

MIDAMERICAN ENERGY COMPANY
2023 TCR RECONCILIATION and 2024 NEW FACTOR CALCULATION

ACTUAL KWH SALES			FORECAST KWH SALES						
Line No.		2023	Allocator for	2024 & 2025		Jan-24 through	Apr-24 through		
		(a)	forecasts	Forecast		Mar-24	Mar-25		
		kWh	(b)	kWh		kWh	kWh		
1	Residential	57,734,791	0.19597	1	Jan-24	27,087,988	Residential	13,986,549	52,164,185
2	SGSD	43,702,052	0.14834	2	Feb-24	21,811,751	SGSD	10,587,046	39,485,411
3	SGSE	11,934,890	0.04051	3	Mar-24	22,469,926	SGSE	2,891,288	10,783,339
4	LGS	179,197,188	0.60826	4	Apr-24	20,789,467	LGS	43,411,437	161,907,146
5	Water Pumping	1,060,326	0.00360	5	May-24	20,482,290	Water Pumping	256,869	958,019
6	Lighting	976,140	0.00331	6	Jun-24	21,696,696	Lighting	236,475	881,956
7	Grand Total	<u>294,605,387</u>	<u>1.00000</u>	7	Jul-24	24,339,574	Grand Total	<u>71,369,665</u>	<u>266,180,056</u>
				8	Aug-24	26,023,350			
				9	Sep-24	23,012,904			
				10	Oct-24	20,363,706			
				11	Nov-24	19,688,919			
				12	Dec-24	22,069,181			
				13	Jan-25	23,204,988			
				14	Feb-25	21,923,496			
				15	Mar-25	22,585,486			
				16		<u>71,369,665</u>	January 2024 through March 2024		
				17		<u>266,180,056</u>	April 2024 through March 2025		

Sources:

Columns (a) and (c) from Company books/forecasts.
Columns (d) and (e) are the allocation of total forecast sales for the period to revenue class.

MIDAMERICAN ENERGY COMPANY
2023 TCR RECONCILIATION and 2024 NEW FACTOR CALCULATION

MULTI-VALUE PROJECT A&G CREDIT
Total Company Electric Operations
Year Ending December 31, 2024

<u>Line</u>		
<u>No.</u>	<u>Description</u>	<u>Value</u>
1	Rate Template Attachment MM Annual Allocation Factor for Other Expense	(a) \$ 4,268,727
2	MidAmerican Energy Ratio as a Percentage of Total MISO Energy	0.068421
3	Allocation of Other Expenses to MidAmerican	<u>\$ 292,070</u>

<u>Line</u>	<u>Sources:</u>
1	MidAmerican's 2024 Attachment MM Rate Template
2	Calculation of MidAmerican's 2024 energy forecast divided by total MISO energy
3	Line 1 x Line 2

MIDAMERICAN ENERGY COMPANY
2023 TCR RECONCILIATION and 2024 NEW FACTOR CALCULATION

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MVP AND SCHEDULE 26 RETURN CREDITS

Total Company Electric Operations
Year Ending December 31, 2024

<u>Line No.</u>	<u>Description</u>	<u>Value</u> <u>(a)</u>
1	MEC MVP Return Credit	\$ 226,908
2	MEC Schedule 26 Return Credit	\$ 3,058
3	Total Transmission Investment Credit	<u>\$ 229,966</u>

<u>Line No.</u>	<u>Sources</u>
1	Calculation of MEC Multi-Value Project Revenue Requirement Adjustment
2	Calculation of MEC Schedule 26 Revenue Requirement Adjustment
3	Line 1 + Line 2

