

**Northern States Power Company
 Electric Utility - State of South Dakota
 DOE Settlement - 16th Payment
 Customer Credits for South Dakota Jurisdiction**

**Docket No. EL24-036
 Compliance Filing
 Attachment A - Page 1 of 1**

<u>Item</u>	<u>Total</u>	<u>NSPM</u>	<u>Retail</u>			<u>Minn Whlsle</u>
			<u>Minn</u>	<u>N. Dakota</u>	<u>S. Dakota</u>	
2024 12 CP Allocator		100.0000%	86.9686%	6.0884%	6.9430%	0.0000%
<u>Overall Allocator *</u>	<u>100.0000%</u>	<u>83.8948%</u>	<u>72.9621%</u>	<u>5.1079%</u>	<u>5.8248%</u>	<u>0.0000%</u>

<u>DOE 16th Credit</u>	<u>\$27,299,451</u>	<u>\$22,902,820</u>	<u>\$19,918,262</u>	<u>\$1,394,415</u>	<u>\$1,590,143</u>	<u>\$0</u>
-------------------------------	---------------------	---------------------	---------------------	--------------------	--------------------	------------

* The NSPM/NSPW Co split uses a 36 CP allocator

SD DOE 15th Payment	\$1,590,143
<u>Interest on DOE 16th Payment</u>	<u>\$10,549</u>
Total DOE 16th Payment Credit	\$1,600,692

South Dakota (EL22-017)						
Stratification Components	Weight **	Res	Sm Non Dm	C&I Demand	Lighting	Total
Capacity Component (D10S) ***	19.16%	42.41%	3.54%	54.05%	0.00%	100.00%
Energy Component (E8760) ***	80.84%	36.86%	3.82%	58.81%	0.52%	100.00%
Wtd Combination	100.00%	37.92%	3.76%	57.90%	0.42%	100.00%
[1] 16th Credit by Customer Class		\$606,977	\$60,258	\$926,741	\$6,715	\$1,600,692
[2] kWh Sales Jan 2025-Dec 2025 ****		<u>793,154,466</u>	<u>78,949,849</u>	<u>1,315,252,302</u>	<u>10,583,992</u>	<u>2,197,940,609</u>
[3] Est. Credit / kWh, [3] = [1] / [2]		\$0.00076527	\$0.00076324	\$0.00070461	\$0.00063447	\$0.00072827
[4] Final Refund Amount		\$607,060	\$60,278	\$926,844	\$6,739	\$1,600,921
[5] Excess Refund Amount [5] = [4] - [1]		\$83	\$20	\$103	\$24	\$229
[6] Avg Customer Count Jan25-Dec25		102,492	9,312	5,138	2,296	119,238
[7] kWh / Cust, [7] = [2] / [6]		<u>7,739</u>	<u>8,478</u>	<u>256,008</u>	<u>4,609</u>	<u>18,433</u>
[8] Credit / Customer, [8] = [3] x [7]		\$5.92	\$6.47	\$180.39	\$2.92	\$13.42

** Nuclear Plant Stratification from Docket No. EL22-017.

*** Class Allocation Factors from Docket No. EL22-017.

**** Actual kWh sales. Most recent 12 months of actual sales will be used at the time of credit calculation for all active customers.