



Fergus Falls, Minnesota

(Continued)

Electric Service – South Dakota – Index

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N

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South Dakota P.U.C. Volume II
Section 13.00
ELECTRIC RATE SCHEDULE
Mandatory Riders – Applicability Matrix

Fergus Falls, Minnesota

Eighth Revised Sheet No. 2 Cancelling Seventh Revised Sheet No. 2

(Continued)

 Matrix	Mandatory Riders	Energy Adjustment Rider	Reserved for Future Use	Reserved for Future Use	Energy Efficiency Partnership (EEP) Cost Recovery Rider	Transmission Cost Recovery Rider	Reserved for Future Use	Reserved for Future Use	Environmental Cost Recovery Rider	Phase-In Rider
Base Tariffs	Section Numbers	13.01	13.02	13.03	13.04	13.05	13.06	13.07	13.08	13.09
MANDATORY RIDERS										
Energy Adjustment Rider	13.01									
Reserved for Future Use	13.02									
Reserved for Future Use	13.03									
Energy Efficiency Partnership (EEP) Cost Recovery Rider	13.04									
Transmission Cost Recovery Rider	13.05									
Reserved for Future Use	13.06									
Reserved for Future Use	13.07									
Environmental Cost Recovery Rider	13.08									
Phase-In Rider	13.09									
VOLUNTARY RIDERS										
Water Heating Control Rider	14.01									
Real Time Pricing Rider	14.02									
Large General Service Rider	14.03	✓								
Controlled Service - Interruptible Load CT Metering Rider (Large Dual Fuel)	14.04									
Controlled Service - Interruptible Load Self-Contained Metering Rider (Small Dual Fuel)	14.05									
Controlled Service - Deferred Load Rider (Thermal Storage)	14.06									
Fixed Time of Service (Fixed TOS)	14.07									
Air Conditioning Control Rider (Cool Savings)	14.08									
Renewable Energy Rider (Tail Wind)	14.09									
Reserved for Future Use	14.10									
Reserved for Future Use	14.11									
Bulk Interruptible Service	14.12									
Economic Development Rate Rider - Large General Service	14.13									
My Renewable Energy Credit (RECr) Rider	14.14									
Thermal Market Energy Pricing Rider	14.16								✓	
Key: ✓ = Mandatory ☐ = Optional ☐ = Not Available										

N

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION
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Stuart D. Tommerdahl
Manager, Regulation &
Retail Energy Solutions

EFFECTIVE with bills rendered
on and after
August 1, 2025,
in South Dakota



(Continued)

10. MISO Ancillary Services Market (“ASM”) transactions (excluding ancillary services revenues and expenses derived through OTP’s individual FERC-approved Control Area Services Operations Tariff) shall flow through the Energy Adjustment Rider.
11. Ninety percent (90%) of South Dakota renewable Energy credits sold shall be credited to the Energy Adjustment Rider.
12. Any allocable emission allowances sold shall be credited to (flow through) the Energy Adjustment Rider.
13. The Energy cost of avoided purchased power resulting from Hoot Lake Solar output.
14. Excluding any Market Energy related costs under Section 14.16. N

The Company's Customers will be served with the lowest cost resources available when the Company is engaged in asset-based transactions. For purposes of comparing which resources are lowest cost under this paragraph and for purposes of determining what order of dispatch constitutes “economic dispatch” under this rate schedule, must-take and take-or-pay energy purchases and must-run resources, such as generation with minimum operating levels, intermittent wind, and run-of-river hydroelectric generation shall always be assigned to retail due to the fact that they have a very low or no avoidable variable cost. Energy purchases that are necessary for reliable and adequate service to retail Customers shall be procured at the lowest cost to the extent allowed by state or federal law or regulatory authority.

Where, for any reason, billed system sales cannot be coordinated with fuel and other related costs, sales may be equated to the total of:

1. Net generation
2. Purchases and net interchange in, less
3. Intersystem sales, less
4. Losses on system retail sales

A carrying charge or credit will be included to determine the monthly Energy Adjustment Factor. The carrying charge or credit will be determined by applying one twelfth (1/12) of the overall rate of return granted by the Commission in the most recent rate decision to the recorded deferred fuel cost balance of the latest Energy adjustment calculation.



