



South Dakota P.U.C. Volume II  
Section 13.00  
**ELECTRIC RATE SCHEDULE**  
**Mandatory Riders – Applicability Matrix**

Fergus Falls, Minnesota

Eighth Revised Sheet No. 2 Cancelling Seventh Revised Sheet No. 2

(Continued)

 Matrix	Mandatory Riders	Energy Adjustment Rider	Reserved for Future Use	Reserved for Future Use	Energy Efficiency Partnership (EEP) Cost Recovery Rider	Transmission Cost Recovery Rider	Reserved for Future Use	Reserved for Future Use	Environmental Cost Recovery Rider	Phase-In Rider
Base Tariffs	Schedule Numbers	13.01	13.02	13.03	13.04	13.05	13.06	13.07	13.08	13.09
<b>MANDATORY RIDERS</b>										
Energy Adjustment Rider	13.01									
Reserved for Future Use	13.02									
Reserved for Future Use	13.03									
Energy Efficiency Partnership (EEP) Cost Recovery Rider	13.04									
Transmission Cost Recovery Rider	13.05									
Reserved for Future Use	13.06									
Reserved for Future Use	13.07									
Environmental Cost Recovery Rider	13.08									
Phase-In Rider	13.09									
<b>VOLUNTARY RIDERS</b>										
Water Heating Control Rider	14.01									
Real Time Pricing Rider	14.02									
Large General Service Rider	14.03	✓								
Controlled Service - Interruptible Load CT Metering Rider (Large Dual Fuel)	14.04									
Controlled Service - Interruptible Load Self-Contained Metering Rider (Small Dual Fuel)	14.05									
Controlled Service - Deferred Load Rider (Thermal Storage)	14.06									
Fixed Time of Service (Fixed TOS)	14.07									
Air Conditioning Control Rider (Cool Savings)	14.08									
Renewable Energy Rider (Tail Wind)	14.09									
Reserved for Future Use	14.10									
Reserved for Future Use	14.11									
Bulk Interruptible Service	14.12									
Economic Development Rate Rider - Large General Service	14.13									
My Renewable Energy Credit (RECr) Rider	14.14									
Thermal Market Energy Pricing Rider	14.16								✓	
Key: ✓ = Applies    ☐ = Not Applies    ☐ = Not Available										

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Retail Energy Solutions

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in South Dakota



(Continued)

- 10. MISO Ancillary Services Market (“ASM”) transactions (excluding ancillary services revenues and expenses derived through OTP’s individual FERC-approved Control Area Services Operations Tariff) shall flow through the Energy Adjustment Rider.
- 11. Ninety percent (90%) of South Dakota renewable Energy credits sold shall be credited to the Energy Adjustment Rider.
- 12. Any allocable emission allowances sold shall be credited to (flow through) the Energy Adjustment Rider.
- 13. The Energy cost of avoided purchased power resulting from Hoot Lake Solar output.
- 14. Excluding any Market Energy related costs under Section 14.16.

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The Company's Customers will be served with the lowest cost resources available when the Company is engaged in asset-based transactions. For purposes of comparing which resources are lowest cost under this paragraph and for purposes of determining what order of dispatch constitutes “economic dispatch” under this rate schedule, must-take and take-or-pay energy purchases and must-run resources, such as generation with minimum operating levels, intermittent wind, and run-of-river hydroelectric generation shall always be assigned to retail due to the fact that they have a very low or no avoidable variable cost. Energy purchases that are necessary for reliable and adequate service to retail Customers shall be procured at the lowest cost to the extent allowed by state or federal law or regulatory authority.

Where, for any reason, billed system sales cannot be coordinated with fuel and other related costs, sales may be equated to the total of:

- 1. Net generation
- 2. Purchases and net interchange in, less
- 3. Intersystem sales, less
- 4. Losses on system retail sales

A carrying charge or credit will be included to determine the monthly Energy Adjustment Factor. The carrying charge or credit will be determined by applying one twelfth (1/12) of the overall rate of return granted by the Commission in the most recent rate decision to the recorded deferred fuel cost balance of the latest Energy adjustment calculation.



Fergus Falls, Minnesota

**ENERGY EFFICIENCY PARTNERSHIP (EEP)  
COST RECOVERY RIDER**

DESCRIPTION	RATE CODE
Energy Efficiency Partnership (EEP)	SEEP

**RULES AND REGULATIONS:** Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use under this rider.

**APPLICATION OF RIDER:** This rider is applicable to electric service under all of the Company’s retail rate schedules, except for Standby Service, Section 11.01 and Thermal Market Energy Pricing Rider, Section 14.16.

