

PROTECTED DATA IS SHADED

Project	Rider Components	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	2025
Bayfield Loop	CWIP Balance	476,728	476,728	476,728	476,728	476,728	476,728	476,728	476,728	476,728	476,728	476,728	476,728	476,728
Bayfield Loop	Plant In-Service	50,158,159	50,158,159	50,158,159	50,158,159	50,158,159	50,158,159	50,158,159	50,158,159	50,158,159	50,158,159	50,158,159	50,158,159	50,158,159
Bayfield Loop	Depreciation Reserve	3,812,303	3,934,803	4,057,302	4,179,802	4,302,302	4,424,801	4,547,301	4,669,801	4,792,300	4,914,800	5,037,299	5,159,799	5,159,799
Bayfield Loop	Accumulated Deferred Taxes	2,223,047	2,278,769	2,332,721	2,388,442	2,442,395	2,498,116	2,552,068	2,606,905	2,662,626	2,716,579	2,772,300	2,826,252	2,826,252
Bayfield Loop	Average Rate Base	44,660,786	44,482,565	44,306,113	44,127,893	43,951,441	43,773,220	43,596,768	43,419,431	43,241,210	43,064,758	42,886,538	42,710,086	42,710,086
Bayfield Loop	Tax Depreciation Expense	316,263	316,263	316,263	316,263	316,263	316,263	316,263	316,263	316,263	316,263	316,263	316,263	3,795,153
Bayfield Loop	CPI-TAX INTEREST													
Bayfield Loop	Debt Return													
Bayfield Loop	Equity Return													
Bayfield Loop	Current Income Tax Requirement	11,745	11,551	11,358	11,164	10,972	10,777	10,585	10,392	10,198	10,005	9,811	9,619	128,177
Bayfield Loop	Book Depreciation	122,500	122,500	122,500	122,500	122,500	122,500	122,500	122,500	122,500	122,500	122,500	122,500	1,469,996
Bayfield Loop	AFUDC													
Bayfield Loop	Deferred Taxes	54,837	54,837	54,837	54,837	54,837	54,837	54,837	54,837	54,837	54,837	54,837	54,837	658,042
Bayfield Loop	Property Tax Expense													
Bayfield Loop	OATT Credit	99,097	98,825	98,555	98,283	98,014	97,742	97,472	97,201	96,929	96,660	96,388	96,118	1,171,284
Bayfield Loop	Total Revenue Requirement	351,250	350,285	349,330	348,365	347,410	346,446	345,491	344,531	343,566	342,611	341,646	340,691	4,151,622
Bayfield Loop	Rider Revenue Requirement	20,617	20,560	20,504	20,448	20,392	20,335	20,279	20,223	20,166	20,110	20,053	19,997	243,684
Brookings - 2nd Circuit	CWIP Balance	9,806,162	12,356,162	15,756,162	23,169,183	28,669,183	33,969,183	41,182,203	23,758,090	622,003	622,003			
Brookings - 2nd Circuit	Plant In-Service	49,843,265	49,843,265	49,843,265	49,843,265	49,843,265	49,843,265	49,843,265	62,567,379	88,703,466	94,717,486	99,709,489	99,151,369	99,151,369
Brookings - 2nd Circuit	Depreciation Reserve	320,013	408,700	497,387	586,074	674,760	763,447	852,134	951,089	1,083,697	1,244,824	1,415,606	1,590,395	1,590,395
Brookings - 2nd Circuit	Accumulated Deferred Taxes	482,860	606,479	726,175	849,795	969,490	1,093,110	1,212,805	1,334,463	1,458,083	1,577,778	1,701,398	1,821,093	1,821,093
Brookings - 2nd Circuit	Average Rate Base	57,968,587	59,953,591	62,720,209	67,914,413	74,162,541	79,350,234	85,398,362	86,439,394	85,349,993	89,590,440	94,492,876	96,106,335	96,106,335
Brookings - 2nd Circuit	Tax Depreciation Expense	612,082	612,082	612,082	612,082	612,082	612,082	612,082	612,082	612,082	612,082	612,082	612,082	7,344,982
Brookings - 2nd Circuit	CPI-TAX INTEREST	33,480	41,717	52,856	73,014	97,123	117,421	140,956	141,098	65,418	2,449	1,229		766,760
Brookings - 2nd Circuit	Debt Return													
Brookings - 2nd Circuit	Equity Return													
Brookings - 2nd Circuit	Current Income Tax Requirement	(34,713)	(30,360)	(24,384)	(13,364)	(146)	10,904	23,752	27,654	15,295	10,759	18,344	20,841	24,581
Brookings - 2nd Circuit	Book Depreciation	88,687	88,687	88,687	88,687	88,687	88,687	88,687	88,687	98,955	132,608	161,127	170,782	1,359,068
Brookings - 2nd Circuit	AFUDC													
Brookings - 2nd Circuit	Deferred Taxes	121,658	121,658	121,658	121,658	121,658	121,658	121,658	121,658	121,658	121,658	121,658	121,658	1,459,891
Brookings - 2nd Circuit	Property Tax Expense													
Brookings - 2nd Circuit	OATT Credit	100,521	100,249	99,981	99,710	99,442	99,170	98,903	120,216	168,206	178,942	190,024	193,532	1,548,898
