

Northern States Power Company
 Electric Utility
DOE Settlement - 15th Payment
Customer Credits for South Dakota Jurisdiction

Docket No. EL24-____
 Attachment C - Payment Settlement Allocation
 Page 1 of 1

<u>Item</u>	<u>Total</u>	<u>NSPM</u>	<u>Retail</u>			<u>Minn Whlsle</u>
			<u>Minn</u>	<u>N. Dakota</u>	<u>S. Dakota</u>	
2023 12 CP Allocator		100.0000%	87.1503%	6.0452%	6.8045%	0.0000%
Overall Allocator *	100.0000%	83.8765%	73.0986%	5.0705%	5.7074%	0.0000%

DOE 15th Credit	\$10,617,252	\$8,905,380	\$7,761,065	\$538,348	\$605,967	\$0
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* The NSPM/NSPW Co split uses a 36 CP allocator

South Dakota (EL22-017)						
Stratification Components	Weight **	Res	Sm Non Dm	C&I Demand	Lighting	Total
Capacity Component (D10S) ***	19.16%	42.41%	3.54%	54.05%	0.00%	100.00%
Energy Component (E8760) ***	80.84%	36.86%	3.82%	58.81%	0.52%	100.00%
Wtd Combination	100.00%	37.92%	3.76%	57.90%	0.42%	100.00%
[1] 15th Credit by Customer Class		\$229,781	\$22,812	\$350,832	\$2,542	\$605,967
[2] Actual kWh Sales Nov 23-Oct 24 ****		814,154,433	85,712,673	1,294,775,205	10,996,879	2,205,639,189
[3] Est. Credit / kWh, [3] = [1] / [2]		\$0.00028223	\$0.00026614	\$0.00027096	\$0.00023117	\$0.00027474
[4] Avg Customer Count Jan-Oct 2024		90,373	8,440	4,596	2,074	105,483
[5] Est. kWh / Cust, [5] = [2] / [4]		9,009	10,156	281,736	5,302	20,910
[6] Est. Credit / Customer, [6] = [3] x [5]		\$2.54	\$2.70	\$76.34	\$1.23	\$5.74

** Nuclear Plant Stratification from Docket No. EL22-017.

*** Class Allocation Factors from Docket No. EL22-017.

**** Actual kWh sales. Most recent 12 months of actual sales will be used at the time of credit calculation for all active customers.