Fergus Falls, Minnesota

ELECTRIC RATE SCHEDULE

Energy Efficiency Partnership (EEP) Cost Recovery Rider

Fourteenth Revised Sheet No. 1 Cancelling Thirteenth Revised Sheet No. 1

**ENERGY EFFICIENCY PARTNERSHIP (EEP)
COST RECOVERY RIDER**

DESCRIPTION	RATE CODE
Energy Efficiency Partnership (EEP)	SEEP

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use under this rider.

APPLICATION OF RIDER: This rider is applicable to electric service under all of the Company's retail rate schedules, except for Standby Service, Section 11.01 and Thermal Market Energy Pricing Rider, Section 14.16.

N
N

ENERGY EFFICIENCY ADJUSTMENT: There shall be added to each Customer's bill an Energy Efficiency Adjustment based on the applicable adjustment factor multiplied by the Customer's monthly Energy (kWh) usage.

DETERMINATION OF ENERGY EFFICIENCY ADJUSTMENT: The Energy Efficiency Adjustment shall be the quotient of the recoverable EEP Tracker Balance, divided by projected retail sales (kWh) for a designated 12-month recovery period. The Adjustment may be updated annually by approval of the South Dakota Public Utilities Commission (SD PUC). The recoverable EEP Tracker Balance is determined as follows:

1. EEP Tracker account balance as of the end of the prior year;
2. Plus EEP expenditures;
3. Plus financial incentives awarded by the SD PUC;
4. Plus carrying charge;
5. Minus EEP cost recovery through this rider or base rates, if any.

All costs appropriately charged to the EEP Tracker account shall be eligible for recovery through this rider and all revenues received from the application of the Energy Efficiency Adjustment shall be credited to the EEP Tracker account.

ENERGY EFFICIENCY ADJUSTMENT FACTOR: Effective with bills rendered on and after July 1, 2025, the Energy Efficiency Adjustment Factor is \$0.00187.

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 13.05
ELECTRIC RATE SCHEDULE
Transmission Cost Recovery Rider

Eighteenth Revised Sheet No. 1 Cancelling Seventeenth Revised Sheet No. 1

TRANSMISSION COST RECOVERY RIDER

DESCRIPTION	RATE CODE
Large General Service - Demand	STCRD
Large General Service - Energy	STCRE
Controlled Service	STCRC
Lighting	STCRL
All Other Service	STCRO

RULES AND REGULATIONS: Terms and conditions of this tariff and the General Rules and Regulations govern use of this rider.

APPLICATION OF RIDER: This rider is applicable to any electric service under all of the Company's retail rate schedules.

COST RECOVERY FACTOR: There shall be included on each South Dakota Customer's monthly bill a Transmission Cost Recovery charge, which shall be calculated before any applicable municipal payment adjustments and sales taxes as provided in the General Rules and Regulations for the Company's electric service. The following charges are applicable in addition to all charges for service being taken under the Company's standard rate schedules.

RATE:

TRANSMISSION COST RECOVERY		
Energy Charge per kWh:	kWh	kW
Large General Service (a)	\$0.00274	\$0.943
Controlled Service (b)	\$0.00105	N/A
Lighting (c)	\$0.00281	N/A
All Other Service	\$0.00738	N/A
(a) Rate schedules 10.04 Large General Service, 10.05 Large General Service – Time of Day, 10.06 Super Large General Service, 14.02 Real Time Pricing Rider, 14.03 Large General Service Rider, 14.13 Economic Development Rider, and 14.16 Thermal Market Energy Pricing Rider		
(b) Rate Schedules 14.01 Water Heating, 14.04 Interruptible Load (CT Metering), 14.05 Interruptible Load (Self-Contained Metering), 14.06 Deferred Load, and 14.07 Fixed Time of Service		
(c) Rate Schedules 11.03 Outdoor Lighting (energy only), 11.04 Outdoor Lighting, and 11.07 LED Street and Area Lighting		

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EFFECTIVE with bills
rendered on and after
August 1, 2025,
in South Dakota



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 13.09
ELECTRIC RATE SCHEDULE
Phase-In Rider

