

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF SOUTH DAKOTA**

**IN THE MATTER OF THE PETITION OF NORTHERN STATES POWER COMPANY DBA XCEL ENERGY FOR APPROVAL OF ITS 2025 TRANSMISSION COST RECOVERY ELIGIBILITY AND RATE ADJUSTMENT) ORDER ASSESSING FILING FEE)
)
)
)
)
) EL24-030**

On August 30, 2024, the South Dakota Public Utilities Commission (Commission) received a Petition from Northern States Power Company dba Xcel Energy (Xcel) for approval of its 2025 Transmission Cost Recovery (TCR) Rider, TCR rate factor, and tracker account report. For 2025, Xcel proposes recovery of the South Dakota jurisdictional portion of the revenue requirements related to 31 transmission projects located throughout its service territory. Xcel proposes to include six new projects for 2025. Xcel proposes to recover \$1,843,549 associated with the 31 transmission projects for the 2024 calendar year. When combined with the 2024 under-collection credit balance of \$43,045 and Midcontinent Independent System Operator Regional Expansion Criteria and Benefits (MISO RECB) credit of \$809,380, the resulting 2025 revenue requirement is \$991,151. The total of the transmission investment costs, the MISO RECB credit, and the tracker balance results in an average bill impact of \$0.33 per month for a typical residential electric customer using 750 kWh per month. This is an increase of \$0.18 per month from the current TCR Rider recovery. Xcel proposes to implement a rate of \$0.000441 per kWh applied to all energy billed to each customer class beginning January 1 through December 31, 2025. This represents an increase of \$0.000236 from the existing rate of \$0.000205 per kWh.

On September 5, 2024, the Commission electronically transmitted notice of the filing and the intervention deadline of September 20, 2024, to interested individuals and entities on the Commission's PUC Weekly Filings electronic listserv. No petitions to intervene or comments have been filed to date.

The Commission has jurisdiction in this matter pursuant to SDCL 49-1A-8 and 49-34A-25.1 through 49-34A-25.4.

SDCL 49-1A-8 authorizes the Commission to require a deposit of up to \$50,000.00 in the Commission's Regulatory Assessment Fee Fund to defray Commission expenses incident to analyzing and ruling upon this type of filing.

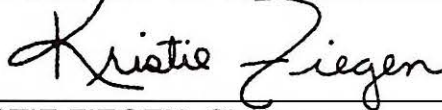
At its regularly scheduled meeting on September 10, 2024, the Commission considered this matter. The Commission voted unanimously to assess a filing fee up to the statutory limit of \$50,000.00 to account for actual expenses incurred in review of this filing commencing from the filing date. It is therefore

ORDERED, that Xcel shall be assessed a filing fee pursuant to SDCL 49-1A-8 for actual expenses incurred by the Commission commencing from the filing date not to exceed \$50,000.00.

Dated at Pierre, South Dakota, this 11th day of September 2024.

CERTIFICATE OF SERVICE
The undersigned hereby certifies that this document has been served today upon all parties of record in this docket, as listed on the docket service list, electronically or by mail.
By: <u></u>
Date: <u>11 Sept 2024</u>

BY ORDER OF THE COMMISSION:


KRISTIE FIEGEN, Chairperson


GARY HANSON, Commissioner


CHRIS NELSON, Commissioner