

ARSD 20:10:13:26 Report to commission of tariff schedule changes on notice.

1 **Utility Name:** OTTER TAIL POWER COMPANY
PO Box 496
Fergus Falls, MN 56538-0496
218 739-8200
www.otpc.com (web site)

<u>Section & Volume No.</u>	<u>Class of Service</u>	<u>Rate Code</u>
Section 13 Volume II	All, Rate Designation 13.09	SPIR
Section 13 Volume II	Residential, Designation 13.09	SPIRS
Section 13 Volume II	Residential RDC, Designation 13.09	SPIRC
Section 13 Volume II	Farm, Designation 13.09	SPIFM
Section 13 Volume II	Small General Service (Under 20 kW), Designation 13.09	SPIGS
Section 13 Volume II	General Service (20 kW or Greater), Designation 13.09	SPIG1
Section 13 Volume II	General Service TOU, Designation 13.09	SPIGU
Section 13 Volume II	Large General Service - Primary/Transmission, Designation 13.09	SPILP
Section 13 Volume II	Large General Service - Secondary, Designation 13.09	SPILS
Section 13 Volume II	Irrigation Service, Designation 13.09	SPIIR
Section 13 Volume II	Outdoor Lighting, Designation 13.09	SPILT
Section 13 Volume II	OPA, Designation 13.09	SPIOP
Section 13 Volume II	Controlled Service Water Heating, Designation 13.09	SPIWH
Section 13 Volume II	Controlled Service Interruptible - Small Dual Fuel, Designation 13.09	SPICS
Section 13 Volume II	Controlled Service Interruptible - Large Dual Fuel, Designation 13.09	SPICT
Section 13 Volume II	Controlled Service Deferred, Designation 13.09	SPICD

3 **Description of Change:** The Phase In Rider Rate for all rate costs being updated.

4 **Reason for Change:** Annual update for the recovery of actual and forecasted costs associated with Astoria Station Natural Gas Plant project, Merricourt Wind Project, purchase of Ashtabula III, and Advanced Grid Infrastructure (AGI) that were determined by the Commission to be eligible for recovery under SDCL § 49-34A-73 through 49-34A-78 and approved in Docket No. EL18-021 and EL 22-013. The Upgrade Projects at Langdon, Ashtabula I, Luverne, and Ashtabula III are included in this year's filing. These wind farms became eligible for PTCs through the Inflation Reduction Act. The original projects were approved by the Commission in Docket No. EL08-030 (Langdon and Ashtabula), Docket No. EL10-011 (Luverne), and Docket No. EL22-013 (Ashtabula III).

5 **Present Rates** Please see Rate Schedules

6 **Proposed Rates** Please see Rate Schedules

7 **Effective Date of Rate:** September 1, 2024

8 **Approximation of annual amount of increase or decrease in revenue.**

Proposed rates are based on a 12 month collection period. The average increase in actual rates is approximately 6.781 percent.

Present Rates	\$Revenue
	\$1,764,229
Proposed Rates	\$Revenue
	\$4,531,109

9 **Points affected:** All customers are subject to the Phase-In Rider Rate.

10 **Number of customers whose cost of service will be affected and annual amounts of either increase or decrease.**

All of Otter Tail's South Dakota Customers will be affected, approximately 12,000.

11 **Statement of facts, expert opinions, documents and exhibits to support the proposed changes.**

Otter Tail has included Attachments in this filing to support all rate changes and costs.