Sixth Revised Sheet No. 1 Cancelling Fifth Revised Sheet No. 1

PHASE-IN RIDER

DESCRIPTION	RATE CODE
Percent of Bill	SPIR
Per Meter Charge	
Residential	SPIRS
Residential RDC	SPIRC
Farm	SPIFM
Small General Service (Under 20 kW)	SPIGS
General Service (20 kW or Greater)	SPIG1
General Service TOU	SPIGU
Large General Service – Primary / Transmission	SPILP
Large General Service – Secondary	SPILS
Irrigation Service	SPIIR
Outdoor Lighting (Metered)	SPILT
OPA (Metered)	SPIOP
Controlled Service Water Heating	SPIWH
Controlled Service Interruptible – Small Dual Fuel	SPICS
Controlled Service Interruptible – Large Dual Fuel	SPICT
Controlled Service Deferred	SPICD

RULES AND REGULATIONS: Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

PHASE-IN RIDER INCLUDES TWO BILLING COMPONENTS
(Percent of Bill Rate / Per Meter Charge)

PERCENT OF BILL RATE:

APPLICATION OF RIDER: This rider is applicable to any electric service under all of the Company's retail rate schedules, except for Voluntary Renewable Energy Rider (TailWinds), Section 14.09 and Thermal Market Energy Pricing Rider, Section 14.16.

N
N

COST RECOVERY FACTOR: There shall be included on each South Dakota Customer's monthly bill a Phase-In Rider (PIR) Percent of Bill charge based on the applicable cost recovery factor multiplied by the Customer's monthly bill. The Customer's monthly bill shall be based

C

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Retail Energy Solutions

EFFECTIVE with bills rendered
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August 1, 2025,
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Fergus Falls, Minnesota

Fourth Revised Sheet No. 2 Cancelling Third Revised Sheet No. 2

(Continued)

on all applicable charges and credits under the Company's retail rate schedules in Sections 9, 10, 11, 12 and 14, except for Section 14.09 (TailWinds) and Section 14.16 (Thermal Market Energy Pricing Rider). The Phase-In Rider will not apply to any Mandatory Riders or sales tax and any local assessments as provided in the General Rules and Regulations for the Company's electric service. The Phase-In Rider charge will be displayed as its own line item on the Customer's bill.

N
N

RATE:

The Phase-In Rider Factor is 10.502 percent.

DETERMINATION OF PIR ADJUSTMENT FACTOR: A Phase-In Rider Percent of Bill shall be determined by dividing the forecasted balance of the PIR Tracker account by the forecasted retail revenue for the upcoming year (or such other period as may be approved by the South Dakota Public Utilities Commission ("Commission")). The Phase-In Rider Percent of Bill shall be rounded to the nearest 0.001%. The Phase-In Rider may be adjusted annually (or other approved periods) with approval of the Commission.

A standard model will be used to calculate the total forecasted revenue requirements for eligible components for the designated period. All components appropriately included in the PIR Tracker account shall be eligible for recovery through this Rider, and all revenues recovered from the PIR Adjustment shall be credited to the PIR Tracker account.

Forecasted retail revenue shall be the estimated total retail electric revenue as described above for the designated recovery period.

PER METER CHARGE:

APPLICATION OF RIDER: This rider is applicable to any electric service under all of the Company's metered retail rate schedules.



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 14.00
ELECTRIC RATE SCHEDULE
Voluntary Riders – Availability Matrix

Sixth Revised Sheet No. 1 Cancelling Fifth Revised Sheet No. 1

VOLUNTARY RIDERS - AVAILABILITY MATRIX

(Rate Schedules listed across the top in the first row are applicable to the Rate Schedules in the first column on the left.)

The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply, Voluntary Rate Riders selected by the Customer, and charges listed in the General Rules and Regulations.

