

MIDAMERICAN ENERGY COMPANY
2024 TCR RECONCILIATION and 2025 NEW FACTOR CALCULATION

ACTUAL KWH SALES			FORECAST KWH SALES					
	2024	Allocator for forecasts		2025 & 2026			Jan-25 through	Apr-25 through
	(a)	(b)		Forecast			Mar-25	Mar-26
<u>Line No.</u>	<u>kWh</u>	<u>%</u>	<u>Line No.</u>		<u>kWh</u>		<u>kWh</u>	<u>kWh</u>
1 Residential	54,723,168	0.17337	1	Jan-25	29,267,843	Residential	13,375,291	51,239,018
2 SGSD	46,374,267	0.14692	2	Feb-25	24,007,047	SGSD	11,334,675	43,421,680
3 SGSE	12,410,753	0.03932	3	Mar-25	23,872,159	SGSE	3,033,403	11,620,577
4 LGS	200,263,329	0.63447	4	Apr-25	22,840,233	LGS	48,947,829	187,512,833
5 Water Pumping	1,062,135	0.00337	5	May-25	22,447,382	Water Pumping	259,604	994,510
6 Lighting	802,915	0.00254	6	Jun-25	24,556,429	Lighting	196,246	751,794
7 Grand Total	<u>315,636,567</u>	<u>1.00000</u>	7	Jul-25	27,319,855	Grand Total	<u>77,147,049</u>	<u>295,540,412</u>
			8	Aug-25	28,003,089			
			9	Sep-25	26,713,140			
			10	Oct-25	23,209,658			
			11	Nov-25	21,824,458			
			12	Dec-25	25,560,204			
			13	Jan-26	24,335,732			
			14	Feb-26	24,255,334			
			15	Mar-26	24,474,899			
			16		<u>77,147,049</u>	January 2025 through March 2025		
			17		<u>295,540,412</u>	April 2025 through March 2026		

Sources:

Columns (a) and (c) from Company books/forecasts.

Columns (d) and (e) are the allocation of total forecast sales for the period to revenue class.

MIDAMERICAN ENERGY COMPANY
2024 TCR RECONCILIATION and 2025 NEW FACTOR CALCULATION

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MULTI-VALUE PROJECT A&G CREDIT

Total Company Electric Operations
Year Ending December 31, 2025

<u>Line</u>			<u>Value</u>
<u>No.</u>	<u>Description</u>		<u>(a)</u>
1	Rate Template Attachment MM Annual Allocation Factor for Other Expense		\$ 4,730,720
2	MidAmerican Energy Ratio as a Percentage of Total MISO Energy		0.067735
3	Allocation of Other Expenses to MidAmerican		<u>\$ 320,434</u>

Line Sources:

- 1 MidAmerican's 2025 Attachment MM Rate Template
- 2 Calculation of MidAmerican's 2025 energy forecast divided by total MISO energy
- 3 Line 1 x Line 2

MIDAMERICAN ENERGY COMPANY
2024 TCR RECONCILIATION and 2025 NEW FACTOR CALCULATION

MVP AND SCHEDULE 26 RETURN CREDITS

Total Company Electric Operations
Year Ending December 31, 2025

<u>Line No.</u>	<u>Description</u>	<u>Value</u> <u>(a)</u>
1	MEC MVP Return Credit	\$ 209,923
2	MEC Schedule 26 Return Credit	\$ 2,788
3	Total Transmission Investment Credit	<u>\$ 212,711</u>

Line No. Sources

- 1 Calculation of MEC Multi-Value Project Revenue Requirement Adjustment
- 2 Calculation of MEC Schedule 26 Revenue Requirement Adjustment
- 3 Line 1 + Line 2