MIDAMERICAN ENERGY COMPANY
2023 TCR RECONCILIATION and 2024 NEW FACTOR CALCULATION

MISO COSTS
Total Company Electric Operations

Line No.	Description	(a) ACTUAL	(b) ACTUAL	(c) Forecast	(d) Forecast	(e) Forecast	(f) Forecast	(g) Forecast	(h) Forecast	(i) Forecast	(j) Forecast	(k) Forecast	(l) Forecast	(m) 2024 TOTAL
	MidAmerican TCR Transmission Charges	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	
1	Schedule 10 Charge (MISO Adder)	\$ 188,121	\$ 480,869	\$ 459,355	\$ 502,132	\$ 575,059	\$ 485,669	\$ 508,510	\$ 521,334	\$ 516,015	\$ 544,219	\$ 556,828	\$ 488,605	\$ 5,826,717
2	Schedule 10-FERC Charge	\$ 205,028	\$ 248,835	\$ 235,751	\$ 237,102	\$ 215,570	\$ 260,715	\$ 288,953	\$ 324,794	\$ 314,231	\$ 283,169	\$ 237,090	\$ 234,178	\$ 3,085,416
3	Schedule 26 Charge	\$ 303,271	\$ 346,903	\$ 345,339	\$ 324,911	\$ 305,252	\$ 357,269	\$ 409,163	\$ 445,078	\$ 430,604	\$ 400,973	\$ 324,894	\$ 331,601	\$ 4,325,258
4	Schedule 26-A Charge	\$ 4,375,082	\$ 4,589,892	\$ 5,068,862	\$ 4,807,955	\$ 4,880,368	\$ 4,676,059	\$ 4,536,212	\$ 4,642,651	\$ 4,841,931	\$ 5,044,912	\$ 5,128,719	\$ 4,546,876	\$ 57,139,519
5	MISO MVP Distributions	\$ (173,760)	\$ (40,020)	\$ (40,020)	\$ (40,020)	\$ (40,020)	\$ (40,020)	\$ (40,020)	\$ (40,020)	\$ (40,020)	\$ (40,020)	\$ (40,020)	\$ (40,020)	\$ (613,985)
6	TOTAL (Factor "M")	\$ 4,897,742	\$ 5,626,479	\$ 6,069,286	\$ 5,832,080	\$ 5,936,228	\$ 5,739,692	\$ 5,702,818	\$ 5,893,837	\$ 6,062,761	\$ 6,233,253	\$ 6,207,510	\$ 5,561,240	\$ 69,762,925

MISO CREDITS
Total Company Electric Operations

Line No.	Description	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	2024 TOTAL
7	Forecasted A&G in MISO rates (Factor "E")	24,339	24,339	24,339	24,339	24,339	24,339	24,339	24,339	24,339	24,339	24,339	24,339	\$ 292,070
8	Cost-shared trans invstmt in MISO rates (Factor "O")	\$ 19,164	\$ 19,164	\$ 19,164	\$ 19,164	\$ 19,164	\$ 19,164	\$ 19,164	\$ 19,164	\$ 19,164	\$ 19,164	\$ 19,164	\$ 19,164	\$ 229,966
9	TOTAL	\$ 43,503	\$ 43,503	\$ 43,503	\$ 43,503	\$ 43,503	\$ 43,503	\$ 43,503	\$ 43,503	\$ 43,503	\$ 43,503	\$ 43,503	\$ 43,503	\$ 522,036

Line No. Sources:
Columns (a) - (b) are ACTUAL, columns (c) - (l) are FORECAST
5 January is an actual, the remaining months are an average of the previous two years.
7 Each month is 1/12 Page 2, Column (a), Line 3.
8 Each month is 1/12 Page 3, Column (a), Line 3.

**MIDAMERICAN ENERGY COMPANY
2023 TCR RECONCILIATION and 2024 NEW FACTOR CALCULATION**

**NET MISO COSTS
Total Company**

Line No.		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
		ACTUAL	ACTUAL	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast
		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	2024 TOTAL
1	NET MISO COSTS	\$ 4,854,239	\$ 5,582,976	\$ 6,025,784	\$ 5,788,577	\$ 5,892,725	\$ 5,696,189	\$ 5,659,315	\$ 5,850,334	\$ 6,019,258	\$ 6,189,750	\$ 6,164,007	\$ 5,517,737	\$ 69,240,890

