174.56	\$34.53	\$0.00	\$608.47
5	\$378.70	\$163.00	\$33.21	\$0.00	\$574.91
6	\$275.81	\$143.97	\$30.22	\$0.00	\$450.00
7	\$256.39	\$134.44	\$29.06	\$0.00	\$419.90
8	\$242.29	\$125.54	\$27.95	\$0.00	\$395.78
9	\$203.21	\$105.15	\$24.12	\$0.00	\$332.47
10	\$193.75	\$98.19	\$23.19	\$0.00	\$315.14
11	\$191.09	\$91.69	\$22.31	\$0.00	\$305.09
12	\$119.67	\$41.76	\$10.46	\$0.00	\$171.88
13	\$114.07	\$38.99	\$10.06	\$0.00	\$163.12
14	\$6.82	\$2.10	\$0.56	\$0.00	\$9.47
15	\$6.78	\$1.96	\$0.54	\$0.00	\$9.28
16	\$6.97	\$1.83	\$0.52	\$0.00	\$9.31
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$4,884.44	\$2,541.42	\$510.92	\$0.00	\$7,936.78
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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Cost / Benefit Tests For Normal Weather	Cost Based	Minimum	Today	Market-Based	0.5	
Utility (PAC/UCT) Test	Based 2.18	Minimum 1.35	Today 2.30	Alternate 2.37	Option 2.17	Maximum 7.58
TRC Test	1.11	0.69	1.17	1.21	1.11	3.87
RIM Test	0.40	0.25	0.42	0.43	0.40	1.37
RIM (Net Fuel)	0.40 1.40	0.25	0.42 1.48	0.43 1.53	0.40 1.40	1.37 4.88
Societal Test Participant Test	1.40 3.00	2.94	1.48 3.00	1.53 3.00	1.40 3.00	4.88 3.04
	5.00	2.94	5.00	5.00	5.00	5.04
resent Values (PVs) of Costs and Benefits Per Test	Cost	[Market-Based		
tility (PAC/UCT) Test	Based	Minimum	Today	Alternate	Option	Maximum
Avoided Electric Production	\$165,205.11	\$132,511.97	\$234,150.33	\$241,876.01	\$220,629.10	\$800,397.60
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$56,200.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D Avoided Electric Ancillary	\$12,152.26 \$0.00	\$12,152.26 \$0.00	\$12,152.26 \$0.00	\$12,152.26 \$0.00	\$12,152.26 \$0.00	\$12,152.26 \$0.00
Avoided Electric Ancillary Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Frontector	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tota	\$233,558.26	\$144,664.23	\$246,302.58	\$254,028.27	\$232,781.36	\$812,549.86
Administration Costs	\$1,500.57	\$1,500.57	\$1,500.57	\$1,500.57	\$1,500.57	\$1,500.57
Implementation / Participation Costs	\$21,479.55 \$0.00	\$21,479.55 \$0.00	\$21,479.55 \$0.00	\$21,479.55 \$0.00	\$21,479.55 \$0.00	\$21,479.55 \$0.00
Other / Miscellaneous Costs Incentives	\$0.00				\$0.00 \$84.275.00	
Total	\$107,255.12	\$84,275.00 \$107,255.12	\$84,275.00 \$107,255.12	\$84,275.00 \$107,255.12	\$107,255.12	\$84,275.00 \$107,255.12
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Test Results	2.18	1.35	2.30	2.37	2.17	7.58
RC Test Avoided Electric Production	\$165.205.11	\$132,511.97	\$234,150.33	\$241,876.01	\$220,629.10	\$800,397.60
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$56,200.90	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&E	\$12,152.26	\$12,152.26	\$12,152.26	\$12,152.26	\$12,152.26	\$12,152.26
Avoided Electric Ancillary	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Capacity Total	\$233,558.26	\$144,664.23	\$246,302.58	\$0.00 \$254,028.27	\$232,781.36	\$0.00
Administration Costs	\$1,500.57	\$1,500.57	\$1,500.57	\$1,500.57	\$1,500.57	\$1,500.57
Implementation / Participation Costs	\$21,479.55	\$21,479.55	\$21,479.55	\$21,479.55	\$21,479.55	\$21,479.55
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tota	\$22,980.12	\$22,980.12	\$22,980.12	\$22,980.12	\$22,980.12	\$22,980.12
Reduced Arrears Participant or Unit Costs (Net)	\$0.00 \$187,211.00	\$0.00 \$187,211.00	\$0.00 \$187,211.00	\$0.00 \$187,211.00	\$0.00 \$187,211.00	\$0.00 \$187,211.00
Participant or Unit Tax Credits (Net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Test Result	\$0.00	\$0.00 0.69	\$0.00	\$0.00	\$0.00	\$0.00 3.87
IM Test						
Avoided Electric Production	\$165,205.11	\$132,511.97	\$234,150.33	\$241,876.01	\$220,629.10	\$800,397.60
Avoided Electric Production Adders Avoided Electric Capacity	\$0.00 \$56,200.90	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric Capacity Avoided Electric T&D	\$12,152.26	\$12,152.26	\$12,152.26	\$12,152.26	\$12,152.26	\$12,152.26
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tota	\$233,558.26	\$144,664.23	\$246,302.58	\$254,028.27	\$232,781.36	\$812,549.86
Administration Costs Implementation / Participation Costs	\$1,500.57 \$21,479.55	\$1,500.57 \$21,479.55	\$1,500.57 \$21,479.55	\$1,500.57 \$21,479.55	\$1,500.57 \$21,479.55	\$1,500.57 \$21,479.55
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$84,275.00	\$84,275.00	\$84,275.00	\$84,275.00	\$84,275.00	\$84,275.00
Total	\$107,255.12	\$107,255.12	\$107,255.12	\$107,255.12	\$107,255.12	\$107,255.12
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Lost Revenue	\$477,288.03 \$0.00	\$466,583.88 \$0.00	\$477,288.03 \$0.00	\$477,288.03 \$0.00	\$477,288.03 \$0.00	\$485,770.66 \$0.00
Gas Lost Revenue Total		\$0.00 \$466,583.88				
Electric Lost Revenue (Net Fuel)	\$477,288.03 \$477,288.03	\$466,583.88	\$477,288.03 \$477,288.03	\$477,288.03 \$477,288.03	\$477,288.03 \$477,288.03	\$485,770.66 \$485,770.66
Gas Lost Revenue (Net Fuel)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$477,288.03	\$466,583.88	\$477,288.03	\$477,288.03	\$477,288.03	\$485,770.66
Test Results	0.40	0.25	0.42	0.43	0.40	1.37
ocietal Test Avoided Electric Production	0.40	0.25 \$167,330.39	0.42	0.43 \$305,430.56	0.40	1.37 \$1,010,707.46
Avoided Electric Production Avoided Electric Production Adders	\$208,613.86	\$167,330.39 \$0.00	\$295,674.90	\$305,430.56	\$2/8,600.88	\$1,010,707.40
Avoided Electric Capacity	\$69,934.86	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&E	\$15,420.64	\$15,420.64	\$15,420.64	\$15,420.64	\$15,420.64	\$15,420.64
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Capacity Total	\$0.00 \$293,969.37	\$0.00 \$182,751.03	\$0.00 \$311,095.54	\$0.00 \$320,851.21	\$0.00 \$294,021.52	\$0.00 \$1,026,128.10
10ta Administration Costs	\$1,500.57	\$1,500.57	\$1,500.57	\$1,500.57	\$1,500.57	\$1,500.57
Implementation / Participation Costs	\$21,479.55	\$21,479.55	\$21,479.55	\$21,479.55	\$21,479.55	\$21,479.55
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Reduced Arrears	\$22,980.12 \$0.00	\$22,980.12 \$0.00	\$22,980.12 \$0.00	\$22,980.12 \$0.00	\$22,980.12 \$0.00	\$22,980.12 \$0.00
Reduced Arrears Participant or Unit Costs (Net)	\$187,211.00	\$187,211.00	\$187,211.00	\$187,211.00	\$187,211.00	\$187,211.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Test Results	1.40	0.87	1.48	1.53	1.40	4.88
articipant Test Incentives	\$84,275.00	\$84,275.00	\$84,275.00	\$84,275.00	\$84,275.00	\$84,275.00
Participant or Unit Costs (Gross)	\$187,211.00	\$187,211.00	\$187,211.00	\$187,211.00	\$187,211.00	\$187,211.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Tax Credits (Gross)	\$477,288.03	\$466,583.88	\$477,288.03	\$477,288.03	\$477,288.03	\$485,770.66
Participant or Unit Tax Credits (Gross) Electric Bill Savings (Gross)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Bill Savings (Gross) Gas Bill Savings (Gross)	\$0.00					
Electric Bill Savings (Gross) Gas Bill Savings (Gross) Tota	\$477,288.03	\$466,583,88	\$477,288.03	\$477,288.03	\$477,288.03	\$485,770.66
Electric Bill Savings (Gross) Gas Bill Savings (Gross)				\$477,288.03 3.00	\$477,288.03 3.00	\$485,770.66 3.04
Electric Bill Savings (Gross) Gas Bill Savings (Gross) Tota Tota	\$477,288.03 3.00	\$466,583,88	\$477,288.03	3.00	\$477,288.03 3.00	\$485,770.66 3.04
Electric Bill Savings (Gross) Gas Bill Savings (Gross) Tota Test Result	\$477,288.03 3.00 Cost	\$466,583.88 2.94	\$477,288.03 3.00	3.00 Market-Based	3.00	3.04
Electric Bill Savings (Gross) Gas Bill Savings (Gross) Tota	\$477,288.03 3.00	\$466,583,88	\$477,288.03	3.00	\$477,288.03 3.00 Option 826.17	\$485,770.66 3.04 Maximum 826.1

CCF (Discounted) kW (Undiscounted) kWh (Undiscounted) CCF (Undiscounted)

826.17 8,252,827.37 826.17 826.17 826.17 826.17 826.17 826.17 8,056,925.51 8,252,827.37 8,252,827.37 8,252,827.37 8,407,812.08

		FITS	NET BENH		
	Benfit/	Net	Total	Total	
	Cost Ratio	Benefits	Costs	Benefits	
Utility (PAC) Test	2.18	\$126,303.14	\$107,255.12	\$233,558.26	
TRC Test	1.11	\$23,367.14	\$210,191.12	\$233,558.26	
RIM Test	0.40	(\$350,984.89)	\$584,543.15	\$233,558.26	
RIM (Net Fuel) Test	0.40	(\$350,984.89)	\$584,543.15	\$233,558.26	
Societal Test	1.40	\$83,778.25	\$210,191.12	\$293,969.37	
Participant Test	3.00	\$374,352.03	\$187,211.00	\$561,563.03	
	Winter kW	Summer kW	kWh	Participants	
Generator	0	55	14,870	37	
Meter	0	50	13,475		
	10.35%	Loss Factor:			
Total Costs	Incentives	Other/Misc. Costs	Implementation Costs	Administration Costs	
\$107,255,12	\$84,275.00	\$0.00	\$21,479,55	\$1.500.57	

			Partici	pation			Tota	l Participant C	osts	Tota	l Participant C	osts
	(Cumulative	Cumulative	Gross			Net Free Riders / Drop-Out				
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs
1	37	0	37	0	37	37	\$187,211.00	\$0.00	\$187,211.00	\$187,211.00	\$0.00	\$187,211.00
2	0	0	37	0	37	37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	0	0	37	0	37	37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	0	0	37	0	37	37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	0	0	37	0	37	37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	0	0	37	0	37	37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	0	0	37	0	37	37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	0	0	37	0	37	37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	0	0	37	0	37	37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	0	0	37	0	37	37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	0	0	37	0	37	37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	0	0	37	0	37	37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	0	0	37	0	37	37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	0	0	37	0	37	37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	0	0	37	0	37	37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	37	0	555	0	555	555	\$187,211	\$0	\$187.211	\$187,211	\$0	\$187,211

Imp	mpacts and Savings (Losses Included)															
	-								tric Impacts/Sav	vings						
	_	Per Participant or Unit												Cumulative		
	Year	Billing kW	Billing kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	Billing kW	Billing kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	Min Non-Coin kW
	1	1.777	1.777	1.489	1.489	0.000	0.000	14,869.96	14,869.96	66	66	55	55	0	0	550,188
	2	1.777	1.777	1.489	1.489	0.000	0.000	14,869.96	14,869.96	66	66	55	55	0	0	550,188
	3	1.777	1.777	1.489	1.489	0.000	0.000	14,869.96	14,869.96	66	66	55	55	0	0	550,188
	4	1.777	1.777	1.489	1.489	0.000	0.000	14,869.96	14,869.96	66	66	55	55	0	0	550,188
	5	1.777	1.777	1.489	1.489	0.000	0.000	14,869.96	14,869.96	66	66	55	55	0	0	550,188
	6	1.777	1.777	1.489	1.489	0.000	0.000	14,869.96	14,869.96	66	66	55	55	0	0	550,188
	7	1.777	1.777	1.489	1.489	0.000	0.000	14,869.96	14,869.96	66	66	55	55	0	0	550,188
	8	1.777	1.777	1.489	1.489	0.000	0.000	14,869.96	14,869.96	66	66	55	55	0	0	550,188
	9	1.777	1.777	1.489	1.489	0.000	0.000	14,869.96	14,869.96	66	66	55	55	0	0	550,188
	10	1.777	1.777	1.489	1.489	0.000	0.000	14,869.96	14,869.96	66	66	55	55	0	0	550,188
	11	1.777	1.777	1.489	1.489	0.000	0.000	14,869.96	14,869.96	66	66	55	55	0	0	550,188
	12	1.777	1.777	1.489	1.489	0.000	0.000	14,869.96	14,869.96	66	66	55	55	0	0	550,188
	13	1.777	1.777	1.489	1.489	0.000	0.000	14,869.96	14,869.96	66	66	55	55	0	0	550,188
	14	1.777	1.777	1.489	1.489	0.000	0.000	14,869.96	14,869.96	66	66	55	55	0	0	550,188
	15	1.777	1.777	1.489	1.489	0.000	0.000	14,869.96	14,869.96	66	66	55	55	0	0	550,188
	16	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
	17	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
	18	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
	19	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
	20	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
	21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
	22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
	23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
	24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
	25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
	Totals							223,049	223,049							

	Lost Re	evenue per Par	ticipant	Cum	ulative Lost Rev	enue	Cumulative Lost Revenue (Net Fuel)				
							Net Fuel	Net Fuel	Net Fuel		
				Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out	Net Free/Drop-Out		
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total		
1	\$1,182.93	\$0.00	\$1,182.93	\$43,768.42	\$0.00	\$43,768.42	\$43,768.42	\$0.00	\$43,768.42		
2	\$1,206.59	\$0.00	\$1,206.59	\$44,643.79	\$0.00	\$44,643.79	\$44,643.79	\$0.00	\$44,643.79		
3	\$1,230.72	\$0.00	\$1,230.72	\$45,536.67	\$0.00	\$45,536.67	\$45,536.67	\$0.00	\$45,536.67		
4	\$1,255.34	\$0.00	\$1,255.34	\$46,447.40	\$0.00	\$46,447.40	\$46,447.40	\$0.00	\$46,447.40		
5	\$1,280.44	\$0.00	\$1,280.44	\$47,376.35	\$0.00	\$47,376.35	\$47,376.35	\$0.00	\$47,376.35		
6	\$1,306.05	\$0.00	\$1,306.05	\$48,323.88	\$0.00	\$48,323.88	\$48,323.88	\$0.00	\$48,323.88		
7	\$1,332.17	\$0.00	\$1,332.17	\$49,290.35	\$0.00	\$49,290.35	\$49,290.35	\$0.00	\$49,290.35		
8	\$1,358.82	\$0.00	\$1,358.82	\$50,276.16	\$0.00	\$50,276.16	\$50,276.16	\$0.00	\$50,276.16		
9	\$1,385.99	\$0.00	\$1,385.99	\$51,281.68	\$0.00	\$51,281.68	\$51,281.68	\$0.00	\$51,281.68		
10	\$1,413.71	\$0.00	\$1,413.71	\$52,307.32	\$0.00	\$52,307.32	\$52,307.32	\$0.00	\$52,307.32		
11	\$1,441.99	\$0.00	\$1,441.99	\$53,353.46	\$0.00	\$53,353.46	\$53,353.46	\$0.00	\$53,353.46		
12	\$1,470.83	\$0.00	\$1,470.83	\$54,420.53	\$0.00	\$54,420.53	\$54,420.53	\$0.00	\$54,420.53		
13	\$1,500.24	\$0.00	\$1,500.24	\$55,508.94	\$0.00	\$55,508.94	\$55,508.94	\$0.00	\$55,508.94		
14	\$1,530.25	\$0.00	\$1,530.25	\$56,619.12	\$0.00	\$56,619.12	\$56,619.12	\$0.00	\$56,619.12		
15	\$1,560.85	\$0.00	\$1,560.85	\$57,751.51	\$0.00	\$57,751.51	\$57,751.51	\$0.00	\$57,751.51		
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Total	\$20,456,91	\$0.00	\$20,456,91	\$756,905,59	\$0.00	\$756,905,59	\$756,905,59	\$0.00	\$756,905.59		

Utility Program Costs													
			Overall Costs				Total Costs pe	r kW, kWh, and	CCF Saved (Los	ses Included)			
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	\$/kWh	\$/kWh (net)	\$/CCF	\$/CCF (net)		
1	\$1,500.57	\$21,479.55	\$84,275.00	\$0.00	\$107,255.12	\$1,947.34	\$1,947.34	\$3,781.98	\$3,781.98	\$0.00	\$0.00		
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
Totals	\$1,500.57	\$21,479.55	\$84,275.00	\$0.00	\$107,255.12	\$1,947.34	\$1,947.34	\$3,781.98	\$3,781.98	\$0.00	\$0.00		

2024 South Dakota Status Report - Direct Impact - Commercial Heat Pumps

Market	t-Based A	Avoided Costs (N	Net Free Riders/I	Orop-Out, Losse	s Included) for	Today Scenario			
			Cu	mulative Electr	ic			Cumulative Gas	
Y	'ear	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Total
	1	\$24,648.21	\$0.00	\$1,049.10	\$0.00	\$25,697.31	\$0.00	\$0.00	\$0.00
	2	\$21,074.33	\$0.00	\$1,080.58	\$0.00	\$22,154.91	\$0.00	\$0.00	\$0.00
	3	\$21,791.32	\$0.00	\$1,112.99	\$0.00	\$22,904.32	\$0.00	\$0.00	\$0.00
	4	\$22,673.88	\$0.00	\$1,146.38	\$0.00	\$23,820.27	\$0.00	\$0.00	\$0.00
	5	\$23,024.36	\$0.00	\$1,180.78	\$0.00	\$24,205.13	\$0.00	\$0.00	\$0.00
	6	\$22,761.36	\$0.00	\$1,216.20	\$0.00	\$23,977.56	\$0.00	\$0.00	\$0.00
	7	\$22,658.68	\$0.00	\$1,252.69	\$0.00	\$23,911.36	\$0.00	\$0.00	\$0.00
	8	\$22,930.51	\$0.00	\$1,290.27	\$0.00	\$24,220.78	\$0.00	\$0.00	\$0.00
	9	\$23,195.56	\$0.00	\$1,328.97	\$0.00	\$24,524.54	\$0.00	\$0.00	\$0.00
1	10	\$23,684.27	\$0.00	\$1,368.84	\$0.00	\$25,053.12	\$0.00	\$0.00	\$0.00
1	11	\$25,015.27	\$0.00	\$1,409.91	\$0.00	\$26,425.18	\$0.00	\$0.00	\$0.00
	12	\$28,025.96	\$0.00	\$1,452.21	\$0.00	\$29,478.16	\$0.00	\$0.00	\$0.00
1	13	\$28,608.51	\$0.00	\$1,495.77	\$0.00	\$30,104.28	\$0.00	\$0.00	\$0.00
1	14	\$30,409.62	\$0.00	\$1,540.64	\$0.00	\$31,950.27	\$0.00	\$0.00	\$0.00
1	15	\$32,404.87	\$0.00	\$1,586.86	\$0.00	\$33,991.73	\$0.00	\$0.00	\$0.00
1	16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1	17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1	18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1	19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Totals	\$372,906.71	\$0.00	\$19,512.20	\$0.00	\$392,418.90	\$0.00	\$0.00	\$0.00

Cost-Based Avo	ided Costs (Net	Free Riders/Dro	op-Out, Losses Ir	ncluded)				
		Ci	umulative Electr	ic			Cumulative Gas	
Year	Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$17,390.58	\$5,794.83	\$1,049.10	\$0.00	\$24,234.51	\$0.00	\$0.00	\$0.00
2	\$14,869.03	\$5,794.83	\$1,080.58	\$0.00	\$21,744.43	\$0.00	\$0.00	\$0.00
3	\$15,374.90	\$5,794.83	\$1,112.99	\$0.00	\$22,282.72	\$0.00	\$0.00	\$0.00
4	\$15,997.59	\$5,794.83	\$1,146.38	\$0.00	\$22,938.80	\$0.00	\$0.00	\$0.00
5	\$16,244.87	\$5,794.83	\$1,180.78	\$0.00	\$23,220.47	\$0.00	\$0.00	\$0.00
6	\$16,059.31	\$5,794.83	\$1,216.20	\$0.00	\$23,070.34	\$0.00	\$0.00	\$0.00
7	\$15,986.86	\$5,794.83	\$1,252.69	\$0.00	\$23,034.37	\$0.00	\$0.00	\$0.00
8	\$16,178.66	\$5,794.83	\$1,290.27	\$0.00	\$23,263.75	\$0.00	\$0.00	\$0.00
9	\$16,365.66	\$5,794.83	\$1,328.97	\$0.00	\$23,489.46	\$0.00	\$0.00	\$0.00
10	\$16,710.48	\$5,794.83	\$1,368.84	\$0.00	\$23,874.14	\$0.00	\$0.00	\$0.00
11	\$17,649.56	\$5,794.83	\$1,409.91	\$0.00	\$24,854.30	\$0.00	\$0.00	\$0.00
12	\$19,773.76	\$5,794.83	\$1,452.21	\$0.00	\$27,020.79	\$0.00	\$0.00	\$0.00
13	\$20,184.77	\$5,794.83	\$1,495.77	\$0.00	\$27,475.37	\$0.00	\$0.00	\$0.00
14	\$21,455.55	\$5,794.83	\$1,540.64	\$0.00	\$28,791.02	\$0.00	\$0.00	\$0.00
15	\$22,863.30	\$5,794.83	\$1,586.86	\$0.00	\$30,244.99	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$263,104.88	\$86,922.39	\$19,512.20	\$0.00	\$369,539.46	\$0.00	\$0.00	\$0.00

		Cu	imulative Electri	ic	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total
1	\$23,224.87	\$0.00	\$1,049.10	\$0.00	\$24,273.98
2	\$19,857.37	\$0.00	\$1,080.58	\$0.00	\$20,937.95
3	\$20,532.96	\$0.00	\$1,112.99	\$0.00	\$21,645.96
4	\$21,364.56	\$0.00	\$1,146.38	\$0.00	\$22,510.94
5	\$21,694.79	\$0.00	\$1,180.78	\$0.00	\$22,875.57
6	\$21,446.98	\$0.00	\$1,216.20	\$0.00	\$22,663.18
7	\$21,350.23	\$0.00	\$1,252.69	\$0.00	\$22,602.91
8	\$21,606.37	\$0.00	\$1,290.27	\$0.00	\$22,896.63
9	\$21,856.11	\$0.00	\$1,328.97	\$0.00	\$23,185.09
10	\$22,316.60	\$0.00	\$1,368.84	\$0.00	\$23,685.45
11	\$23,570.74	\$0.00	\$1,409.91	\$0.00	\$24,980.65
12	\$26,407.57	\$0.00	\$1,452.21	\$0.00	\$27,859.78
13	\$26,956.48	\$0.00	\$1,495.77	\$0.00	\$28,452.25
14	\$28,653.59	\$0.00	\$1,540.64	\$0.00	\$30,194.23
15	\$30,533.62	\$0.00	\$1,586.86	\$0.00	\$32,120.48
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tota	\$351,372.87	\$0.00	\$19,512.20	\$0.00	\$370,885.06