MIDAMERICAN ENERGY COMPANY
2024 TCR RECONCILIATION and 2025 NEW FACTOR CALCULATION

MISO COSTS
Total Company Electric Operations

<u>Line</u>		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
<u>No.</u>	<u>MidAmerican TCR Transmission Charges</u>	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	
		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	2025 TOTAL
1	Schedule 10 Charge (MISO Adder)	\$ 479,769	\$ 683,698	\$ 717,707	\$ 760,425	\$ 851,951	\$ 766,570	\$ 781,398	\$ 816,536	\$ 757,202	\$ 804,425	\$ 783,640	\$ 708,527	\$ 8,911,847
2	Schedule 10-FERC Charge	\$ 247,672	\$ 309,330	\$ 242,481	\$ 258,166	\$ 238,646	\$ 285,090	\$ 313,475	\$ 357,143	\$ 348,413	\$ 309,354	\$ 260,786	\$ 261,548	\$ 3,432,104
3	Schedule 26 Charge	\$ 328,211	\$ 345,947	\$ 323,135	\$ 310,742	\$ 296,823	\$ 343,150	\$ 389,893	\$ 429,877	\$ 419,369	\$ 384,767	\$ 313,896	\$ 325,308	\$ 4,211,118
4	Schedule 26-A Charge	\$ 4,564,197	\$ 5,321,041	\$ 5,233,048	\$ 4,907,168	\$ 5,284,995	\$ 4,763,474	\$ 4,812,925	\$ 4,944,976	\$ 4,902,574	\$ 5,512,265	\$ 5,364,318	\$ 4,693,947	\$ 60,304,928
5	MISO MVP Distributions	\$ (101,716)	\$ (69,286)	\$ (69,286)	\$ (69,286)	\$ (69,286)	\$ (69,286)	\$ (69,286)	\$ (69,286)	\$ (69,286)	\$ (69,286)	\$ (69,286)	\$ (69,286)	\$ (863,864)
6	TOTAL (Factor "M")	\$ 5,518,133	\$ 6,590,730	\$ 6,447,085	\$ 6,167,215	\$ 6,603,128	\$ 6,088,998	\$ 6,228,404	\$ 6,479,246	\$ 6,358,272	\$ 6,941,524	\$ 6,653,353	\$ 5,920,044	\$ 75,996,133

MISO CREDITS
Total Company Electric Operations

<u>Description</u>	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	2025 TOTAL
7 Forecasted A&G in MISO rates (Factor "E")	26,703	26,703	26,703	26,703	26,703	26,703	26,703	26,703	26,703	26,703	26,703	26,703	\$ 320,434
8 Cost-shared trans invstmt in MISO rates (Factor "O")	\$ 17,726	\$ 17,726	\$ 17,726	\$ 17,726	\$ 17,726	\$ 17,726	\$ 17,726	\$ 17,726	\$ 17,726	\$ 17,726	\$ 17,726	\$ 17,726	\$ 212,711
9 TOTAL	\$ 44,429	\$ 44,429	\$ 44,429	\$ 44,429	\$ 44,429	\$ 44,429	\$ 44,429	\$ 44,429	\$ 44,429	\$ 44,429	\$ 44,429	\$ 44,429	\$ 533,145

Line

No. Sources:

Columns (a) - (l) are Forecast

5 January is an actual, the remaining months are an average of the previous two years.

7 Each month is 1/12 Page 2, Column (a), Line 3.

8 Each month is 1/12 Page 3, Column (a), Line 3.

**MIDAMERICAN ENERGY COMPANY
2024 TCR RECONCILIATION and 2025 NEW FACTOR CALCULATION**

**NET MISO COSTS
Total Company**

Line No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	
	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	2025 TOTAL	
1	NET MISO COSTS	\$ 5,473,704	\$ 6,546,301	\$ 6,402,656	\$ 6,122,786	\$ 6,558,700	\$ 6,044,569	\$ 6,183,976	\$ 6,434,817	\$ 6,313,843	\$ 6,897,096	\$ 6,608,925	\$ 5,875,615	\$ 75,462,987