**NET MISO COSTS
SOUTH DAKOTA ONLY**

Line No.		ACTUAL	ACTUAL	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	2024 TOTAL
		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	
2	SD ALLOCATION	0.93%	0.93%	0.93%	0.93%	0.93%	0.93%	0.93%	0.93%	0.93%	0.93%	0.93%	0.93%	
3	SD ALLOCATION OF NET MISO COSTS	\$ 45,144	\$ 51,922	\$ 56,040	\$ 53,834	\$ 54,802	\$ 52,975	\$ 52,632	\$ 54,408	\$ 55,979	\$ 57,565	\$ 57,325	\$ 51,315	\$ 643,940
4	ESTIMATED ASSESSED FILING FEE	\$ 38	\$ 38	\$ 38	\$ 38	\$ 38	\$ 38	\$ 38	\$ 38	\$ 38	\$ 38	\$ 38	\$ 38	\$ 456
5	TRUE UP OF PRIOR YEAR ESTIMATED ASSESSED FILING FEE	\$ (157)	\$ (157)	\$ (157)	\$ (157)	\$ (157)	\$ (157)	\$ (157)	\$ (157)	\$ (157)	\$ (157)	\$ (157)	\$ (157)	\$ (1,881)
6	TOTAL	\$ 45,026	\$ 51,803	\$ 55,921	\$ 53,715	\$ 54,684	\$ 52,856	\$ 52,513	\$ 54,289	\$ 55,860	\$ 57,446	\$ 57,207	\$ 51,196	\$ 642,516

**NET MISO COSTS
SOUTH DAKOTA ONLY by Revenue Class**

Line No.		ACTUAL	ACTUAL	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	2024 TOTAL
		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	
7	Residential	\$ 11,109	\$ 12,781	\$ 13,797	\$ 13,253	\$ 13,492	\$ 13,041	\$ 12,956	\$ 13,394	\$ 13,782	\$ 14,173	\$ 14,114	\$ 12,631	\$ 158,521
8	Small General Service Demand	\$ 6,701	\$ 7,709	\$ 8,322	\$ 7,994	\$ 8,138	\$ 7,866	\$ 7,815	\$ 8,079	\$ 8,313	\$ 8,549	\$ 8,513	\$ 7,619	\$ 95,618
9	Small General Service Energy	\$ 2,352	\$ 2,706	\$ 2,921	\$ 2,806	\$ 2,857	\$ 2,761	\$ 2,743	\$ 2,836	\$ 2,918	\$ 3,001	\$ 2,988	\$ 2,674	\$ 33,563
10	Large General Service	\$ 24,703	\$ 28,421	\$ 30,680	\$ 29,470	\$ 30,001	\$ 28,999	\$ 28,810	\$ 29,785	\$ 30,647	\$ 31,517	\$ 31,386	\$ 28,088	\$ 352,507
11	Water Pumping Service	\$ 117	\$ 135	\$ 145	\$ 140	\$ 142	\$ 137	\$ 137	\$ 141	\$ 145	\$ 149	\$ 149	\$ 133	\$ 1,671
12	Lighting	\$ 44	\$ 51	\$ 55	\$ 53	\$ 54	\$ 52	\$ 52	\$ 54	\$ 55	\$ 57	\$ 56	\$ 51	\$ 634
13	TOTAL	\$ 45,026	\$ 51,803	\$ 55,921	\$ 53,715	\$ 54,684	\$ 52,856	\$ 52,513	\$ 54,289	\$ 55,860	\$ 57,446	\$ 57,207	\$ 51,196	\$ 642,516

12-CP ALLOCATORS:

14	Residential	24.672%
15	Small General Service Demand	14.882%
16	Small General Service Energy	5.224%
17	Large General Service	54.864%
18	Water Pumping Service	0.260%
19	Lighting	0.099%
		<u>1.000</u>

Line

No. Sources:

1	Page 4, Line 6 less Line 9.
2	Company A&E allocator for SD
3	Line 1 * Line 2
6	Line 3 + Line 4 + Line 5
7-12	Line 6 * revenue class 12-CP allocator