	Discount	7.09%			
	Energy	Capacity	T&D	Ancillary	Total
1	\$17,390.58	\$5,794.83	\$1,049.10	\$0.00	\$24,234.51
2	\$13,884.61	\$5,411.17	\$1,009.04	\$0.00	\$20,304.82
3	\$13,406.47	\$5,052.92	\$970.50	\$0.00	\$19,429.89
4	\$13,025.90	\$4,718.39	\$933.43	\$0.00	\$18,677.72
5	\$12,351.52	\$4,406.00	\$897.78	\$0.00	\$17,655.31
6	\$11,402.03	\$4,114.30	\$863.50	\$0.00	\$16,379.83
7	\$10,599.12	\$3,841.91	\$830.52	\$0.00	\$15,271.54
8	\$10,016.13	\$3,587.55	\$798.80	\$0.00	\$14,402.48
9	\$9,461.11	\$3,350.03	\$768.29	\$0.00	\$13,579.44
10	\$9,020.87	\$3,128.24	\$738.95	\$0.00	\$12,888.06
11	\$8,897.02	\$2,921.13	\$710.73	\$0.00	\$12,528.88
12	\$9,307.89	\$2,727.74	\$683.58	\$0.00	\$12,719.20
13	\$8,872.31	\$2,547.14	\$657.47	\$0.00	\$12,076.93
14	\$8,806.51	\$2,378.51	\$632.36	\$0.00	\$11,817.38
15	\$8,763.03	\$2,221.04	\$608.21	\$0.00	\$11,592.27
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$165,205.11	\$56,200.90	\$12,152.26	\$0.00	\$233,558.26
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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Cost / Benefit Tests For Normal Weather						
	Cost			Market-Based		
Utility (PAC/UCT) Test	Based 10.33	Minimum 5.57	Today 9.17	Alternate 9.44	Option 8.67	Maximum 28.54
TRC Test	2.27	1.23	2.02	2.08	1.91	6.28
RIM Test RIM (Net Fuel)	0.52	0.28	0.46	0.48	0.44 0.44	1.43 1.43
Societal Test	2.85	1.55	2.55	2.62	2.41	7.92
Participant Test	4.57	4.54	4.57	4.57	4.57	4.60
Present Values (PVs) of Costs and Benefits Per Test						
	Cost			Market-Based		
Utility (PAC/UCT) Test	Based	Minimum	Today	Alternate	Option	Maximum
Avoided Electric Production	\$398,687.03	\$321,112.80	\$562,281.79	\$580,285.61	\$529,130.30	\$1,860,489.08
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity Avoided Electric T&D	\$241,563.58 \$52,185.72	\$0.00 \$52.185.72	\$0.00 \$52.185.72	\$0.00 \$52.185.72	\$0.00 \$52.185.72	\$0.00 \$52,185,72
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity Total	\$0.00 \$692,436.33	\$0.00 \$373,298.52	\$0.00 \$614,467.51	\$0.00 \$632,471.33	\$0.00 \$581,316.03	\$0.00 \$1,912,674.81
Administration Costs	\$1,405.64	\$1,405.64	\$1.405.64	\$1,405.64	\$1,405.64	\$1,405.64
Implementation / Participation Costs	\$15,684.69	\$15,684.69	\$15,684.69	\$15,684.69	\$15,684.69	\$15,684.69
Other / Miscellaneous Costs	\$0.00 \$49.933.98	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives Total	\$49,933.98 \$67,024.31	\$49,933.98 \$67,024.31	\$49,933.98 \$67,024.31	\$49,933.98 \$67,024.31	\$49,933.98 \$67,024.31	\$49,933.98 \$67,024.31
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Test Results	10.33	5.57	9.17	9.44	8.67	28.54
TRC Test Avoided Electric Production	\$398,687.03	\$321.112.80	\$562.281.79	\$580,285.61	\$529,130,30	\$1,860,489.08
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$241,563.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D Avoided Electric Ancillary	\$52,185.72 \$0.00	\$52,185.72 \$0.00	\$52,185.72 \$0.00	\$52,185.72 \$0.00	\$52,185.72 \$0.00	\$52,185.72 \$0.00
Avoided Electric Ancillary Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Administration Costs	\$692,436.33 \$1.405.64	\$373,298.52 \$1.405.64	\$614,467.51 \$1.405.64	\$632,471.33 \$1.405.64	\$581,316.03 \$1,405.64	\$1,912,674.81
Implementation / Participation Costs	\$15.684.69	\$15.684.69	\$15.684.69	\$1,405.64	\$15.684.69	\$15.684.69
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Reduced Arrears	\$17,090.33 \$0.00	\$17,090.33 \$0.00	\$17,090.33 \$0.00	\$17,090.33 \$0.00	\$17,090.33 \$0.00	\$17,090.33 \$0.00
Participant or Unit Costs (Net)	\$287,539.45	\$287,539.45	\$287,539.45	\$287,539.45	\$287,539.45	\$287,539.45
Participant or Unit Tax Credits (Net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Environmental Benefits Other Benefits	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Other Benefits Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Test Results	2.27	1.23	2.02	2.08	1.91	6.28
RIM Test Avoided Electric Production	\$398.687.03	\$321.112.80	\$562,281,79	\$580,285,61	\$529,130,30	\$1,860,489,08
Avoided Electric Production Avoided Electric Production Adders	\$398,687.03	\$321,112.80	\$362,281.79 \$0.00	\$580,285.61 \$0.00	\$529,130.30 \$0.00	\$1,800,489.08
Avoided Electric Capacity	\$241,563.58	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$52,185.72 \$0.00	\$52,185.72	\$52,185.72 \$0.00	\$52,185.72 \$0.00	\$52,185.72	\$52,185.72 \$0.00
Avoided Electric Ancillary Avoided Gas Production	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$692,436.33	\$373,298.52	\$614,467.51	\$632,471.33	\$581,316.03	\$1,912,674.81
Administration Costs Implementation / Participation Costs	\$1,405.64 \$15,684.69	\$1,405.64 \$15,684.69	\$1,405.64 \$15,684.69	\$1,405.64 \$15,684.69	\$1,405.64 \$15,684.69	\$1,405.64 \$15,684.69
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$49,933.98	\$49,933.98	\$49,933.98	\$49,933.98	\$49,933.98	\$49,933.98
Total Reduced Arrears	\$67,024.31	\$67,024.31 \$0.00	\$67,024.31	\$67,024.31	\$67,024.31	\$67,024.31 \$0.00
Electric Lost Revenue	\$0.00 \$1,263,714.20	\$1.254.706.95	\$0.00 \$1,263,714.20	\$0.00 \$1,263,714.20	\$0.00 \$1,263,714.20	\$1,271,845.50
Gas Lost Revenue	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$1,263,714.20	\$1,254,706.95	\$1,263,714.20	\$1,263,714.20	\$1,263,714.20 \$1,263,714.20	\$1,271,845.50
Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel)	\$1,263,714.20 \$0.00	\$1,254,706.95 \$0.00	\$1,263,714.20 \$0.00	\$1,263,714.20 \$0.00	\$1,263,714.20 \$0.00	\$1,271,845.50 \$0.00
Total	\$1,263,714.20	\$1,254,706.95	\$1,263,714.20	\$1,263,714.20	\$1,263,714.20	\$1,271,845.50
Constant al month	0.52	0.28	0.46	0.48	0.44	1.43
Societal Test	0.52	0.28 \$405,129.05	0.46	0.48 \$732,112.08	0.44 \$667,572.45	1.43 \$2,347,269.18
Avoidad Flastein Bendunting					\$007,072.40	
Avoided Electric Production Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Production Adders Avoided Electric Capacity	\$0.00 \$300,271.89	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00
Avoided Electric Production Adders Avoided Electric Capacity Avoided Electric T&D	\$0.00 \$300,271.89 \$66,168.69	\$0.00 \$0.00 \$66,168.69	\$0.00 \$0.00 \$66,168.69	\$0.00 \$0.00 \$66,168.69	\$0.00 \$66,168.69	\$0.00 \$66,168.69
Avoided Electric Production Adders Avoided Electric Capacity	\$0.00 \$300,271.89	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00
Avoided Electric Production Adders Avoided Electric Capacity Avoided Electric Capacity Avoided Electric TeXT Avoided Electric TeXT Avoided Gas Production Avoided Gas Capacity	\$0.00 \$300,271.89 \$66,168.69 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$66,168.69 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$66,168.69 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$66,168.69 \$0.00 \$0.00 \$0.00	\$0.00 \$66,168.69 \$0.00 \$0.00 \$0.00	\$0.00 \$66,168.69 \$0.00 \$0.00 \$0.00
Avoidet Electric Production Adder Avoidet Electric Capacity Avoidet Electric Tapa Avoidet Electric Auditury Avoidet al Serbacktion Avoidet (Sac Spacity) Total	\$0.00 \$300,271.89 \$66,168.69 \$0.00 \$0.00 \$0.00 \$869,440.45	\$0.00 \$0.00 \$66,168.69 \$0.00 \$0.00 \$471,297.74	\$0.00 \$0.00 \$66,168.69 \$0.00 \$0.00 \$0.00 \$775,566.41	\$0.00 \$0.00 \$66,168.69 \$0.00 \$0.00 \$798,280.77	\$0.00 \$66,168.69 \$0.00 \$0.00 \$0.00 \$733,741.13	\$0.00 \$66,168.69 \$0.00 \$0.00 \$0.00 \$2,413,437.86
Avoidel Electric Production Adber Avoidel Electric Capacity Avoidel Electric Tapacity Avoidel Carlor Capacity Avoidel Gar Production Avoidel Gar Structure Avoidel Gar Capacity Tabal Administration Costs	\$0.00 \$300,271.89 \$66,168.69 \$0.00 \$0.00 \$0.00 \$869,440.45 \$1,405.64	\$0.00 \$0.00 \$66,168.69 \$0.00 \$0.00 \$0.00 \$471,297.74 \$1,405.64	\$0.00 \$0.00 \$66,168.69 \$0.00 \$0.00 \$775,556.41 \$1,405.64	\$0.00 \$0.00 \$66,168.69 \$0.00 \$0.00 \$798,280.77 \$1,405.64	\$0.00 \$66,168.69 \$0.00 \$0.00 \$0.00 \$733,741.13 \$1,405.64	\$0.00 \$66,168.69 \$0.00 \$0.00 \$0.00 \$2,413,437.86 \$1,405.64
Avoided Electric Production Adlern Avoided Electric Capacity Avoided Electric Tapacity Avoided Electric Anality Avoided Genetric Anality Avoided Genetric Anality Avoided Genetric Anality Tabal Administration Costs Implementation / Participation Costs Other / Miccipation Costs	\$0.00 \$300,271.89 \$66,168.69 \$0.00 \$0.00 \$869,440.45 \$11,405.64 \$15,684.69 \$0.00	\$0.00 \$0.00 \$66,168.69 \$0.00 \$0.00 \$471,297.74 \$11,405.64 \$15,684.69 \$0.00	\$0.00 \$0.00 \$66,168.69 \$0.00 \$0.00 \$775,566.41 \$17,405.64 \$15,684.69 \$0.00	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$798,280.77 \$1,405.64 \$15,684.69 \$0.00	\$0.00 \$66,168.69 \$0.00 \$0.00 \$733,741.13 \$1,405.64 \$15,684.69 \$0.00	\$0.00 \$66,168.69 \$0.00 \$0.00 \$2,413,437.86 \$1,405.64 \$15,684.69 \$0.00
Avoidel Electric Production Adder Avoidel Electric Capacity Avoidel Electric Tapacity Avoidel Electric Star Avoidel Gas Paroduction Avoidel Gas Paroduction Avoidel Gas Paroduction Total Total Implementation / Participation Costs Other / Misciellareous Costs Total	\$0.00 \$300,271.89 \$66,168.69 \$0.00 \$0.00 \$809,440.45 \$1,405.64 \$15,684.69 \$0.00 \$17,090.33	\$0.00 \$0.00 \$66,168.69 \$0.00 \$0.00 \$471,297.74 \$1,405.64 \$15,684.69 \$0.00 \$17,090.33	\$0.00 \$0.00 \$66,168.69 \$0.00 \$0.00 \$775,566.41 \$1,405.64 \$15,684.69 \$0.00 \$17,090.33	\$0.00 \$0.00 \$66,168.69 \$0.00 \$0.00 \$798,280.77 \$1,405.64 \$15,684.69 \$0.00 \$17,090.33	\$0.00 \$66,168.69 \$0.00 \$0.00 \$733,741.13 \$1,405.64 \$15,684.69 \$0.00 \$17,090.33	\$0.00 \$66,168.69 \$0.00 \$0.00 \$2,413,437.86 \$1,405.64 \$15,684.69 \$0.00 \$17,090.33
Avoidel Electric Production Alder Avoidel Electric Capacity Avoidel Electric Tapacity Avoidel Carler Annual Avoidel Garcí Annual Avoidel Garcí Annual Tapa Administration Casts Implementation / Participation Casts Other / Miccipation Casts Other / Miccipation Casts Reduced Arream	\$0.00 \$300,271.89 \$66,168.69 \$0.00 \$0.00 \$869,440.45 \$1,405.64 \$15,684.69 \$0.00 \$17,090.33 \$0.00	\$0.00 \$0.00 \$66,168.69 \$0.00 \$0.00 \$471,297.74 \$1,405.64 \$15,684.69 \$0.00 \$17,090.33 \$0.00	\$0.00 \$0.00 \$66,168.69 \$0.00 \$0.00 \$775,566.41 \$1,405.64 \$15,684.69 \$0.00 \$17,090.33 \$0.00	\$0.00 \$0.00 \$66,168.69 \$0.00 \$0.00 \$798,280.77 \$1,405.64 \$15,684.69 \$0.00 \$17,090.33 \$0.00	\$0.00 \$66,168.69 \$0.00 \$0.00 \$733,741.13 \$1,405.64 \$15,684.69 \$0.00 \$17,090.33 \$0.00	\$0.00 \$66,168.69 \$0.00 \$0.00 \$2,413,437.86 \$1,405.64 \$15,684.69 \$0.00 \$17,090.33 \$0.00
Avoidel Electric Production Alder Avoidel Electric Capacity Avoidel Electric Tapacity Avoidel Carlcic Acadity Avoidel Gate Capacity Carlo Avoidel Gate Capacity Carlo Capacity	\$0.00 \$300,271.89 \$66,168.69 \$0.00 \$0.00 \$869,440.45 \$1,405.64 \$15,684.69 \$0.00 \$17,090.33 \$0.00 \$287,539.45 \$0.00	\$0.00 \$0.00 \$66,168.69 \$0.00 \$0.00 \$471,297.74 \$1,405.64 \$15,684.69 \$0.00 \$17,090.33 \$0.00 \$287,539.45 \$0.00	\$0.00 \$0.00 \$66,168.69 \$0.00 \$0.00 \$775,566.41 \$1,405.64 \$15,684.69 \$0.00 \$17,090.33 \$0.00 \$287,539.45 \$0.00	\$0.00 \$0.00 \$66,168.69 \$0.00 \$799,280.77 \$1,405.64 \$15,684.69 \$0.00 \$17,090.33 \$0.00 \$287,539.45 \$0.00	\$0.00 \$66,168.69 \$0.00 \$0.00 \$733,741.13 \$1,405.64 \$15,684.69 \$0.00 \$17,090.33 \$0.00 \$287,539.45 \$0.00	\$0.00 \$66,168.69 \$0.00 \$0.00 \$2,413,437.86 \$1,405.64 \$15,684.69 \$0.00 \$17,090.33 \$0.00 \$287,539.45 \$0.00
Avoidel Electric Production Addre Avoidel Electric Tapacity Avoidel Electric Tapacity Avoidel Carlo Control Avoidel Carlo Carlo Carlo Avoidel Carlo Carlo Administration Cols Implementation / Participation Cols Other / Miscellaneous Cols Total Robuced Arrans Participate or Unit Costs (Net) Environmental Benefits Other Benefits Other Benefits	\$0.00 \$300,271.89 \$66,168.69 \$0.00 \$0.00 \$869,440.45 \$15,684.69 \$0.00 \$17,090.33 \$0.00 \$287,539.45 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$66,168,69 \$0.00 \$0.00 \$471,297.74 \$1,405.64 \$15,684.69 \$0.00 \$17,090.33 \$0.00 \$287,539.45 \$0.00 \$0.00	\$0.00 \$0.00 \$66,168.69 \$0.00 \$0.00 \$775,566.41 \$1,405.64 \$15,684.69 \$0.00 \$17,090.33 \$0.00 \$287,539.45 \$0.00 \$0.00	\$0.00 \$0.00 \$66,168.69 \$0.00 \$0.00 \$798,280.77 \$1,405.64 \$15,684.69 \$0.00 \$17,090.33 \$0.00 \$287,539.45 \$0.00 \$0.00	\$0.00 \$66,168.69 \$0.00 \$0.00 \$733,741.13 \$1,405.64 \$15,684.69 \$0.00 \$17,090.33 \$0.00 \$287,539.45 \$0.00 \$0.00	\$0.00 \$66,168.69 \$0.00 \$0.00 \$2,413,437.86 \$1,405.64 \$15,684.69 \$0.00 \$17,090.33 \$0.00 \$287,539.45 \$0.00 \$0.00 \$20.00
Avoidel Electric Production Alder Avoidel Electric Topacity Avoidel Electric Topacity Avoidel Carlor Company Avoidel Gas Production Carlor Carlor Company Topal Administration Costs Implementation / Participation Costs Other / Macine Carlor Topal Reduced Arraw Participant at Unit Costs (1004) Environmental Benefits Other Meetits	\$0.00 \$300,271.89 \$66,168.69 \$0.00 \$0.00 \$80,00 \$80,00 \$17,090,33 \$1,405.64 \$15,684.69 \$0.00 \$287,539.45 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$17,090,33 \$0.00 \$0.00 \$0.00 \$17,090,33 \$0.00 \$0.00 \$0.00 \$17,090,33 \$0.000 \$0.00 \$0.000\$00 \$0.000\$000\$	\$0.00 \$0.00 \$66,168.69 \$0.00 \$0.00 \$0.00 \$471,297.74 \$1,405.64 \$15,684.69 \$0.00 \$17,090.33 \$0.00 \$2287,539.45 \$0.000 \$0.000 \$0.000 \$	\$0.00 \$0.00 \$66,168.69 \$0.00 \$0.00 \$775,566.41 \$1,405.64 \$15,684.69 \$17,090.33 \$0.00 \$2287,539.45 \$0.00\$0.00 \$0.000 \$0.000 \$0.000 \$0.0000\$00 \$0.000 \$0.000\$00 \$0.000\$000\$	\$0.00 \$0.00 \$66,168,69 \$0.00 \$0.00 \$798,280.77 \$1,405,64 \$15,684,69 \$0.00 \$17,090.33 \$0.00 \$287,539.45 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$66,168.69 \$0.00 \$0.00 \$733,741.13 \$1,405.64 \$15,684.69 \$0.00 \$17,090.33 \$0.00 \$287,539.45 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$66,168.69 \$0.00 \$0.00 \$2,413,437.86 \$1,405.64 \$15,684.69 \$0.00 \$17,090.33 \$0.00 \$287,539.45 \$0.00 \$0.00 \$0.00 \$0.00
Avoidel Electric Production Addre Avoidel Electric Tapacity Avoidel Electric Tapacity Avoidel Carlo Control Avoidel Carlo Carlo Avoidel Carlo Carlo Administration Colto Implementation / Participation Colts Other / Miscellancous Colto Total Roduced Arrans Participate or Unit Costs (Net) Environmental Benefits Colto Costs (Net) Environmental Recetts Control Costs (Net)	\$0.00 \$300,271.89 \$66,168.69 \$0.00 \$0.00 \$809,440.45 \$1,405.64 \$15,684.69 \$0.00 \$17,090.33 \$0.00 \$287,539.45 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$66,168.69 \$0.00 \$0.00 \$0.00 \$471,297.74 \$1,405.64 \$15,684.69 \$0.00 \$17,090.33 \$0.00 \$287,539.45 \$287,539.45 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,55	\$0.00 \$0.00 \$66,168.69 \$0.00 \$0.00 \$775,566.41 \$1,405.64 \$15,684.69 \$0.00 \$17,090.33 \$0.00 \$287,539.45 \$0.00 \$0.00 \$0.00 \$0.00 \$287,539.45	\$0.00 \$0.00 \$66,168.69 \$0.00 \$798,280.77 \$1,405.64 \$15,684.69 \$0.00 \$17,090.33 \$0.00 \$287,539.45 \$0.00 \$0.00 \$0.00 \$0.00 \$287,539.45	\$0.00 \$66,168,69 \$0.00 \$0.00 \$733,741,13 \$1,405,64 \$15,684,69 \$0.00 \$17,090,33 \$0.00 \$287,539,45 \$0.00 \$0.00 \$0.00 \$0.00 \$20,00 \$0.00 \$241	\$0.00 \$66,168.69 \$0.00 \$0.00 \$2,413,437.86 \$1,405.64 \$15,684.69 \$0.00 \$17,090.33 \$0.00 \$287,539.45 \$0.00 \$20,00 \$0.00 \$0.00 \$0.00
Avoidel Electric Production Addre Avoidel Electric Tapacity Avoided Electric Tapacity Avoided Electric Tapacity Avoided Cas Production Tatal Avoided Cas Capacity Tatal Administration Costs Other / Miscellanoons Costs Other / Miscellanoons Costs Tatal Reduced Arrans Taticipant on Losts (Kel) Environmental Heenfits Other Heenfits Total Tatal	\$0.00 \$300,271.89 \$66,168.69 \$0.00 \$809,440.45 \$1,405.64 \$15,684.69 \$0.00 \$17,090.33 \$0.00 \$287,539.45 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$2,85 \$49,933.98	\$0.00 \$0.00 \$66,168.69 \$0.00 \$0.00 \$471,297.74 \$15,684.69 \$0.00 \$17,090.33 \$0.00 \$287,539.45 \$0.00 \$287,539.45 \$0.00 \$0.00 \$0.00 \$1.55 \$49,933.98	\$0.00 \$0.00 \$66,168.69 \$0.00 \$775,566.41 \$1,405.64 \$15,684.69 \$0.00 \$17,090.33 \$0.00 \$287,539.45 \$0.00 \$0.00 \$0.00 \$2.55 \$49,933.98	\$0.00 \$0.00 \$66,168,69 \$0.00 \$798,280.77 \$1,405.64 \$15,684.69 \$0.00 \$17,090.33 \$0.00 \$287,539.45 \$0.00 \$0.00 \$0.00 \$0.00 \$2.62 \$49,933.98	\$0.00 \$66,168,69 \$0.00 \$0.00 \$733,741.13 \$1,405,64 \$15,684,69 \$0.00 \$17,090,33 \$0.00 \$287,539,45 \$0.00 \$0.00 \$0.00 \$2,41 \$49,933,98	\$0.00 \$66,168,69 \$0.00 \$0.00 \$2,413,437,86 \$13,684,69 \$15,684,69 \$10,000 \$17,090,33 \$0.00 \$287,539,45 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$2,00 \$0.000\$00 \$0.000\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$
Avvidel Electric Production Adher Avvidel Electric Topacity Avvidel Electric Topacity Avvidel Electric Topacity Avvidel Gas Production Cas Pr	\$0.00 \$300,271.89 \$60,168,69 \$0.00 \$0.00 \$869,440,45 \$15,684,69 \$15,684,69 \$17,090,33 \$0.00 \$287,539,45 \$0.00 \$0.00 \$287,539,45 \$49,933,98 \$287,539,45	\$0.00 \$0.00 \$66.168.69 \$0.00 \$0.00 \$471.297.74 \$1,405.64 \$15,684.69 \$0.00 \$227,539.45 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$257,539.45 \$0.00 \$0.00 \$0.00 \$257,539.45	\$0.00 \$0.00 \$66,168.69 \$0.00 \$0.00 \$775,566.41 \$15,684.69 \$15,684.69 \$0.00 \$287,539.45 \$0.00 \$20,00 \$0.00 \$20,00 \$0.00 \$20,00 \$39,45 \$49,933,98	\$0.00 \$0.00 \$66,168.69 \$0.00 \$0.00 \$798,280.77 \$1,405.64 \$15,684.69 \$17,090.33 \$0.00 \$2287,539.45 \$0.00 \$0.00 \$0.00 \$20,00 \$2.62 \$49,933,98 \$2287,539.45	\$0.00 \$66,168,69 \$0.00 \$0.00 \$733,741.13 \$1,405.64 \$15,684.69 \$0.00 \$17,090.33 \$0.00 \$227,539.45 \$0.00 \$0.00 \$0.00 \$0.00 \$241 \$49,933.98 \$227,539.45	\$0.00 \$66,168.69 \$0.00 \$0.00 \$1,405.64 \$14,05.64 \$15,684.69 \$0.00 \$17,090.33 \$0.00 \$227,539.45 \$0.00 \$0.00 \$0.00 \$0.00 \$7.92 \$49,933.98 \$227,539.45
Avvided Electric Production Addre Avvided Electric Topacity Avvided Electric Topacity Avvided Electric Topacity Avvided Gas Production Avvided Gas Production Avvided Gas Capacity Comparison (Comparison (Comparison)) (Comparison) (Compariso	\$0.00 \$300,271.89 \$66,158.69 \$0.00 \$869,440,45 \$15,684.69 \$15,684.69 \$10,00 \$17,090,33 \$0.00 \$2267,539,45 \$0.00 \$0.00 \$2,285 \$49,933.98 \$227,539,45 \$0.00	\$0.00 \$0.00 \$60.168.69 \$0.00 \$0.00 \$471,297.74 \$1.405.684.69 \$10.00 \$17,090.33 \$0.00 \$287,339.45 \$0.00 \$0.00 \$0.00 \$0.00 \$287,339.45 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$287,339.45 \$0.000 \$0.000\$00 \$0.000\$000\$	\$0.00 \$0.00 \$66,168,69 \$0.00 \$10,00 \$775,566,41 \$1,405,64 \$15,684,69 \$0.00 \$17,090,33 \$0.00 \$287,539,45 \$0.00 \$0.00 \$287,539,45 \$0.00 \$0.00 \$287,539,45 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$17,990,339,85 \$287,539,45 \$0.00 \$0.00 \$0.00 \$0.00 \$255 \$49,933,98 \$287,539,45 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$17,95,50 \$0.00 \$0.00 \$0.00 \$17,95,50 \$1,00 \$17,95,50 \$1,00 \$17,95,50 \$1,00 \$17,95,50 \$1,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000\$\$0,00	\$0.00 \$0.00 \$66,168,69 \$0.00 \$0.00 \$798,280,77 \$1,405,64 \$15,684,69 \$0.00 \$17,090,33 \$0.00 \$287,339,45 \$0.00 \$0.00 \$287,339,45 \$0.00 \$0.00 \$287,339,45 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$287,339,45 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$17,900,33 \$0.00 \$0.00 \$0.00 \$0.00 \$17,900,33 \$0.00 \$0.00 \$0.00 \$0.00 \$10,005,64 \$0.00 \$0.00 \$10,005,64 \$0.000\$00 \$0.000\$00\$0	\$0.00 \$66,168,69 \$0.00 \$0.00 \$733,741,13 \$1,405,64 \$15,684,69 \$0.00 \$287,539,45 \$0.00 \$287,539,45 \$0.00 \$287,539,45 \$0.00 \$241 \$49,933,98 \$287,539,45 \$0.00	\$0.00 \$66,168,69 \$0.00 \$0.00 \$2,413,437,86 \$1,405,64 \$15,684,69 \$0.00 \$287,539,45 \$0.00 \$287,539,45 \$0.00 \$0.00 \$287,539,45 \$0.00 \$0.00 \$287,539,45 \$0.000\$00 \$0.00 \$0.000\$00 \$0.000\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$
Avvided Electric Production Addre Avvided Electric Capacity Avvided Electric Capacity Avvided Electric Capacity Avvided Cas Production Casa Pr	\$0.00 \$300,271.89 \$66,168,69 \$0.00 \$0.00 \$15,684,69 \$15,684,69 \$15,684,69 \$10,000,33 \$0.00 \$2267,539,45 \$0.00 \$0.00 \$0.00 \$227,539,45 \$0.00 \$0.00 \$0.00 \$0.00 \$285,539,45 \$0.00 \$0.00 \$0.00 \$267,539,45 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$17,090,33 \$0.00 \$0.00 \$0.00 \$0.00 \$17,090,33 \$0.00 \$0.00 \$0.00 \$0.00 \$15,684,69 \$0.00 \$0.00 \$0.00 \$17,990,33 \$0.00 \$0.00 \$0.00 \$0.00 \$15,684,69 \$0.000\$00	\$0.00 \$0.00 \$60.168.69 \$0.00 \$0.00 \$471,297.74 \$1,405.684.69 \$10,003 \$12,405.684.69 \$10,000,33 \$0.00 \$287,539.45 \$0.00 \$0.00 \$0.00 \$287,539.45 \$0.00 \$1,25 \$49,933.98 \$287,539.45 \$0.00 \$1,25 \$49,933.98	\$0.00 \$0.00 \$60.168.69 \$0.00 \$15,064.69 \$15,064.69 \$15,064.69 \$15,064.69 \$17,090.33 \$0.00 \$287,339.45 \$0.00 \$287,339.45 \$0.00 \$0.00 \$287,339.45 \$0.00 \$0.00 \$287,339.45 \$0.00 \$0.00 \$0.00 \$255 \$49,933,98 \$287,339.45 \$0.00 \$12,053,714.20 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$12,053,714.20 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$15,064.69 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$17,05,566.41 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$15,064.69 \$0.00 \$0.00 \$15,064.69 \$0.00 \$10,00 \$0,000 \$0,000 \$0,00 \$0,0000\$000 \$0,0000\$0000\$0000\$000\$	\$0.00 \$0.00 \$66,168,69 \$0.00 \$0.00 \$798,280,77 \$1,405,64 \$15,684,69 \$0.00 \$17,090,233 \$0.00 \$17,090,233 \$0.00 \$287,539,45 \$0.00 \$0.00 \$287,539,45 \$0.00 \$1,263,714,20 \$0.00 \$1,263,714,20 \$0.00 \$0.00 \$1,263,714,20 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,263,714,20 \$0.00\$0.00 \$0.	\$0.00 \$66,168,69 \$0.00 \$0.00 \$0.00 \$733,741.13 \$1,405,64 \$15,684,69 \$0.00 \$17,090,33 \$0.00 \$287,539,45 \$0.00 \$0.00 \$2,41 \$49,933,98 \$287,539,45 \$0.00 \$1,263,714,20 \$0.00 \$0.00 \$1,263,714,20 \$0.00 \$0.00 \$0.00 \$1,263,714,20 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,263,714,20 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,263,714,20 \$0.00 \$0.00 \$1,203,714,10 \$0.000\$00 \$0.000\$00 \$0.000\$00\$00\$00\$00\$00\$000\$0	\$0.00 \$66,168,69 \$0.00 \$0.00 \$0.00 \$1,405.64 \$1,405.64 \$1,405.64 \$1,405.64 \$1,405.64 \$0.00 \$17,090.33 \$0.00 \$287,539.45 \$0.00 \$0.00 \$287,539.45 \$0.00 \$0.00 \$287,539.45 \$0.00 \$0.00 \$1,271,845.50 \$0.00 \$1,271,845.50 \$0.00 \$0.00 \$1,271,845.50 \$0.00 \$0.00 \$1,271,845.50 \$0.00 \$0.00 \$1,0000\$1,000 \$1,0000\$1,0
Avvidel Electric Production Addre Avvidel Electric Topacity Avvidel Electric Topacity Avvidel Electric Topacity Avvidel Gas Production Cas Pr	\$0.00 \$300,271.89 \$66,168.69 \$0.00 \$0.00 \$0.00 \$11,405.64 \$15,664.69 \$0.00 \$17,090.33 \$0.00 \$287,539.45 \$0.00 \$2,85 \$40,933.98 \$287,539.45 \$0.00 \$2,85 \$40,933.98 \$287,539.45 \$0.00 \$2,85 \$40,933.98 \$287,539.45 \$0.00 \$2,85,714.20 \$1,263,714.20	$\begin{array}{c} \$0.00\\ \$0.00\\ \$66, 168, 69\\ \$0.00\\ \$0.00\\ \$0.00\\ \$0.00\\ \$1,207,504\\ \$1,405,64\\ \$15,684,69\\ \$0.00\\ \$17,090,33\\ \$0.00\\ \$287,539,45\\ \$0.00\\ \$0.00\\ \$0.00\\ 1.55\\ \$49,933,98\\ \$287,539,45\\ \$0.00\\ \$1,254,706,95\\ \$1,254,706,95\\ \$0.00\\ \$1,254,706,95\\ 1,255\\$	\$0.00 \$0.00 \$66,168.69 \$0.00 \$0.00 \$775,566.41 \$1,405.54 \$15,684.69 \$0.00 \$17,090.33 \$0.00 \$287,539.45 \$0.00 \$2,55 \$40,903.98 \$287,539.45 \$0.00 \$1,263,714.20 \$0.00 \$1,263,714.20	\$0.00 \$0.00 \$66,168,69 \$0.00 \$0.00 \$798,280,77 \$1,405,64 \$15,684,69 \$0.00 \$17,090,33 \$0.00 \$287,539,45 \$0.00 \$287,539,45 \$0.00 \$287,539,45 \$0.00 \$287,539,45 \$0.00 \$2,62 \$49,933,98 \$287,539,45 \$0.00 \$1,263,714,20	\$0.00 \$66,168,69 \$0.00 \$0.00 \$733,741,13 \$1,405,64 \$15,684,69 \$0.00 \$17,090,33 \$0.00 \$287,539,45 \$0.00 \$20,00 \$287,539,45 \$0.00 \$1,263,714,20 \$0.00 \$1,263,714,20 \$1,263,714,20	\$0.00 \$66,168,69 \$0.00 \$0.00 \$2,413,437,86 \$1,405,64 \$15,684,69 \$0.00 \$17,090,33 \$0.00 \$287,539,45 \$0.00 \$287,539,45 \$0.00 \$1,271,485,50 \$1,271,485,50
Avvidel Electric Production Addre Avvidel Electric Topacity Avvidel Electric Topacity Avvidel Electric Topacity Avvidel Gas Production Avvidel Gas Production Avvidel Gas Capacity Composition (Composition) Avvidel Gas Capacity Composition) Avvidel Gas Capacity Composition (Composition) Avvided Gas Capacity Composition) Avvided Gas Capacity Composition Composition Participant of Linit Conference Participant of Linit Confer Genos Participant of Linit Confer Genos Bielectre Bill Savierge Gross) Gas Bill Savierge Gross)	\$0.00 \$300,271.89 \$66,168,69 \$0.00 \$0.00 \$15,684,69 \$15,684,69 \$15,684,69 \$10,000,33 \$0.00 \$2267,539,45 \$0.00 \$0.00 \$0.00 \$227,539,45 \$0.00 \$0.00 \$0.00 \$0.00 \$285,539,45 \$0.00 \$0.00 \$0.00 \$267,539,45 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$17,090,33 \$0.00 \$0.00 \$0.00 \$0.00 \$17,090,33 \$0.00 \$0.00 \$0.00 \$0.00 \$15,684,69 \$0.00 \$0.00 \$0.00 \$17,990,33 \$0.00 \$0.00 \$0.00 \$0.00 \$15,684,69 \$0.000\$00	\$0.00 \$0.00 \$60.168.69 \$0.00 \$0.00 \$471,297.74 \$1,405.684.69 \$10,003 \$12,405.684.69 \$17,090.33 \$0.00 \$287,539.45 \$0.00 \$0.00 \$0.00 \$287,539.45 \$0.00 \$1,25 \$49,933.98 \$287,539.45 \$0.00 \$1,25 \$49,933.98	\$0.00 \$0.00 \$60.168.69 \$0.00 \$15,064.69 \$15,064.69 \$15,064.69 \$15,064.69 \$17,090.33 \$0.00 \$287,339.45 \$0.00 \$287,339.45 \$0.00 \$0.00 \$287,339.45 \$0.00 \$0.00 \$287,339.45 \$0.00 \$0.00 \$0.00 \$255 \$49,933,98 \$287,339.45 \$0.00 \$12,053,714.20 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$12,053,714.20 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$15,064.69 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$17,05,566.41 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$15,064.69 \$0.00 \$0.00 \$15,064.69 \$0.00 \$10,00 \$0,000 \$0,000 \$0,00 \$0,0000\$000 \$0,0000\$0000\$0000\$000\$	\$0.00 \$0.00 \$66,168,69 \$0.00 \$0.00 \$798,280,77 \$1,405,64 \$15,684,69 \$0.00 \$17,090,233 \$0.00 \$17,090,233 \$0.00 \$287,539,45 \$0.00 \$0.00 \$287,539,45 \$0.00 \$1,263,714,20 \$0.00 \$1,263,714,20 \$0.00 \$0.00 \$1,263,714,20 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,263,714,20 \$0.00\$0.00 \$0.	\$0.00 \$66,168,69 \$0.00 \$0.00 \$0.00 \$733,741.13 \$1,405,64 \$15,684,69 \$0.00 \$17,090,33 \$0.00 \$287,539,45 \$0.00 \$0.00 \$2,41 \$49,933,98 \$287,539,45 \$0.00 \$1,263,714,20 \$0.00 \$0.00 \$1,263,714,20 \$0.00 \$0.00 \$0.00 \$1,263,714,20 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,263,714,20 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,263,714,20 \$0.00 \$0.00 \$1,203,714,10 \$0.000\$00 \$0.000\$00 \$0.000\$00\$000\$0	\$0.00 \$66,168,69 \$0.00 \$0.00 \$0.00 \$1,405,64 \$1,405,64 \$1,405,64 \$1,405,64 \$1,405,64 \$1,200,00 \$0.00 \$2,21,529,45 \$0.00 \$0.00 \$0.00 \$2,21,529,45 \$0.00 \$1,271,845,50 \$0.00 \$1,271,845,50 \$0.00 \$0.00 \$1,271,845,50 \$0.00 \$0.00 \$1,271,845,50 \$0.00 \$0.00 \$1,271,845,50 \$0.00 \$0.00 \$1,271,845,50 \$0.00 \$0.00 \$1,271,845,50 \$0.00 \$0.00 \$0.00 \$1,0000\$1,000 \$1,0000\$1,00