**NET MISO COSTS
SOUTH DAKOTA ONLY**

Line No.	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	2025 TOTAL
	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25		
2	SD ALLOCATION	0.93%	0.93%	0.93%	0.93%	0.93%	0.93%	0.93%	0.93%	0.93%	0.93%	0.93%	0.93%	
3	SD ALLOCATION OF NET MISO COSTS	\$ 50,905	\$ 60,881	\$ 59,545	\$ 56,942	\$ 60,996	\$ 56,214	\$ 57,511	\$ 59,844	\$ 58,719	\$ 64,143	\$ 61,463	\$ 54,643	\$ 701,806
4	ESTIMATED ASSESSED FILING FEE	\$ 77	\$ 77	\$ 77	\$ 77	\$ 77	\$ 77	\$ 77	\$ 77	\$ 77	\$ 77	\$ 77	\$ 77	\$ 919
5	TRUE UP OF PRIOR YEAR ESTIMATED ASSESSED FILING FEE	\$ 39	\$ 39	\$ 39	\$ 39	\$ 39	\$ 39	\$ 39	\$ 39	\$ 39	\$ 39	\$ 39	\$ 39	\$ 463
6	TOTAL	\$ 51,021	\$ 60,996	\$ 59,660	\$ 57,057	\$ 61,111	\$ 56,330	\$ 57,626	\$ 59,959	\$ 58,834	\$ 64,258	\$ 61,578	\$ 54,758	\$ 703,188

**NET MISO COSTS
SOUTH DAKOTA ONLY by Revenue Class**

Line No.	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	2025 TOTAL
	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25		
7	Residential	\$ 12,816	\$ 15,322	\$ 14,987	\$ 14,333	\$ 15,351	\$ 14,150	\$ 14,476	\$ 15,062	\$ 14,779	\$ 16,142	\$ 15,468	\$ 13,755	\$ 176,641
8	Small General Service Demand	\$ 8,172	\$ 9,770	\$ 9,556	\$ 9,139	\$ 9,788	\$ 9,022	\$ 9,230	\$ 9,604	\$ 9,423	\$ 10,292	\$ 9,863	\$ 8,771	\$ 112,630
9	Small General Service Energy	\$ 2,395	\$ 2,863	\$ 2,800	\$ 2,678	\$ 2,868	\$ 2,644	\$ 2,705	\$ 2,814	\$ 2,761	\$ 3,016	\$ 2,890	\$ 2,570	\$ 33,006
10	Large General Service	\$ 27,457	\$ 32,826	\$ 32,107	\$ 30,706	\$ 32,888	\$ 30,315	\$ 31,012	\$ 32,268	\$ 31,662	\$ 34,581	\$ 33,139	\$ 29,469	\$ 378,430
11	Water Pumping Service	\$ 158	\$ 189	\$ 185	\$ 177	\$ 190	\$ 175	\$ 179	\$ 186	\$ 182	\$ 199	\$ 191	\$ 170	\$ 2,181
12	Lighting	\$ 22	\$ 26	\$ 26	\$ 24	\$ 26	\$ 24	\$ 25	\$ 26	\$ 25	\$ 27	\$ 26	\$ 23	\$ 301
13	TOTAL	\$ 51,021	\$ 60,996	\$ 59,660	\$ 57,057	\$ 61,111	\$ 56,330	\$ 57,626	\$ 59,959	\$ 58,834	\$ 64,258	\$ 61,578	\$ 54,758	\$ 703,188

12-CP ALLOCATORS:

14	Residential	25.120%
15	Small General Service Demand	16.017%
16	Small General Service Energy	4.694%
17	Large General Service	53.816%
18	Water Pumping Service	0.310%
19	Lighting	0.043%
		<u>1.000</u>

Line

No. Sources:

1	Page 4, Line 6 less Line 9.
2	Company A&E allocator for SD
3	Line 1 * Line 2
6	Line 3 + Line 4 + Line 5
7-12	Line 6 * revenue class 12-CP allocator