MIDAMERICAN ENERGY COMPANY
2023 TCR RECONCILIATION and 2024 NEW FACTOR CALCULATION

Carrying Charge 6.920%

TCR COSTS AND REVENUE, INCLUDING CARRYING CHARGE
SOUTH DAKOTA ONLY by Revenue Class

Line No.		(a) 12/31/22	(b) Jan-23	(c) Feb-23	(d) Mar-23	(e) Apr-23	(f) May-23	(g) Jun-23	(h) Jul-23	(i) Aug-23	(j) Sep-23	(k) Oct-23	(l) Nov-23	(m) Dec-23	(n) 12/31/23
1	Residential - COSTS	\$ 819,833.31	\$ 9,708.98	\$ 12,602.16	\$ 11,984.17	\$ 10,174.30	\$ 9,344.15	\$ 11,239.84	\$ 11,715.01	\$ 14,376.74	\$ 13,852.30	\$ 10,604.47	\$ 9,867.46	\$ 10,355.19	\$ 955,658.08
2	Residential - REVENUE	\$ 834,250.92	\$ 10,844.76	\$ 17,996.19	\$ 19,532.05	\$ 4,654.62	\$ 7,816.18	\$ 14,813.37	\$ 5,597.09	\$ 17,189.44	\$ 10,640.82	\$ 7,550.65	\$ 8,194.84	\$ 10,036.33	\$ 969,117.26
3	(Under-)/Over-collection	\$ 14,417.61	\$ 1,135.78	\$ 5,394.03	\$ 7,547.88	\$ (5,519.68)	\$ (1,527.97)	\$ 3,573.53	\$ (6,117.92)	\$ 2,812.70	\$ (3,211.48)	\$ (3,053.82)	\$ (1,672.62)	\$ (318.86)	\$ 13,459.18
4	CARRYING CHARGE	\$ 517.56	\$ 92.68	\$ 38.19	\$ 74.85	\$ 12.13	\$ (40.57)	\$ 11.56	\$ (14.61)	\$ (19.14)	\$ (2.41)	\$ (36.14)	\$ (27.46)	\$ (11.64)	\$ 594.98
5	(Under-)/Over-collection, Incl. Carrying Charge	\$ 14,935.17	\$ 1,228.46	\$ 5,432.22	\$ 7,622.73	\$ (5,507.55)	\$ (1,568.54)	\$ 3,585.09	\$ (6,132.53)	\$ 2,793.55	\$ (3,213.89)	\$ (3,089.96)	\$ (1,700.08)	\$ (330.50)	\$ 14,054.16
6	SGS Demand - COSTS	\$ 421,533.70	\$ 6,104.34	\$ 7,923.37	\$ 7,534.82	\$ 6,396.90	\$ 5,874.96	\$ 7,066.84	\$ 7,365.59	\$ 9,039.10	\$ 8,709.37	\$ 6,667.36	\$ 6,203.98	\$ 6,510.63	\$ 506,930.95
7	SGS Demand - REVENUE	\$ 435,894.67	\$ 6,665.31	\$ 8,611.78	\$ 9,079.57	\$ 4,004.95	\$ 5,535.83	\$ 8,337.84	\$ 5,345.82	\$ 8,919.11	\$ 7,165.99	\$ 6,268.79	\$ 6,528.15	\$ 6,339.80	\$ 518,697.61
8	(Under-)/Over-collection	\$ 14,360.97	\$ 560.97	\$ 688.41	\$ 1,544.75	\$ (2,391.95)	\$ (339.13)	\$ 1,271.00	\$ (2,019.77)	\$ (119.99)	\$ (1,543.38)	\$ (398.57)	\$ 324.17	\$ (170.83)	\$ 11,766.66
9	CARRYING CHARGE	\$ 508.70	\$ 88.98	\$ 7.72	\$ 12.92	\$ (4.81)	\$ (15.78)	\$ 5.28	\$ (4.29)	\$ (12.36)	\$ (9.66)	\$ (11.25)	\$ (0.49)	\$ 0.88	\$ 565.84
10	(Under-)/Over-collection, Incl. Carrying Charge	\$ 14,869.68	\$ 649.96	\$ 696.13	\$ 1,557.67	\$ (2,396.76)	\$ (354.91)	\$ 1,276.29	\$ (2,024.06)	\$ (132.36)	\$ (1,553.05)	\$ (409.82)	\$ 323.68	\$ (169.95)	\$ 12,332.50