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**ENERGY EFFICIENCY ADJUSTMENT:** There shall be added to each Customer's bill an Energy Efficiency Adjustment based on the applicable adjustment factor multiplied by the Customer's monthly Energy (kWh) usage.

**DETERMINATION OF ENERGY EFFICIENCY ADJUSTMENT:** The Energy Efficiency Adjustment shall be the quotient of the recoverable EEP Tracker Balance, divided by projected retail sales (kWh) for a designated 12-month recovery period. The Adjustment may be updated annually by approval of the South Dakota Public Utilities Commission (SD PUC). The recoverable EEP Tracker Balance is determined as follows:

1. EEP Tracker account balance as of the end of the prior year;
2. Plus EEP expenditures;
3. Plus financial incentives awarded by the SD PUC;
4. Plus carrying charge;
5. Minus EEP cost recovery through this rider or base rates, if any.

All costs appropriately charged to the EEP Tracker account shall be eligible for recovery through this rider and all revenues received from the application of the Energy Efficiency Adjustment shall be credited to the EEP Tracker account.

**ENERGY EFFICIENCY ADJUSTMENT FACTOR:** Effective with bills rendered on and after July 1, 2024, the Energy Efficiency Adjustment Factor is \$0.00134.

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.



Fergus Falls, Minnesota

**TRANSMISSION COST RECOVERY RIDER**

DESCRIPTION	RATE CODE
Large General Service - Demand	STCRD
Large General Service - Energy	STCRE
Controlled Service	STCRC
Lighting	STCRL
All Other Service	STCRO

**RULES AND REGULATIONS:** Terms and conditions of this tariff and the General Rules and Regulations govern use of this rider.

**APPLICATION OF RIDER:** This rider is applicable to any electric service under all of the Company’s retail rate schedules.

**COST RECOVERY FACTOR:** There shall be included on each South Dakota Customer’s monthly bill a Transmission Cost Recovery charge, which shall be calculated before any applicable municipal payment adjustments and sales taxes as provided in the General Rules and Regulations for the Company’s electric service. The following charges are applicable in addition to all charges for service being taken under the Company’s standard rate schedules.

**RATE:**

TRANSMISSION COST RECOVERY		
Energy Charge per kWh:	kWh	kW
<b>Large General Service (a)</b>	\$0.00274	\$0.943
<b>Controlled Service (b)</b>	\$0.00105	N/A
<b>Lighting (c)</b>	\$0.00281	N/A
<b>All Other Service</b>	\$0.00738	N/A

(a) Rate schedules 10.04 Large General Service, 10.05 Large General Service – Time of Day, 10.06 Super Large General Service, 14.02 Real Time Pricing Rider, 14.03 Large General Service Rider, 14.13 Economic Development Rider, and 14.16 Thermal Market Energy Pricing Rider  
 (b) Rate Schedules 14.01 Water Heating, 14.04 Interruptible Load (CT Metering), 14.05 Interruptible Load (Self-Contained Metering), 14.06 Deferred Load, and 14.07 Fixed Time of Service  
 (c) Rate Schedules 11.03 Outdoor Lighting (energy only), 11.04 Outdoor Lighting, and 11.07 LED Street and Area Lighting

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Retail Energy Solutions

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Fergus Falls, Minnesota

*Sixth Revised Sheet No. 1 Cancelling Fifth Revised Sheet No. 1*

**PHASE-IN RIDER**

DESCRIPTION	RATE CODE
Percent of Bill	SPIR
Per Meter Charge	
Residential	SPIRS
Residential RDC	SPIRC
Farm	SPIFM
Small General Service (Under 20 kW)	SPIGS
General Service (20 kW or Greater)	SPIG1
General Service TOU	SPIGU
Large General Service – Primary / Transmission	SPILP
Large General Service – Secondary	SPILS
Irrigation Service	SPIIR
Outdoor Lighting (Metered)	SPILT
OPA (Metered)	SPIOP
Controlled Service Water Heating	SPIWH
Controlled Service Interruptible – Small Dual Fuel	SPICS
Controlled Service Interruptible – Large Dual Fuel	SPICT
Controlled Service Deferred	SPICD

**RULES AND REGULATIONS:** Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this rider.

**PHASE-IN RIDER INCLUDES TWO BILLING COMPONENTS**  
**(Percent of Bill Rate / Per Meter Charge)**

**PERCENT OF BILL RATE:**

**APPLICATION OF RIDER:** This rider is applicable to any electric service under all of the Company’s retail rate schedules, except for Voluntary Renewable Energy Rider (TailWinds), Section 14.09 and Thermal Market Energy Pricing Rider, Section 14.16.