		FITS	NET BENE	
	Benfit/	Net	Total	Total
	Cost Ratio	Benefits	Costs	Benefits
Utility (PAC) Tes	10.33	\$625,412.02	\$67,024.31	\$692,436.33
TRC Tes	2.27	\$387,806.55	\$304,629.78	\$692,436.33
RIM Tes	0.52	(\$638,302.18)	\$1,330,738.51	\$692,436.33
RIM (Net Fuel) Tes	0.52	(\$638,302.18)	\$1,330,738.51	\$692,436.33
Societal Tes	2.85	\$564,810.67	\$304,629.78	\$869,440.45
Participant Tes	4.57	\$1,026,108.73	\$287,539.45	\$1,313,648.18
	Winter kW	Summer kW	kWh	Participants
Generato	242	242	1,467,763	101
Mete	220	220	1,330,098	
	10.35%	Loss Factor:		
Total Costs	Incentives	Other/Misc. Costs	Implementation Costs	Administration Costs
\$67.024.31	\$49,933,98	\$0.00	\$15.684.69	\$1.405.64

Present Values (PVs) of Impacts						
	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
kW (Discounted)	7,089.69	7,089.69	7,089.69	7,089.69	7,089.69	7,089.69
kWh (Discounted)	21,497,167.88	21,269,117.31	21,497,167.88	21,497,167.88	21,497,167.88	21,702,855.31
CCF (Discounted)	-	-	-	-	-	-
kW (Undiscounted)	7,089.69	7,089.69	7,089.69	7,089.69	7,089.69	7,089.69
kWh (Undiscounted)	21,497,167.88	21,269,117.31	21,497,167.88	21,497,167.88	21,497,167.88	21,702,855.31
CCF (Undiscounted)	-	-	-	-		-

			Partici	pation			Tota	l Participant C	osts	Tota	l Participant C	osts
					Cumulative	Cumulative		Gross		Net Fr	ee Riders / Dr	op-Out
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs
1	101	0	101	0	101	101	\$287,539.45	\$0.00	\$287,539.45	\$287,539.45	\$0.00	\$287,539.45
2	0	0	101	0	101	101	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	0	0	101	0	101	101	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	0	0	97	0	97	97	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	0	0	97	0	97	97	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	0	0	97	0	97	97	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	0	0	97	0	97	97	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	0	0	97	0	97	97	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	0	0	97	0	97	97	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	0	0	97	0	97	97	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	0	0	97	0	97	97	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	0	0	97	0	97	97	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	0	0	97	0	97	97	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	0	0	97	0	97	97	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	0	0	95	0	95	95	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	0	0	1	0	1	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	0	0	1	0	1	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	0	0	1	0	1	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	s 101	0	1.468	0	1,468	1,468	\$287,539	\$0	\$287,539	\$287,539	\$0	\$287,539

							Elec	tric Impacts/Sav	ings						
						Per Particip	ant or Unit		0					Cumulative	
Year	Billing kW	Billing kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	Billing kW	Billing kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh
1	3.410	3.410	2.401	2.401	2.401	2.401	14,532.31	14,532.31	344	344	242	242	242	242	1,467,763
2	3.410	3.410	2.401	2.401	2.401	2.401	14,532.31	14,532.31	344	344	242	242	242	242	1,467,763
3	3.410	3.410	2.401	2.401	2.401	2.401	14,532.31	14,532.31	344	344	242	242	242	242	1,467,763
4	3.430	3.430	2.411	2.411	2.411	2.411	14,647.76	14,647.76	333	333	234	234	234	234	1,420,833
5	3.430	3.430	2.411	2.411	2.411	2.411	14,647.76	14,647.76	333	333	234	234	234	234	1,420,833
6	3.430	3.430	2.411	2.411	2.411	2.411	14,647.76	14,647.76	333	333	234	234	234	234	1,420,833
7	3.430	3.430	2.411	2.411	2.411	2.411	14,647.76	14,647.76	333	333	234	234	234	234	1,420,833
8	3.430	3.430	2.411	2.411	2.411	2.411	14,647.76	14,647.76	333	333	234	234	234	234	1,420,833
9	3.430	3.430	2.411	2.411	2.411	2.411	14,647.76	14,647.76	333	333	234	234	234	234	1,420,833
10	3.430	3.430	2.411	2.411	2.411	2.411	14,647.76	14,647.76	333	333	234	234	234	234	1,420,833
11	3.430	3.430	2.411	2.411	2.411	2.411	14,647.76	14,647.76	333	333	234	234	234	234	1,420,833
12	3.430	3.430	2.411	2.411	2.411	2.411	14,647.76	14,647.76	333	333	234	234	234	234	1,420,833
13	3.430	3.430	2.411	2.411	2.411	2.411	14,647.76	14,647.76	333	333	234	234	234	234	1,420,833
14	3.430	3.430	2.411	2.411	2.411	2.411	14,647.76	14,647.76	333	333	234	234	234	234	1,420,833
15	3.474	3.474	2.462	2.462	2.462	2.462	14,824.99	14,824.99	330	330	234	234	234	234	1,408,374
16	4.989	4.989	3.692	3.692	3.692	3.692	18,781.76	18,781.76	5	5	4	4	4	4	18,782
17	4.989	4.989	3.692	3.692	3.692	3.692	18,781.76	18,781.76	5	5	4	4	4	4	18,782
18	4.989	4.989	3.692	3.692	3.692	3.692	18,781.76	18,781.76	5	5	4	4	4	4	18,782
19	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
20	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00 275,893	0	0	0	0	0	0	0

	Lost Re	venue per Par	ticipant	Cum	ulative Lost Rev	enue	Cumulativ	e Lost Revenue	(Net Fuel)
							Net Fuel	Net Fuel	Net Fuel
				Net Free/Drop-Out					
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
1	\$1,174.06	\$0.00	\$1,174.06	\$118,580.50	\$0.00	\$118,580.50	\$118,580.50	\$0.00	\$118,580.50
2	\$1,197.55	\$0.00	\$1,197.55	\$120,952.11	\$0.00	\$120,952.11	\$120,952.11	\$0.00	\$120,952.11
3	\$1,221.50	\$0.00	\$1,221.50	\$123,371.15	\$0.00	\$123,371.15	\$123,371.15	\$0.00	\$123,371.15
4	\$1,255.05	\$0.00	\$1,255.05	\$121,739.69	\$0.00	\$121,739.69	\$121,739.69	\$0.00	\$121,739.69
5	\$1,280.15	\$0.00	\$1,280.15	\$124,174.48	\$0.00	\$124,174.48	\$124,174.48	\$0.00	\$124,174.48
6	\$1,305.75	\$0.00	\$1,305.75	\$126,657.97	\$0.00	\$126,657.97	\$126,657.97	\$0.00	\$126,657.97
7	\$1,331.87	\$0.00	\$1,331.87	\$129,191.13	\$0.00	\$129,191.13	\$129,191.13	\$0.00	\$129,191.13
8	\$1,358.50	\$0.00	\$1,358.50	\$131,774.95	\$0.00	\$131,774.95	\$131,774.95	\$0.00	\$131,774.95
9	\$1,385.67	\$0.00	\$1,385.67	\$134,410.45	\$0.00	\$134,410.45	\$134,410.45	\$0.00	\$134,410.45
10	\$1,413.39	\$0.00	\$1,413.39	\$137,098.66	\$0.00	\$137,098.66	\$137,098.66	\$0.00	\$137,098.66
11	\$1,441.66	\$0.00	\$1,441.66	\$139,840.63	\$0.00	\$139,840.63	\$139,840.63	\$0.00	\$139,840.63
12	\$1,470.49	\$0.00	\$1,470.49	\$142,637.44	\$0.00	\$142,637.44	\$142,637.44	\$0.00	\$142,637.44
13	\$1,499.90	\$0.00	\$1,499.90	\$145,490.19	\$0.00	\$145,490.19	\$145,490.19	\$0.00	\$145,490.19
14	\$1,529.90	\$0.00	\$1,529.90	\$148,400.00	\$0.00	\$148,400.00	\$148,400.00	\$0.00	\$148,400.00
15	\$1,579.76	\$0.00	\$1,579.76	\$150,077.55	\$0.00	\$150,077.55	\$150,077.55	\$0.00	\$150,077.55
16	\$2,130.68	\$0.00	\$2,130.68	\$2,130.68	\$0.00	\$2,130.68	\$2,130.68	\$0.00	\$2,130.68
17	\$2,173.29	\$0.00	\$2,173.29	\$2,173.29	\$0.00	\$2,173.29	\$2,173.29	\$0.00	\$2,173.29
18	\$2,216.75	\$0.00	\$2,216.75	\$2,216.75	\$0.00	\$2,216.75	\$2,216.75	\$0.00	\$2,216.75
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$26,965.91	\$0.00	\$26,965,91	\$2,000,917.61	\$0.00	\$2,000,917.61	\$2,000,917.61	\$0.00	\$2,000,917.61

Utility Program	Costs										
			Overall Costs				Total Costs pe	r kW, kWh, and	CCF Saved (Loss	ses Included)	
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	\$/kWh	\$/kWh (net)	\$/CCF	\$/CCF (net)
1	\$1,405.64	\$15,684.69	\$49,933.98	\$0.00	\$67,024.31	\$138.21	\$138.21	\$194.62	\$194.62	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$1,405.64	\$15,684.69	\$49,933.98	\$0.00	\$67,024.31	\$138.21	\$138.21	\$194.62	\$194.62	\$0.00	\$0.00

2024 South Dakota Status Report - Direct Impact - Commercial Lighting

		Ću	mulative Electr	ic			Cumulative Gas	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$60,503.51	\$0.00	\$4,618.60	\$0.00	\$65,122.11	\$0.00	\$0.00	\$0.00
2	\$51,730.78	\$0.00	\$4,757.16	\$0.00	\$56,487.94	\$0.00	\$0.00	\$0.00
3	\$53,490.77	\$0.00	\$4,899.87	\$0.00	\$58,390.64	\$0.00	\$0.00	\$0.00
4	\$53,877.58	\$0.00	\$4,867.58	\$0.00	\$58,745.16	\$0.00	\$0.00	\$0.00
5	\$54,710.38	\$0.00	\$5,013.61	\$0.00	\$59,723.99	\$0.00	\$0.00	\$0.00
6	\$54,085.45	\$0.00	\$5,164.02	\$0.00	\$59,249.47	\$0.00	\$0.00	\$0.00
7	\$53,841.45	\$0.00	\$5,318.94	\$0.00	\$59,160.39	\$0.00	\$0.00	\$0.00
8	\$54,487.38	\$0.00	\$5,478.51	\$0.00	\$59,965.89	\$0.00	\$0.00	\$0.00
9	\$55,117.20	\$0.00	\$5,642.86	\$0.00	\$60,760.06	\$0.00	\$0.00	\$0.00
10	\$56,278.47	\$0.00	\$5,812.15	\$0.00	\$62,090.62	\$0.00	\$0.00	\$0.00
11	\$59,441.18	\$0.00	\$5,986.51	\$0.00	\$65,427.70	\$0.00	\$0.00	\$0.00
12	\$66,595.16	\$0.00	\$6,166.11	\$0.00	\$72,761.27	\$0.00	\$0.00	\$0.00
13	\$67,979.41	\$0.00	\$6,351.09	\$0.00	\$74,330.50	\$0.00	\$0.00	\$0.00
14	\$72,259.21	\$0.00	\$6,541.62	\$0.00	\$78,800.84	\$0.00	\$0.00	\$0.00
15	\$76,325.13	\$0.00	\$6,737.87	\$0.00	\$83,063.01	\$0.00	\$0.00	\$0.00
16	\$1,119.34	\$0.00	\$109.57	\$0.00	\$1,228.91	\$0.00	\$0.00	\$0.00
17	\$1,160.71	\$0.00	\$112.85	\$0.00	\$1,273.56	\$0.00	\$0.00	\$0.00
18	\$1,264.38	\$0.00	\$116.24	\$0.00	\$1,380.62	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tota	\$894,267.50	\$0.00	\$83,695.17	\$0.00	\$977,962.67	\$0.00	\$0.00	\$0.00

Cost-Based Avo	ided Costs (Net	Free Riders/Dro	p-Out, Losses Ir	ncluded)				
		Cu	imulative Electr	ic			Cumulative Gas	
Year	Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$42,900.13	\$25,511.27	\$4,618.60	\$0.00	\$73,030.01	\$0.00	\$0.00	\$0.00
2	\$36,679.81	\$25,511.27	\$4,757.16	\$0.00	\$66,948.25	\$0.00	\$0.00	\$0.00
3	\$37,927.74	\$25,511.27	\$4,899.87	\$0.00	\$68,338.88	\$0.00	\$0.00	\$0.00
4	\$38,202.01	\$24,605.01	\$4,867.58	\$0.00	\$67,674.60	\$0.00	\$0.00	\$0.00
5	\$38,792.50	\$24,605.01	\$5,013.61	\$0.00	\$68,411.12	\$0.00	\$0.00	\$0.00
6	\$38,349.39	\$24,605.01	\$5,164.02	\$0.00	\$68,118.42	\$0.00	\$0.00	\$0.00
7	\$38,176.39	\$24,605.01	\$5,318.94	\$0.00	\$68,100.34	\$0.00	\$0.00	\$0.00
8	\$38,634.39	\$24,605.01	\$5,478.51	\$0.00	\$68,717.91	\$0.00	\$0.00	\$0.00
9	\$39,080.96	\$24,605.01	\$5,642.86	\$0.00	\$69,328.83	\$0.00	\$0.00	\$0.00
10	\$39,904.36	\$24,605.01	\$5,812.15	\$0.00	\$70,321.52	\$0.00	\$0.00	\$0.00
11	\$42,146.89	\$24,605.01	\$5,986.51	\$0.00	\$72,738.41	\$0.00	\$0.00	\$0.00
12	\$47,219.43	\$24,605.01	\$6,166.11	\$0.00	\$77,990.55	\$0.00	\$0.00	\$0.00
13	\$48,200.94	\$24,605.01	\$6,351.09	\$0.00	\$79,157.04	\$0.00	\$0.00	\$0.00
14	\$51,235.54	\$24,605.01	\$6,541.62	\$0.00	\$82,382.17	\$0.00	\$0.00	\$0.00
15	\$54,118.49	\$24,605.01	\$6,737.87	\$0.00	\$85,461.37	\$0.00	\$0.00	\$0.00
16	\$793.67	\$388.45	\$109.57	\$0.00	\$1,291.69	\$0.00	\$0.00	\$0.00
17	\$823.00	\$388.45	\$112.85	\$0.00	\$1,324.31	\$0.00	\$0.00	\$0.00
18	\$896.51	\$388.45	\$116.24	\$0.00	\$1,401.20	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$634,082.17	\$372,959.30	\$83,695.17	\$0.00	\$1,090,736.63	\$0.00	\$0.00	\$0.00

		Cu	imulative Electri	ic	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total
1	\$56,936.29	\$0.00	\$4,618.60	\$0.00	\$61,554.89
2	\$48,680.79	\$0.00	\$4,757.16	\$0.00	\$53,437.95
3	\$50,337.01	\$0.00	\$4,899.87	\$0.00	\$55,236.89
4	\$50,701.02	\$0.00	\$4,867.58	\$0.00	\$55,568.60
5	\$51,484.72	\$0.00	\$5,013.61	\$0.00	\$56,498.33
6	\$50,896.63	\$0.00	\$5,164.02	\$0.00	\$56,060.65
7	\$50,667.02	\$0.00	\$5,318.94	\$0.00	\$55,985.96
8	\$51,274.87	\$0.00	\$5,478.51	\$0.00	\$56,753.38
9	\$51,867.55	\$0.00	\$5,642.86	\$0.00	\$57,510.42
10	\$52,960.36	\$0.00	\$5,812.15	\$0.00	\$58,772.51
11	\$55,936.60	\$0.00	\$5,986.51	\$0.00	\$61,923.11
12	\$62,668.79	\$0.00	\$6,166.11	\$0.00	\$68,834.90
13	\$63,971.42	\$0.00	\$6,351.09	\$0.00	\$70,322.52
14	\$67,998.89	\$0.00	\$6,541.62	\$0.00	\$74,540.52
15	\$71,825.09	\$0.00	\$6,737.87	\$0.00	\$78,562.96
16	\$1,053.35	\$0.00	\$109.57	\$0.00	\$1,162.91
17	\$1,092.27	\$0.00	\$112.85	\$0.00	\$1,205.13
18	\$1,189.84	\$0.00	\$116.24	\$0.00	\$1,306.07
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tota	\$841,542.52	\$0.00	\$83,695.17	\$0.00	\$925,237.69