 Availability Matrix		Voluntary Riders	Water Heating - Control Rider	Real Time Pricing Rider	Large General Service Rider	Controlled Service - Interruptible Load CT Metering Rider (Large Dual Fuel)	Controlled Service - Interruptible Load Self-Contained Metering Rider (Small Dual Fuel)	Controlled Service - Deferred Load Rider (Thermal Storage)	Fixed Time of Service Rider (Fixed TOS)	Air Conditioning Control Rider (CoolSavings)	Renewable Energy Rider (TailWinds)	Reserved for Future Use	Reserved for Future Use	Bulk Interruptible Service	Economic Development Rate Rider - Large General Service	My Renewable Energy Credits (My RECs) Rider	Thermal Market Energy Pricing Rider
Base Tariffs	Section Numbers		14.01	14.02	14.03	14.04	14.05	14.06	14.07	14.08	14.09	14.10	14.11	14.12	14.13	14.14	14.16
RESIDENTIAL & FARM SERVICES																	
Residential Service	9.01		✓			✓	✓	✓	✓	✓	✓						
Residential Demand Control Service (RDC)	9.02		✓							✓	✓						
Farm Service	9.03		✓			✓	✓	✓	✓	✓	✓					✓	
Reserved for Future Use	9.04																
GENERAL SERVICES																	
Small General Service (Under 20 kW)	10.01		✓			✓	✓	✓	✓	✓	✓					✓	
General Service (20 kW or Greater)	10.02		✓	✓		✓	✓	✓	✓	✓	✓					✓	
General Service - Time of Use	10.03		✓	✓							✓					✓	
Large General Service	10.04		✓	✓	✓	✓	✓	✓	✓		✓			✓	✓	✓	✓
Large General Service - Time of Day	10.05		✓	✓	✓	✓	✓	✓	✓		✓			✓	✓	✓	✓
Super Large General Service	10.06		✓	✓	✓	✓	✓	✓	✓		✓			✓	✓	✓	
OTHER SERVICES																	
Standby Service	11.01															✓	
Irrigation Service	11.02															✓	
Outdoor Lighting - Energy Only	11.03															✓	
Outdoor Lighting (CLOSED)	11.04																
Municipal Pumping Service	11.05		✓	✓		✓	✓	✓	✓		✓					✓	
Civil Defense - Fire Sirens	11.06																
LED Street and Area Lighting	11.07															✓	
Key: ✓ = May apply ■ = Mandatory □ = Not Applicable																	




Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 14.00
ELECTRIC RATE SCHEDULE
Voluntary Riders – Availability Matrix

First Revised Sheet No. 2, Cancelling Original Sheet No. 2

VOLUNTARY RIDERS - AVAILABILITY MATRIX

(Rate Schedules listed across the top in the first row are applicable to the Rate Schedules in the first column on the left.)

		Voluntary Riders	Water Heating - Control Rider	Real Time Pricing Rider	Large General Service Rider	Controlled Service - Interruptible Load CT Metering Rider (Large Dual Fuel)	Controlled Service - Interruptible Load Self-Contained Metering Rider (Small Dual Fuel)	Controlled Service - Deferred Load Rider (Thermal Storage)	Fixed Time of Service Rider (Fixed TOS)	Air Conditioning Control Rider (CoolSavings)	Renewable Energy Rider (TailWinds)	Reserved for Future Use	Reserved for Future Use	Bulk Interruptible Service	Economic Development Rate Rider - Large General Service	My Renewable Energy Credits (My RECs) Rider	Thermal Mark Energy Pricin Rider	
Availability Matrix			14.01	14.02	14.03	14.04	14.05	14.06	14.07	14.08	14.09	14.10	14.11	14.12	14.13	14.14	14.16	
Riders	Section Numbers																	
VOLUNTARY RIDERS																		
Water Heating Control Rider	14.01										✓					✓		
Real Time Pricing Rider	14.02										✓					✓		
Large General Service Rider	14.03										✓					✓		
Controlled Service - Interruptible Load CT Metering Rider (Large Dual Fuel)	14.04										✓					✓		
Controlled Service - Interruptible Load Self-Contained Metering Rider (Small Dual Fuel)	14.05										✓					✓		
Controlled Service - Deferred Load Rider (Thermal Storage)	14.06										✓					✓		
Fixed Time of Service (Fixed TOS)	14.07										✓					✓		
Air Conditioning Control Rider (CoolSavings)	14.08																	
Renewable Energy Rider (TailWinds)	14.09																	
Reserved for Future Use	14.10																	
Reserved for Future Use	14.11																	
Bulk Interruptible Service	14.12																	
Economic Development Rate Rider – Large General Service	14.13																	
My Renewable Energy Credits (RECs) Rider	14.14																	
Thermal Market Energy Pricing Rider	14.16																	
Key:		✓ = May apply	■ = Mandatory	□ = Not Applicable														