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**COST RECOVERY FACTOR:** There shall be included on each South Dakota Customer’s monthly bill a Phase-In Rider (PIR) Percent of Bill charge based on the applicable cost recovery factor multiplied by the Customer’s monthly bill. The Customer’s monthly bill shall be based

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Stuart D. Tommerdahl  
Manager, Regulation &  
Retail Energy Solutions

EFFECTIVE with bills rendered  
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Fergus Falls, Minnesota

Fourth Revised Sheet No. 2 Cancelling Third Revised Sheet No. 2

(Continued)

on all applicable charges and credits under the Company’s retail rate schedules in Sections 9, 10, 11, 12 and 14, except for Section 14.09 (TailWinds) and Section 14.16 (Thermal Market Energy Pricing Rider). The Phase-In Rider will not apply to any Mandatory Riders or sales tax and any local assessments as provided in the General Rules and Regulations for the Company’s electric service. The Phase-In Rider charge will be displayed as its own line item on the Customer’s bill.

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**RATE:**

**The Phase-In Rider Factor is 10.502 percent.**

**DETERMINATION OF PIR ADJUSTMENT FACTOR:** A Phase-In Rider Percent of Bill shall be determined by dividing the forecasted balance of the PIR Tracker account by the forecasted retail revenue for the upcoming year (or such other period as may be approved by the South Dakota Public Utilities Commission (“Commission”)). The Phase-In Rider Percent of Bill shall be rounded to the nearest 0.001%. The Phase-In Rider may be adjusted annually (or other approved periods) with approval of the Commission.

A standard model will be used to calculate the total forecasted revenue requirements for eligible components for the designated period. All components appropriately included in the PIR Tracker account shall be eligible for recovery through this Rider, and all revenues recovered from the PIR Adjustment shall be credited to the PIR Tracker account.

Forecasted retail revenue shall be the estimated total retail electric revenue as described above for the designated recovery period.

**PER METER CHARGE:**

**APPLICATION OF RIDER:** This rider is applicable to any electric service under all of the Company’s metered retail rate schedules.

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Manager, Regulation &  
Retail Energy Solutions

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Fergus Falls, Minnesota

Third Revised Sheet No. 3 Cancelling Second Revised Sheet No. 3

(Continued)

**COST RECOVERY CHARGE:** There shall be included on each South Dakota Customer’s monthly bill for a metered service a Phase-In Rider Per Meter Charge, which shall be calculated before any applicable municipal payment adjustments and sales taxes as provided in the General Rules and Regulations for the Company’s electric service. The following charges are applicable in addition to all charges for service being taken under the Company’s standard rate schedules.

**RATE:**

Service Category	Section	Per Meter Charge
Residential	9.01	\$1.55
Residential RDC	9.02	\$3.62
Farm	9.03	\$4.74
Small General Service (Under 20 kW)	10.01	\$2.50
General Service (20 kW or Greater)	10.02	\$9.83
General Service -TOU	10.03	\$15.93
Large General Service - Primary / Transmission	10.04, 10.05, 10.06, 11.01	\$85.22
Large General Service - Secondary	10.04, 10.05, 11.01	\$15.43
Irrigation Service	11.02	\$8.36
Outdoor Lighting (Metered)	11.03	\$1.67
OPA (Metered)	11.05	\$4.15
Controlled Service Water Heating	14.01	\$3.62
Controlled Service Interruptible – Small Dual Fuel	14.05	\$3.69
Controlled Service Interruptible – Large Dual Fuel	14.04, 14.12	\$16.72
Controlled Service Deferred	14.06, 14.07	\$4.68

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**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply or Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

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Manager, Regulation &  
Retail Energy Solutions

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Fergus Falls, Minnesota

Sixth Revised Sheet No. 1 Cancelling Fifth Revised Sheet No. 1

### VOLUNTARY RIDERS - AVAILABILITY MATRIX

(Rate Schedules listed across the top in the first row are applicable to the Rate Schedules in the first column on the left.)

The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply, Voluntary Rate Riders selected by the Customer, and charges listed in the General Rules and Regulations.

