

MIDAMERICAN ENERGY COMPANY
2014 SOUTH DAKOTA ELECTRIC RATE CASE
Docket No.

Forecasted MISO Transmission Charges
Total Company Electric Operations
Year Ending December 31, 2025

| Line No. | MidAmerican Transmission Charges | Actual Jan-25 | Actual Feb-25 | Forecast Mar-25 | Forecast Apr-25 | Forecast May-25 | Forecast Jun-25 | Forecast Jul-25 | Forecast Aug-25 | Forecast Sep-25 | Forecast Oct-25 | Forecast Nov-25 | Forecast Dec-25 | Total |
|----------|---------------------------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|-------------------|
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) |
| 1 | Schedule 10 Charge (MISO Adder) | 479,769 | 683,698 | 717,707 | 760,425 | 851,951 | 766,570 | 781,398 | 816,536 | 757,202 | 804,425 | 783,640 | 708,527 | 8,911,847 |
| 2 | Schedule 10-FERC Charge | 247,672 | 309,330 | 242,481 | 258,166 | 238,646 | 285,090 | 313,475 | 357,143 | 348,413 | 309,354 | 260,786 | 261,548 | 3,432,104 |
| 3 | Schedule 26 Charge | 328,211 | 345,947 | 323,135 | 310,742 | 296,823 | 343,150 | 389,893 | 429,877 | 419,369 | 384,767 | 313,896 | 325,308 | 4,211,118 |
| 4 | Schedule 26-A Charge | <u>4,564,197</u> | <u>5,321,041</u> | <u>5,233,048</u> | <u>4,907,168</u> | <u>5,284,995</u> | <u>4,763,474</u> | <u>4,812,925</u> | <u>4,944,976</u> | <u>4,902,574</u> | <u>5,512,265</u> | <u>5,364,318</u> | <u>4,693,947</u> | <u>60,304,928</u> |
| 5 | Total MISO Charges (sum of Lines 1-4) | 5,619,849 | 6,660,016 | 6,516,371 | 6,236,501 | 6,672,415 | 6,158,284 | 6,297,691 | 6,548,532 | 6,427,558 | 7,010,811 | 6,722,640 | 5,989,330 | \$ 76,859,997 |

To Schedule D,
Line 1, Col (b)

Sources:

- Line 1 estimated based on MISO's published Schedule 10 rate and MidAmerican's load forecast
- Line 2 estimated based on 2025 MISO rate and MidAmerican's load forecast
- Line 3 estimated based on forecasted Schedule 26 charges
- Line 4 estimated based on forecasted Schedule 26-A charges
- Line 5 = sum of Lines 1-4

MIDAMERICAN ENERGY COMPANY
2014 SOUTH DAKOTA ELECTRIC RATE CASE
RP-2013-XXXX

Forecasted MISO Credit
 Total Company Electric Operations
 Year Ending December 31, 2025

| Line No. | Description (a) | Forecast Jan-25 (b) | Forecast Feb-25 (c) | Forecast Mar-25 (d) | Forecast Apr-25 (e) | Forecast May-25 (f) | Forecast Jun-25 (g) | Forecast Jul-25 (h) | Forecast Aug-25 (i) | Forecast Sep-25 (j) | Forecast Oct-25 (k) | Forecast Nov-25 (l) | Forecast Dec-25 (m) | Total for Period (n) | Annualized Total (o) |
|----------|-------------------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|----------------------|----------------------|
| 1 | Forecasted A&G in MISO rates | 26,703 | 26,703 | 26,703 | 26,703 | 26,703 | 26,703 | 26,703 | 26,703 | 26,703 | 26,703 | 26,703 | 26,703 | 320,434 | 320,434 |
| 2 | MEC MVP Return Credit | 17,494 | 17,494 | 17,494 | 17,494 | 17,494 | 17,494 | 17,494 | 17,494 | 17,494 | 17,494 | 17,494 | 17,494 | 209,923 | 209,923 |
| 3 | MEC Schedule 26 Return Credit | <u>232</u> | <u>232</u> | <u>232</u> | <u>232</u> | <u>232</u> | <u>232</u> | <u>232</u> | <u>232</u> | <u>232</u> | <u>232</u> | <u>232</u> | <u>232</u> | <u>2,788</u> | <u>2,788</u> |
| 4 | TOTAL | 44,429 | 44,429 | 44,429 | 44,429 | 44,429 | 44,429 | 44,429 | 44,429 | 44,429 | 44,429 | 44,429 | 44,429 | \$ 533,145 | |

To Schedule E, Line 2,
Col (a)

Sources

Line 1 Based on MidAmerican's 2025 Attachment MM Rate Template submitted to Midcontinent Independent System Operator, Inc. (MISO) for the forecast period
 Line 2 From Workpaper DAS 3 Line 6 column (b)
 Line 3 From Workpaper DAS 6 Line 6 column (b)

MIDAMERICAN ENERGY COMPANY
2013 SOUTH DAKOTA ELECTRIC RATE CASE
RPU-2013-XXXX

Allocation of MISO Transmission Expenses to South Dakota

South Dakota Electric Operations
 Year Ending December 31, 2025

| <u>Line</u> <u>No.</u> | <u>Description</u> (a) | <u>Forecasted MISO</u> <u>Charges</u> (b) |
|---------------------------|--|---|
| 1 | 2025 Forecasted Total Company MISO Transmission Cost | \$ 76,859,997 |
| 2 | 2025 Forecasted MISO Credit | <u>\$ 533,145</u> |
| 3 | 2025 Total Company Net Transmission Cost | \$ 76,326,852 |
| 4 | South Dakota electric allocation | 0.0093 |
| 5 | 2025 Total South Dakota MISO Transmission Cost | \$ 709,840 |

Sources

Line 1, Column (b) from Exhibit___(DAS-1) Schedule C, Line 5, Column (n)

Line 2, Column (b) from Exhibit___(DAS-1) Schedule D, Line 4, Column (n)

Line 3 = Line 1 - Line 2

Line 4 from Workpaper RRT 11 Page 7 Average and Excess Allocator

Line 5 = Line 3 x Line 4