MIDAMERCAN ENERGY COMPANY
2024 TCR RECONCILIATION and 2025 NEW FACTOR CALCULATION

Carrying Charge 6.920%

TCR COSTS AND REVENUE, INCLUDING CARRYING CHARGE
SOUTH DAKOTA ONLY by Revenue Class

Line No.		(a) 12/31/23	(b) Jan-24	(c) Feb-24	(d) Mar-24	(e) Apr-24	(f) May-24	(g) Jun-24	(h) Jul-24	(i) Aug-24	(j) Sep-24	(k) Oct-24	(l) Nov-24	(m) Dec-24	(n) 12/31/24
1	Residential - COSTS	\$ 955,658.08	\$ 13,308.80	\$ 13,472.92	\$ 10,840.61	\$ 12,398.48	\$ 10,877.73	\$ 11,664.23	\$ 14,526.18	\$ 14,639.86	\$ 15,111.46	\$ 13,435.80	\$ 11,216.98	\$ 12,077.70	\$ 1,109,228.82
2	Residential - REVENUE	\$ 969,117.26	\$ 13,480.38	\$ 6,035.13	\$ 8,876.56	\$ 16,387.60	\$ 10,680.43	\$ 12,684.40	\$ 15,735.19	\$ 14,669.34	\$ 13,933.91	\$ 10,815.40	\$ 9,501.59	\$ 16,312.80	\$ 1,118,229.99
3	(Under-)/Over-collection	\$ 13,459.18	\$ 171.58	\$ (7,437.79)	\$ (1,964.05)	\$ 3,989.12	\$ (197.30)	\$ 1,020.17	\$ 1,209.01	\$ 29.48	\$ (1,177.55)	\$ (2,620.40)	\$ (1,715.39)	\$ 4,235.10	\$ 9,001.17
4	CARRYING CHARGE	\$ 594.98	\$ 82.04	\$ (41.43)	\$ (54.46)	\$ 11.36	\$ 21.93	\$ 4.87	\$ 12.88	\$ 7.22	\$ (6.58)	\$ (21.94)	\$ (25.13)	\$ 14.39	\$ 600.13
5	(Under-)/Over-collection, Incl. Carrying Charge	\$ 14,054.16	\$ 253.61	\$ (7,479.22)	\$ (2,018.51)	\$ 4,000.49	\$ (175.37)	\$ 1,025.04	\$ 1,221.89	\$ 36.70	\$ (1,184.13)	\$ (2,642.34)	\$ (1,740.52)	\$ 4,249.49	\$ 9,601.30
6	SGS Demand - COSTS	\$ 506,930.95	\$ 8,027.79	\$ 8,126.79	\$ 6,538.99	\$ 7,478.69	\$ 6,561.38	\$ 7,035.79	\$ 8,762.10	\$ 8,830.67	\$ 9,115.14	\$ 8,104.39	\$ 6,766.01	\$ 7,285.19	\$ 599,563.89
7	SGS Demand - REVENUE	\$ 518,697.61	\$ 6,908.33	\$ 5,016.87	\$ 5,954.29	\$ 8,801.23	\$ 7,387.96	\$ 8,249.01	\$ 9,053.83	\$ 9,886.34	\$ 9,820.65	\$ 8,971.78	\$ 7,943.86	\$ 9,913.46	\$ 616,605.22
8	(Under-)/Over-collection	\$ 11,766.66	\$ (1,119.46)	\$ (3,109.92)	\$ (584.70)	\$ 1,322.54	\$ 826.58	\$ 1,213.22	\$ 291.73	\$ 1,055.67	\$ 705.51	\$ 867.39	\$ 1,177.85	\$ 2,628.27	\$ 17,041.33
9	CARRYING CHARGE	\$ 565.84	\$ 64.66	\$ (24.02)	\$ (21.44)	\$ 4.13	\$ 12.42	\$ 11.83	\$ 8.75	\$ 7.82	\$ 10.20	\$ 9.13	\$ 11.85	\$ 22.02	\$ 683.19
10	(Under-)/Over-collection, Incl. Carrying Charge	\$ 12,332.50	\$ (1,054.80)	\$ (3,133.93)	\$ (606.14)	\$ 1,326.68	\$ 839.00	\$ 1,225.05	\$ 300.47	\$ 1,063.49	\$ 715.71	\$ 876.52	\$ 1,189.69	\$ 2,650.28	\$ 17,724.52
