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Xcel Energy Data Request No. 14

Docket No.: EL25-20

Response To: South Dakota Public Utilities Commission

Requestor: Eric Paulson

Date Received: September 10, 2025

Question:

For the Residential Saver’s Switch, Business Saver’s, and Peak and Energy Control provide for 2015 through 2024 separated out by program, the number of times called upon to interrupt and the MISO minimum requirement for each year.

Response:

The table below shows the number of annual program interruptions for Saver’s Switch and ERS from 2015 through 2024. In addition, we have added 2025 to-date for comparison purposes.

Table 1: Demand Response Control Events

Year	Saver’s Switch	ERS
2015	2	1
2016	2	2
2017	1	1
2018	1	0
2019	1	2
2020	1	1
2021	1	1
2022	1	2
2023	1	1
2024	1	1
2025	5	13

For Saver’s Switch, MISO does not require annual events, but the Company aims for at least one to help ensure program functionality.

We note that in 2025, Saver’s Switch has had five control events as of September 18th. ERS has had 13 events so far in 2025.

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Date: 9/24/2025