

**MIDAMERICAN ENERGY COMPANY**  
**2014 SOUTH DAKOTA ELECTRIC RATE CASE**  
**RPU-2013-XXXX**

**MEC MVP Revenue Requirement Ratio**

Total Company Electric Operations  
Year Ending December 31, 2025

<u>Line</u> <u>No.</u>	Billing Determinant (a)	Forecast <u>2025</u> (b)
1	MidAmerican MVP Revenue Requirement	\$ 52,508,085.00
2	MISO Total MVP Revenue Requirement	\$ 894,986,435.81
3	MEC MVP Revenue Requirement Ratio	0.0587

Sources

Line 1 - MISO Attachment MM Posting

Line 2 - MISO Attachment MM Posting

Line 3 = Line 1 / Line 2

**MIDAMERICAN ENERGY COMPANY**  
**2014 SOUTH DAKOTA ELECTRIC RATE CASE**  
**RPU-2013-XXXX**

**MEC MVP Return Adjustment**  
Total Company Electric Operations  
Year Ending December 31, 2025

Line <u>No.</u>	Billing Determinant (a)		Forecast <u>2025</u> (b)
1	MEC MVP Revenue Requirement at SDPUC ROE	\$	49,392,617
2	MEC MVP Revenue Requirement at FERC ROE	\$	52,508,085
3	MEC MVP Return Adjustment Ratio		0.9407

Sources

Line 1 - From MISO Attachment MM @ 9.25% ROE  
Line 2 - From MISO Attachment MM @ 10.48% ROE  
Line 3 = Line 1 / Line 2

**MIDAMERICAN ENERGY COMPANY**  
**2014 SOUTH DAKOTA ELECTRIC RATE CASE**  
**RPU-2013-XXXX**

**MEC MVP Return Credit**  
Total Company Electric Operations  
Year Ending December 31, 2025

Line <u>No.</u>	Billing Determinant (a)	Forecast <u>2025</u> (b)
1	MISO Schedule 26-A Charge	\$60,304,928
2	MEC MVP Revenue Requirement Ratio	0.0587
3	MEC Component of MISO Schedule 26-A Charge	\$3,538,038
4	MEC MVP Return Adjustment Ratio	0.9407
5	MEC Component of Schedule 26-A Charge at SDPUC Return	\$3,328,115
6	MEC MVP Return Credit	\$209,923

Sources

Line 1, Column (b) from Exhibit\_\_\_\_(DAS-1) Schedule C, Line 4, Column (n)

Line 2, Column (b) from Workpaper DAS 1, Line 3, Column (b)

Line 3 = Line 1 x Line 2

Line 4, Column (b) from Workpaper DAS 2, Line 3, Column (b)

Line 5 = Line 3 x Line 4

Line 6 = Line 3 - Line 5

**MIDAMERICAN ENERGY COMPANY**  
**2014 SOUTH DAKOTA ELECTRIC RATE CASE**  
**RPU-2013-XXXX**

**MEC Schedule 26 Revenue Requirement Ratio**

Total Company Electric Operations  
Year Ending December 31, 2025

<u>Line No.</u>	Billing Determinant (a)		Forecast <u>2025</u> (b)
1	MidAmerican Schedule 26 Revenue Requirement Allocated to MidAmerican Pricing Zone	\$	54,444
2	MISO Total Schedule 26 Revenue Requirement Allocated to MidAmerican Pricing Zone	\$	4,854,050
3	MEC Schedule 26 Revenue Requirement Ratio		0.0112

Sources

Line 1 - MISO Schedule 26 Posting, "MTEP12" Worksheet, Project 3721; "MTEP16" Worksheet, Projects 10867, 10868, 11203 & 11204; "MTEP17" Worksheet 12665, 12723, 12725, 13584, 13644 & 13645; "MTEP18" Worksheet 14625; "MTEP20" Worksheet 18125, 18174 & 18188; MTEP21: 20128 & 20130

Line 2 - MISO Schedule 26 Posting, "Summary" Worksheet

Line 3 = Line 1 / Line 2

**MIDAMERICAN ENERGY COMPANY**  
**2014 SOUTH DAKOTA ELECTRIC RATE CASE**  
**RPU-2013-XXXX**

**MEC Schedule 26 Return Adjustment**

Total Company Electric Operations  
Year Ending December 31, 2025

Line <u>No.</u>	Billing Determinant (a)		Forecast <u>2025</u> (b)
1	MEC Schedule 26 Revenue Requirement at SDPUC ROE	\$	923,087
2	MEC Schedule 26 Revenue Requirement at FERC ROE	\$	980,997
3	MEC Schedule 26 Return Adjustment Ratio		0.9410

Sources

Line 1 - From MISO Attachment GG @ 9.25% ROE

Line 2 - From MISO Attachment GG @ 10.48% ROE

Line 3 = Line 1 / Line 2

**MIDAMERICAN ENERGY COMPANY**  
**2015 SOUTH DAKOTA ELECTRIC RATE CASE**  
**RPU-2013-XXXX**

**MEC Schedule 26 Return Credit**  
Total Company Electric Operations  
Year Ending December 31, 2025

Line <u>No.</u>	Billing Determinant (a)	Forecast <u>2025</u> (b)
1	MISO Schedule 26 Charge	\$4,211,118
2	MEC Schedule 26 Revenue Requirement Ratio	0.0112
3	MEC Component of MISO Schedule 26 Charge	\$47,233
4	MEC Schedule 26 Return Adjustment Ratio	0.9410
5	MEC Component of Schedule 26 Charge at SDPUC Return	\$44,444
6	MEC Schedule 26 Return Credit	\$2,788

Sources

Line 1, Column (b) from Exhibit\_\_\_\_(DAS-1) Schedule C, Line 3, Column (n)

Line 2, Column (b) from Workpaper DAS 4, Line 3, Column (b)

Line 3 = Line 1 x Line 2

Line 4, Column (b) from Workpaper DAS 5, Line 3, Column (b)

Line 5 = Line 3 x Line 4

Line 6 = Line 3 - Line 5