PUBLIC DOCUMENT NOT-PUBLIC DATA HAS BEEN EXCISED

Northern States Power Company
State of South Dakota- Electric Utility
DSM Cost Recovery & Incentive Mechanism - Total
2026 Forecast

2026	January		<u>February</u>	<u>N</u>	<u>Iarch</u>	Apr	<u>il</u>	<u>May</u>		<u>June</u>	<u>July</u>		<u>August</u>	<u>Septemb</u>	<u>oer</u>	<u>October</u>	Noven	<u>nber</u>	<u>Decem</u>	<u>ber</u>	<u>To</u>	<u>otal</u>
<u>EXPENSES</u>	Forecast		Forecast	Fo	orecast	Forec	ast	Forecast	F	orecast	Forecast		Forecast	Forecas	st	Forecast	Forec	cast	Foreca	ast		
[CONFIDENTIAL DATA BEGINS Balance																						
DSM Program Expenditures																						
Total Incentive (Line 2 * 30%)																						
Total Expenditures + Incentive (Line 2 + 3)																						
<u>RECOVERY</u>																						
DSM Adjustment Factor (\$/MWh)																						
Calendar Month Sales Volume Forecast (MWh)																						
Total Cost Recovery																						
Sub-Balance (Over)/Under Recovery (Line 1 + 4 - 7)	\$	- \$	-	\$	-	\$	-	\$ -	\$	-	\$	- \$	-	\$	-	\$ -	\$	-	\$	-		
Accum Deferred Tax	\$	- \$	-	\$	-	\$	-	\$ -	\$	-	\$	- \$	-	\$	_	-	\$	-	\$	-		
(Line 8 * 21%)																						
Net Investment (Line 8 - 9)	\$	- \$	-	\$	-	\$	-	\$ -	\$	-	\$	- \$	-	\$	-	\$ -	\$	-	\$	-		
Carrying Charge Rate																						
Carrying Charge (Line 10 * carrying charge)	\$	- \$	-	\$	-	\$	-	\$ -	\$	-	\$	- \$	-	\$	-	\$ -	\$	-	\$	-	\$	-
End of Month Balance (Line 8 + 12)	\$	- \$	-	\$	-	\$	-	\$ -	\$	-	\$	- \$	-	\$	-	\$ -	\$	-	\$	-		

[CONFIDENTIAL DATA BEGINS

CONFIDENTIAL DATA ENDS]