



Black Hills Power, Inc. d/b/a Black Hills Energy
Rapid City, South Dakota

SOUTH DAKOTA ELECTRIC RATE BOOK

BLOCKCHAIN INTERRUPTIBLE SERVICE TARIFF (BCIS)

PAGE 1 OF 4

Section No. 3B

Nineth Revised Sheet No. 1

Replaces Eighth Revised Sheet No. 1

BLOCKCHAIN INTERRUPTIBLE SERVICE TARIFF (BCIS)

(N)

AVAILABLE

This Blockchain Interruptible Service Tariff (the “BCIS Tariff”) is available to new customers that desire interruptible load, interconnected with Black Hills Power, Inc. d/b/a Black Hills Energy’s (“Black Hills Power” or the “Company”) system, of 10,000 kW (10 MW) or greater. Interruptions will be at the Company’s discretion, but no later than 15 minutes prior to the interruption time. Each new customer that takes service under the BCIS Tariff will enter into a Blockchain Interruptible Service Tariff Service Agreement (the “BCIS Agreement”) with the Company.

APPLICABILITY

Customers that request Blockchain Interruptible Service (“BCIS”) will be considered upon written application to the Company. Upon receipt of the customer’s written application and any additional information the Company may require, the Company and the customer may, at the sole discretion of the Company, commence negotiation of rates and terms and conditions of service under the BCIS Tariff. The electric service under this tariff is not applicable to temporary, standby, supplementary, emergency, resale, shared or incidental purposes.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, at a single standard utilization voltage most available to the location of the customer.

BCIS Agreement

As a condition to be eligible for service under the BCIS Tariff, each customer is required to enter into an BCIS Agreement. Once the BCIS Agreement is executed by both Black Hills Power and the new customer, Black Hills Power will file the BCIS Agreement with the South Dakota Public Utilities Commission for their approval.



Black Hills Power, Inc. d/b/a Black Hills Energy
Rapid City, South Dakota

SOUTH DAKOTA ELECTRIC RATE BOOK

BLOCKCHAIN INTERRUPTIBLE SERVICE TARIFF (BCIS)**PAGE 2 OF 4****Section No. 3B****Eighth Revised Sheet No. 2****Replaces Seventh Revised Sheet No. 2**

The BCIS Agreement shall be in accordance with the provisions of this BCIS Tariff and at a minimum shall include:

1. Electric service is for new interruptible load of 10,000 kW (10MW) or greater;
2. A term of at least two (2) years not to exceed (5) years;
3. Pricing terms, subject to renegotiation at least every three (3) years;
4. Identification of specific customer costs for any required infrastructure necessary to serve the customers load and how those costs will be paid for by the customer;
5. Negotiated service interruption provisions (size of interruptible load, notice of planned interruption, duration of interruption, and maximum hours of interruptions per year, including procedures for service interruptions);
6. BCIS customers that fail to interrupt service as required by the BCIS Agreement shall be responsible for all costs incurred by the Company due to such failure;
7. A release of liability of the Company for any losses or damages, including consequential damages, caused by or resulting from any interruption of service;
8. Terms and conditions of service shall be those contained in the BCIS Agreement; and
9. Customer shall not be eligible for any discounts or service conditions except as provided for in the BCIS Agreement.

Customers that are served under this BCIS Tariff that do not maintain the criteria listed above will have their electric service either terminated or moved to an otherwise applicable rate schedule.

MONTHLY RATE

All charges for service under this tariff shall be in accordance with the BCIS Agreement.



Black Hills Power, Inc. d/b/a Black Hills Energy
Rapid City, South Dakota

SOUTH DAKOTA ELECTRIC RATE BOOK

BLOCKCHAIN INTERRUPTIBLE SERVICE TARIFF (BCIS)

PAGE 3 OF 4

Section No. 3B

Eighth Revised Sheet No. 3

Replaces Seventh Revised Sheet No. 3

COST ADJUSTMENT(S) CHARGES

Customers receiving service under the BCIS Tariff shall not be charged the Company's Energy Cost Adjustment ("ECA") Rate, which is comprised of an ECA Base Cost Rate, which includes a Base Fuel and Purchase Power Cost ("FPP") and a Base Transmission Cost ("TC"), the Company's Fuel and Purchased Power Adjustment ("FPPA") and the Company's Transmission Cost Adjustment ("TCA").

Customers receiving service under the BCIS Tariff shall not be charged the Company's Environmental Improvement Adjustment ("EIA") Rate.

Customers receiving service under the BCIS Tariff will be charged the Company's Transmission Facility Adjustment ("TFA") Rate and once the TFA is rate based, BCIS customer will be allocated their share of the base rate portion of the TFA revenue requirement.

CREDIT SUPPORT

The Company may require from the BCIS customer a deposit or other Company approved credit support as outlined in the BCIS Agreement. The credit support shall not be considered as an advance payment of any bills for service to be rendered but shall be held as security for payment of obligations incurred on behalf of the customer.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. If a bill is not paid, the company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.



Black Hills Power, Inc. d/b/a Black Hills Energy
Rapid City, South Dakota

SOUTH DAKOTA ELECTRIC RATE BOOK

BLOCKCHAIN INTERRUPTIBLE SERVICE TARIFF (BCIS)

Section No. 3B

PAGE 4 OF 4

Eighth Revised Sheet No. 4
Replaces Seventh Revised Sheet No. 4

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority because of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or volumes of energy generated or sold.