

Northern States Power Company
State of South Dakota Electric Utility
DOE Settlement - 16th Payment
Customer Credits for South Dakota Jurisdiction

Docket No. EL24-036
Notice of Receipt
Attachment B - Page 1 of 1

<u>Item</u>	<u>Total</u>	<u>NSPM</u>	<u>Retail</u>			<u>Minn Whlsle</u>
			<u>Minn</u>	<u>N. Dakota</u>	<u>S. Dakota</u>	
2024 12 CP Allocator		100.0000%	86.9686%	6.0884%	6.9430%	0.0000%
<u>Overall Allocator *</u>	<u>100.0000%</u>	<u>83.8948%</u>	<u>72.9621%</u>	<u>5.1079%</u>	<u>5.8248%</u>	<u>0.0000%</u>

DOE 16th Credit	<u>\$27,299,451</u>	<u>\$22,902,820</u>	<u>\$19,918,262</u>	<u>\$1,394,415</u>	<u>\$1,590,143</u>	<u>\$0</u>
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* The NSPM/NSPW Co split uses a 36 CP allocator

South Dakota (EL22-017)						
Stratification Components	Weight **	Res	Sm Non Dm	C&I Demand	Lighting	Total
Capacity Component (D10S) ***	19.16%	42.41%	3.54%	54.05%	0.00%	100.00%
Energy Component (E8760) ***	80.84%	36.86%	3.82%	58.81%	0.52%	100.00%
Wtd Combination	100.00%	37.92%	3.76%	57.90%	0.42%	100.00%
[1] 16th Credit by Customer Class		\$602,977	\$59,861	\$920,634	\$6,671	\$1,590,143
[2] Actual kWh Sales Dec24-Nov25 ****		<u>865,709,688</u>	<u>86,573,060</u>	<u>1,333,609,973</u>	<u>10,697,650</u>	<u>2,296,590,372</u>
[3] Est. Credit / kWh, [3] = [1] / [2]		\$0.00069651	\$0.00069145	\$0.00069033	\$0.00062359	\$0.00069239
[4] Avg Customer Count Jan-Nov2025		93,539	8,435	4,632	2,085	108,690
[5] Est. kWh / Cust, [5] = [2] / [4]		<u>9,255</u>	<u>10,264</u>	<u>287,929</u>	<u>5,131</u>	<u>21,130</u>
[6] Est. Credit / Customer, [6] = [3] x [5]		\$6.45	\$7.10	\$198.77	\$3.20	\$14.63

** Nuclear Plant Stratification from Docket No. EL22-017.

*** Class Allocation Factors from Docket No. EL22-017.

**** Actual kWh sales. Most recent 12 months of actual sales will be used at the time of credit calculation for all active customers.