I	Discount	7.09%			
	Energy	Capacity	T&D	Ancillary	Total
1	\$42,900.13	\$25,511.27	\$4,618.60	\$0.00	\$73,030.01
2	\$34,251.39	\$23,822.27	\$4,442.21	\$0.00	\$62,515.87
3	\$33,071.90	\$22,245.10	\$4,272.55	\$0.00	\$59,589.54
4	\$31,105.66	\$20,034.42	\$3,963.39	\$0.00	\$55,103.47
5	\$29,495.25	\$18,708.02	\$3,812.02	\$0.00	\$52,015.29
6	\$27,227.89	\$17,469.44	\$3,666.43	\$0.00	\$48,363.75
7	\$25,310.53	\$16,312.86	\$3,526.40	\$0.00	\$45,149.79
8	\$23,918.37	\$15,232.85	\$3,391.72	\$0.00	\$42,542.94
9	\$22,593.00	\$14,224.34	\$3,262.18	\$0.00	\$40,079.52
10	\$21,541.71	\$13,282.61	\$3,137.59	\$0.00	\$37,961.91
11	\$21,245.96	\$12,403.22	\$3,017.76	\$0.00	\$36,666.94
12	\$22,227.09	\$11,582.05	\$2,902.51	\$0.00	\$36,711.65
13	\$21,186.95	\$10,815.25	\$2,791.65	\$0.00	\$34,793.85
14	\$21,029.81	\$10,099.21	\$2,685.03	\$0.00	\$33,814.06
15	\$20,742.49	\$9,430.59	\$2,582.49	\$0.00	\$32,755.56
16	\$284.06	\$139.03	\$39.21	\$0.00	\$462.30
17	\$275.05	\$129.82	\$37.72	\$0.00	\$442.59
18	\$279.79	\$121.23	\$36.28	\$0.00	\$437.29
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$398,687.03	\$241,563.58	\$52,185.72	\$0.00	\$692,436.33
_	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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Cost / Benefit Tests For Normal Weat	her Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC/UCT) Test TRC Test	14.30 2.17	8.15 1.24	13.55 2.06	13.96 2.12	12.81 1.95	42.70 6.48
RIM Test	0.53	0.30	0.50	0.52	0.47	1.57
RIM (Net Fuel) Societal Test	0.53 2.73	0.30 1.56	0.50 2.60	0.52 2.68	0.47 2.46	1.57 8.19
Participant Test	4.16	4.13	4.16	4.16	4.16	4.19
	<i>.</i>					
Present Values (PVs) of Costs and Be	Cost	1		Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC/UCT) Test Avoided Electric Production	\$4,090,524.75	\$3,294,049.25	\$5,770,195.40	\$5,955,187,68	\$5,430,283.74	\$19,118,930.81
Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity Avoided Electric T&D	\$2,021,802.49 \$437,086.22	\$0.00 \$437,086.22	\$0.00 \$437,086.22	\$0.00 \$437,086.22	\$0.00 \$437,086.22	\$0.00 \$437,086.22
Avoided Electric Arcillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity Total	\$0.00 \$6,549,413.47	\$0.00 \$3,731,135.47	\$0.00 \$6,207,281.62	\$0.00 \$6,392,273.90	\$0.00 \$5,867,369.96	\$0.00 \$19,556,017.03
Administration Costs	\$10,500.60	\$10,500.60	\$10,500.60	\$10,500.60	\$10,500.60	\$10,500.60
Implementation / Participation Costs	\$45,922.15 \$0.00	\$45,922.15 \$0.00	\$45,922.15 \$0.00	\$45,922.15 \$0.00	\$45,922.15 \$0.00	\$45,922.15 \$0.00
Other / Miscellaneous Costs Incentives	\$401,592.93	\$401,592.93	\$401,592.93	\$401,592.93	\$401,592.93	\$0.00
Total	\$458,015.68	\$458,015.68	\$458,015.68	\$458,015.68	\$458,015.68	\$458,015.68
Reduced Arrears Test Results	\$0.00 14.30	\$0.00 8.15	\$0.00 13.55	\$0.00	\$0.00 12.81	\$0.00 42.70
TRC Test	14.50		15.55	13.90	12.01	42.70
Avoided Electric Production	\$4,090,524.75	\$3,294,049.25	\$5,770,195.40	\$5,955,187.68	\$5,430,283.74	\$19,118,930.81
Avoided Electric Production Adders Avoided Electric Capacity	\$0.00 \$2,021,802.49	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric T&D	\$437,086.22	\$437,086.22	\$437,086.22	\$437,086.22	\$437,086.22	\$437,086.22
Avoided Electric Ancillary Avoided Gas Production	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$6,549,413.47	\$3,731,135.47	\$6,207,281.62	\$6,392,273.90	\$5,867,369.96	\$19,556,017.03
Administration Costs Implementation / Participation Costs	\$10,500.60 \$45,922.15	\$10,500.60 \$45,922.15	\$10,500.60 \$45,922.15	\$10,500.60 \$45,922.15	\$10,500.60 \$45,922.15	\$10,500.60 \$45,922.15
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives Total	\$0.00 \$56,422.75	\$0.00 \$56,422.75	\$0.00 \$56,422.75	\$0.00 \$56,422.75	\$0.00 \$56,422.75	\$0.00 \$56,422.75
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Costs (Net)	\$2,959,892.14	\$2,959,892.14	\$2,959,892.14	\$2,959,892.14	\$2,959,892.14	\$2,959,892.14
Participant or Unit Tax Credits (Net) Environmental Benefits	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Test Results	\$0.00 2.17	\$0.00 1.24	\$0.00	\$0.00	\$0.00 1.95	\$0.00 6.48
RIM Test						
Avoided Electric Production Avoided Electric Production Adders	\$4,090,524.75 \$0.00	\$3,294,049.25 \$0.00	\$5,770,195.40 \$0.00	\$5,955,187.68 \$0.00	\$5,430,283.74 \$0.00	\$19,118,930.81 \$0.00
Avoided Electric Production Adders Avoided Electric Capacity	\$2,021,802.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$437,086.22	\$437,086.22	\$437,086.22	\$437,086.22	\$437,086.22	\$437,086.22
Avoided Electric Ancillary Avoided Gas Production	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Administration Costs	\$6,549,413.47 \$10,500.60	\$3,731,135.47 \$10,500.60	\$6,207,281.62 \$10,500.60	\$6,392,273.90 \$10,500.60	\$5,867,369.96 \$10,500.60	\$19,556,017.03 \$10,500.60
Implementation / Participation Costs	\$45,922.15	\$45,922.15	\$45,922.15	\$45,922.15	\$45,922.15	\$45,922.15
Other / Miscellaneous Costs Incentives	\$0.00 \$401,592.93	\$0.00 \$401,592.93	\$0.00 \$401,592.93	\$0.00 \$401,592.93	\$0.00 \$401,592.93	\$0.00 \$401,592.93
Total	\$458,015.68	\$458,015.68	\$458,015.68	\$458,015.68	\$458,015.68	\$458,015.68
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Lost Revenue Gas Lost Revenue	\$11,922,017.61 \$0.00	\$11,822,372.33 \$0.00	\$11,922,017.61 \$0.00	\$11,922,017.61 \$0.00	\$11,922,017.61 \$0.00	\$12,010,756.99 \$0.00
Total	\$11,922,017.61	\$11,822,372.33	\$11,922,017.61	\$11,922,017.61	\$11,922,017.61	\$12,010,756.99
Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel)	\$11,922,017.61 \$0.00	\$11,822,372.33 \$0.00	\$11,922,017.61 \$0.00	\$11,922,017.61 \$0.00	\$11,922,017.61 \$0.00	\$12,010,756.99 \$0.00
Total	\$11,922,017.61	\$11,822,372.33	\$11,922,017.61	\$11,922,017.61	\$11,922,017.61	\$12,010,756.99
Test Results Societal Test	0.53 0.53	0.30	0.50 0.50	0.52	0.47 0.47	1.57 1.57
Avoided Electric Production	\$5,164,342.19	\$4,158,782.91	\$7,284,945.26	\$7,518,499.67	\$6,855,801.59	\$24,137,814.92
Avoided Electric Production Adders	\$0.00 \$2.515.281.80	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric Capacity Avoided Electric T&D	\$2,515,281.80 \$554,529.66	\$0.00 \$554,529.66	\$0.00 \$554,529.66	\$0.00 \$554,529.66	\$0.00 \$554,529.66	\$0.00 \$554,529.66
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total	\$8,234,153.65	\$4,713,312.57	\$7,839,474.93	\$8,073,029.34	\$7,410,331.25	\$24,692,344.58
Administration Costs	\$10,500.60	\$10,500.60	\$10,500.60	\$10,500.60	\$10,500.60	\$10,500.60
			\$45,000.15	\$45,000,15		
Implementation / Participation Costs Other / Miscellaneous Costs	\$45,922.15 \$0.00	\$45,922.15 \$0.00	\$45,922.15 \$0.00	\$45,922.15 \$0.00	\$45,922.15 \$0.00	\$45,922.15 \$0.00
Other / Miscellaneous Costs Total	\$45,922.15 \$0.00 \$56,422.75	\$45,922.15 \$0.00 \$56,422.75	\$0.00 \$56,422.75	\$0.00 \$56,422.75	\$0.00 \$56,422.75	\$0.00 \$56,422.75
Other / Miscellaneous Costs Total Reduced Arrears	\$45,922.15 \$0.00 \$56,422.75 \$0.00	\$45,922.15 \$0.00 \$56,422.75 \$0.00	\$0.00 \$56,422.75 \$0.00	\$0.00 \$56,422.75 \$0.00	\$0.00 \$56,422.75 \$0.00	\$0.00 \$56,422.75 \$0.00
Other / Miscellaneous Costs Total Reduced Arrears Participant or Unit Costs (Net) Environmental Benefits	\$45,922.15 \$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00	\$45,922.15 \$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00
Other / Miscellaneous Costs Total Reduced Arrears Participant or Unit Costs (Net) Environmental Benefits Other Benefits	\$45,922.15 \$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00	\$45,922.15 \$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00
Other / Miscellaneous Costs Total Reduced Arrears Participant or Unit Costs (Net) Environmental Benefits Other Benefits Total Test Results	\$45,922.15 \$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00	\$45,922.15 \$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00
Other / Miscellanous Costs Total Reduced Arrows Participant or Unit Costs (Not) Environmental Benefits Other Benefits Total Test Results Test Results	\$45,922.15 \$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 \$0.00 2.73	\$45,922.15 \$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 \$0.00 1.56	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 \$0.00 2.60	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 \$0.00 2.68	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 \$0.00 2.46	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 \$0.00 \$.19
Other / Miscellaneous Costs Total Reduced Arrears Participant or Unit Costs (Net) Environmental Benefits Other Benefits Total Test Results	\$45,922.15 \$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 \$0.00	\$45,922.15 \$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 \$0.00	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 \$0.00	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 \$0.00	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 \$0.00	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 \$0.00
Other / Miscellaneous Costs Total Reduced Arrears Participant or Unit Costs (Not) Environmental Benefits Other Benefits Total Participant Test Participant O Unit Costs (Gross) Participant or Unit Costs (Gross)	\$45,922,15 \$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 2.73 \$401,592.93 \$2,959,892.14 \$0.00	\$45,922.15 \$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 1.56 \$401,592.93 \$2,959,892.14 \$0.00	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 \$0.00 2.60 \$401,592.93 \$2,959,892.14 \$0.00	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 2.68 \$401,592.93 \$2,959,892.14 \$0.00	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 2.46 \$401,592.93 \$2,959,892.14 \$0.00	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 \$.19 \$401,592.93 \$2,959,892.14 \$0.00
Other / Miscellaneous Costs Total Reduced Arrous Participant or Unit Costo (Nét) Environmental Benefits Other Benefits Total Test Results Participant CTURI Costs (Gross) Participant or Unit Costs (Gross) Participant or Unit Tax Credits (Gross) Electric Bill Strong (Gross)	\$45,922.15 \$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 2.73 \$401,592.93 \$2,959,892.14 \$0.00 \$11,922,017.61	\$45,922.15 \$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 1.56 \$401,592.93 \$2,959,892.14 \$0.00 \$1.56	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 2.60 \$401,592.93 \$2,959,892.14 \$0.00 \$41,922.93 \$1,922.017.61	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 \$0.00 2.68 \$401,592.93 \$2,959,892.14 \$0.00 \$11,922,017.61	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 2.46 \$401,592.93 \$2,959,892.14 \$0.00 \$11,922,017.61	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 \$0.00 8.19 \$401,592.93 \$2,959,892.14 \$0.00 \$12,010,756.99
Other / Miscellaneous Costs Total Reduced Arrours Participant or full Costs (Not) Environmental Benefits Total Participant Test Participant or Unit Costs (Gross) Participant or Unit Tax Credits (Gross) Electric Bill Swings (Gross) Gas Bill Swings (Gross) Total	\$45,922.15 \$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 \$0.00 \$0.00 \$2,73 \$401,592.93 \$2,959,892.14 \$0.00 \$11,922,017.61 \$0.00 \$11,922,017.61	\$45,922.15 \$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 \$0.00 \$1.56 \$401,592.93 \$2,959,892.14 \$0.00 \$11,822,372.33 \$0.00	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 2.60 \$401,592.93 \$2,959,892.14 \$0.00 \$11,922,017.61 \$1,922,017.61	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 \$0.00 \$0.00 \$2,68 \$401,592.93 \$2,959,892,14 \$0.00 \$11,922,017.61 \$0.00 \$11,922,017.61	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 2.46 \$401,592.93 \$2,959,892.14 \$401,592.93 \$2,959,892.14 \$0.00 \$11,922,017.61 \$0.00	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 \$0.00 \$1.1592.93 \$2,959,892.14 \$0.00 \$12,010,756.99 \$0.00 \$12,010,756.99
Other / Miscellaneous Costs Total Reduced Arrens Participant or Unit Costs (Net) Environmental Benefits Other Benefits Total Participant Test Participant or Unit Tax Cordin (Gross) Participant or Unit Tax Cordin (Gross) Electric Bill Swing (Gross) Gas Bill Swing (Gross)	\$45,922.15 \$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$2,73 \$401,592.93 \$2,955,892.14 \$0.00 \$11,922,017.61 \$0.00	\$45,922.15 \$0.00 \$56,422.75 \$0.00 \$0.00 \$0.00 \$0.00 1.56 \$401,592.93 \$2,959,892.14 \$0.00 \$1.822,972.93 \$0.00 \$1,822,372.33 \$0.00	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 2.60 \$401,592.93 \$2,959,892.14 \$0.00 \$401,592.93 \$2,959,892.14 \$0.00 \$11,922,017.61 \$0.00	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 2.68 \$401,592.93 \$2,959,892.14 \$0.00 \$1,922,017.61 \$0.00	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 2.46 \$401,592.93 \$2,959,892.14 \$0.00 \$1,922,017.61 \$0.00	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 \$0.00 \$0.00 \$1.9 \$401,592.93 \$2,959,892.14 \$0.00 \$12,010,756.99 \$0.00
Other / Miscellaneous Costs Total Reduced Arrours Participant or full Costs (Not) Environmental Benefits Total Participant Test Participant or Unit Test Results Participant or Unit Tax Credits (Gross) Electric Bill Swings (Gross) Gas Bill Swings (Gross) Total Test Results	\$45,922.15 \$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 \$0.00 \$0.00 \$2,73 \$401,592.93 \$2,959,892.14 \$0.00 \$11,922,017.61 \$0.00 \$11,922,017.61	\$45,922.15 \$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 \$0.00 \$1.56 \$401,592.93 \$2,959,892.14 \$0.00 \$11,822,372.33 \$0.00	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 2.60 \$401,592.93 \$2,959,892.14 \$0.00 \$11,922,017.61 \$1,922,017.61	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 \$0.00 \$0.00 \$2,68 \$401,592.93 \$2,959,892,14 \$0.00 \$11,922,017.61 \$0.00 \$11,922,017.61	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 2.46 \$401,592.93 \$2,959,892.14 \$401,592.93 \$2,959,892.14 \$0.00 \$11,922,017.61 \$0.00	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 \$0.00 \$12,959,892.14 \$0.00 \$401,592.93 \$2,959,892.14 \$0.00 \$12,010,756.99 \$0.000 \$12,010,756.99
Other / Miscellaneous Costs Total Reduced Arrours Participant or full Costs (Not) Environmental Benefits Total Participant CPUE Costs (Scross) Participant or Unit Tax Credits (Gross) Participant or Unit Tax Credits (Gross) Electric Bill Swings (Gross) Gas Bill Swings (Gross) Total Total	\$45,922.15 \$0.00 \$56,422.75 \$0.00 \$2,959,892,14 \$0.00 \$0.00 \$0.00 \$0.00 \$2,73 \$401,592.93 \$2,959,892.14 \$0.00 \$11,922,017.61 \$0.00 \$11,922,017.61 \$4.16 \$0.00 \$11,922,017.61 \$10,925,00\$\$10,925,00\$\$10,905,00\$\$10,905,	\$45,922.15 \$0.00 \$56,422.75 \$0.00 \$2,959,892,14 \$0.00 \$0.00 \$0.00 \$0.00 \$1,55 \$401,592.93 \$2,959,892.14 \$0.00 \$11,822,372.33 \$0.00 \$11,822,372.33 \$0.00 \$11,822,372.33	\$0.00 \$56,422.75 \$0.00 \$2,959,892,14 \$0.00 \$0.00 \$0.00 \$2.60 \$401,592.93 \$2,959,892,14 \$0.00 \$11,922,017.61 \$0.00 \$11,922,017.61 4.16	\$0.00 \$56,422.75 \$0.00 \$2.959,892.14 \$0.00 \$0.00 \$0.00 \$0.00 \$2.68 \$401,592.93 \$2.959,892.14 \$0.00 \$11,922,017.61 4.16 Market-Based	\$0.00 \$56,422.75 \$0.00 \$2,959,892,14 \$0.00 \$0.00 \$0.00 \$0.00 \$2,46 \$401,592.93 \$2,959,892,14 \$0.00 \$11,922,017.61 \$0.00 \$11,922,017.61 \$4.16	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 \$0.00 \$1.9 \$401,592.93 \$2,959,892.14 \$0.00 \$12,010,756.99 \$12,010,756.99 4.19
Other / Miscellaneous Costs Total Reduced Arrours Participant or full Costs (Not) Environmental Benefits Total Participant CPUE Costs (Scross) Participant or Unit Tax Credits (Gross) Participant or Unit Tax Credits (Gross) Electric Bill Swings (Gross) Gas Bill Swings (Gross) Total Total	\$45,922.15 \$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$11,922,017.61 \$0.00 \$11,922,017.61 4.16	\$45,922.15 \$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 \$0.00 \$1.56 \$401,592.93 \$2,959,892.14 \$0.00 \$11,822,372.33 \$0.00	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 2.60 \$401,592.93 \$2,959,892.14 \$0.00 \$11,922,017.61 \$1,922,017.61	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 \$0.00 \$2,68 \$401,592.93 \$2,959,892.14 \$0.00 \$11,922.017.61 \$0.00 \$11,922.017.61 4.16	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 2.46 \$401,592.93 \$2,959,892.14 \$401,592.93 \$2,959,892.14 \$0.00 \$11,922,017.61 \$0.00	\$0.00 \$56,422.75 \$0.00 \$2,959,892.44 \$0.00 \$0.00 \$0.00 \$19 \$401,592.93 \$2,959,892.14 \$0.00 \$12,010,756.94\$12,010,756.94 \$12,010,756.94\$12,010,756.94 \$12,010,756.94\$12,010,756.94 \$12,010,756.94\$12,010,756.94 \$12,010,756.94\$12,010,756.94 \$12,010,756.94\$12,010,756.94 \$12,010,756.94\$12,010,756.94 \$12,010,756.94\$12,010,756.94 \$12,010,756.94\$12,010,756.94 \$12,010,756.94\$12,010,756.94\$12,010,756.94 \$12,010,756.94\$12,010,756.94 \$12,010,756.94\$12,010,756.94\$12,010,756.94\$12,010,756.94\$12,010,756.94\$12,010,756.94\$12,010,756.94\$10,756,94\$\$10
Other / Miscellaneous Costs Total Reduced Arrears Participant or Unit Costs (No) Environmental Benefits Other Benefits Total Participant CT util Costs (Cross) Participant or Unit Tax Credits (Cross) Barticipant or Unit Tax Credits (Cross) Electric Bill Storings (Cross) Electric Bill Storings (Cross) Gas Bill Swings (Cross) Total Test Results Present Values (PVs) of Impacts KW (Discounted) KW (Discounted)	\$45,922.15 \$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 \$0.00 \$0.00 \$2,73 \$401,522.93 \$401,522.93 \$401,522.93 \$402,2017.61 \$0.00 \$11,922,017.61 \$4.16 Cost Based	\$45,022.15 \$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 \$0.00 \$1.55 \$401,592.93 \$2,959,892.14 \$0.00 \$11,822,372.33 \$0.00 \$11,822,372.33 \$1,32 \$	\$0.00 \$56,422.75 \$0.00 \$2,959,892,14 \$0.00 \$0.00 \$0.00 \$0.00 \$2,60 \$401,592.93 \$2,959,892,14 \$0.00 \$11,922,017,61 \$1,922,017,61 4.16 Today	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 \$0.00 \$0.00 \$.68 \$401,592.93 \$2,959,892.14 \$0.00 \$11,922.017.61 4.15 4.15 Market-Based Alternate	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 \$0.00 2.46 \$401,592.93 \$2,959,892.14 \$0.00 \$11,922.017.61 \$10,922.017.61 4.16 \$0.00 \$11,922.017.61 4.16	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.000 \$0.000 \$0.000 \$0.0000\$00 \$0.000\$000\$
Other / Missellaneous Const Total Reduced Arrows Participant or third Costs (Net) Eavironmental Benefits Other Rendfits Participant Test Participant or Unit Costs (Gross) Participant or Unit Tax Credits (Gross) Participant or Unit Tax Credits (Gross) Electric Bill Swings (Cross) Gas Bill Swings (Cross) Gas Bill Swings (Cross) Total Test Results Present Values (PVs) of Impacts KW (Discounted) KWh (Discounted) CCF (Discounted)	\$45,922.15 \$0.00 \$5,6422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 \$0.00 \$0.00 \$2,73 \$401,592.93 \$2,959,892.14 \$0.00 \$11,922.017.61 \$0.00 \$11,922.017.61 \$4.16 Cost Based 55,589.01 220,222.085.18	\$45,922.15 \$0.00 \$56,422.75 \$2,959,892,14 \$0.00 \$0.00 \$0.00 \$0.00 \$1,55 \$401,592.93 \$2,959,892.14 \$0.00 \$11,822,372.33 \$0.00 \$0.00 \$11,822,372.33 \$0.00 \$11,822,372.33 \$0.00 \$	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 \$0.00 \$0.00 \$401,592.93 \$2,959,892.14 \$0.00 \$11,922,017.61,922,017.61\$11,925	\$0.00 \$\$6,422.75 \$0.00 \$2.959,892.14 \$0.00 \$0.00 \$0.00 \$0.00 \$401,592.93 \$2.959,892.14 \$0.00 \$11,922.017.61 \$4.16 \$11,922.017.61 \$4.16 Market-Based Alternate \$55,589.01 220,222.085.18	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 \$0.00 2.46 \$401,592.93 \$2,959,892.14 \$0.00 \$11,922,017.61 \$11,	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$2,959,892.14 \$0.00 \$0.00 \$1,9 \$401,592.93 \$2,959,892.14 \$401,592.93 \$12,010,756.95 \$12,0
Other / Miscellaneous Costs Total Reduced Arrears Participant or Chil Codas (No) Environmental Benefits Other Benefits Total Participant CT Lut Costs (Cross) Participant or Lut Costs (Cross) Participant or Lut Trax Credits (Cross) Electric III Scropping (Cross) Electric Costs (Cross) Electric Costs (Cross) Electric Costs (Cross) Total Total Results Present Values (PVs) of Impacts KW (Discounted) KW (Discounted)	\$45,922.15 \$0.00 \$56,422.75 \$2,959,892,14 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$2,73 \$401,592.93 \$2,959,892.14 \$0.00 \$11,922,017.61 \$0.00 \$11,922,017.61 4.16 Cost Based 55,589.01	\$45,592.15 \$0.00 \$56,422.75 \$2,959,892,14 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$1,55 \$401,592.93 \$2,959,892.14 \$0.00 \$11,822,372.33 \$0.00 \$11,822,372.33 \$4.13	\$0.00 \$56,422.75 \$0.00 \$2.959,892.14 \$0.00 \$0.00 \$0.00 \$0.00 \$401,592.93 \$2.959,892.14 \$0.00 \$1,922,017.61 \$1,922,	\$0.00 \$\$6,422.75 \$0.00 \$2.959,892.14 \$0.00 \$0.00 \$0.00 \$0.00 \$2.68 \$401,592.93 \$2.959,892.14 \$0.00 \$11,922,017.61,922,017.61\$11,922,017.61,922,017.61,922,0	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 \$0.00 2.46 \$401,592.93 \$2,959,892.14 \$0.00 \$11,922,017.61 \$11,922,017.61 4.16 \$0,000 \$58,589.01	\$0.00 \$56,422.75 \$0.00 \$2,959,892.14 \$0.00 \$0.00 \$0.00 \$0.00 \$12,010,756.95\$12,010,756.95 \$12,010,756.95\$12,010,756.95 \$12,010,756.95\$12,010,756.95 \$12,010,756.95\$12,010,756.95 \$12,010,756.95\$12,010,756.95 \$12,010,756.95\$12,010,756.95 \$12,010,756.95\$12,010,756.95 \$12,010,756.95\$12,010,756.95 \$12,010,756.95\$12,010,756.95

		EFITS	NET BEN	
	Benfit/	Net	Total	Total
	Cost Ratio	Benefits	Costs	Benefits
Utility (PAC) Test	14.30	\$6,091,397.79	\$458,015.68	\$6,549,413.47
TRC Test	2.17	\$3,533,098.58	\$3,016,314.89	\$6,549,413.47
RIM Test	0.53	(\$5,830,619.82)	\$12,380,033.29	\$6,549,413.47
RIM (Net Fuel) Test	0.53	(\$5,830,619.82)	\$12,380,033.29	\$6,549,413.47
Societal Test	2.73	\$5,217,838.76	\$3,016,314.89	\$8,234,153.65
Participant Test	N/A	\$9,363,718.40	\$2,959,892.14	\$12,323,610.54
	Winter kW	Summer kW	kWh	Participants
Generator	1,934	1,989	14,732,312	1,205
Meter	1,753	1,803	13,350,532	
	10.35%	Loss Factor:		
Total Costs	Incentives	Other/Misc. Costs	Implementation Costs	Administration Costs

			Partici	pation			Tota	l Participant (Costs	Tota	l Participant (Costs
					Cumulative	Cumulative		Gross		Net Fr	ee Riders / Dr	op-Out
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs
1	1205	0	1205	0	1205	1205	\$2,959,892.14	\$0.00	\$2,959,892.14	\$2,959,892.14	\$0.00	\$2,959,892.14
2	0	0	1205	0	1205	1205	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	0	0	1205	0	1205	1205	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	0	0	948	0	948	948	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	0	0	948	0	948	948	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	0	0	946	0	946	946	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	0	0	946	0	946	946	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	0	0	946	0	946	946	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	0	0	926	0	926	926	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	0	0	926	0	926	926	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	0	0	926	0	926	926	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	0	0	857	0	857	857	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	0	0	857	0	857	857	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	0	0	737	0	737	737	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	0	0	735	0	735	735	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	0	0	3	0	3	3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	0	0	1	0	1	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	0	0	1	0	1	1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	s 1.205	0	14.318	0	14,318	14.318	\$2,959,892	\$0	\$2,959,892	\$2,959,892	\$0	\$2,959,892