11	SGS Energy - COSTS	\$ 155,181.67	\$ 1,932.44	\$ 2,508.28	\$ 2,385.28	\$ 2,025.05	\$ 1,859.82	\$ 2,237.13	\$ 2,331.71	\$ 2,861.49	\$ 2,757.11	\$ 2,110.67	\$ 1,963.98	\$ 2,061.06	\$ 182,215.68
12	SGS Energy - REVENUE	\$ 158,156.94	\$ 2,668.62	\$ 2,997.54	\$ 3,189.04	\$ 1,322.52	\$ 1,427.38	\$ 2,096.89	\$ 1,435.91	\$ 2,404.86	\$ 1,946.38	\$ 1,645.96	\$ 1,529.54	\$ 1,945.47	\$ 182,767.05
13	(Under-)/Over-collection	\$ 2,975.27	\$ 736.18	\$ 489.26	\$ 803.76	\$ (702.53)	\$ (432.44)	\$ (140.24)	\$ (895.80)	\$ (456.63)	\$ (810.73)	\$ (464.71)	\$ (434.44)	\$ (115.59)	\$ 551.37
14	CARRYING CHARGE	\$ 703.00	\$ 25.46	\$ 7.21	\$ 7.50	\$ 0.63	\$ (6.54)	\$ (3.34)	\$ (5.99)	\$ (7.83)	\$ (7.35)	\$ (7.40)	\$ (5.23)	\$ (3.20)	\$ 696.90
15	(Under-)/Over-collection, Incl. Carrying Charge	\$ 3,678.27	\$ 761.64	\$ 496.47	\$ 811.26	\$ (701.90)	\$ (438.98)	\$ (143.58)	\$ (901.79)	\$ (464.46)	\$ (818.08)	\$ (472.11)	\$ (439.67)	\$ (118.79)	\$ 1,248.27
16	LGS - COSTS	\$ 1,482,603.21	\$ 22,852.07	\$ 29,661.75	\$ 28,207.19	\$ 23,947.29	\$ 21,993.37	\$ 26,455.25	\$ 27,573.67	\$ 33,838.59	\$ 32,604.23	\$ 24,959.79	\$ 23,225.08	\$ 24,373.06	\$ 1,802,294.55
17	LGS - REVENUE	\$ 1,545,866.55	\$ 14,251.35	\$ 16,074.84	\$ 17,746.82	\$ 19,263.60	\$ 23,970.41	\$ 28,340.84	\$ 26,651.79	\$ 29,167.64	\$ 29,360.63	\$ 25,980.57	\$ 26,635.18	\$ 26,298.99	\$ 1,829,609.21
18	(Under-)/Over-collection	\$ 63,263.34	\$ (8,600.72)	\$ (13,586.91)	\$ (10,460.37)	\$ (4,683.69)	\$ 1,977.04	\$ 1,885.59	\$ (921.88)	\$ (4,670.95)	\$ (3,243.60)	\$ 1,020.78	\$ 3,410.10	\$ 1,925.93	\$ 27,314.66
19	CARRYING CHARGE	\$ (1,328.74)	\$ 307.56	\$ (126.18)	\$ (139.40)	\$ (88.13)	\$ (16.12)	\$ 22.18	\$ 5.69	\$ (32.22)	\$ (45.83)	\$ (13.08)	\$ 25.48	\$ 30.92	\$ (1,397.87)
20	(Under-)/Over-collection, Incl. Carrying Charge	\$ 61,934.60	\$ (8,293.16)	\$ (13,713.09)	\$ (10,599.77)	\$ (4,771.82)	\$ 1,960.92	\$ 1,907.77	\$ (916.19)	\$ (4,703.17)	\$ (3,289.42)	\$ 1,007.70	\$ 3,435.58	\$ 1,956.85	\$ 25,916.79
21	Water Pumping - COSTS	\$ 6,421.06	\$ 108.86	\$ 141.30	\$ 134.37	\$ 114.08	\$ 104.77	\$ 126.02	\$ 131.35	\$ 161.19	\$ 155.31	\$ 118.90	\$ 110.63	\$ 116.10	\$ 7,943.94