<b>Availability Matrix</b>		<b>Voluntary Riders</b>	Water Heating - Control Rider	Real Time Pricing Rider	Large General Service Rider	Controlled Service - Interruptible Load CT Metering Rider (Large Dual Fuel)	Controlled Service - Interruptible Load Self-Contained Metering Rider (Small Dual Fuel)	Controlled Service - Deferred Load Rider (Thermal Storage)	Fixed Time of Service Rider (Fixed TOS)	Air Conditioning Control Rider (CoolSavings)	Renewable Energy Rider (TailWinds)	Reserved for Future Use	Reserved for Future Use	Bulk Interruptible Service	Economic Development Rate Rider - Large General Service	My Renewable Energy Credits (My RECs) Rider	Thermal Market Energy Pricing Rider
<b>Base Tariffs</b>	Section Numbers	14.01	14.02	14.03	14.04	14.05	14.06	14.07	14.08	14.09	14.10	14.11	14.12	14.13	14.14	14.16	
<b>RESIDENTIAL &amp; FARM SERVICES</b>																	
Residential Service	9.01	✓			✓	✓	✓	✓	✓	✓							
Residential Demand Control Service (RDC)	9.02	✓								✓	✓						
Farm Service	9.03	✓			✓	✓	✓	✓	✓	✓					✓		
Reserved for Future Use	9.04																
<b>GENERAL SERVICES</b>																	
Small General Service (Under 20 kW)	10.01	✓			✓	✓	✓	✓	✓	✓						✓	
General Service (20 kW or Greater)	10.02	✓	✓		✓	✓	✓	✓	✓	✓						✓	
General Service - Time of Use	10.03	✓	✓								✓					✓	
Large General Service	10.04	✓	✓	✓	✓	✓	✓	✓			✓			✓	✓	✓	✓
Large General Service - Time of Day	10.05	✓	✓	✓	✓	✓	✓	✓			✓			✓	✓	✓	✓
Super Large General Service	10.06	✓	✓	✓	✓	✓	✓	✓			✓			✓	✓	✓	
<b>OTHER SERVICES</b>																	
Standby Service	11.01															✓	
Irrigation Service	11.02															✓	
Outdoor Lighting - Energy Only	11.03															✓	
Outdoor Lighting (CLOSED)	11.04																
Municipal Pumping Service	11.05	✓	✓		✓	✓	✓	✓			✓					✓	
Civil Defense - Fire Sirens	11.06																
LED Street and Area Lighting	11.07															✓	
Key:		✓ = May apply	■ = Mandatory	□ = Not Applicable													

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Fergus Falls, Minnesota

First Revised Sheet No. 2, Cancelling Original Sheet No. 2

**VOLUNTARY RIDERS - AVAILABILITY MATRIX**  
(Rate Schedules listed across the top in the first row are applicable to the Rate Schedules in the first column on the left.)

 Availability Matrix		Voluntary Riders	Water Heating - Control Rider	Real Time Pricing Rider	Large General Service Rider	Controlled Service - Interruptible Load CT Metering Rider (Large Dual Fuel)	Controlled Service - Interruptible Load Self-Contained Metering Rider (Small Dual Fuel)	Controlled Service - Deferred Load Rider (Thermal Storage)	Fixed Time of Service Rider (Fixed TOS)	Air Conditioning Control Rider (CoolSavings)	Renewable Energy Rider (TailWinds)	Reserved for Future Use	Reserved for Future Use	Bulk Interruptible Service	Economic Development Rate Rider - Large General Service	My Renewable Energy Credits (My RECs) Rider	Thermal Market Energy Pricing Rider
Riders	Section Numbers	14.01	14.02	14.03	14.04	14.05	14.06	14.07	14.08	14.09	14.10	14.11	14.12	14.13	14.14	14.16	
<b>VOLUNTARY RIDERS</b>																	
Water Heating Control Rider	14.01									✓						✓	
Real Time Pricing Rider	14.02									✓						✓	
Large General Service Rider	14.03									✓						✓	
Controlled Service - Interruptible Load CT Metering Rider (Large Dual Fuel)	14.04									✓						✓	
Controlled Service - Interruptible Load Self-Contained Metering Rider (Small Dual Fuel)	14.05									✓						✓	
Controlled Service - Deferred Load Rider (Thermal Storage)	14.06									✓						✓	
Fixed Time of Service (Fixed TOS)	14.07									✓						✓	
Air Conditioning Control Rider (CoolSavings)	14.08																
Renewable Energy Rider (TailWinds)	14.09																
Reserved for Future Use	14.10																
Reserved for Future Use	14.11																
Bulk Interruptible Service	14.12																
Economic Development Rate Rider - Large General Service	14.13																
My Renewable Energy Credits (RECs) Rider	14.14																
Thermal Market Energy Pricing Rider	14.16																
Key: ✓ = May apply   ■ = Mandatory   □ = Not Applicable																	

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