Impacts and Sa	wings (Losses I	ncluded)													
								tric Impacts/Sav	ings						
						Per Particip								Cumulative	-
Year	Billing kW	Billing kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	Billing kW	Billing kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh
1	2.135	2.135	1.651	1.651	1.605	1.605	12,225.99	12,225.99	2,573	2,573	1,989	1,989	1,934	1,934	14,732,312
2	2.135	2.135	1.651	1.651	1.605	1.605	12,225.99	12,225.99	2,573	2,573	1,989	1,989	1,934	1,934	14,732,312
3	2.135	2.135	1.651	1.651	1.605	1.605	12,225.99	12,225.99	2,573	2,573	1,989	1,989	1,934	1,934	14,732,312
4	2.698	2.698	2.087	2.087	2.028	2.028	15,476.37	15,476.37	2,558	2,558	1,978	1,978	1,923	1,923	14,671,596
5	2.698	2.698	2.087	2.087	2.028	2.028	15,476.37	15,476.37	2,558	2,558	1,978	1,978	1,923	1,923	14,671,596
6	2.704	2.704	2.091	2.091	2.032	2.032	15,505.32	15,505.32	2,558	2,558	1,978	1,978	1,923	1,923	14,668,036
7	2.704	2.704	2.091	2.091	2.032	2.032	15,505.32	15,505.32	2,558	2,558	1,978	1,978	1,923	1,923	14,668,036
8	2.704	2.704	2.091	2.091	2.032	2.032	15,505.32	15,505.32	2,558	2,558	1,978	1,978	1,923	1,923	14,668,036
9	2.762	2.762	2.136	2.136	2.076	2.076	15,838.60	15,838.60	2,558	2,558	1,978	1,978	1,923	1,923	14,666,544
10	2.762	2.762	2.136	2.136	2.076	2.076	15,838.60	15,838.60	2,558	2,558	1,978	1,978	1,923	1,923	14,666,544
11	2.762	2.762	2.136	2.136	2.076	2.076	15,838.60	15,838.60	2,558	2,558	1,978	1,978	1,923	1,923	14,666,544
12	2.983	2.983	2.307	2.307	2.242	2.242	17,108.29	17,108.29	2,556	2,556	1,977	1,977	1,922	1,922	14,661,800
13	2.983	2.983	2.307	2.307	2.242	2.242	17,108.29	17,108.29	2,556	2,556	1,977	1,977	1,922	1,922	14,661,800
14	3.467	3.467	2.681	2.681	2.607	2.607	19,884.87	19,884.87	2,556	2,556	1,976	1,976	1,921	1,921	14,655,153
15	3.473	3.473	2.689	2.689	2.614	2.614	19,922.03	19,922.03	2,553	2,553	1,976	1,976	1,921	1,921	14,642,694
16	1.687	1.687	1.247	1.247	1.247	1.247	6,402.57	6,402.57	5	5	4	4	4	4	19,208
17	4.989	4.989	3.692	3.692	3.692	3.692	18,781.76	18,781.76	5	5	4	4	4	4	18,782
18	4.989	4.989	3.692	3.692	3.692	3.692	18,781.76	18,781.76	5	5	4	4	4	4	18,782
19	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
20	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
Totals							279,652	279,652							220,222,085

	Lost Re	venue per Par	ticipant	Cum	ulative Lost Rev	enue	Cumulativ	e Lost Revenue	(Net Fuel)
							Net Fuel	Net Fuel	Net Fuel
				Net Free/Drop-Out	Net Free/Drop-Ou				
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
1	\$910.53	\$0.00	\$910.53	\$1,097,183.24	\$0.00	\$1,097,183.24	\$1,097,183.24	\$0.00	\$1,097,183.24
2	\$928.74	\$0.00	\$928.74	\$1,119,126.91	\$0.00	\$1,119,126.91	\$1,119,126.91	\$0.00	\$1,119,126.91
3	\$947.31	\$0.00	\$947.31	\$1,141,509.44	\$0.00	\$1,141,509.44	\$1,141,509.44	\$0.00	\$1,141,509.44
4	\$1,222.57	\$0.00	\$1,222.57	\$1,158,993.57	\$0.00	\$1,158,993.57	\$1,158,993.57	\$0.00	\$1,158,993.57
5	\$1,247.02	\$0.00	\$1,247.02	\$1,182,173.45	\$0.00	\$1,182,173.45	\$1,182,173.45	\$0.00	\$1,182,173.45
6	\$1,274.31	\$0.00	\$1,274.31	\$1,205,499.69	\$0.00	\$1,205,499.69	\$1,205,499.69	\$0.00	\$1,205,499.69
7	\$1,299.80	\$0.00	\$1,299.80	\$1,229,609.68	\$0.00	\$1,229,609.68	\$1,229,609.68	\$0.00	\$1,229,609.68
8	\$1,325.79	\$0.00	\$1,325.79	\$1,254,201.88	\$0.00	\$1,254,201.88	\$1,254,201.88	\$0.00	\$1,254,201.88
9	\$1,381.36	\$0.00	\$1,381.36	\$1,279,142.02	\$0.00	\$1,279,142.02	\$1,279,142.02	\$0.00	\$1,279,142.02
10	\$1,408.99	\$0.00	\$1,408.99	\$1,304,724.86	\$0.00	\$1,304,724.86	\$1,304,724.86	\$0.00	\$1,304,724.86
11	\$1,437.17	\$0.00	\$1,437.17	\$1,330,819.36	\$0.00	\$1,330,819.36	\$1,330,819.36	\$0.00	\$1,330,819.36
12	\$1,583.35	\$0.00	\$1,583.35	\$1,356,931.68	\$0.00	\$1,356,931.68	\$1,356,931.68	\$0.00	\$1,356,931.68
13	\$1,615.02	\$0.00	\$1,615.02	\$1,384,070.32	\$0.00	\$1,384,070.32	\$1,384,070.32	\$0.00	\$1,384,070.32
14	\$1,914.59	\$0.00	\$1,914.59	\$1,411,056.28	\$0.00	\$1,411,056.28	\$1,411,056.28	\$0.00	\$1,411,056.28
15	\$1,956.44	\$0.00	\$1,956.44	\$1,437,986.96	\$0.00	\$1,437,986.96	\$1,437,986.96	\$0.00	\$1,437,986.9
16	\$725.97	\$0.00	\$725.97	\$2,177.92	\$0.00	\$2,177.92	\$2,177.92	\$0.00	\$2,177.92
17	\$2,173.29	\$0.00	\$2,173.29	\$2,173.29	\$0.00	\$2,173.29	\$2,173.29	\$0.00	\$2,173.29
18	\$2,216.75	\$0.00	\$2,216.75	\$2,216.75	\$0.00	\$2,216.75	\$2,216.75	\$0.00	\$2,216.75
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals		\$0.00	\$25,569.01	\$18,899,597.30	\$0.00	\$18,899,597,30	\$18,899,597,30	\$0.00	\$18,899,597.3

Utility Program	Costs										
			Overall Costs				Total Costs pe	r kW, kWh, and	CCF Saved (Los	ses Included)	
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	\$/kWh	\$/kWh (net)	\$/CCF	\$/CCF (net)
1	\$10,500.60	\$45,922.15	\$401,592.93	\$0.00	\$458,015.68	\$116.73	\$116.73	\$180.62	\$180.62	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$10,500.60	\$45,922.15	\$401,592.93	\$0.00	\$458,015.68	\$116.73	\$116.73	\$180.62	\$180.62	\$0.00	\$0.00

		Ci	umulative Electri	с			Cumulative Gas	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$609,367.36	\$0.00	\$37,894.45	\$0.00	\$647,261.81	\$0.00	\$0.00	\$0.00
2	\$521,011.95	\$0.00	\$39,031.28	\$0.00	\$560,043.23	\$0.00	\$0.00	\$0.00
3	\$538,737.84	\$0.00	\$40,202.22	\$0.00	\$578,940.06	\$0.00	\$0.00	\$0.00
4	\$558,209.26	\$0.00	\$41,171.42	\$0.00	\$599,380.68	\$0.00	\$0.00	\$0.00
5	\$566,837.61	\$0.00	\$42,406.56	\$0.00	\$609,244.17	\$0.00	\$0.00	\$0.00
6	\$560,215.62	\$0.00	\$43,676.32	\$0.00	\$603,891.95	\$0.00	\$0.00	\$0.00
7	\$557,688.28	\$0.00	\$44,986.61	\$0.00	\$602,674.89	\$0.00	\$0.00	\$0.00
8	\$564,378.88	\$0.00	\$46,336.21	\$0.00	\$610,715.09	\$0.00	\$0.00	\$0.00
9	\$570,839.58	\$0.00	\$47,721.51	\$0.00	\$618,561.09	\$0.00	\$0.00	\$0.00
10	\$582,866.70	\$0.00	\$49,153.15	\$0.00	\$632,019.85	\$0.00	\$0.00	\$0.00
11	\$615,622.37	\$0.00	\$50,627.75	\$0.00	\$666,250.11	\$0.00	\$0.00	\$0.00
12	\$689,473.28	\$0.00	\$52,123.23	\$0.00	\$741,596.51	\$0.00	\$0.00	\$0.00
13	\$703,804.70	\$0.00	\$53,686.92	\$0.00	\$757,491.62	\$0.00	\$0.00	\$0.00
14	\$747,746.92	\$0.00	\$55,275.31	\$0.00	\$803,022.23	\$0.00	\$0.00	\$0.00
15	\$796,133.16	\$0.00	\$56,933.56	\$0.00	\$853,066.73	\$0.00	\$0.00	\$0.00
16	\$1,146.93	\$0.00	\$111.01	\$0.00	\$1,257.94	\$0.00	\$0.00	\$0.00
17	\$1,160.71	\$0.00	\$112.85	\$0.00	\$1,273.56	\$0.00	\$0.00	\$0.00
18	\$1,264.38	\$0.00	\$116.24	\$0.00	\$1,380.62	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tota	ls \$9,186,505,54	\$0.00	\$701.566.60	\$0.00	\$9,888,072,14	\$0.00	\$0.00	\$0.00

		Ci	umulative Electri	c	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total
1	\$573,471.33	\$0.00	\$37,894.45	\$0.00	\$611,365.78
2	\$490,320.67	\$0.00	\$39,031.28	\$0.00	\$529,351.95
3	\$507,002.38	\$0.00	\$40,202.22	\$0.00	\$547,204.60
4	\$525,326.23	\$0.00	\$41,171.42	\$0.00	\$566,497.6
5	\$533,446.30	\$0.00	\$42,406.56	\$0.00	\$575,852.8
6	\$527,214.23	\$0.00	\$43,676.32	\$0.00	\$570,890.5
7	\$524,835.77	\$0.00	\$44,986.61	\$0.00	\$569,822.3
8	\$531,132.24	\$0.00	\$46,336.21	\$0.00	\$577,468.4
9	\$537,212.28	\$0.00	\$47,721.51	\$0.00	\$584,933.7
10	\$548,530.90	\$0.00	\$49,153.15	\$0.00	\$597,684.0
11	\$579,356.98	\$0.00	\$50,627.75	\$0.00	\$629,984.72
12	\$648,857.16	\$0.00	\$52,123.23	\$0.00	\$700,980.3
13	\$662,344.34	\$0.00	\$53,686.92	\$0.00	\$716,031.20
14	\$703,697.54	\$0.00	\$55,275.31	\$0.00	\$758,972.8
15	\$749,233.40	\$0.00	\$56,933.56	\$0.00	\$806,166.9
16	\$1,079.34	\$0.00	\$111.01	\$0.00	\$1,190.35
17	\$1,092.27	\$0.00	\$112.85	\$0.00	\$1,205.13
18	\$1,189.84	\$0.00	\$116.24	\$0.00	\$1,306.07
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Tota	ls \$8.645.343.21	\$0.00	\$701.566.60	\$0.00	\$9,346,909.8