22	Water Pumping - REVENUE	\$ 6,617.89	\$ 2.10	\$ 5.06	\$ 77.73	\$ 61.08	\$ 138.36	\$ 292.58	\$ 88.29	\$ 376.42	\$ 187.04	\$ 131.21	\$ 117.61	\$ 123.67	\$ 8,219.04
23	(Under-)/Over-collection	\$ 196.83	\$ (106.76)	\$ (136.24)	\$ (56.64)	\$ (53.00)	\$ 33.59	\$ 166.56	\$ (43.06)	\$ 215.23	\$ 31.73	\$ 12.31	\$ 6.98	\$ 7.57	\$ 275.10
24	CARRYING CHARGE	\$ (5.30)	\$ 0.49	\$ (1.40)	\$ (1.12)	\$ (0.64)	\$ (0.12)	\$ 1.15	\$ 0.72	\$ 1.00	\$ 1.43	\$ 0.26	\$ 0.11	\$ 0.08	\$ (3.32)
25	(Under-)/Over-collection, Incl. Carrying Charge	\$ 191.53	\$ (106.27)	\$ (137.64)	\$ (57.76)	\$ (53.63)	\$ 33.48	\$ 167.71	\$ (42.34)	\$ 216.22	\$ 33.16	\$ 12.57	\$ 7.09	\$ 7.65	\$ 271.78
26	Lighting - COSTS	\$ 8,218.53	\$ 13.08	\$ 16.98	\$ 16.15	\$ 13.71	\$ 12.59	\$ 15.15	\$ 15.79	\$ 19.37	\$ 18.67	\$ 14.29	\$ 13.30	\$ 13.95	\$ 8,401.57
27	Lighting - REVENUE	\$ 8,406.68	\$ 136.74	\$ 131.16	\$ 108.81	\$ 15.67	\$ 13.89	\$ 13.19	\$ 11.93	\$ 12.21	\$ 14.22	\$ 15.86	\$ 15.87	\$ 19.65	\$ 8,915.88
28	(Under-)/Over-collection	\$ 188.15	\$ 123.66	\$ 114.18	\$ 92.66	\$ 1.96	\$ 1.30	\$ (1.96)	\$ (3.86)	\$ (7.16)	\$ (4.45)	\$ 1.57	\$ 2.57	\$ 5.70	\$ 514.31
29	CARRYING CHARGE	\$ (49.22)	\$ 1.51	\$ 1.38	\$ 1.20	\$ 0.55	\$ 0.02	\$ (0.00)	\$ (0.03)	\$ (0.06)	\$ (0.07)	\$ (0.02)	\$ 0.02	\$ 0.05	\$ (44.66)
30	(Under-)/Over-collection, Incl. Carrying Charge	\$ 138.93	\$ 125.17	\$ 115.56	\$ 93.86	\$ 2.51	\$ 1.32	\$ (1.96)	\$ (3.89)	\$ (7.23)	\$ (4.51)	\$ 1.55	\$ 2.60	\$ 5.74	\$ 469.65
31	TOTAL - COSTS	\$ 2,893,791.47	\$ 40,719.76	\$ 52,853.84	\$ 50,261.97	\$ 42,671.32	\$ 39,189.67	\$ 47,140.23	\$ 49,133.11	\$ 60,296.49	\$ 58,096.99	\$ 44,475.48	\$ 41,384.43	\$ 43,429.99	\$ 3,463,444.77
32	TOTAL - REVENUE	\$ 2,989,193.65	\$ 34,568.88	\$ 45,816.57	\$ 49,734.02	\$ 29,322.44	\$ 38,902.05	\$ 53,894.71	\$ 39,130.83	\$ 58,069.68	\$ 49,315.08	\$ 41,593.04	\$ 43,021.19	\$ 44,763.91	\$ 3,517,326.05
33	TOTAL - CARRYING CHARGE	\$ 346.00	\$ 516.68	\$ (73.07)	\$ (44.05)	\$ (80.28)	\$ (79.10)	\$ 36.84	\$ (18.52)	\$ (70.63)	\$ (63.89)	\$ (67.63)	\$ (7.57)	\$ 17.09	\$ 411.87
34	TOTAL (Under-)/Over-collection, Including Carrying Charge	\$ 95,748.18	\$ (5,634.20)	\$ (7,110.35)	\$ (572.00)	\$ (13,429.16)	\$ (366.72)	\$ 6,791.32	\$ (10,020.80)	\$ (2,297.44)	\$ (8,845.80)	\$ (2,950.07)	\$ 1,629.19	\$ 1,351.00	\$ 54,293.15