11	SGS Energy - COSTS	\$ 182,215.68	\$ 2,817.98	\$ 2,852.73	\$ 2,295.37	\$ 2,625.23	\$ 2,303.23	\$ 2,469.76	\$ 3,075.74	\$ 3,099.81	\$ 3,199.67	\$ 2,844.87	\$ 2,375.06	\$ 2,557.31	\$ 214,732.44
12	SGS Energy - REVENUE	\$ 182,767.05	\$ 2,339.78	\$ 1,640.99	\$ 1,733.13	\$ 3,460.86	\$ 2,707.08	\$ 2,887.66	\$ 3,224.34	\$ 3,686.40	\$ 3,376.31	\$ 3,325.69	\$ 3,424.24	\$ 4,137.79	\$ 218,711.32
13	(Under-)/Over-collection	\$ 551.37	\$ (478.20)	\$ (1,211.74)	\$ (562.24)	\$ 835.63	\$ 403.85	\$ 417.90	\$ 148.60	\$ 586.59	\$ 176.64	\$ 480.82	\$ 1,049.18	\$ 1,580.48	\$ 3,978.88
14	CARRYING CHARGE	\$ 696.90	\$ 4.44	\$ (9.72)	\$ (10.29)	\$ 1.52	\$ 7.16	\$ 4.78	\$ 3.29	\$ 4.26	\$ 4.43	\$ 3.82	\$ 8.85	\$ 15.22	\$ 734.64
15	(Under-)/Over-collection, Incl. Carrying Charge	\$ 1,248.27	\$ (473.76)	\$ (1,221.46)	\$ (572.53)	\$ 837.15	\$ 411.01	\$ 422.68	\$ 151.89	\$ 590.84	\$ 181.07	\$ 484.64	\$ 1,058.02	\$ 1,595.70	\$ 4,713.52
16	LGS - COSTS	\$ 1,802,294.55	\$ 29,595.25	\$ 29,960.22	\$ 24,106.65	\$ 27,570.93	\$ 24,189.20	\$ 25,938.15	\$ 32,302.38	\$ 32,555.17	\$ 33,603.89	\$ 29,877.66	\$ 24,943.59	\$ 26,857.60	\$ 2,143,795.25
17	LGS - REVENUE	\$ 1,829,609.21	\$ 26,150.42	\$ 26,417.89	\$ 21,341.31	\$ 32,830.02	\$ 32,755.53	\$ 37,065.24	\$ 37,954.47	\$ 36,408.18	\$ 36,684.11	\$ 34,558.01	\$ 36,657.49	\$ 34,892.30	\$ 2,223,324.18
18	(Under-)/Over-collection	\$ 27,314.66	\$ (3,444.83)	\$ (3,542.33)	\$ (2,765.34)	\$ 5,259.09	\$ 8,566.33	\$ 11,127.09	\$ 5,652.09	\$ 3,853.01	\$ 3,080.22	\$ 4,680.35	\$ 11,713.90	\$ 8,034.70	\$ 79,528.93
19	CARRYING CHARGE	\$ (1,397.87)	\$ 129.59	\$ (39.55)	\$ (36.60)	\$ 14.17	\$ 79.81	\$ 114.03	\$ 97.42	\$ 55.37	\$ 40.30	\$ 44.99	\$ 94.80	\$ 114.43	\$ (689.12)
20	(Under-)/Over-collection, Incl. Carrying Charge	\$ 25,916.79	\$ (3,315.24)	\$ (3,581.87)	\$ (2,801.94)	\$ 5,273.26	\$ 8,646.14	\$ 11,241.11	\$ 5,749.51	\$ 3,908.38	\$ 3,120.52	\$ 4,725.34	\$ 11,808.70	\$ 8,149.13	\$ 78,839.81
21	Water Pumping - COSTS	\$ 7,943.94	\$ 140.25	\$ 141.98	\$ 114.24	\$ 130.66	\$ 114.63	\$ 122.92	\$ 153.08	\$ 154.28	\$ 159.25	\$ 141.59	\$ 118.21	\$ 127.28	\$ 9,562.31
22	Water Pumping - REVENUE	\$ 8,219.04	\$ 141.23	\$ 64.67	\$ 111.49	\$ 128.90	\$ 108.02	\$ 129.97	\$ 172.52	\$ 165.64	\$ 169.76	\$ 155.24	\$ 86.43	\$ 111.23	\$ 9,764.14