		Ci	imulative Electri	c			Cumulative Gas	
Year	Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$431,982.06	\$209,313.61	\$37,894.45	\$0.00	\$679,190.12	\$0.00	\$0.00	\$0.00
2	\$369,346.68	\$209,313.61	\$39,031.28	\$0.00	\$617,691.58	\$0.00	\$0.00	\$0.00
3	\$381,912.61	\$209,313.61	\$40,202.22	\$0.00	\$631,428.44	\$0.00	\$0.00	\$0.00
4	\$395,717.59	\$208,116.25	\$41,171.42	\$0.00	\$645,005.26	\$0.00	\$0.00	\$0.00
5	\$401,834.28	\$208,116.25	\$42,406.56	\$0.00	\$652,357.09	\$0.00	\$0.00	\$0.00
6	\$397,140.41	\$208,104.65	\$43,676.32	\$0.00	\$648,921.39	\$0.00	\$0.00	\$0.00
7	\$395,348.76	\$208,104.65	\$44,986.61	\$0.00	\$648,440.02	\$0.00	\$0.00	\$0.00
8	\$400,091.77	\$208,104.65	\$46,336.21	\$0.00	\$654,532.63	\$0.00	\$0.00	\$0.00
9	\$404,672.01	\$208,083.76	\$47,721.51	\$0.00	\$660,477.28	\$0.00	\$0.00	\$0.00
10	\$413,198.12	\$208,083.76	\$49,153.15	\$0.00	\$670,435.03	\$0.00	\$0.00	\$0.00
11	\$436,418.83	\$208,083.76	\$50,627.75	\$0.00	\$695,130.34	\$0.00	\$0.00	\$0.00
12	\$488,773.05	\$207,990.58	\$52,123.23	\$0.00	\$748,886.85	\$0.00	\$0.00	\$0.00
13	\$498,932.71	\$207,990.58	\$53,686.92	\$0.00	\$760,610.20	\$0.00	\$0.00	\$0.00
14	\$530,084.92	\$207,906.98	\$55,275.31	\$0.00	\$793,267.21	\$0.00	\$0.00	\$0.00
15	\$564,386.30	\$207,906.98	\$56,933.56	\$0.00	\$829,226.84	\$0.00	\$0.00	\$0.00
16	\$813.14	\$393.56	\$111.01	\$0.00	\$1,317.71	\$0.00	\$0.00	\$0.00
17	\$823.00	\$388.45	\$112.85	\$0.00	\$1,324.31	\$0.00	\$0.00	\$0.00
18	\$896.51	\$388.45	\$116.24	\$0.00	\$1,401.20	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Ι	Discount	7.09%			
	Energy	Capacity	T&D	Ancillary	Total
1	\$431,982.06	\$209,313.61	\$37,894.45	\$0.00	\$679,190.12
2	\$344,893.72	\$195,455.79	\$36,447.18	\$0.00	\$576,796.69
3	\$333,016.82	\$182,515.45	\$35,055.18	\$0.00	\$550,587.45
4	\$322,209.69	\$169,456.89	\$33,523.48	\$0.00	\$525,190.07
5	\$305,528.20	\$158,237.83	\$32,243.14	\$0.00	\$496,009.18
6	\$281,967.78	\$147,753.30	\$31,009.98	\$0.00	\$460,731.06
7	\$262,111.98	\$137,971.15	\$29,825.64	\$0.00	\$429,908.77
8	\$247,694.97	\$128,836.63	\$28,686.53	\$0.00	\$405,218.14
9	\$233,943.95	\$120,294.80	\$27,588.16	\$0.00	\$381,826.91
10	\$223,058.14	\$112,330.56	\$26,534.51	\$0.00	\$361,923.21
11	\$219,995.75	\$104,893.60	\$25,521.10	\$0.00	\$350,410.46
12	\$230,074.85	\$97,905.15	\$24,535.40	\$0.00	\$352,515.41
13	\$219,308.24	\$91,423.25	\$23,598.34	\$0.00	\$334,329.83
14	\$217,575.26	\$85,336.17	\$22,687.95	\$0.00	\$325,599.38
15	\$216,317.47	\$79,686.40	\$21,821.45	\$0.00	\$317,825.32
16	\$291.03	\$140.86	\$39.73	\$0.00	\$471.61
17	\$275.05	\$129.82	\$37.72	\$0.00	\$442.59
18	\$279.79	\$121.23	\$36.28	\$0.00	\$437.29
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
_	\$4,090,524.75	\$2,021,802.49	\$437,086.22	\$0.00	\$6,549,413.47
-	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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	her					
	Cost		<i>m</i> ·	Market-Based	0.1	
Utility (PAC/UCT) Test	Based 0.00	Minimum 0.00	Today 0.00	Alternate 0.00	Option 0.00	Maximum 0.00
TRC Test	0.00	0.00	0.00	0.00	0.00	0.00
RIM Test	0.00	0.00	0.00	0.00	0.00	0.00
RIM (Net Fuel)	0.00	0.00	0.00	0.00	0.00	0.00
Societal Test	0.00	0.00	0.00	0.00	0.00	0.00
Participant Test	0.00	0.00	0.00	0.00	0.00	0.00
Present Values (PVs) of Costs and Ber				Markat Racad		
	Cost Based	Minimum	Today	Market-Based Alternate	Option	Maximum
Utility (PAC/UCT) Test	\$0.00	\$0.00	\$0.00	\$0.00	¢0.00	\$0.00
Avoided Electric Production Avoided Electric Production Adders	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00
Avoided Electric Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Capacity Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Administration Costs	\$30,667.40	\$30,667.40	\$30,667.40	\$30,667.40	\$30,667.40	\$30,667.40
Implementation / Participation Costs	\$1,573.23	\$1,573.23	\$1,573.23	\$1,573.23	\$1,573.23	\$1,573.23
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives	\$0.00 \$32,240.63	\$0.00 \$32,240.63	\$0.00 \$32,240.63	\$0.00 \$32,240.63	\$0.00 \$32,240.63	\$0.00 \$32,240.63
Total Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Test Results	0.00	0.00	0.00	0.00	0.00	0.00
RC Test	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Production Avoided Electric Production Adders	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric Floatenin Adders Avoided Electric Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Capacity Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Administration Costs	\$30,667.40	\$30,667.40	\$30,667.40	\$30,667.40	\$30,667.40	\$30,667.40
Implementation / Participation Costs	\$1,573.23	\$1,573.23	\$1,573.23	\$1,573.23	\$1,573.23	\$1,573.23
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives Total	\$0.00 \$32,240.63	\$0.00 \$32,240.63	\$0.00 \$32,240.63	\$0.00 \$32,240.63	\$0.00 \$32,240.63	\$0.00 \$32,240.63
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Costs (Net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Tax Credits (Net)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits Total	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Test Results	0.00	0.00	0.00	0.00	0.00	0.00
RIM Test						
Avoided Electric Production Avoided Electric Production Adders	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric Froduction Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00					\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	¢0.00
Avoided Gas Capacity Total	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00				\$0.00 \$30,667.40 \$1,573.23
Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs	\$0.00 \$0.00 \$30,667.40 \$1,573.23 \$0.00	\$0.00 \$0.00 \$30,667.40 \$1,573.23 \$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00	\$30,667.40 \$1,573.23 \$0.00
Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Incentives	\$0.00 \$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0.00	\$0.00 \$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0.00	\$30,667.40 \$1,573.23 \$0.00 \$0.00
Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Other / Miscellaneoux Costs Incentives Total	\$0.00 \$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0.00 \$32,240.63	\$0.00 \$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0.00 \$32,240.63	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0.00 \$32,240.63	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0.00 \$32,240.63	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0.00 \$32,240.63	\$30,667.40 \$1,573.23 \$0.00 \$0.00 \$32,240.63
Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Incentives	\$0.00 \$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0.00	\$0.00 \$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0.00	\$30,667.40 \$1,573.23 \$0.00 \$0.00
Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Other / Miscellancous Costs Incentives Total Reduced Arrears Electric Lost Revenue Gas Lost Revenue	\$0.00 \$0.00 \$30,667.40 \$1,573.23 \$0.00 \$32,240.63 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$30,667.40 \$1,573.23 \$0.00 \$32,240.63 \$0.00 \$0.00 \$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$32,240.63 \$0.00 \$0.00 \$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0.00 \$32,240.63 \$0.00 \$0.00 \$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0.00 \$32,240.63 \$0.00 \$0.00 \$0.00	\$30,667.40 \$1,573.23 \$0.00 \$32,240.63 \$0.00 \$0.00 \$0.00
Avoided Gas Capacity Totalal Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Incentives Totala Reduced Arrears Electric Lost Revenue Gas Lost Revenue Total	\$0.00 \$0.00 \$30,667.40 \$1,573.23 \$0.00 \$32,240.63 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$32,240.63 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$32,240.63 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$32,240.63 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$32,240.63 \$0.00 \$0.00 \$0.00 \$0.00	\$30,667.40 \$1,573.23 \$0.00 \$0.00 \$32,240.63 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Other / Miscellancous Costs Incentives Total Reduced Arrears Electric Lost Revenue Gas Lost Revenue Total Electric Lost Revenue (Net Fuel)	\$0.00 \$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0.00 \$32,240.63 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0.00 \$32,240.63 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$32,240.63 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$32,240.63 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0.00 \$32,240.63 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$30,667.40 \$1,573.23 \$0.00 \$0.00 \$32,240.63 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Avoided Gas Capacity Totalal Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Incentives Totala Reduced Arrears Electric Lost Revenue Gas Lost Revenue Total	\$0.00 \$0.00 \$30,667.40 \$1,573.23 \$0.00 \$32,240.63 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$32,240.63 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$32,240.63 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$32,240.63 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$32,240.63 \$0.00 \$0.00 \$0.00 \$0.00	\$30,667.40 \$1,573.23 \$0.00 \$0.00 \$32,240.63 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Other / Miscellancous Costs Incentives Total Reduced Arreaus Electric Lost Revenue Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total Total Total Total	\$0.00 \$0.00 \$30,667,40 \$1,573,23 \$0.00 \$32,240,63 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$30.667.40 \$30.667.40 \$1.573.23 \$0.00 \$32.240.63 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0.00 \$32,240.63 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0.00 \$32,240.63 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0.00 \$32,240.63 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$30,667,40 \$1,573,23 \$0.00 \$0.00 \$32,240,63 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Other / Micellancous Costs Incentives Total Reduced Arrears Electric Lost Revenue Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total Societal Test	\$0.00 \$0.00 \$30,667,40 \$1,573,23 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0.00 \$32,240.63 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0.00 \$32,240.63 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00 0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0.00 \$32,240.63 \$0.00 \$0	\$30,667,40 \$1,573,23 \$0.00 \$0.00 \$32,240,63 \$0.00 \$0
Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Other / Miscellancous Costs Incentives Total Reduced Arrears Electric Lost Revenue Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total Societal Test Avoided Electric Production	\$0.00 \$30,667.40 \$30,667.40 \$1,573.23 \$0.00 \$2,240,63 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$30,667,40 \$1,573,23 \$0.00 \$0.00 \$32,240,63 \$0.000\$00 \$0.000\$00 \$0.000\$00\$000\$0	\$0.00 \$30,667,40 \$1,573,23 \$0.00 \$0.00 \$32,240,63 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0.00 \$32,240.63 \$0.000\$000\$	\$0.00 \$30.667.40 \$1,573.23 \$0.00 \$32,240.63 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$30,667.40 \$1,573.23 \$0.00 \$0.00 \$32,240.63 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Avoided Gas Capacity Totalal Administration Costs Implementation / Participation Costs Other / Miceliancous Costs Incentives Totala Reduced Arrears Electric Lost Revenue Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total Electric Production Adders Avoided Electric Production Adders	\$0.00 \$0.00 \$30,667,40 \$1,573,23 \$0.00 \$0.00 \$32,240,63 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0.00 \$32,240.63 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$0.00 \$30,667,40 \$1,573,23 \$0.00 \$0.00 \$2,240,63 \$0.00 \$0.	\$0.00 \$30,667.40 \$1,573,23 \$0.000\$00 \$0.000\$00 \$0.000\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0.00 \$2,240.63 \$0.00 \$0.	\$30,667.40 \$1,573.23 \$0.00
Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Other / Miscellancous Costs Incentives Total Reduced Arrears Electric Lost Revenue Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total Societal Test Avoided Electric Production	\$0.00 \$0.00 \$3,0,667,40 \$1,573,23 \$0.00 \$0.00 \$2,240,63 \$0.00 \$0	\$0.00 \$0.00 \$30,667.40 \$1.573.23 \$0.00	\$0.00 \$30,667,40 \$1,573,23 \$0.00 \$2,240,63 \$0.000 \$0.000 \$0.00 \$0.000 \$0.000 \$0.000 \$0.0000\$000 \$0.0000\$0000\$000\$	\$0.00 \$30,667.40 \$1,573,23 \$0.000 \$0.000 \$0.000\$000\$	\$0.00 \$30,667,40 \$1,573,23 \$0.00 \$2,240,63 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000\$000\$	\$30,667,40 \$1,573,23 \$0.00 \$0.00 \$32,240,63 \$0.00 \$0
Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Other / Micellancous Costs Total Reduced Arrears Electric Lost Revenue Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total Test Results Societal Test Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Teb	\$0.00 \$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0.00 \$32,240.63 \$0.00 \$0	\$0.00 \$0.00 \$30,667,40 \$1,573,23 \$0.00 \$0.00 \$32,240,63 \$0.00 \$0	\$0.00 \$30,667,40 \$1,573,23 \$0.00 \$2,240,63 \$0.00	\$0.00 \$30,667.40 \$30,667.40 \$1,573.23 \$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0,240,63 \$2,240,63 \$0,00	\$30,667,40 \$1,573,23 \$0.00
Avoided Gas Capacity Totalal Administratino Costs Implementation / Participation Costs Other / Miscellaneous Costs Total Reduced Arrears Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Cost Lost Revenue (Net Fuel) Avoided Electric Production Avoided Electric Production Avoided Electric Production Avoided Electric Production Avoided Electric Production Avoided Electric Reparty Avoided Electric Reparty Avoided Electric Reparty Avoided Electric Reparty Avoided Electric Reparty	\$0.00 \$0.00 \$30,667.40 \$1,573.23 \$0.00	\$0.00 \$0.00 \$30,667.40 \$1.573.23 \$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0.00 \$2,240.63 \$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0,00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0.00 \$2,240.63 \$0.00	\$30,667.40 \$1,573.23 \$0.00
Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Other / Micellaneous Costs Incentives Total Reduced Arrears Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total Electric Lost Revenue (Net Fuel) Total Status Cost	\$0.00 \$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0.00 \$32,240.63 \$0.00 \$0	\$0.00 \$0.00 \$0,667.40 \$1,573.23 \$0.00 \$	$\begin{array}{r} \$0.00\\ \$30,667.40\\ \$30,667.40\\ \$1,573.23\\ \$0.00\\ \$0.00\\ \$22,240.63\\ \$0.00\\ 0.00 0.0	\$0.00 \$30,667.40 \$30,667.40 \$30,667.40 \$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0.00 \$2,240.63 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000\$000 \$0.0000\$000\$	\$30,667,40 \$1,573,23 \$0,00 \$32,240,63 \$0,000 \$0,000\$0 \$0,000\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$
Avoided Gas Capacity Totalal Administratino Costs Implementation / Participation Costs Other / Miscellaneous Costs Total Reduced Arrears Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Cost Lost Revenue (Net Fuel) Avoided Electric Production Avoided Electric Production Avoided Electric Production Avoided Electric Production Avoided Electric Production Avoided Electric Reparty Avoided Electric Reparty Avoided Electric Reparty Avoided Electric Reparty Avoided Electric Reparty	\$0.00 \$0.00 \$30,667.40 \$1,573.23 \$0.00	\$0.00 \$0.00 \$30,667.40 \$1.573.23 \$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0.22,240,63 \$0.000 \$0.00	\$0.00 \$30,667.40 \$30,667.40 \$30,667.40 \$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0,00	\$30,667,40 \$1,573,23 \$0,00 \$0,00 \$32,240,53 \$0,000 \$0,00 \$0,000\$0,000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,00000 \$0,00000 \$0,0000\$00000000
Avoided Gas Capacity Totalal Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Incentives Total Reduced Arrears Electric Lost Revenue Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Cotal Total Total Total Total Total Cotal Cast (Net Fuel) Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Cotal Cast (Net Fuel) Gas Cotal Cast (Net Fuel) Cotal Cast (Net Fuel) Avoided Electric Production Avoided Electric Production Avoided Electric Revolution Avoided Electric Concello Avoided Gas Production Avoided Gas Production Avoided Gas Production Cast (Netricipation Costs Implementation / Participation Costs	\$0.00 \$0.00 \$30,667.40 \$1.573.23 \$0.00	\$0.00 \$0.00 \$30,667.40 \$1,573.23 \$0.00 \$22,240.63 \$0.00 \$0	\$0.00 \$30,667.40 \$1,573.23 \$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$2,240.63 \$0.000 \$0.000 \$0.000 \$0.0000\$000\$	\$30,667,40 \$1,573,23 \$0,00 \$32,240,63 \$0,00 \$30,00 \$0,000 \$0,000\$0,000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,
Avoided Gas Capacity Totalal Administration Costs Implementation / Participation Costs Other / Micellancous Costs Incentives Total Reduced Arrears Electric Lost Revenue Gas Lost Revenue (Net Fael) Gas Lost Revenue (Net Fael) Gas Lost Revenue (Net Fael) Gas Lost Revenue (Net Fael) Total Electric Lost Revenue (Net Fael) Gas Lost Revenue (Net Fael) Gas Lost Revenue (Net Fael) Gas Lost Revenue (Net Fael) Gas Lost Revenue (Net Fael) Avoided Electric Production Adders Avoided Electric Production Avoided Electric Copacity Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Total Avoided Electric Total Administration Costs Implementation / Participation Costs Other / Micellaneous Costs	\$0.00 \$0.00 \$30,667,40 \$1,573,23 \$0.00 \$0.00 \$32,240,63 \$0.00 \$0	\$0.00 \$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0.00 \$32,240.63 \$0.00 \$0	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0,00	\$0.00 \$30,657.40 \$30,657.40 \$30,657.40 \$\$0,00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0,00	\$30,667,40 \$1,573,23 \$2,240,60 \$0,000 \$0,0000\$000 \$0,0000\$000\$
Avoided Gas Capacity Total Administration Costs Other / Miscellaneous Costs Other / Miscellaneous Costs Incentives Total Reduced Arch Revenue Gas Lost Revenue Gas Lost Revenue (Net Fieu) Gas Lost Revenue (Net Fieu) Gas Lost Revenue (Net Fieu) Casa Lost Revenue (Net Fieu) Total Casa Lost Revenue (Net Fieu) Casa Lost Revenue (Net Fieu) Total Casa Lost Revenue (Net Fieu) Casa Lost Revenue (Net Fieu) Total Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Capacity Casa Lost Casa Capacity Casa Lost Casa Capacity Total Casa Lost Casa Capacity Casa	\$0.00 \$0.00 \$30,667.40 \$1.573.23 \$0.00 \$0.00 \$22,240.63 \$0.00 \$0	\$0.00 \$0.00 \$30,667.40 \$1,573.23 \$0.00 \$1,573.23 \$0.00 \$32,240.63 \$0.00	$\begin{array}{r} \$0.00\\ \$30,667.40\\ \$30,667.40\\ \$1,573.23\\ \$0.00\\ \$1,573.23\\ \$0.00\\ \$32,240.63\\ \end{array}$	$\begin{array}{r} \$0.00\\ \$30,667.40\\ \$1,573.23\\ \$0.00\\ \$1,573.23\\ \$0.00\\ \$1,573.23\\ \$0.00\\ \$1,573.23\\ \$0.00\\ \$12,273.20.63\\ \end{array}$	\$0.00 \$30,667,40 \$1,573,23 \$0.00 \$1,573,23 \$0.00 \$20,00 \$22,240,63 \$0.00 \$1,573,23 \$0.00 \$22,240,63	\$30,667,40 \$1,573,23 \$0,00 \$32,240,63 \$0,000 \$0,0000 \$0,0000 \$0,0000 \$0,00000 \$0,0000 \$0,0000 \$0,000000 \$0
Avoided Gas Capacity Totalal Administration Costs Implementation / Participation Costs Other / Miscilancous Costs Incentives Totala Reduced Arrears Electric Lost Revenue Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Cost Revenue	\$0.00 \$0.00 \$3,667.40 \$1,573.23 \$0.00 \$0.00 \$2,240.63 \$0.00 \$0.0	\$0.00 \$0.00 \$30,667.40 \$1,573.23 \$0.00 \$0.00 \$2,240.63 \$0.00 \$0.	\$0.00 \$30,667.40 \$30,667.40 \$0.00 >\$0.00	$\begin{array}{r} \$0.00\\ \$30,657.40\\ \$1,573.23\\ \$0.00\\ \$0.00\\ \$22,240.63\\ \$0.00\\ 0.00 \\ 0.00\\ 0.00 \\ 0.00\\ 0.00 \\ 0.00\\ 0.00 \\ 0.00\\ 0.00 \\ 0.00\\ 0.00 \\ 0.00$ \\$	\$0.00 \$30.667.40 \$1,573.23 \$0.00 >\$0.00	\$30,667.40 \$1,573.23 \$0,00 \$0,20 \$0,000\$0 \$0,000\$0 \$0,000\$0 \$0,000\$0 \$0,000\$0 \$0,000\$0\$0,000\$0\$0,000\$00\$00\$00\$0\$00\$0\$00\$0
Avoided Gas Capacity Total Administration Costs Other / Miscellaneous Costs Other / Miscellaneous Costs Incentives Total Reduced Arch Revenue Gas Lost Revenue Gas Lost Revenue (Net Fieu) Gas Lost Revenue (Net Fieu) Gas Lost Revenue (Net Fieu) Casa Lost Revenue (Net Fieu) Total Casa Lost Revenue (Net Fieu) Casa Lost Revenue (Net Fieu) Total Casa Lost Revenue (Net Fieu) Casa Lost Revenue (Net Fieu) Total Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Capacity Casa Lost Casa Capacity Casa Lost Casa Capacity Total Implementation / Participation Costs Other / Miscellaneous Costs Other / Miscellaneous Costs	\$0.00 \$0.00 \$30,667.40 \$1,573.23 \$0.00 \$22,240.63 \$0.00 \$0	\$0.00 \$0.00 \$0.0667.40 \$1.573.23 \$0.00 \$1.573.23 \$0.00 \$32,240.63 \$0.000 \$0.00 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.000000 \$0.0000000000	$\begin{array}{r} \$0.00\\ \$30,667.40\\ \$1,573.23\\ \$0.00\\ \$0.00\\ \$2,240.63\\ \$0.00\\ 1.573.23\\ 80.00\\ $	$\begin{array}{r} \$0.00\\ \$30,667.40\\ \$30,667.40\\ \$1,573.23\\ \$0.00\\ \$1,573.23\\ \$0.00\\ \$1,573.23\\ \$0.00\\ \$32,240.63\\ \$0.00\\ \$0.00\\ \$0.00\\ \$32,240.63\\ \$0.00\\ \$32,240.63\\ \$0.00\\ \$32,240.63\\ \$0.00\\ \$32,240.63\\ \$0.00\\ \$32,240.63\\ \$0.00\\ \$32,240.63\\ \$0.00\\ \$32,240.63\\ \$0.00\\ \$32,240.63\\ \$0.00\\ \$32,240.63\\ \$0.00\\ \$32,240.63\\ \$0.00\\ t0.00\\ t0$	$\begin{array}{r} \$0.00\\ \$30.667.40\\ \$30.667.40\\ \$30.667.40\\ \$0.00\\ 1.573.23\\ \$0.00\\ 1.573.23\\ 1.575.23\\ 1.575$	\$30,667.40 \$1,573.23 \$0,00 \$32,240,63 \$0,000 \$0,0000\$00 \$0,0000\$000\$
Avoided Gas Capasity Total Administration Costs Implementation / Participation Costs Other / Missellaneous Costs Incentives Total Reduced Arress Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Total Results Avoided Electric Production Avoided Electric Paroduction Avoided Electric Paroduction Avoided Electric Anallary Avoided Electric Anallary Avoided Electric Anallary Avoided Electric Anallary Avoided Electric Anallary Avoided Gas Production Avoided Electric Anallary Total Inglementation / Participation Costs Other / Miscellaneous Costs Total Reduced Arress Participant or Unit Costs (Net)	\$0.00 \$0.00 \$30,667.40 \$1,573.23 \$0.00 \$1,573.23 \$0.00 \$32,240.63 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.0000000000	\$0.00 \$0.00 \$0.0667.40 \$1.573.23 \$0.00 \$32,240.63 \$0.00 \$0	$\begin{array}{r} \$0.00\\ \$30,667.40\\ \$1,573.23\\ \$0.00\\ \$1,573.23\\ \0.00 0.00 $0.$	$\begin{array}{r} \$0.00 \\ \$30,667.40 \\ \$30,667.40 \\ \$1,573.23 \\ \$0.00 \\ 0.00 \\ \$0.00 \\ $0.00 \\ 0	$\begin{array}{r} \$0.00 \\ \$30.667.40 \\ \$1,573.23 \\ \$0.00 \\ \$1,573.23 \\ \$0.00 \\ \$22,240.63 \\ \$0.00 \\ \$30.667.40 \\ \$1,573.23 \\ \$0.00 \\ \$30.00 \\ \30.00	\$30.667.40 \$1.573.23 \$0.00 \$32.240.63 \$0.00 \$32.240.63 \$0.000\$\$0.00 \$0.000\$\$0.000
Avoided Gas Capacity Total Administration Costs Other / Miscellancess Costs Other / Miscellancess Costs Incentives Cas Lost Revenue Gas Lost Revenue Cas Lost Revenue Cas Lost Revenue Cas Lost Revenue Cas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Cas Lost Revenue Cas Lost Revenue Cas Lost Revenue Cas Lost Revenue Cas Lost Revenue (Net Pael) Gas Lost Revenue Cas Lo	\$0.00 \$0.00 \$30,667.40 \$1,573.23 \$0.00	\$0.00 \$0.00 \$30,667.40 \$1.573.23 \$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$32,240.63 \$0.00 \$30,00 \$30,00 \$30,00 \$30,00 \$30,00 \$0.00	\$0.00 \$30,657.40 \$30,657.40 \$30,657.40 \$\$1,573.23 \$\$0.00 \$\$2,240,63 \$\$0.00 <td>\$0.00 \$30.667.40 \$1,573.23 \$0.00 \$22,240.63 \$0.00 \$30.00 \$32,240.63 \$0.00</td> <td>\$30,667,40 \$1,573,23 \$0,00 \$3,020 \$0,00 \$3,020 \$0,000 \$0,0000 \$0,0000 \$0,000 \$0,000 \$0,0000 \$0,0000 \$0,000</td>	\$0.00 \$30.667.40 \$1,573.23 \$0.00 \$22,240.63 \$0.00 \$30.00 \$32,240.63 \$0.00	\$30,667,40 \$1,573,23 \$0,00 \$3,020 \$0,00 \$3,020 \$0,000 \$0,0000 \$0,0000 \$0,000 \$0,000 \$0,0000 \$0,0000 \$0,000
Avoided Gas Capacity Torial Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Incentives Torial Reduced Arvers Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Avoided Electric Production Avoided Electric TRO Avoided Gas Capacity Total Reduced Arvers Participant or Unit Costs (Net) Environmental Benefits Other Penefics Other Benefits Other Benefits	\$0.00 \$0.00 \$30,667.40 \$1,573.23 \$0.00 \$1,573.23 \$0.00 \$32,240.63 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.0000000000	\$0.00 \$0.00 \$0.0667.40 \$1.573.23 \$0.00 \$32,240.63 \$0.00 \$0	$\begin{array}{r} \$0.00\\ \$30,667.40\\ \$1,573.23\\ \$0.00\\ \$1,573.23\\ \0.00 0.00 $0.$	$\begin{array}{r} \$0.00 \\ \$30,667.40 \\ \$30,667.40 \\ \$1,573.23 \\ \$0.00 \\ 0.00 \\ \$0.00 \\ $0.00 \\ 0	$\begin{array}{r} \$0.00 \\ \$30.667.40 \\ \$1,573.23 \\ \$0.00 \\ \$1,573.23 \\ \$0.00 \\ \$22,240.63 \\ \$0.00 \\ \$30.667.40 \\ \$1,573.23 \\ \$0.00 \\ \$30.00 \\ \30.00	\$30.667.40 \$1.573.23 \$0.00 \$32.240.63 \$0.00 \$32.240.63 \$0.000\$\$0.00 \$0.000\$\$0.000
Avoided Gas Capacity Torbid Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Incentives Torbid Reduced Arrears Electric Lost Revenue Gas Lost Revenue (Ner Fuel) Gas Cost Revenue Avoided Electric Production Adders Avoided Electric Production Adders Avoided Electric Robust Avoided Gas Production Avoided Gas Production Avoided Gas Production Cost Implementation / Participation Costs Implementation / Participation Costs Other / Miscellaneous Costs Other / Miscellaneous Costs Other Benefits Other Benefits Other Benefits Other Benefits Other Benefits Other Benefits Cost Revenue (Ner Fuel) Cast Results	\$0.00 \$0.00 \$30,667.40 \$1,573.23 \$0.00	\$0.00 \$0.00 \$30,667.40 \$1.573.23 \$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$32,240.63 \$0.00 \$30,00 \$30,00 \$30,00 \$30,00 \$30,00 \$30,00 \$0.00	\$0.00 \$30,657.40 \$30,657.40 \$30,657.40 \$\$1,573.23 \$\$0.00 \$\$2,240,63 \$\$0.00 \$\$\$0.00 \$\$\$\$0.00 <	\$0.00 \$30.667.40 \$30.667.40 \$30.667.40 \$30.00 \$40.00	\$30,667,40 \$1,573,23 \$0,00 \$3,00 \$3,000 \$0,000 \$0,0000 \$0,0000 \$0,000 \$0,0000 \$0,00000 \$0,0000 \$0,00000 \$0
Avoided Gas Capacity Torial Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Incentives Torial Reduced Arvers Electric Lost Revenue Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Cost Test Results Societal Test Avoided Electric Production Avoided Electric Production Avoided Electric Production Avoided Electric Production Avoided Gas Capacity Avoided Gas Capacity Total Reduced Arvers Societal Test Implementation / Participation Costs Cother / Miscellaneous Costs Other / Miscellaneous Costs Total Reduced Arvers Participator Out Kic Societa Deviced Caster Participation Costs Other / Miscellaneous Costs Other / Miscellaneous Costs Other / Miscellaneous Costs Total Reduced Arvers Participator Out Kic Societa	\$0.00 \$0.00 \$30,667.40 \$1,573.23 \$0.00	\$0.00 \$0.00 \$30,667.40 \$1.573.23 \$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$32,240.63 \$0.00 \$30,00 \$30,00 \$30,00 \$30,00 \$30,00 \$0.00	\$0.00 \$30,657.40 \$30,657.40 \$30,657.40 \$\$1,573.23 \$\$0.00 \$\$2,240,63 \$\$0.00 <td>\$0.00 \$30.667.40 \$1,573.23 \$0.00 \$22,240.63 \$0.00 \$30.00 \$32,240.63 \$0.00</td> <td>\$30,667,40 \$1,573,23 \$0,00 \$3,00 \$3,000 \$3,000 \$0,000 \$0,0000 \$0,000 \$0,000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$</td>	\$0.00 \$30.667.40 \$1,573.23 \$0.00 \$22,240.63 \$0.00 \$30.00 \$32,240.63 \$0.00	\$30,667,40 \$1,573,23 \$0,00 \$3,00 \$3,000 \$3,000 \$0,000 \$0,0000 \$0,000 \$0,000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$
Avoided Gas Capacity Totalal Administration Costs Implementation / Participation Costs Other / Micellancous Costs Incentives Total Reduced Arrears Electric Lost Revenue Gas Lost Revenue (Net Fael) Gas Lost Revenue (Net Fael) Gas Lost Revenue (Net Fael) Gas Lost Revenue (Net Fael) Total Cost Cost Revenue (Net Fael) Gas Lost Revenue (Net Fael) Total Avoided Electric Production Addees Avoided E	\$0.00 \$0.00 \$1,573.23 \$0.00 \$22,240,63 \$0.00	\$0.00 \$0.00 \$1,573.23 \$0.00 \$1,573.23 \$0.00 \$0.00 \$2,240.63 \$0.00 \$0.0	\$0.00 \$30,667.40 \$30,667.40 \$1,573.23 \$0.00	\$0.00 \$30,667.40 \$30,667.40 \$30,667.40 \$\$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$2,240.63 \$2,240.63 \$0.00 \$2,240.63 \$2,000 \$0.00	\$30.667.40 \$1.573.23 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000
Avoided Gas Capacity Torial Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Total Reduced Arrears Electric Lost Revenue Gas Lost Revenue Gas Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel) Cost Cost Revenue (Net Fuel) Gas Lost Revenue Avoided Electric Production Avoided Electric Sendition Avoided Electric Sendition Avoided Gas Production Avoided Gas Production Avoided Gas Production Cost Gas Cost Other / Miscellaneous Costs Other / Miscellaneous Costs Other Reventiss Other Brentiss Other Brentiss Ot	\$0.00 \$0.00 \$30,667.40 \$1,573.23 \$0.00	\$0.00 \$0.00 \$0.0667.40 \$1.573.23 \$0.00 \$22,240.63 \$0.00 \$0	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$20,667.40 \$0.00	\$0.00 \$30,667.40 \$30,667.40 \$1,573.23 \$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$21,573.23 \$0.00 \$20,00 \$21,573.23 \$0.00 \$20,00 \$21,573.23 \$0.00 \$20,00 \$20,00 \$20,00 \$20,00 \$20,00 \$20,00 \$20,00 \$20,00 \$20,00 \$20,00 \$20,00 \$21,573,23 \$20,00 \$20,00 \$20,00 \$20,00 \$20,00 \$20,00 \$20,00 \$20,00 \$20,00 \$20,00 \$20,00 >\$20,00 \$20,00 \$20,00 \$20,00 \$20,00 \$20,00 \$20,00 \$20,00 \$20,00 \$20,00	\$30.667.40 \$1.573.23 \$0.00 \$3.00 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000
Avoided Gas Capacity Totalal Administration Costs Implementation / Participation Costs Other / Micellancous Costs Incentives Total Reduced Arrears Electric Lost Revenue Gas Lost Revenue (Net Fael) Gas Lost Revenue (Net Fael) Gas Lost Revenue (Net Fael) Gas Lost Revenue (Net Fael) Total Societal Test Avoided Electric Production Avoided Electric Total Total Reduced Arrears Participant or Unit Costs (Net) Eavironmental Benefits Other Participant Costs Total Participant or Unit Costs (Gross) Participant or Unit Costs (Gross) Participant or Unit Costs (Gross)	\$0.00 \$0.00 \$1,573.23 \$0.00 \$22,240,63 \$0.00	\$0.00 \$0.00 \$1,573.23 \$0.00 \$1,573.23 \$0.00 \$0.00 \$2,240.63 \$0.00 \$0.0	\$0.00 \$30,667.40 \$30,667.40 \$1,573.23 \$0.00	\$0.00 \$30,667.40 \$30,667.40 \$30,667.40 \$\$0.00	\$0.00 \$30,667.40 \$1,573.23 \$0.00 \$2,240.63 \$2,240.63 \$0.00 \$2,240.63 \$2,000 \$0.00	\$30.667.40 \$1.573.23 \$0.000 \$0.000

		FITS	NET BENE	
	Benfit/	Net	Total	Total
	Cost Ratio	Benefits	Costs	Benefits
Utility (PAC) Test	0.00	(\$32,240.63)	\$32,240.63	\$0.00
TRC Test	inf.	(\$32,240.63)	\$32,240.63	\$0.00
RIM Test	inf.	(\$32,240.63)	\$32,240.63	\$0.00
RIM (Net Fuel) Test	inf.	(\$32,240.63)	\$32,240.63	\$0.00
Societal Test	inf.	(\$32,240.63)	\$32,240.63	\$0.00
Participant Test	N/A	\$0.00	\$0.00	\$0.00
	Winter kW	Summer kW	kWh	Participants
Generator	0	0	0	60
Meter	0	0	0	
	10.35%	Loss Factor:		
Total Costs	Incentives	Other/Misc.	Implementation	Administration
Total Costs	incentives	Costs	Costs	Costs

resent Values (PVs) of Impacts	Cost	Cost Market-Based								
	Based	Minimum Today Alternate Option								
kW (Discounted)	-	-	-	-	-	-				
kWh (Discounted)	-	-				-				
CCF (Discounted)	-	-	-							
kW (Undiscounted)	-	-	-	-	-	-				
kWh (Undiscounted)	-	-				-				
CCF (Undiscounted)				-		-				

2024 South Dakota Status Report - Indirect Impact - Advertising and Education

	nd Total Particip		Partici	pation			Tot	al Participant Co	sts	Tot	al Participant Co	sts
				•	Cumulative	Cumulative		Gross			ree Riders / Dro	
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs
1	60	0	60	0	60	60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	60	0	60	0	60	60	\$0	\$0	\$0	\$0	\$0	\$0

	Electric Impacts/Savings														
						Per Participa			8					Cumulative	
Year	Billing kW	Billing kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	Billing kW	Billing kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh
1	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
2	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
3	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
4	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
5	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
6	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
7	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
8	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	C
9	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
10	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	(
11	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	C
12	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	C
13	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	(
14	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	(
15	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	(
16	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	C
17	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	(
18	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
19	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
20	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0

	Lost R	evenue per Part	icipant	Cum	ulative Lost Rev	enue	Cumulativ	e Lost Revenue	(Net Fuel)
							Net Fuel	Net Fuel	Net Fuel
				Net Free/Drop-Out					
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Utility Program	n Costs										
			Overall Costs				Total Costs per	r kW, kWh, and	l CCF Saved (Loss	es Included)	
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	\$/kWh	\$/kWh (net)	\$/CCF	\$/CCF (net)
1	\$30,667.40	\$1,573.23	\$0.00	\$0.00	\$32,240.63	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$30,667.40	\$1,573.23	\$0.00	\$0.00	\$32,240.63	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

2024 South Dakota Status Report - Indirect Impact - Advertising and Education

Market-Based	Avoided Costs	(Net Free Riders/D	rop-Out, Loss	es Included) for '	Foday Scenario			
		Cur	nulative Elect	ric			Cumulative Gas	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

		Cı	imulative Electi	ric			Cumulative Gas	
Year	Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

