

**Montana-Dakota Utilities Co.
Electric Utility
MISO Schedule 26A Return Credit
Projected 2022 True-Up to Actual 2022**

	<u>Total</u>	<u>Total Montana- Dakota 1/</u>	<u>South Dakota 2/</u>
Attachment MM Revenue Requirement 3/	\$13,343,029	\$89,398	\$4,447
Attachment MM Revenue Requirement 4/	12,513,776	83,842	4,170
			<u>\$277</u>
			<u>325</u>
			<u><u>(\$48)</u></u>

1/ Montana-Dakota's MISO withdrawals as a percentage of total MISO withdrawals = 0.67%

2/ 2022 Factor 15 Integrated System 12 Month Peak Demand = 4.974126%

3/ Weighted Revenue Requirement at FERC approved rate.

4/ Revenue Requirement at South Dakota authorized ROE and actual capital structure.

5/ MISO Schedule 26A Return Credit as authorized in Docket No. EL22-006.

**Montana-Dakota Utilities Co.
Electric Utility
MISO Schedule 26A Return Credit
Projected 2024**

	<u>Total</u>	<u>Total Montana- Dakota 1/</u>	<u>South Dakota 2/</u>
Attachment MM Revenue Requirement 3/	\$14,446,579	\$96,792	\$4,537
Attachment MM Revenue Requirement 4/	14,433,533	96,705	4,533
	Schedule 26A Return Credit		<u><u>\$4</u></u>

1/ Montana-Dakota's MISO withdrawals as a percentage of total MISO withdrawals
(absent Rate 45) =

0.67%

2/ Factor 15 Integrated System 12 Month Peak Demand =

4.687323%

3/ Revenue Requirement at FERC approved rate.

4/ Revenue Requirement at South Dakota proposed Interim ROE and projected capital structure.

Montana-Dakota Utilities Co.
Electric Utility
MISO Schedule 26A (Attachment MM) O&M Revenue Credit
True-Up of 2022 and Projected 2024

	Projected 2022 1/	Actual 2022	Projected 2024
Other O&M Revenue Credit - Schedule 26A			
Attachment MM Gross Plant 2/	\$123,920,445	\$124,133,903	\$126,920,259
Other Expense Factor 3/	1.535864%	1.876477%	1.887579%
MDU's Attachment MM Annual Allocation for Other Expense	\$1,903,250	\$2,329,344	\$2,395,720
MDU's Load Share in MISO Footprint 4/	0.76%	0.67%	0.67%
	\$14,465	\$15,607	\$16,051
Allocated to South Dakota 5/	720	776	752
True-Up of 2022 Other Expense		\$56	

1/ As included in 2022 SD TCR Update, Docket No. EL22-006, Attachment E, Page 3 of 3.

2/ Attachment MM Page 2 Project Gross Plant (Note c).

3/ Other Expense Factor

	Projected 2022	Actual 2022	Projected 2024
Other O&M	0.681203%	0.987011%	0.922244%
General & Common Depr Expense	0.125554%	0.105015%	0.166623%
Taxes Other	0.729108%	0.784451%	0.798712%
Other Expense Factor	1.535864%	1.876477%	1.887579%
4/ Montana-Dakota's MWh withdrawals	3,406,903	3,241,019	3,287,914
4/ Total MISO withdrawals	449,224,096	482,190,800	489,777,551
4/ MDU's Load Share in MISO Footprint	0.76%	0.67%	0.67%
5/ Factor 15 Integrated System 12 Month Peak Demand	4.974126%	4.974126%	4.687323%