23	(Under-)/Over-collection	\$ 275.10	\$ 0.98	\$ (77.31)	\$ (2.75)	\$ (1.76)	\$ (6.61)	\$ 7.05	\$ 19.44	\$ 11.36	\$ 10.51	\$ 13.65	\$ (31.78)	\$ (16.05)	\$ 201.83
24	CARRYING CHARGE	\$ (3.32)	\$ 1.57	\$ (0.43)	\$ (0.46)	\$ (0.03)	\$ (0.05)	\$ 0.00	\$ 0.15	\$ 0.18	\$ 0.13	\$ 0.14	\$ (0.10)	\$ (0.28)	\$ (2.50)
25	(Under-)/Over-collection, Incl. Carrying Charge	\$ 271.78	\$ 2.55	\$ (77.74)	\$ (3.22)	\$ (1.79)	\$ (6.66)	\$ 7.05	\$ 19.59	\$ 11.54	\$ 10.64	\$ 13.79	\$ (31.88)	\$ (16.32)	\$ 199.33
26	Lighting - COSTS	\$ 8,401.57	\$ 53.40	\$ 54.06	\$ 43.50	\$ 49.75	\$ 43.65	\$ 46.80	\$ 58.29	\$ 58.74	\$ 60.64	\$ 53.91	\$ 45.01	\$ 48.46	\$ 9,017.80
27	Lighting - REVENUE	\$ 8,915.88	\$ 17.40	\$ 16.02	\$ 13.99	\$ 26.09	\$ 23.56	\$ 21.41	\$ 20.00	\$ 21.37	\$ 25.52	\$ 34.20	\$ 22.24	\$ 36.60	\$ 9,194.28
28	(Under-)/Over-collection	\$ 514.31	\$ (36.00)	\$ (38.04)	\$ (29.51)	\$ (23.66)	\$ (20.09)	\$ (25.39)	\$ (38.29)	\$ (37.37)	\$ (35.12)	\$ (19.71)	\$ (22.77)	\$ (11.86)	\$ 176.48
29	CARRYING CHARGE	\$ (44.66)	\$ 2.50	\$ (0.41)	\$ (0.39)	\$ (0.31)	\$ (0.25)	\$ (0.26)	\$ (0.37)	\$ (0.44)	\$ (0.42)	\$ (0.32)	\$ (0.25)	\$ (0.20)	\$ (45.78)
30	(Under-)/Over-collection, Incl. Carrying Charge	\$ 469.65	\$ (33.50)	\$ (38.45)	\$ (29.90)	\$ (23.97)	\$ (20.34)	\$ (25.66)	\$ (38.66)	\$ (37.81)	\$ (35.54)	\$ (20.03)	\$ (23.02)	\$ (12.06)	\$ 130.70
31	TOTAL - COSTS	\$ 3,463,444.77	\$ 53,943.48	\$ 54,608.70	\$ 43,939.36	\$ 50,253.73	\$ 44,089.82	\$ 47,277.66	\$ 58,877.78	\$ 59,338.54	\$ 61,250.05	\$ 54,458.22	\$ 45,464.86	\$ 48,953.54	\$ 4,085,900.51
32	TOTAL - REVENUE	\$ 3,517,326.05	\$ 49,037.54	\$ 39,191.57	\$ 38,030.77	\$ 61,634.70	\$ 53,662.58	\$ 61,037.69	\$ 66,160.35	\$ 64,837.27	\$ 64,010.26	\$ 57,860.32	\$ 57,635.85	\$ 65,404.18	\$ 4,195,829.13
33	TOTAL - CARRYING CHARGE	\$ 411.87	\$ 284.80	\$ (115.55)	\$ (123.64)	\$ 30.84	\$ 121.01	\$ 135.25	\$ 122.13	\$ 74.41	\$ 48.06	\$ 35.81	\$ 90.01	\$ 165.57	\$ 1,280.56
34	TOTAL (Under-)/Over-collection, Including Carrying Charge	\$ 54,293.15	\$ (4,621.14)	\$ (15,532.68)	\$ (6,032.24)	\$ 11,411.81	\$ 9,693.77	\$ 13,895.28	\$ 7,404.70	\$ 5,573.14	\$ 2,808.27	\$ 3,437.92	\$ 12,261.00	\$ 16,616.21	\$ 111,209.18