		Cur	nulative Elect	ric	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Disco	unt	7.09%			
]	Energy	Capacity	T&D	Ancillary	Total
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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Cost / Benefit Tests For Normal Weat						
	her Cost	1		Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
Utility (PAC/UCT) Test	0.00	0.00	0.00	0.00	0.00	0.00
TRC Test RIM Test	0.00	0.00	0.00 0.00	0.00	0.00	0.00
RIM (Net Fuel)	0.00	0.00	0.00	0.00	0.00	0.00
Societal Test	0.00	0.00	0.00	0.00	0.00	0.00
Participant Test	0.00	0.00	0.00	0.00	0.00	0.00
Present Values (PVs) of Costs and Ber	nefits Per Test			Madent David		
	Cost Based	Minimum	Today	Market-Based Alternate	Option	Maximum
Utility (PAC/UCT) Test	\$0.00	\$0.00	A A AA	A O OO	* 0.00	*0.00
Avoided Electric Production Avoided Electric Production Adders	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Administration Costs	\$831.10	\$831.10	\$831.10	\$831.10	\$831.10	\$831.10
Implementation / Participation Costs Other / Miscellaneous Costs	\$13,818.52 \$0.00	\$13,818.52 \$0.00	\$13,818.52 \$0.00	\$13,818.52 \$0.00	\$13,818.52 \$0.00	\$13,818.52 \$0.00
Incentives	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$14,649.62	\$14,649.62	\$14,649.62	\$14,649.62	\$14,649.62	\$14,649.62
Reduced Arrears Test Results	\$0.00 0.00	\$0.00	\$0.00 0.00	\$0.00 0.00	\$0.00	\$0.00
TRC Test	0.00	0.00	0.00	0.00	0.00	0.00
Avoided Electric Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric Production Adders Avoided Electric Capacity	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric Capacity Avoided Electric T&D	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Capacity Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00
Administration Costs	\$831.10	\$831.10	\$831.10	\$831.10	\$831.10	\$831.10
Implementation / Participation Costs	\$13,818.52	\$13,818.52	\$13,818.52	\$13,818.52	\$13,818.52	\$13,818.52
Other / Miscellaneous Costs Incentives	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total	\$14,649.62	\$14,649.62	\$14,649.62	\$14,649.62	\$14,649.62	\$14,649.62
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Participant or Unit Costs (Net) Participant or Unit Tax Credits (Net)	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Test Results	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
RIM Test						
Avoided Electric Production Avoided Electric Production Adders	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric Froduction Adders Avoided Electric Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Administration Costs	\$831.10	\$831.10	\$831.10	\$831.10	\$831.10	\$831.10
Implementation / Participation Costs Other / Miscellaneous Costs	\$13,818.52 \$0.00	\$13,818.52 \$0.00	\$13,818.52 \$0.00	\$13,818.52 \$0.00	\$13,818.52 \$0.00	\$13,818.52 \$0.00
Incentives	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$14,649.62	\$14,649.62	\$14,649.62	\$14,649.62	\$14,649.62	\$14,649.62
Reduced Arrears Electric Lost Revenue	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00
Gas Lost Revenue	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Electric Lost Revenue (Net Fuel)	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Lost Revenue (Net Fuel) Gas Lost Revenue (Net Fuel)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
					0.00	
Test Results	0.00	0.00	0.00	0.00		0.00
Societal Test	0.00	0.00	0.00	0.00 0.00	0.00	0.00
Societal Test Avoided Electric Production Avoided Electric Production Adders	0.00 \$0.00 \$0.00	0.00 \$0.00 \$0.00	0.00 \$0.00 \$0.00	0.00 0.00 \$0.00 \$0.00	0.00 \$0.00 \$0.00	0.00 \$0.00 \$0.00
Societal Test Avoided Electric Production Avoided Electric Production Adders Avoided Electric Capacity	0.00 \$0.00 \$0.00 \$0.00	0.00 \$0.00 \$0.00 \$0.00	0.00 \$0.00 \$0.00 \$0.00	0.00 0.00 \$0.00 \$0.00 \$0.00	0.00 \$0.00 \$0.00 \$0.00	0.00 \$0.00 \$0.00 \$0.00
Societal Test Avoided Electric Production Avoided Electric Production Adders	0.00 \$0.00 \$0.00	0.00 \$0.00 \$0.00	0.00 \$0.00 \$0.00	0.00 0.00 \$0.00 \$0.00	0.00 \$0.00 \$0.00	0.00 \$0.00 \$0.00
Societal Test Avoided Electric Production Avoided Electric Production Adders Avoided Electric Capacity Avoided Electric T&D	0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.00 \$0.00 \$0.00 \$0.00 \$0.00
Societal Test Avoided Electric Production Avoided Electric Production Adders Avoided Electric Capacity Avoided Electric Fach Avoided Electric Fach Avoided Gas Production Avoided Gas Capacity	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Societal Test Avoided Electric Production Avoided Electric Production Avoided Electric Capacity Avoided Electric T8D Avoided Electric T8D Avoided Cass Production Avoided Gas Copacity Total	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Societal Test Avoided Electric Production Avoided Electric Production Adders Avoided Electric Capacity Avoided Electric Tean Avoided Electric Tean Avoided Gas Production Avoided Gas Capacity	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$31.10 \$13,818.52	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$831.10 \$13,818.52
Societal Test Avoided Electric Production Avoided Electric Production Adders Avoided Electric Capacity Avoided Electric Taby Avoided Electric Taby Avoided Gas Production Avoided Gas Production Avoided Gas Capacity Implementation / Participation Costs Other / Micellaneous Costs	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$831.10 \$13,818.52 \$0.00	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$331.10 \$13,818.52 \$0.00	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$831.10 \$13,818.52 \$0.00	0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$831.10 \$13,818.52 \$0.00	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$831.10 \$13,818.52 \$0.00	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$831.10 \$13,818.52 \$0.00
Societal Test Avoided Electric Production Avoided Electric Production Adders Avoided Electric Texp Avoided Electric Texp Avoided Gas Production Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Total	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$31.10 \$13,818.52 \$0.00 \$14,649.62	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$31.10 \$13,818.52 \$0.00 \$14,649.62	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$831.10 \$13,818.52 \$0.00 \$14,649.62	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$31.10 \$13,818.52 \$0.00 \$14,649.62	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$831.10 \$13,818.52 \$0.00 \$14,649.62	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$331.10 \$13,818.52 \$0.00 \$14,649,62
Societal Test Avoided Electric Production Avoided Electric Production Adders Avoided Electric Capacity Avoided Electric Taby Avoided Electric Taby Avoided Cass Production Avoided Gas Production Avoided Gas Capacity Atoministration Costs Implementation / Participation Costs Other / Micellaneous Costs	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$13,818.52 \$0.00 \$14,649.62 \$0.00 \$0.00	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$3.10 \$13,818.52 \$0.00 \$14,649.62 \$0.00 \$0.00	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$13,818.52 \$0.00 \$14,649.62 \$0.00 \$0.00	0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$33.1.0 \$13,818,52 \$0.00 \$14,649,62 \$0.00 \$0.00	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$13,818.52 \$0.00 \$14,649.62 \$0.00 \$0.00	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$13,818.52 \$0.00 \$14,649,62 \$0.00 \$0.00
Societal Test Avoided Electric Production Avoided Electric Production Adders Avoided Electric Capacity Avoided Electric Test Avoided Electric Test Avoided Electric Test Avoided Case Production Avoided Gas Production Avoided Gas Conduction Avoided Gas Production Costs Implementation / Participation Costs Other / Miscellaneous Costs Other / Miscellaneous Costs Total Reduced Arrensp Participant or Unit Costs (Net) Environmental Benefits	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$33,818,52 \$0.00 \$14,649,62 \$0.000 \$0.00 \$0	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$33,116.52 \$0.00 \$13,816.52 \$0.000 \$0.00 \$0	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$313,815.52 \$0.00 \$13,818.52 \$0.00 \$14,649.62 \$0.00 \$0.00 \$0.00	0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$13,818.52 \$0.00 \$14,649.62 \$0.00 \$0.00 \$0.00 \$0.00 \$14,649.62 \$0.00 \$0.	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$33,116,52 \$0.00 \$13,818,52 \$0.00 \$14,649,62 \$0.00 \$0.00 \$0.00 \$0.00	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$331.0 \$330.00 \$331.0 \$331.0 \$330.00 \$331.0 \$331.0 \$330.00 \$331.0 \$330.00 \$331.0 \$330.00 \$331.0 \$330.00 \$331.0 \$330.00 \$30.00 \$300
Societal Test Avoided Electric Production Avoided Electric Production Avoided Electric Capacity Avoided Electric Teal Avoided Electric Teal Avoided Electric Teal Avoided Cass Production Avoided Gas Production Avoided Gas Capacity Total Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Participant or Unit Costs (Net) Environmental Benefits Other Benefits Other Benefits	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$13,818.52 \$0.00 \$14,649.62 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$13,818.52 \$0.00 \$14,649.62 \$0.000 \$0	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$13,818.52 \$0.00 \$14,649.62 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$3.00 \$3.10 \$3.110 \$3.318.52 \$0.00	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$13,818.52 \$0.00 \$14,649.62 \$0.000 \$0	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$13,818.52 \$0.00 \$14,649,62 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Societal Test Avoided Electric Production Avoided Electric Production Adders Avoided Electric Capacity Avoided Electric Test Avoided Electric Test Avoided Electric Test Avoided Case Production Avoided Gas Production Avoided Gas Conduction Avoided Gas Production Costs Implementation / Participation Costs Other / Miscellaneous Costs Other / Miscellaneous Costs Total Reduced Arrensp Participant or Unit Costs (Net) Environmental Benefits	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$33,818,52 \$0.00 \$14,649,62 \$0.000 \$0.00 \$0	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$33,116.52 \$0.00 \$13,816.52 \$0.000 \$0.00 \$0	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$313,815.52 \$0.00 \$13,818.52 \$0.00 \$14,649.62 \$0.00 \$0.00 \$0.00	0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$13,818.52 \$0.00 \$14,649.62 \$0.00 \$0.00 \$0.00 \$0.00 \$14,649.62 \$0.00 \$0.	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$33,116,52 \$0.00 \$13,818,52 \$0.00 \$14,649,62 \$0.00 \$0.00 \$0.00 \$0.00	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$831.10 \$13,818.52 \$0.00 \$14,649,62 \$0.00 \$0.00 \$0.00
Societal Test Avoided Electric Production Avoided Electric Production Adders Avoided Electric Production Adders Avoided Electric Test Avoided Electric Test Avoided Electric Test Avoided Electric Test Avoided Cas Production Avoided Gas Production Avoide	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$13,818.52 \$0.00 \$14,649.62 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000\$0000 \$0.00000000	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$13,818.52 \$0.00 \$14,649.62 \$0.000 \$0.000 \$	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$13,818.52 \$13,818.52 \$14,649.62 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.0000 \$0.000000 \$0.0000 \$0.0000000 \$0.00000000	0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$13,818.52 \$0.00 \$14,649.62 \$0.00 \$	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$13,818.52 \$13,818.52 \$14,649.62 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.000000 \$0.0000 \$0.000000	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$14,649,62 \$14,649,62 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Societal Test Avoided Electric Production Avoided Electric Production Adders Avoided Electric Production Adders Avoided Electric Texto Avoided Electric Texto Avoided Electric Texto Avoided Electric Texto Avoided Cass Production Avoided Gas Production Prod	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$3110 \$13,818,52 \$0.00 \$14,649,62 \$0.000 \$0	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$31.10 \$13,818,52 \$0.00 \$14,649,62 \$0.00\$0.00 \$0.	0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$13,818,52 \$0,00 \$14,649,62 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$13,818,52 \$0,00 \$13,818,52 \$0,00 \$13,818,52 \$0,00 \$13,818,52 \$0,00 \$0,00 \$13,818,52 \$0,00 \$0,00 \$13,818,52 \$13,00 \$13,00 \$13,00 \$13,00 \$13,00 \$13,00 \$13,00 \$13,00 \$13,00 \$13,00 \$13,00 \$13,00 \$13,00 \$13,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$10,00 \$13,818,52 \$10,000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,00000 \$0,0000 \$0,0000 \$0,00000000	0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$13,818.52 \$0.00 \$14,649.62 \$0.00 \$	0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$13,818,52 \$0,00 \$14,649,62 \$0,000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,00000 \$0,0000 \$0,00000 \$0,00000 \$0,00000000	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$331.10 \$13,818.52 \$0.00 \$14,649.62 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Societal Test Avoided Electric Production Avoided Electric Production Avoided Electric Production Avoided Electric Test Avoided Electric Test Avoided Electric Test Avoided Cass Production Avoided Gas Production Avoided Gas Production Avoided Gas Production Total Administration Costs Implementation / Participation Costs Other / Miscellaneous Costs Other / Miscellaneous Costs Other / Miscellaneous Costs Other Benefits Other Benefits Other Benefits Total Participant Test Participant of Unit Costs Gross	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$13,818.52 \$14,649.62 \$0.000 \$0.000 \$0.000 \$0.0000\$00 \$0.0000\$000\$	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$13,818.52 \$0.00 \$14,649.62 \$0.000 \$0.000 \$	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$13,818.52 \$13,818.52 \$14,649.62 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.0000 \$0.000000 \$0.0000 \$0.0000000 \$0.00000000	0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$13,818.52 \$0.00 \$14,649.62 \$0.00 \$	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$13,818.52 \$13,818.52 \$14,649.62 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.000 \$0.000 \$0.0000 \$0.0000 \$0.0000 \$0.000000 \$0.0000 \$0.000000	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$14,649,62 \$0.000 \$0.000\$
Societal Test Avoided Electric Production Avoided Electric Production Adders Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Capacity Avoided Electric Teol Avoided Electric Teol Avoided Electric Teol Avoided Electric Teol Avoided Cas Production Avoided Gas Production Contention Proteignator Unit Costs (Gross) Electric Bavring Gross) Electric Bavring Gross)	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$13,818.52 \$0.00 \$14,649.62 \$0.00	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$13,818.52 \$0.00 \$14,649.62 \$0.00	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$13,818.52 \$0.00 \$14,649.62 \$0.00	0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$13,818.52 \$0.00 \$14,649.62 \$0.00	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$13,818.52 \$0.00 \$14,649.62 \$0.00	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$13,818.52 \$14,649.62 \$0.00
Societal Test Avoided Electric Production Avoided Electric Production Adders Avoided Electric Production Adders Avoided Electric Texto Avoided Electric Texto Avoided Electric Texto Avoided Electric Texto Avoided Cass Production Avoided Gas Production Costs Other Jexto Reduced Arrensy Participant or Unit Costs Other Benefits Participant or Unit Costs (Gross) Participant or Unit Costs (Gross) Participant or Unit Costs Corporation Costs	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$13,818.52 \$0.00 \$14,649.62 \$0.000 \$0.00 \$0	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$13,818.52 \$0.00 \$14,649.62 \$0.00 \$13,818.52 \$0.00 \$13,818.52 \$0.00 \$0.00 \$13,818.52 \$0.00 \$0.00 \$13,818.52 \$0.00 \$0.00 \$0.00 \$0.00 \$13,818.52 \$0.00 \$0.00 \$0.00 \$0.00 \$13,818.52 \$0.00	0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$13,818.52 \$0,00 \$14,649,62 \$0,000 \$0,000\$0,000 \$0,	0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$13,818,52 \$0.00 \$14,649,62 \$0.00 \$	0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$0,00 \$13,818.52 \$0,00 \$14,649,62 \$0,000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,00000 \$0,000	0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$13,818,52 \$0.000\$0 \$0.000\$0 \$0.000\$0 \$0.000\$0 \$0.000\$0 \$0.000\$0 \$0.000\$0 \$0.000\$00\$0 \$0.000\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$00\$

		FITS	NET BENE	
	Benfit/	Net	Total	Total
	Cost Ratio	Benefits	Costs	Benefits
Utility (PAC) Test	0.00	(\$14,649.62)	\$14,649.62	\$0.00
TRC Test	inf.	(\$14,649.62)	\$14,649.62	\$0.00
RIM Test	inf.	(\$14,649.62)	\$14,649.62	\$0.00
RIM (Net Fuel) Test	inf.	(\$14,649.62)	\$14,649.62	\$0.00
Societal Test	inf.	(\$14,649.62)	\$14,649.62	\$0.00
Participant Test	N/A	\$0.00	\$0.00	\$0.00
	Winter kW	Summer kW	kWh	Participants
Generator	0	0	0	-
Meter	0	0	0	
	10.35%	Loss Factor:		
Total Costs		Loss Factor: Other/Misc.	Implementation	Administration
Total Costs	10.35% Incentives		Implementation Costs	Administration Costs

Present Values (PVs) of Impacts						
	Cost			Market-Based		
	Based	Minimum	Today	Alternate	Option	Maximum
kW (Discounted)	-	-		-	-	
kWh (Discounted)				-		
CCF (Discounted)	-	-	-	-		-
kW (Undiscounted)	-	-		-	-	
kWh (Undiscounted)				-		
CCF (Undiscounted)	-	-	-	-	-	-

			Partic	ipation			Tot	al Participant Co	sts	Tot	al Participant Co	sts
					Cumulative	Cumulative		Gross		Net F	ree Riders / Droj	o-Out
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs
1	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	s 0	0	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0

mpacts and Sa	vings (Losses I	ncluded)					Fla	ctric Impacts/Sav	ingo						
						Per Participa		ctric impacts/Sav	ings					Cumulative	
Year	Billing kW	Billing kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	Billing kW	Billing kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh
rear	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	billing kw (net)	0	Summer Coin (net)	winter Coin kw	0	0
1	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
2	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
3	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
4	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
3	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
0	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
/	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
8	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
10	0.000		0.000				0.00		0	0	0	0	0	0	0
	0.000	0.000 0.000	0.000	0.000 0.000	0.000	0.000 0.000	0.00	0.00	0	0	0	0	0	0	0
11 12	0.000	0.000	0.000	0.000	0.000 0.000	0.000	0.00	0.00 0.00	0	0	0	0	0	0	0
12	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
-										0	0	0	0	0	0
14	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
15	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
16	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
17	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
18	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
19	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
20	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	U	0	0
23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	U	0	0
24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
25 Totals	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0

	Lost R	evenue per Part	icipant	Cum	ulative Lost Rev	enue	Cumulativ	e Lost Revenue	(Net Fuel)
							Net Fuel	Net Fuel	Net Fuel
				Net Free/Drop-Out					
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Utility Program	n Costs										
			Overall Costs				Total Costs pe	r kW, kWh, an	d CCF Saved (Loss	ses Included)	
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	\$/kWh	\$/kWh (net)	\$/CCF	\$/CCF (net)
1	\$831.10	\$13,818.52	\$0.00	\$0.00	\$14,649.62	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$831.10	\$13,818.52	\$0.00	\$0.00	\$14,649.62	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

2024 South Dakota Status Report -Indirect Impact - Program Development

Market-Based	Avoided Costs	(Net Free Riders/D			Foday Scenario			
			nulative Elect				Cumulative Gas	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Cumulative Gas oduction Capacity Total \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
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0 0 0 0 0 0 0 0 0 0

		Cui	nulative Elect	ric	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total
1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

	Discount	7.09%			
	Energy	Capacity	T&D	Ancillary	Total
	1 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	2 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	3 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	4 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	5 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	6 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	7 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	8 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	9 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1	0 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1	1 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1	2 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1	.3 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1	4 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1	.5 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1	6 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1	7 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1	8 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1	9 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	2 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	4 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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2024 South Dakota Status Report -All Programs

Cost / Benefit Tests For Normal Weather	Cost			Market-Based		
Utility (PAC/UCT) Test	Based 10.89	Minimum 6.21	Today 10.35	Alternate 10.66	Option 9.78	Maximum 32.89
Utility (PAC/UCI) Test TRC Test	2.10	1.20	1.99	2.05	9.78	6.33
RIM Test	0.51	0.29	0.49	0.50	0.46	1.53
RIM (Net Fuel) Societal Test	0.51 2.64	0.29 1.52	0.49 2.53	0.50 2.60	0.46 2.39	1.53 8.04
Participant Test	4.36	4.30	4.36	4.36	4.36	4.40
Present Values (PVs) of Costs and Benefits Per Test						
resent values (1 vs) of costs and benefits Fer Fest	Cost			Market-Based		
Utility (PAC/UCT) Test	Based	Minimum	Today	Alternate	Option	Maximum
Avoided Electric Production	\$4,462,474.14	\$3,589,429.56	\$6,299,250.61	\$6,502,164.93	\$5,929,321.02	\$21,046,781.40
Avoided Electric Production Adders Avoided Electric Canacity	\$0.00 \$2.189.477.07	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Electric T&D	\$472,423.09	\$472,423.09	\$472,423.09	\$472,423.09	\$472,423.09	\$472,423.09
Avoided Electric Ancillary	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Production Avoided Gas Capacity	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total	\$7,124,374.30	\$4,061,852.66	\$6,771,673.70	\$6,974,588.03	\$6,401,744.11	\$21,519,204.50
Administration Costs	\$62,153.88	\$62,153.88	\$62,153.88	\$62,153.88	\$62,153.88	\$62,153.88
Implementation / Participation Costs Other / Miscellaneous Costs	\$64,887.10 \$0.00	\$64,887.10 \$0.00	\$64,887.10 \$0.00	\$64,887.10 \$0.00	\$64,887.10 \$0.00	\$64,887.10 \$0.00
Incentives	\$527,219.93	\$527,219.93	\$527,219.93	\$527,219.93	\$527,219.93	\$527,219.93
Total Reduced Arrears	\$654,260.91 \$0.00	\$654,260.91 \$0.00	\$654,260.91 \$0.00	\$654,260.91 \$0.00	\$654,260.91 \$0.00	\$654,260.91 \$0.00
Test Results	10.89	6.21	10.35	10.66	9.78	32.89
FRC Test Avoided Electric Production	\$4,462,474.14	\$3,589,429.56	\$6,299,250.61	\$6,502,164.93	\$5,929,321.02	\$21,046,781.40
Avoided Electric Production Avoided Electric Production Adders	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric Capacity	\$2,189,477.07	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D Avoided Electric Ancillary	\$472,423.09 \$0.00	\$472,423.09 \$0.00	\$472,423.09 \$0.00	\$472,423.09 \$0.00	\$472,423.09 \$0.00	\$472,423.09 \$0.00
Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$6.401.744.11	\$0.00
Total Administration Costs	\$7,124,374.30 \$62,153.88	\$4,061,852.66 \$62,153.88	\$6,771,673.70 \$62,153.88	\$6,974,588.03 \$62,153.88	\$6,401,744.11 \$62,153.88	\$21,519,204.50 \$62,153.88
Implementation / Participation Costs	\$64,887.10	\$64,887.10	\$64,887.10	\$64,887.10	\$64,887.10	\$64,887.10
Other / Miscellaneous Costs Incentives	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Incentives Total	\$0.00 \$127,040.98	\$127,040.98	\$127,040.98	\$0.00 \$127,040.98	\$127,040.98	\$0.00 \$127,040.98
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$3.269.976.47	\$0.00
Participant or Unit Costs (Net) Participant or Unit Tax Credits (Net)	\$3,269,976.47 \$0.00	\$3,269,976.47 \$0.00	\$3,269,976.47 \$0.00	\$3,269,976.47 \$0.00	\$3,269,976.47	\$3,269,976.47 \$0.00
Environmental Benefits	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Benefits Total	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Test Results	2.10	1.20	1.99	2.05	1.88	6.33
RIM Test						
Avoided Electric Production Avoided Electric Production Adders	\$4,462,474.14 \$0.00	\$3,589,429.56 \$0.00	\$6,299,250.61 \$0.00	\$6,502,164.93 \$0.00	\$5,929,321.02 \$0.00	\$21,046,781.40 \$0.00
Avoided Electric Capacity	\$2,189,477.07	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D	\$472,423.09	\$472,423.09	\$472,423.09	\$472,423.09	\$472,423.09	\$472,423.09
Avoided Electric Ancillary Avoided Gas Production	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Administration Costs	\$7,124,374.30 \$62,153.88	\$4,061,852.66 \$62,153.88	\$6,771,673.70 \$62,153.88	\$6,974,588.03 \$62,153.88	\$6,401,744.11 \$62,153.88	\$21,519,204.50 \$62,153.88
Implementation / Participation Costs	\$64,887.10	\$64,887.10	\$64,887.10	\$64,887.10	\$64,887.10	\$64,887.10
Other / Miscellaneous Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Incentives Total	\$527,219.93 \$654,260.91	\$527,219.93 \$654,260.91	\$527,219.93 \$654,260.91	\$527,219.93 \$654,260.91	\$527,219.93 \$654,260.91	\$527,219.93 \$654,260.91
Reduced Arrears	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Electric Lost Revenue	\$13,289,047.13	\$13,131,905.14	\$13,289,047.13	\$13,289,047.13	\$13,289,047.13	\$13,424,633.24
Gas Lost Revenue Total	\$0.00 \$13,289,047.13	\$0.00 \$13,131,905.14	\$0.00 \$13,289,047.13	\$0.00 \$13,289,047.13	\$0.00 \$13,289,047.13	\$0.00 \$13,424,633.24
Electric Lost Revenue (Net Fuel)	\$13,289,047.13	\$13,131,905.14	\$13,289,047.13	\$13,289,047.13	\$13,289,047.13	\$13,424,633.24
Gas Lost Revenue (Net Fuel) Total	\$0.00 \$13.289.047.13	\$0.00 \$13.131.905.14	\$0.00 \$13.289.047.13	\$0.00 \$13.289.047.13	\$0.00 \$13.289.047.13	\$0.00 \$13.424.633.24
Test Results	0.51	0.29	0.49	0.50	0.46	1.53
Societal Test	0.51	0.29	0.49	0.50	0.46	1.53
Avoided Electric Production Avoided Electric Production Adders	\$5,661,055.10 \$0.00	\$4,553,331.77 \$0.00	\$7,991,463.28 \$0.00	\$8,248,951.33 \$0.00	\$7,522,234.73 \$0.00	\$26,712,116.09 \$0.00
Avoided Electric Capacity	\$2,717,761.81	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Electric T&D Avoided Electric Ancillary	\$598,601.49 \$0.00	\$598,601.49 \$0.00	\$598,601.49 \$0.00	\$598,601.49 \$0.00	\$598,601.49 \$0.00	\$598,601.49 \$0.00
Avoided Electric Anchiary Avoided Gas Production	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Avoided Gas Capacity	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Administration Costs	\$8,977,418.40 \$62,153.88	\$5,151,933.26 \$62,153.88	\$8,590,064.77 \$62,153.88	\$8,847,552.82 \$62,153.88	\$8,120,836.22 \$62,153.88	\$27,310,717.58 \$62,153.88
Implementation / Participation Costs	\$64,887.10	\$64,887.10	\$64,887.10	\$64,887.10	\$64,887.10	\$64,887.10
Other / Miscellaneous Costs Total	\$0.00 \$127.040.98	\$0.00 \$127,040.98	\$0.00 \$127,040.98	\$0.00 \$127,040.98	\$0.00 \$127.040.98	\$0.00 \$127,040.98
Total Reduced Arrears	\$127,040.98 \$0.00	\$127,040.98	\$127,040.98	\$127,040.98	\$127,040.98 \$0.00	\$127,040.98
Participant or Unit Costs (Net)	\$3,269,976.47	\$3,269,976.47	\$3,269,976.47	\$3,269,976.47	\$3,269,976.47	\$3,269,976.47
Environmental Benefits Other Benefits	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Test Results	2.64	1.52	2.53	2.60	2.39	8.04
		\$527,219.93	\$527,219.93	\$527,219.93	\$527,219.93	\$527,219.93
	\$527,219.93	00.000.000 40	\$3,269,976.47	\$3,269,976.47	\$3,269,976.47	\$3,269,976.47 \$0.00
Participant Test Incentives Participant or Unit Costs (Gross)	\$3,269,976.47	\$3,269,976.47				
Participant Test Incentives Participant or Unit Costs (Gross) Participant or Unit Tax Credits (Gross)	\$3,269,976.47 \$0.00	\$3,269,976.47 \$0.00 \$13,549,735,56	\$0.00	\$0.00 \$13.725.166.90	\$0.00 \$13.725.166.90	\$13,875,667,18
Participant Test Incentives Participant or Unit Costs (Gross) Participant or Unit Tex Credits (Gross) Electric Bill Swrings (Gross) Gas Bill Swrings (Gross)	\$3,269,976.47 \$0.00 \$13,725,166.90 \$0.00	\$0.00 \$13,549,735.56 \$0.00	\$0.00 \$13,725,166.90 \$0.00	\$13,725,166.90 \$0.00	\$13,725,166.90 \$0.00	\$13,875,667.18 \$0.00
Participant Test Participant or Unit Costs (Gross) Participant or Unit Tac Credits (Gross) Electric Bill Savings (Gross) Gas Bill Savings (Gross) Tedal	\$3,269,976.47 \$0.00 \$13,725,166.90 \$0.00 \$13,725,166.90	\$0.00 \$13,549,735.56 \$0.00 \$13,549,735.56	\$0.00 \$13,725,166.90 \$0.00 \$13,725,166.90	\$13,725,166.90 \$0.00 \$13,725,166.90	\$13,725,166.90 \$0.00 \$13,725,166.90	\$13,875,667.18 \$0.00 \$13,875,667.18
Participant Test Participant or Unit Costs (Gross) Participant or Unit Tas Credits (Gross) Electric Bill Swings (Gross) Gas Bill Swings (Gross) Test Test Results	\$3,269,976.47 \$0.00 \$13,725,166.90 \$0.00	\$0.00 \$13,549,735.56 \$0.00	\$0.00 \$13,725,166.90 \$0.00	\$13,725,166.90 \$0.00	\$13,725,166.90 \$0.00	\$13,875,667.18 \$0.00
Participant Test Participant or Unit Costs (Gross) Participant or Unit Tac Credits (Gross) Electric Bil Savings (Gross) Gas Bill Savings (Gross) Test Test Results	\$3,269,976.47 \$0.00 \$13,725,166.90 \$0.00 \$13,725,166.90 4.36	\$0.00 \$13,549,735.56 \$0.00 \$13,549,735.56	\$0.00 \$13,725,166.90 \$0.00 \$13,725,166.90	\$13,725,166.90 \$0.00 \$13,725,166.90 4.36	\$13,725,166.90 \$0.00 \$13,725,166.90	\$13,875,667.18 \$0.00 \$13,875,667.18
Participant Test Participant or Unit Costs (Gross) Participant or Unit Tac Credits (Gross) Electric Bil Savings (Gross) Gas Bill Savings (Gross) Test Test Results	\$3,269,976.47 \$0.00 \$13,725,166.90 \$0.00 \$13,725,166.90	\$0.00 \$13,549,735.56 \$0.00 \$13,549,735.56 4.30	\$0.00 \$13,725,166.90 \$0.00 \$13,725,166.90	\$13,725,166.90 \$0.00 \$13,725,166.90 4.36 Market-Based Alternate	\$13,725,166.90 \$0.00 \$13,725,166.90 4.36	\$13,875,667.18 \$0.00 \$13,875,667.18 4.40
Participant Test Inormires Participant or Unit Costs (Gross) Participant or Unit Tax Credits (Gross) Electric Bill Savings (Gross) Gas Bill Savings (Gross) Test Present Values (PVs) of Impacts kW (Discounted)	\$3,269,976.47 \$0.00 \$13,725,166.90 \$0.00 \$13,725,166.90 4.36 Cost Based 61,209.85	\$0.00 \$13,549,735.56 \$0.00 \$13,549,735.56 4.30 <u>Minimum</u> 61,209.85	\$0.00 \$13,725,166.90 \$0.00 \$13,725,166.90 4.36 <u>70day</u> 61,209.85	\$13,725,166.90 \$0.00 \$13,725,166.90 4.36 Market-Based Alternate 61,209.85	\$13,725,166.90 \$0.00 \$13,725,166.90 4.36 Option 61,209.85	\$13,875,667.18 \$0.00 \$13,875,667.18 4.40 <u>Maximum</u> 61,209.85
Participant Test Incentives Participant or Unit Costs (Gross) Participant or Unit Tac Cetta (Gross) Participant or Unit Tac Cetta (Gross) Gas Bill Swings (Gross) Gas Bill Swings (Gross) Test Results Present Values (PVs) of Impacts IW (Discounted) WW (Discounted)	\$3,269,976.47 \$0.00 \$13,725,166.90 \$0.00 \$13,725,166.90 4.36 Cost Based	\$0.00 \$13,549,735.56 \$0.00 \$13,549,735.56 4.30	\$0.00 \$13,725,166.90 \$13,725,166.90 4.36 Today	\$13,725,166.90 \$0.00 \$13,725,166.90 4.36 Market-Based Alternate	\$13,725,166.90 \$0.00 \$13,725,166.90 4.36	\$13,875,667.18 \$0.00 \$13,875,667.18 4.40 Maximum
Participant Test Incentives Participant or Unit Test Participant or Unit Test Cents Greess Participant or Unit Test Cents Greess Participant or Unit Test Cents Greess Ges Bill Swings Greess Ges Bill Swings Greess Test Results Present Values (PVs) of Impacts WV (Disconnted) KWN (Disconnted) GCT (Disconnted) GWT (Unitscented) WW (Disconnted) GWT (Unitscented) WW (Disconnted) GWT (Unitscented) WW (Disconnted) GWT (Unitscented) WW (Disconnted) WW	\$3,269,976.47 \$0.00 \$13,725,166.90 \$0.00 \$13,725,166.90 4.36 Cost Based 61,209.85 239,373,266.86 61,209.85	\$0.00 \$13,549,735.56 \$0.00 \$13,549,735.56 4.30 <u>Minimum</u> 61,209.85 236,134,195.49 61,209.85	\$0.00 \$13,725,166.90 \$0.00 \$13,725,166.90 4.36 Today 61,209.85 239,373,266.86 61,209.85	\$13,725,166.90 \$0.00 \$13,725,166.90 4.36 Market-Based Alternate 61,209.85 239,373,266.86	\$13,725,166.90 \$0.00 \$13,725,166.90 4.36 <u>Option</u> 61,209.85 239,373,266.86	\$13,875,667.18 \$0.00 \$13,875,667.18 4.40 <u>Maximum</u> 61,209.85 242,249,506.78 61,209.85
Participant Test Inorthives Participant or Unit Test Gravity Participant or Unit Test Gravity Participant or Unit Test Gravity Electric Bill Savings (Gravs) Gas Bill Savings (Gravs) Test Results Present Values (PVs) of Impacts kW (Disconnted) GCR (Disconnted) GCR (Disconnted)	\$3,269,976.47 \$0.00 \$13,725,166.90 \$0.00 \$13,725,166.90 4.36 Cost Based 61,209.85 239,373,266.86	\$0.00 \$13,549,735.56 \$0.00 \$13,549,735.56 4.30 <u>Minimum</u> 61,209.85 236,134,195.49	\$0.00 \$13,725,166.90 \$0.00 \$13,725,166.90 4.36 <u>Today</u> 61,209.85 239,373,266.80	\$13,725,166.90 \$0.00 \$13,725,166.90 4.36 <u>Market-Based</u> Alternate 61,209.85 239,373,266.86	\$13,725,166.90 \$0.00 \$13,725,166.90 4.36 Option 61,209.85 239,373,266.8	\$13,875,667.18 \$0.00 \$13,875,667.18 4.40 Maximum 61,209.85 242,249,506.78

