

**Class Allocation and Rate Design**

	A	B	C	D	E
Line No.			<b>Unadjusted Net Revenue Requirement</b>	<b>Class Allocation True Up</b>	<b>2024 Filing EL 24-</b>
1	Recovery Period		<i>Mar 2025 - Feb 2026</i>	<i>Mar 2024 - Feb 2025</i>	<i>Mar 2025 - Feb 2026</i>
2					
3	Total South Dakota Revenue Requirements *		3,075,093	(286,687)	2,788,406
4					
5	Large General Service Class	46.95%	1,443,859	(121,947)	1,321,912
6	Controlled Service	1.23%	37,873	(4,700)	33,173
7	Lighting	0.30%	9,169	(2,031)	7,138
8	All Other Service	51.52%	1,584,193	(158,010)	1,426,183
9	Total		3,075,093	(286,687)	2,788,406
10					
11					
12	Large General Service Class	kW**			490,449
13	Large General Service Class	kWh**			313,807,037
14					
15	Controlled Service	kWh			31,579,562
16	Lighting	kWh			2,541,558
17	All Other Service	kWh			193,374,791
18					
19					
20	Large General Service Class	\$ / kW			0.943
21	Large General Service Class	\$ / kWh			0.00274
22					
23	Controlled Service	\$ / kWh			0.00105
24	Lighting	\$ / kWh			0.00281
25	All Other Service	\$ / kWh			0.00738

\* Jurisdictional transmission allocation factor (D2 = 9.187431%) is from Otter Tail's current general rate case in South Dakota Docket No. EL18-021.

\*\* LGS revenue is 35% demand and 65% energy