Line No. Sources:

- COSTS lines are from Company books
 - REVENUE lines are from Company books
 - CARRYING CHARGE lines are the (Cumulative (Under-)/Over-Collections, Inc. Carrying Charge + Current Month (Under-)/Over-Collections) x (.0692/12)
- 34 Line 32 - Line 31 + Line 33

MIDAMERCAN ENERGY COMPANY
2024 TCR RECONCILIATION and 2025 NEW FACTOR CALCULATION

JANUARY THROUGH MARCH REVENUE DIFFERENCE
SOUTH DAKOTA ONLY by REVENUE CLASS

Line No.		Jan-25 through Mar-25			
		(a) Sales	(b) Current TCR Factor	(c) Hypothetical TCR Factor	(d) Revenue Difference
1	Residential - COSTS			\$ 43,125	
2	Residential - KWH SALES	13,375,291	\$ 0.00292	\$ 0.00322	
3	Residential - REVENUE		\$ 39,056	\$ 43,125	
4	(Under-)/Over-collection				\$ (4,069)
5	SGS Demand - COSTS			\$ 27,497	
6	SGS Demand - KWH SALES	11,334,675	\$ 0.00221	\$ 0.00243	
7	SGS Demand - REVENUE		\$ 25,050	\$ 27,497	
8	(Under-)/Over-collection				\$ (2,448)
9	SGS Energy - COSTS			\$ 8,058	
10	SGS Energy - KWH SALES	3,033,403	\$ 0.00324	\$ 0.00266	
11	SGS Energy - REVENUE		\$ 9,828	\$ 8,058	
12	(Under-)/Over-collection				\$ 1,770
13	LGS - COSTS			\$ 92,390	
14	LGS - KWH SALES	48,947,829	\$ 0.00208	\$ 0.00189	
15	LGS - REVENUE		\$ 101,811	\$ 92,390	
16	(Under-)/Over-collection				\$ 9,422
17	Water Pumping - COSTS			\$ 532	
18	Water Pumping - KWH SALES	259,604	\$ 0.00138	\$ 0.00205	
19	Water Pumping - REVENUE		\$ 358	\$ 532	
20	(Under-)/Over-collection				\$ (174)
21	Lighting - COSTS			\$ 73	
22	Lighting - KWH SALES	196,246	\$ 0.00041	\$ 0.00037	
23	Lighting - REVENUE		\$ 80	\$ 73	
24	(Under-)/Over-collection				\$ 7
25	TOTAL (Under-)/Over-collection				<u>\$ 4,508</u>

Sources:

COSTS lines are the sum of Page 5, Columns (a) - (c) for each revenue class - Lines 7-12

KWH SALES lines are from Page 1, Column (d)

REVENUE lines, Column (b) are the SALES in Column (a) * factor in Column (b)

REVENUE lines, Column (c) are the SALES in Column (a) * factor in Column (c)

MIDAMERICAN ENERGY COMPANY
2024 TCR RECONCILIATION and 2025 NEW FACTOR CALCULATION

TCR FACTOR CALCULATION

Line No.		2025 Forecasted	2024 Actual	2025 Forecast	Total Recoverable	Forecasted	TCR Rate
		Transmission Expense	Over/(Under)	Over/(Under) Jan-Mar		Sales (kWh) Apr-25 through Mar-26	
		(a)	(b)	(c)	(d)	(e)	(f)
					(a) - (b) - (c)		(d) / (e)
1	Residential	\$ 176,641	\$ 9,601	\$ (4,069)	\$ 171,109	51,239,018	\$ 0.00334
2	Small General Service Demand	\$ 112,630	\$ 17,725	\$ (2,448)	\$ 97,353	43,421,680	\$ 0.00224
3	Small General Service Energy	\$ 33,006	\$ 4,714	\$ 1,770	\$ 26,522	11,620,577	\$ 0.00228
4	Large General Service	\$ 378,430	\$ 78,840	\$ 9,422	\$ 290,168	187,512,833	\$ 0.00155
5	Water Pumping Service	\$ 2,181	\$ 199	\$ (174)	\$ 2,156	994,510	\$ 0.00217
6	Lighting	\$ 301	\$ 131	\$ 7	\$ 163	751,794	\$ 0.00022
7	Total	\$ 703,188	\$ 111,209	\$ 4,508	\$ 587,471		

Sources:

Column (a) is from Page 5, Column (m), Lines 7-12

Column (b) is from Page 6, Column (n), "(Under-)/Over-collection, Incl. Carrying Charge" lines

Column (c) is from Page 7, Column (d), "(Under-)/Over-collection" lines

Column (e) is from Page 1, Column (e)