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II
Section 14.16
ELECTRIC RATE SCHEDULE
Thermal Market Energy Pricing Rider

Original Sheet No. 1

THERMAL MARKET ENERGY PRICING RIDER

N

DESCRIPTION	RATE CODE
Transmission Service	S657
Primary Service	S658
Secondary Service	S659

N

N

N

N

RULES AND REGULATIONS: Terms and condition of this tariff and the General Rules and Regulations govern use of this rider.

N

N

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

N

N

N

N

TERM OF SERVICE: Service under this rider shall be for a period not less than one year. The Customer shall take service under this rider by either signing a new electric service agreement (ESA) with the Company or by entering into amendments of existing ESA that covers new Energy requirements that sets forth, among other things, the Customer's Billing Demand(s), firm Demand, and Baseline Demand(s). The ESA must address incremental fixed and/or variable service costs necessary to provide service to the Customer and maintain net benefits. A Customer who voluntarily cancels service under this rider is not eligible to receive service again under this rider for a period of one year.

N

N

N

N

N

N

N

N

AVAILABILITY: This rider is available on a voluntary basis only to new greenfield customers and locations that use specific thermal storage technology, have a Demand of at least 25 MW, and have a load factor less than 50 percent. The Customer's entire thermal load must be registered as a load modifying resource in Midcontinent Independent System Operator (MISO) and take service coincident with and not to exceed the hourly generating output of a nearby specifically identified wind and/or solar generation resource that is not owned by the Company. MISO must have established a new Asset Owner and Commercial Pricing Load Node (CP Node) associated with the Customer's load for market settlement purposes.

N

N

N

N

N

N

N

N

The Customer will have no behind the Meter generation except for emergency backup purposes.

N



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II

Section 14.16

ELECTRIC RATE SCHEDULE

Thermal Market Energy Pricing Rider

Original Sheet No. 2

(Continued)

METERING REQUIREMENTS: Company approved metering equipment capable of providing load interval information is required for Rider participation. The Customer agrees to pay for the additional cost of such metering when not provided in conjunction with existing retail electric service.

N
N
N
N

CUSTOMER EQUIPMENT: Customers taking service under this Rider shall provide equipment to maintain a power factor at a level no less than the level at which power factor penalties would be invoked under the Tariff, if applicable.

N
N
N

LIABILITY: The Company and the Customer agree that the Company has no liability for indirect, special, incidental, or consequential loss or damages to the Customer, including but not limited to the Customer's operations, site, production output, or other claims by the Customer as a result of participation in this Rider.

N
N
N
N

BASELINE DEMAND(S): The Baseline Demand(s) is used to produce the Standard Bill and from which to measure changes in consumption for purposes of billing under the Thermal Market Energy Pricing Rider. It is specific to each Thermal Market Energy Pricing Rider Customer and is a representation of its typical pattern of electricity consumption. The Customer Baseline Demand(s) is designated through a Customer's ESA and allows the Company to curtail the participating Customer's load to an established Firm Demand.

N
N
N
N
N
N

The Customer's Baseline Demand(s) must be agreed to in writing by the Customer as a precondition of receiving service under this rider.

N
N

CUSTOMER CHARGE: A customer charge in the amount of \$282.00 will be applied to each monthly bill to cover billing, administrative, metering, and communication costs associated with market pricing, plus any other applicable Tariff charges.

N
N
N

DAY-AHEAD REQUIREMENTS: By 7 a.m. (Central Time) the preceding day, the Customer will provide the Company its expected hourly load for the next business day. The Customer's expected loads for Saturday through Monday will be provided to the Company by 7 a.m. the previous Friday. By 7 a.m. on the last business day preceding a holiday, the Customer will provide its expected hourly load for the holiday and the next business day for the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving, Christmas Eve, and Christmas Day.