Line No. Sources:

COSTS lines are from Company books
REVENUE lines are from Company books
CARRYING CHARGE lines are the (Cumulative (Under-)/Over-Collections, Inc. Carrying Charge + Current Month (Under-)/Over-Collections) x (.0692/12)
34 Line 32 - Line 31 + Line 33

MIDAMERICAN ENERGY COMPANY
2023 TCR RECONCILIATION and 2024 NEW FACTOR CALCULATION

JANUARY THROUGH MARCH REVENUE DIFFERENCE
SOUTH DAKOTA ONLY by REVENUE CLASS

Line No.		Jan-24 through Mar-24			
		(a)	(b)	(c)	(d)
		<u>Sales</u>	<u>Current TCR</u> <u>Factor</u>	<u>Hypothetical TCR</u> <u>Factor</u>	<u>Revenue</u> <u>Difference</u>
1	Residential - COSTS			\$ 37,686	
2	Residential - KWH SALES	13,986,549	\$ 0.00212	\$ 0.00269	
3	Residential - REVENUE		\$ 29,651	\$ 37,686	
4	(Under-)/Over-collection				\$ (8,035)
5	SGS Demand - COSTS			\$ 22,732	
6	SGS Demand - KWH SALES	10,587,046	\$ 0.00176	\$ 0.00215	
7	SGS Demand - REVENUE		\$ 18,633	\$ 22,732	
8	(Under-)/Over-collection				\$ (4,099)
9	SGS Energy - COSTS			\$ 7,979	
10	SGS Energy - KWH SALES	2,891,288	\$ 0.00185	\$ 0.00276	
11	SGS Energy - REVENUE		\$ 5,349	\$ 7,979	
12	(Under-)/Over-collection				\$ (2,630)
13	LGS - COSTS			\$ 83,804	
14	LGS - KWH SALES	43,411,437	\$ 0.00170	\$ 0.00193	
15	LGS - REVENUE		\$ 73,799	\$ 83,804	
16	(Under-)/Over-collection				\$ (10,005)
17	Water Pumping - COSTS			\$ 397	
18	Water Pumping - KWH SALES	256,869	\$ 0.00184	\$ 0.00155	
19	Water Pumping - REVENUE		\$ 473	\$ 397	
20	(Under-)/Over-collection				\$ 75
21	Lighting - COSTS			\$ 151	
22	Lighting - KWH SALES	236,475	\$ (0.00020)	\$ 0.00064	
23	Lighting - REVENUE		\$ (47)	\$ 151	
24	(Under-)/Over-collection				\$ (198)
25	TOTAL (Under-)/Over-collection				<u>\$ (24,891)</u>

Sources:

COSTS lines are the sum of Page 5, Columns (a) - (c) for each revenue class - Lines 7-12
KWH SALES lines are from Page 1, Column (d)
REVENUE lines, Column (b) are the SALES in Column (a) * factor in Column (b)
REVENUE lines, Column (c) are the SALES in Column (a) * factor in Column (c)

MIDAMERICAN ENERGY COMPANY
2023 TCR RECONCILIATION and 2024 NEW FACTOR CALCULATION

TCR FACTOR CALCULATION

Line No.	2024 Forecasted Transmission Expense	2023 Actual Over/(Under)	2024 Forecast Over/(Under) Jan-Mar	Total Recoverable	Forecasted Sales (kWh) Apr-24 through Mar-25	TCR Rate \$ per kWh
	(a)	(b)	(c)	(d)	(e)	(f)
				(a) - (b) - (c)		
					(d) / (e)	
1 Residential	\$ 158,521	\$ 14,054	\$ (8,035)	\$ 152,502	52,164,185	\$ 0.00292
2 Small General Service Demand	\$ 95,618	\$ 12,333	\$ (4,099)	\$ 87,384	39,485,411	\$ 0.00221
3 Small General Service Energy	\$ 33,563	\$ 1,248	\$ (2,630)	\$ 34,946	10,783,339	\$ 0.00324
4 Large General Service	\$ 352,507	\$ 25,917	\$ (10,005)	\$ 336,595	161,907,146	\$ 0.00208
5 Water Pumping Service	\$ 1,671	\$ 272	\$ 75	\$ 1,324	958,019	\$ 0.00138
6 Lighting	\$ 634	\$ 470	\$ (198)	\$ 363	881,956	\$ 0.00041
7 Total	\$ 642,516	\$ 54,293	\$ (24,891)	\$ 613,114		

Sources:

Column (a) is from Page 5, Column (m), Lines 7-12

Column (b) is from Page 6, Column (n), "(Under-)/Over-collection, Incl. Carrying Charge" lines

Column (c) is from Page 7, Column (d), "(Under-)/Over-collection" lines

Column (e) is from Page 1, Column (e)