1		FITS	NET BENEFITS												
	Benfit/ Cost Ratio	Net Benefits	Total Costs	Total Benefits											
Utility (PAC) Test	10.89	\$6,470,113.39	\$654,260.91	\$7,124,374.30											
TRC Test	2.10	\$3,727,356.85	\$3,397,017.45	\$7,124,374.30											
RIM Test	0.51	(\$6,818,933.74)	\$13,943,308.04	\$7,124,374.30											
RIM (Net Fuel) Test	0.51	(\$6,818,933.74)	\$13,943,308.04	\$7,124,374.30											
Societal Test	2.64	\$5,580,400.95	\$3,397,017.45	\$8,977,418.40											
Participant Test	N/A	\$10,982,410.36	\$3,269,976.47	\$14,252,386.83											
_															
	Winter kW	Summer kW	kWh	Participants											
Generator	1,949	2,557	15,822,891	7,405											
Meter	1,766	2,317	14,338,823												
	10.35%	Loss Factor:													
Total Costs	Incentives	Other/Misc. Costs	Implementation Costs	Administration Costs											
\$654,260.91	\$527,219.93	\$0.00	\$64,887.10	\$62,153.88											

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Participation a	and Total Particip	oant Costs										
			Partici	pation			Tota	l Participant (Costs		l Participant (
					Cumulative	Cumulative		Gross		Net Fr	ee Riders / Dr	op-Out
	New	New	Cumulative	Cumulative	Participants	Participants	One-Time	Annual	Total	One-Time	Annual	Total
Year	Participants	Free Riders	Participants	Free Riders	(net free riders)	(net free/drop-out)	Investment	Investment	Costs	Investment	Investment	Costs
1	7405	0	7405	0	7405	7405	\$3,269,976.47	\$0.00	\$3,269,976.47	\$3,269,976.47	\$0.00	\$3,269,976.47
2	0	0	6680	0	6680	6680	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	0	0	6680	0	6680	6680	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	0	0	6423	0	6423	6423	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	0	0	6423	0	6423	6423	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	0	0	6421	0	6421	6421	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	0	0	6421	0	6421	6421	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	0	0	6421	0	6421	6421	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	0	0	6401	0	6401	6401	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	0	0	6401	0	6401	6401	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	0	0	6382	0	6382	6382	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	0	0	6313	0	6313	6313	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	0	0	6313	0	6313	6313	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	0	0	6193	0	6193	6193	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	0	0	6191	0	6191	6191	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	0	0	1073	0	1073	1073	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	0	0	1071	0	1071	1071	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	0	0	1071	0	1071	1071	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	0	0	988	0	988	988	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	0	0	988	0	988	988	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	0	0	0	0	0	0	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	s 7,405	0	102,259	0	102,259	102,259	\$3,269,976	\$0	\$3,269,976	\$3,269,976	\$0	\$3,269,976

Impacts and Sa	wings (Losses I	ncluded)													
								ctric Impacts/Sav	vings						
						Per Particip	ant or Unit							Cumulative	
Year	Billing kW	Billing kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh	kWh (net)	Billing kW	Billing kW (net)	Summer Coin kW	Summer Coin (net)	Winter Coin kW	Winter Coin (net)	kWh
1	0.445	0.445	0.345	0.345	0.263	0.263	2,136.78	2,136.78	3,295	3,295	2,557	2,557	1,949	1,949	15,822,891
2	0.424	0.424	0.314	0.314	0.292	0.292	2,364.56	2,364.56	2,834	2,834	2,096	2,096	1,949	1,949	15,795,240
3	0.424	0.424	0.314	0.314	0.292	0.292	2,364.56	2,364.56	2,834	2,834	2,096	2,096	1,949	1,949	15,795,240
4	0.439	0.439	0.325	0.325	0.302	0.302	2,449.72	2,449.72	2,819	2,819	2,085	2,085	1,938	1,938	15,734,524
5	0.439	0.439	0.325	0.325	0.302	0.302	2,449.72	2,449.72	2,819	2,819	2,085	2,085	1,938	1,938	15,734,524
6	0.439	0.439	0.325	0.325	0.302	0.302	2,449.92	2,449.92	2,818	2,818	2,085	2,085	1,938	1,938	15,730,964
7	0.439	0.439	0.325	0.325	0.302	0.302	2,449.92	2,449.92	2,818	2,818	2,085	2,085	1,938	1,938	15,730,964
8	0.439	0.439	0.325	0.325	0.302	0.302	2,449.92	2,449.92	2,818	2,818	2,085	2,085	1,938	1,938	15,730,964
9	0.440	0.440	0.326	0.326	0.303	0.303	2,457.35	2,457.35	2,818	2,818	2,085	2,085	1,938	1,938	15,729,472
10	0.440	0.440	0.326	0.326	0.303	0.303	2,457.35	2,457.35	2,818	2,818	2,085	2,085	1,938	1,938	15,729,472
11	0.441	0.441	0.326	0.326	0.303	0.303	2,462.97	2,462.97	2,815	2,815	2,082	2,082	1,937	1,937	15,718,674
12	0.446	0.446	0.330	0.330	0.307	0.307	2,489.14	2,489.14	2,814	2,814	2,081	2,081	1,936	1,936	15,713,930
13	0.446	0.446	0.330	0.330	0.307	0.307	2,489.14	2,489.14	2,814	2,814	2,081	2,081	1,936	1,936	15,713,930
14	0.454	0.454	0.336	0.336	0.312	0.312	2,536.30	2,536.30	2,813	2,813	2,080	2,080	1,935	1,935	15,707,283
15	0.454	0.454	0.336	0.336	0.313	0.313	2,535.10	2,535.10	2,810	2,810	2,080	2,080	1,935	1,935	15,694,824
16	0.188	0.188	0.095	0.095	0.011	0.011	953.89	953.89	202	202	102	102	12	12	1,023,519
17	0.189	0.189	0.095	0.095	0.011	0.011	955.27	955.27	202	202	102	102	12	12	1,023,093
18	0.189	0.189	0.095	0.095	0.011	0.011	955.27	955.27	202	202	102	102	12	12	1,023,093
19	0.095	0.095	0.008	0.008	0.008	0.008	111.67	111.67	94	94	8	8	8	8	110,333
20	0.095	0.095	0.008	0.008	0.008	0.008	111.67	111.67	94	94	8	8	8	8	110,333
21	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
22	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
23	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
24	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
25	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	0	0	0	0	0	0	0
Totals	1						39,630	39,630							239,373,267

	Lost Re	evenue per Par	ticipant	Cum	ulative Lost Rev	enue	Cumulativ	e Lost Revenue	(Net Fuel)
							Net Fuel	Net Fuel	Net Fuel
				Net Free/Drop-Out					
Year	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
1	\$163.61	\$0.00	\$163.61	\$1,211,557.28	\$0.00	\$1,211,557.28	\$1,211,557.28	\$0.00	\$1,211,557.28
2	\$184.52	\$0.00	\$184.52	\$1,232,576.63	\$0.00	\$1,232,576.63	\$1,232,576.63	\$0.00	\$1,232,576.63
3	\$188.21	\$0.00	\$188.21	\$1,257,228.16	\$0.00	\$1,257,228.16	\$1,257,228.16	\$0.00	\$1,257,228.16
4	\$198.82	\$0.00	\$198.82	\$1,277,026.66	\$0.00	\$1,277,026.66	\$1,277,026.66	\$0.00	\$1,277,026.66
5	\$202.80	\$0.00	\$202.80	\$1,302,567.20	\$0.00	\$1,302,567.20	\$1,302,567.20	\$0.00	\$1,302,567.20
6	\$206.87	\$0.00	\$206.87	\$1,328,301.31	\$0.00	\$1,328,301.31	\$1,328,301.31	\$0.00	\$1,328,301.31
7	\$211.01	\$0.00	\$211.01	\$1,354,867.34	\$0.00	\$1,354,867.34	\$1,354,867.34	\$0.00	\$1,354,867.34
8	\$215.23	\$0.00	\$215.23	\$1,381,964.69	\$0.00	\$1,381,964.69	\$1,381,964.69	\$0.00	\$1,381,964.69
9	\$220.19	\$0.00	\$220.19	\$1,409,460.09	\$0.00	\$1,409,460.09	\$1,409,460.09	\$0.00	\$1,409,460.09
10	\$224.60	\$0.00	\$224.60	\$1,437,649.29	\$0.00	\$1,437,649.29	\$1,437,649.29	\$0.00	\$1,437,649.29
11	\$229.56	\$0.00	\$229.56	\$1,465,024.88	\$0.00	\$1,465,024.88	\$1,465,024.88	\$0.00	\$1,465,024.88
12	\$236.63	\$0.00	\$236.63	\$1,493,821.31	\$0.00	\$1,493,821.31	\$1,493,821.31	\$0.00	\$1,493,821.31
13	\$241.36	\$0.00	\$241.36	\$1,523,697.74	\$0.00	\$1,523,697.74	\$1,523,697.74	\$0.00	\$1,523,697.74
14	\$250.84	\$0.00	\$250.84	\$1,553,476.25	\$0.00	\$1,553,476.25	\$1,553,476.25	\$0.00	\$1,553,476.25
15	\$255.73	\$0.00	\$255.73	\$1,583,255.33	\$0.00	\$1,583,255.33	\$1,583,255.33	\$0.00	\$1,583,255.33
16	\$133.85	\$0.00	\$133.85	\$143,617.26	\$0.00	\$143,617.26	\$143,617.26	\$0.00	\$143,617.26
17	\$136.73	\$0.00	\$136.73	\$146,441.41	\$0.00	\$146,441.41	\$146,441.41	\$0.00	\$146,441.41
18	\$139.47	\$0.00	\$139.47	\$149,370.24	\$0.00	\$149,370.24	\$149,370.24	\$0.00	\$149,370.24
19	\$16.69	\$0.00	\$16.69	\$16,489.53	\$0.00	\$16,489.53	\$16,489.53	\$0.00	\$16,489.53
20	\$17.02	\$0.00	\$17.02	\$16,819.32	\$0.00	\$16,819.32	\$16,819.32	\$0.00	\$16,819.32
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Totals	\$3,673,73	\$0.00	\$3,673,73	\$21,285,211.89	\$0.00	\$21,285,211,89	\$21,285,211.89	\$0.00	\$21,285,211.8

Utility Program	Utility Program Costs											
			Overall Costs				Total Costs pe	r kW, kWh, and	CCF Saved (Loss	ses Included)		
Year	Administration	Implementation	Incentives	Other	Total	\$/kW	\$/kW (net)	\$/kWh	\$/kWh (net)	\$/CCF	\$/CCF (net)	
1	\$62,153.88	\$64,887.10	\$527,219.93	\$0.00	\$654,260.91	\$145.19	\$145.19	\$233.98	\$233.98	\$0.00	\$0.00	
2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
4	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
7	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
8	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
13	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Totals	\$62,153.88	\$64,887.10	\$527,219.93	\$0.00	\$654,260.91	\$145.19	\$145.19	\$233.98	\$233.98	\$0.00	\$0.00	

		Ci	umulative Electri	с			Cumulative Gas	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$658,606.74	\$0.00	\$48,707.06	\$0.00	\$707,313.80	\$0.00	\$0.00	\$0.00
2	\$561,952.98	\$0.00	\$41,126.93	\$0.00	\$603,079.91	\$0.00	\$0.00	\$0.00
3	\$581,071.77	\$0.00	\$42,360.73	\$0.00	\$623,432.51	\$0.00	\$0.00	\$0.00
4	\$602,257.74	\$0.00	\$43,394.68	\$0.00	\$645,652.42	\$0.00	\$0.00	\$0.00
5	\$611,566.96	\$0.00	\$44,696.52	\$0.00	\$656,263.48	\$0.00	\$0.00	\$0.00
6	\$604,434.05	\$0.00	\$46,034.99	\$0.00	\$650,469.04	\$0.00	\$0.00	\$0.00
7	\$601,707.22	\$0.00	\$47,416.04	\$0.00	\$649,123.25	\$0.00	\$0.00	\$0.00
8	\$608,925.92	\$0.00	\$48,838.52	\$0.00	\$657,764.43	\$0.00	\$0.00	\$0.00
9	\$615,901.54	\$0.00	\$50,298.88	\$0.00	\$666,200.42	\$0.00	\$0.00	\$0.00
10	\$628,878.07	\$0.00	\$51,807.85	\$0.00	\$680,685.92	\$0.00	\$0.00	\$0.00
11	\$663,725.76	\$0.00	\$53,288.74	\$0.00	\$717,014.51	\$0.00	\$0.00	\$0.00
12	\$743,366.10	\$0.00	\$54,864.05	\$0.00	\$798,230.16	\$0.00	\$0.00	\$0.00
13	\$758,817.74	\$0.00	\$56,509.98	\$0.00	\$815,327.72	\$0.00	\$0.00	\$0.00
14	\$806,223.43	\$0.00	\$58,183.05	\$0.00	\$864,406.49	\$0.00	\$0.00	\$0.00
15	\$858,446.45	\$0.00	\$59,928.54	\$0.00	\$918,375.00	\$0.00	\$0.00	\$0.00
16	\$66,558.88	\$0.00	\$3,026.09	\$0.00	\$69,584.98	\$0.00	\$0.00	\$0.00
17	\$68,989.86	\$0.00	\$3,115.39	\$0.00	\$72,105.25	\$0.00	\$0.00	\$0.00
18	\$75,152.08	\$0.00	\$3,208.85	\$0.00	\$78,360.93	\$0.00	\$0.00	\$0.00
19	\$8,519.99	\$0.00	\$263.11	\$0.00	\$8,783.10	\$0.00	\$0.00	\$0.00
20	\$8,979.05	\$0.00	\$271.01	\$0.00	\$9,250.05	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

		Ci	umulative Electri	c	
Year	Energy	Adders/Capacity	T&D	Ancillary	Total
1	\$619,911.29	\$0.00	\$48,707.06	\$0.00	\$668,618.35
2	\$528,939.24	\$0.00	\$41,126.93	\$0.00	\$570,066.17
3	\$546,934.84	\$0.00	\$42,360.73	\$0.00	\$589,295.5
4	\$566,875.97	\$0.00	\$43,394.68	\$0.00	\$610,270.6
5	\$575,638.29	\$0.00	\$44,696.52	\$0.00	\$620,334.8
6	\$568,924.28	\$0.00	\$46,034.99	\$0.00	\$614,959.2
7	\$566,357.64	\$0.00	\$47,416.04	\$0.00	\$613,773.68
8	\$573,152.26	\$0.00	\$48,838.52	\$0.00	\$621,990.7
9	\$579,718.00	\$0.00	\$50,298.88	\$0.00	\$630,016.8
10	\$591,932.18	\$0.00	\$51,807.85	\$0.00	\$643,740.0
11	\$624,731.61	\$0.00	\$53,288.74	\$0.00	\$678,020.3
12	\$699,692.81	\$0.00	\$54,864.05	\$0.00	\$754,556.8
13	\$714,236.65	\$0.00	\$56,509.98	\$0.00	\$770,746.6
14	\$758,856.85	\$0.00	\$58,183.05	\$0.00	\$817,039.9
15	\$808,011.85	\$0.00	\$59,928.54	\$0.00	\$867,940.3
16	\$62,780.67	\$0.00	\$3,026.09	\$0.00	\$65,806.76
17	\$65,073.68	\$0.00	\$3,115.39	\$0.00	\$68,189.07
18	\$70,886.10	\$0.00	\$3,208.85	\$0.00	\$74,094.96
19	\$8,036.67	\$0.00	\$263.11	\$0.00	\$8,299.79
20	\$8,469.69	\$0.00	\$271.01	\$0.00	\$8,740.70
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20 Tota		\$0.00	\$757,341.02	\$0.00	\$10,296,50

		Cu	imulative Electri	с			Cumulative Gas	
Year	Energy	Capacity	T&D	Ancillary	Total	Production	Capacity	Total
1	\$466,601.52	\$269,038.08	\$48,707.06	\$0.00	\$784,346.66	\$0.00	\$0.00	\$0.00
2	\$398,129.89	\$220,551.93	\$41,126.93	\$0.00	\$659,808.75	\$0.00	\$0.00	\$0.00
3	\$411,675.08	\$220,551.93	\$42,360.73	\$0.00	\$674,587.75	\$0.00	\$0.00	\$0.00
4	\$426,685.46	\$219,354.58	\$43,394.68	\$0.00	\$689,434.72	\$0.00	\$0.00	\$0.00
5	\$433,280.82	\$219,354.58	\$44,696.52	\$0.00	\$697,331.92	\$0.00	\$0.00	\$0.00
6	\$428,227.75	\$219,342.98	\$46,034.99	\$0.00	\$693,605.72	\$0.00	\$0.00	\$0.00
7	\$426,295.85	\$219,342.98	\$47,416.04	\$0.00	\$693,054.87	\$0.00	\$0.00	\$0.00
8	\$431,410.14	\$219,342.98	\$48,838.52	\$0.00	\$699,591.63	\$0.00	\$0.00	\$0.00
9	\$436,352.39	\$219,322.09	\$50,298.88	\$0.00	\$705,973.35	\$0.00	\$0.00	\$0.00
10	\$445,545.97	\$219,322.09	\$51,807.85	\$0.00	\$716,675.90	\$0.00	\$0.00	\$0.00
11	\$470,237.46	\$219,020.66	\$53,288.74	\$0.00	\$742,546.87	\$0.00	\$0.00	\$0.00
12	\$526,661.88	\$218,927.48	\$54,864.05	\$0.00	\$800,453.42	\$0.00	\$0.00	\$0.00
13	\$537,609.10	\$218,927.48	\$56,509.98	\$0.00	\$813,046.55	\$0.00	\$0.00	\$0.00
14	\$571,196.28	\$218,843.89	\$58,183.05	\$0.00	\$848,223.22	\$0.00	\$0.00	\$0.00
15	\$608,195.06	\$218,843.89	\$59,928.54	\$0.00	\$886,967.49	\$0.00	\$0.00	\$0.00
16	\$46,800.38	\$10,728.67	\$3,026.09	\$0.00	\$60,555.15	\$0.00	\$0.00	\$0.00
17	\$48,509.64	\$10,723.56	\$3,115.39	\$0.00	\$62,348.59	\$0.00	\$0.00	\$0.00
18	\$52,842.55	\$10,723.56	\$3,208.85	\$0.00	\$66,774.96	\$0.00	\$0.00	\$0.00
19	\$5,989.90	\$853.68	\$263.11	\$0.00	\$7,106.69	\$0.00	\$0.00	\$0.00
20	\$6,312.63	\$853.68	\$271.01	\$0.00	\$7,437.32	\$0.00	\$0.00	\$0.00
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

I	Discount	7.09%			
	Energy	Capacity	T&D	Ancillary	Total
1	\$466,601.52	\$269,038.08	\$48,707.06	\$0.00	\$784,346.66
2	\$371,771.30	\$205,950.07	\$38,404.08	\$0.00	\$616,125.45
3	\$358,968.83	\$192,314.94	\$36,937.34	\$0.00	\$588,221.12
4	\$347,425.01	\$178,607.60	\$35,333.75	\$0.00	\$561,366.37
5	\$329,438.07	\$166,782.71	\$33,984.28	\$0.00	\$530,205.06
6	\$304,039.64	\$155,732.46	\$32,684.62	\$0.00	\$492,456.72
7	\$282,629.57	\$145,422.04	\$31,436.32	\$0.00	\$459,487.93
8	\$267,084.03	\$135,794.23	\$30,235.70	\$0.00	\$433,113.95
9	\$252,258.62	\$126,791.76	\$29,078.16	\$0.00	\$408,128.53
10	\$240,520.59	\$118,397.38	\$27,967.60	\$0.00	\$386,885.57
11	\$237,043.49	\$110,406.82	\$26,862.49	\$0.00	\$374,312.81
12	\$247,909.85	\$103,053.36	\$25,825.56	\$0.00	\$376,788.78
13	\$236,308.63	\$96,230.61	\$24,839.23	\$0.00	\$357,378.47
14	\$234,449.56	\$89,825.26	\$23,881.44	\$0.00	\$348,156.26
15	\$233,108.46	\$83,878.29	\$22,969.36	\$0.00	\$339,956.10
16	\$16,750.03	\$3,839.83	\$1,083.05	\$0.00	\$21,672.91
17	\$16,212.33	\$3,583.90	\$1,041.19	\$0.00	\$20,837.42
18	\$16,491.20	\$3,346.63	\$1,001.42	\$0.00	\$20,839.25
19	\$1,745.58	\$248.78	\$76.68	\$0.00	\$2,071.03
20	\$1,717.83	\$232.31	\$73.75	\$0.00	\$2,023.89
21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
_	\$4,462,474.14	\$2,189,477.07	\$472,423.09	\$0.00	\$7,124,374.30
_	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00