N
N
N
N
N
N
N
N



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II

Section 14.16

ELECTRIC RATE SCHEDULE

Thermal Market Energy Pricing Rider

Original Sheet No. 3

(Continued)

No later than 4:00 p.m. (Central Time) of the preceding day, the Company shall give its best efforts to make available to Customers the Day-Ahead Thermal Market Energy prices for the next business day. The Day-Ahead Thermal Market Energy prices for Saturday through Monday will be made available, whenever possible, the previous Friday. The Company may deviate from this procedure in abnormal operating conditions and for the holidays mentioned above

N
N
N
N
N

The Company is not responsible for the Customer's failure to receive or obtain and act upon Day-Ahead Thermal Market Energy prices. If the Customer does not receive or obtain the prices made available by the Company, it is the Customer's responsibility to notify the Company by 4:30 p.m. of the business day preceding the day the prices are to take effect. The Company reserves the right to revise its Thermal Market Energy prices at any time prior to the Customer's acceptance and will be responsible for notifying the Customer of such revised prices.

N
N
N
N
N
N

Because high-outage-risk circumstances may prevent the Company from projecting prices more than one day in advance, the Company reserves the right to revise and make available to the Customer prices for Sunday, Monday, any of the holidays mentioned above, or for the day following a holiday. Any revised prices shall be made available by the usual means no later than 4:00 p.m. of the day prior to the prices taking effect.

N
N
N
N
N

PRICING METHODOLOGY: The Day-Ahead Thermal Market Energy prices will be determined for each day based on hourly MISO LMP at the Customer's CP Node, Network Integration Transmission Service (NITS) costs, customer charge, and other MISO charges incurred by the Company caused by the Customer's load.

N
N
N
N

The Company is not responsible for providing the Real-Time Thermal Market Energy prices to the Customer.

N
N

BILL DETERMINATION:

N

Energy: A Customer's monthly bill for Energy will be determined in two parts: (1) Energy consumed up to and including the Baseline Demand(s), and (2) Energy consumed above the Baseline Demand(s).

N
N
N

The monthly bill for Energy consumed up to and including the Baseline Demand(s) will be determined by multiplying the Customer's metered Energy consumption by the Energy rate provided in the rate schedule applicable to the Customer.

N
N
N



Fergus Falls, Minnesota

South Dakota P.U.C. Volume II

Section 14.16

ELECTRIC RATE SCHEDULE

Thermal Market Energy Pricing Rider

Original Sheet No. 4

(Continued)

The monthly bill for Energy consumed above the Baseline Demand(s) will be determined by the MISO market settlements that occur at the Customer specific CP Node plus associated NITS charges and applicable riders.

Demand: A Customer's monthly bill for Demand shall be determined by multiplying the Customer's Baseline Demand by the Demand rate provided in the Large General Service rate schedule applicable to the Customer.

ESA Components: Incremental fixed and/or variable service costs to maintain net benefits as set in ESA.

PENALTY FOR INSUFFICIENT LOAD CONTROL: Upon notification from the Company, the Customer shall curtail its Demand to its Firm Demand. In the event the Customer fails to curtail its load as requested by the Company, the Customer shall be responsible for any and all costs and/or penalties incurred by the Company as a result of the Customers' failure to curtail. The duration and frequency of curtailments shall be at the sole discretion of the Company unless otherwise provided in the ESA between the Company and the Customer.

ENERGY ADJUSTMENT RIDER: Energy consumed up to and including the Baseline Demand(s) is subject to the Energy Adjustment Rider as provided in Section 13.01, or any amendments or superseding provisions applicable thereto. Because Energy consumed above the Baseline Demand(s) is subject to the Thermal Market Energy prices, it is not subject to the Energy Adjustment Rider as provided for in Mandatory Riders – Applicability Matrix, Section 13.00.

ENERGY EFFICIENCY PARTNERSHIP RIDER: Energy consumed up to and including the Baseline Demand(s) is subject to the Energy Efficiency Partnership Rider as provided in Section 13.04, or any amendments or superseding provisions applicable thereto. Energy consumed above the Baseline Demand(s) is exempt from the Energy Efficiency Partnership Rider as provided for in Mandatory Riders – Applicability Matrix, Section 13.00.

SPECIAL PROVISIONS: If there is a change in the legal identity of the Customer receiving service under this Thermal Market Energy Pricing Rider, service shall be terminated unless the Company and the Customer make other mutually agreeable arrangements.