Brookings - 2nd Circuit	Total Revenue Requirement	414,227	430,464	452,893	494,570	544,607	586,277	634,773	633,720	600,651	638,705	673,542	685,977	6,790,407
Brookings - 2nd Circuit	Rider Revenue Requirement	24,324	25,277	26,593	29,040	31,977	34,422	37,269	37,207	35,266	37,499	39,544	40,274	398,692
Canisota Juntion - Salem	CWIP Balance	695,553	1,186,553	1,420,553	1,773,553	2,106,553	2,449,553	2,474,053	2,483,853	2,483,853	2,483,853	2,483,853	1,253	1,253
Canisota Juntion - Salem	Plant In-Service	8,300,902	8,300,902	8,385,902	8,385,902	8,405,902	8,406,902	8,407,902	8,407,902	8,407,902	8,407,902	8,407,902	10,888,888	10,888,888
Canisota Juntion - Salem	Depreciation Reserve	20,992	35,016	49,041	63,066	77,090	91,115	105,139	119,164	133,189	147,213	161,238	177,540	177,540
Canisota Juntion - Salem	Accumulated Deferred Taxes	8,374	25,136	41,367	58,130	74,360	91,123	107,354	123,851	140,613	156,844	173,607	189,837	189,837
Canisota Juntion - Salem	Average Rate Base	8,711,840	9,188,814	9,563,559	9,868,772	10,191,516	10,509,229	10,663,724	10,650,853	10,624,965	10,594,710	10,563,923	10,531,722	10,531,722
Canisota Juntion - Salem	Tax Depreciation Expense	80,105	80,105	80,105	80,105	80,105	80,105	80,105	80,105	80,105	80,105	80,105	80,105	961,260
Canisota Juntion - Salem	CPI-TAX INTEREST	1,650	3,375	4,745	5,938	7,227	8,520	9,230	9,327	9,380	9,414	9,449	4,742	82,995
Canisota Juntion - Salem	Debt Return													
Canisota Juntion - Salem	Equity Return													
Canisota Juntion - Salem	Current Income Tax Requirement	(3,253)	(2,269)	(1,496)	(846)	(152)	538	895	907	893	869	845	164	(2,906)
Canisota Juntion - Salem	Book Depreciation	14,002	14,025	14,025	14,025	14,025	14,025	14,025	14,025	14,025	14,025	14,025	16,302	170,550
Canisota Juntion - Salem	AFUDC													
Canisota Juntion - Salem	Deferred Taxes	16,497	16,497	16,497	16,497	16,497	16,497	16,497	16,497	16,497	16,497	16,497	16,497	197,961
Canisota Juntion - Salem	Property Tax Expense													
Canisota Juntion - Salem	OATT Credit	16,786	16,811	16,824	16,805	16,776	16,738	16,695	16,651	16,606	16,561	16,515	20,810	204,578
Canisota Juntion - Salem	Total Revenue Requirement	61,424	65,196	68,148	70,602	73,214	75,800	77,104	77,085	76,964	76,808	76,649	73,763	872,758
Canisota Juntion - Salem	Rider Revenue Requirement	3,605	3,827	4,000	4,144	4,297	4,449	4,526	4,525	4,518	4,508	4,499	4,330	51,228
Eau Claire 345kV	CWIP Balance	7,357,309	7,357,309	382,744	382,753	382,753	382,753	382,753	382,753	382,753	382,753	382,753	382,753	382,753
Eau Claire 345kV	Plant In-Service	30,320,296	30,320,296	37,314,460	37,314,460	37,314,460	37,314,460	37,314,460	37,314,460	37,314,460	37,314,460	37,314,460	37,314,460	37,314,460
Eau Claire 345kV	Depreciation Reserve	1,728,192	1,807,116	1,895,143	1,992,272	2,089,402	2,186,531	2,283,661	2,380,790	2,477,920	2,575,049	2,672,179	2,769,309	2,769,309
Eau Claire 345kV	Accumulated Deferred Taxes	817,805	857,844	896,611	936,649	975,416	1,015,455	1,054,222	1,093,625	1,133,663	1,172,430	1,212,469	1,251,236	1,251,236
Eau Claire 345kV	Average Rate Base	35,161,264	35,052,106	34,939,664	34,816,852	34,680,960	34,543,792	34,407,895	34,271,363	34,134,195	33,998,298	33,861,130	33,725,234	33,725,234
Eau Claire 345kV	Tax Depreciation Expense	238,136	238,136	238,136	238,136	238,136	238,136	238,136	238,136	238,136	238,136	238,136	238,136	2,857,626
Eau Claire 345kV	CPI-TAX INTEREST	27,161	27,300	13,950	464	465	467	469	471	472	474	476	478	72,647
Eau Claire 345kV	Debt Return													
Eau Claire 345kV	Equity Return													
Eau Claire 345kV	Current Income Tax Requirement	13,693	13,611	12,360	11,061	10,913	10,764	10,616	10,468	10,319	10,171	10,022	9,875	133,875
Eau Claire 345kV	Book Depreciation	78,924	78,924	88,027	97,130	97,130	97,130	97,130	97,130	97,130	97,130	97,130	97,130	1,120,040
Eau Claire 345kV	AFUDC													
Eau Claire 345kV	Deferred Taxes	39,403	39,403	39,403	39,403	39,403	39,403	39,403	39,403	39,403	39,403	39,403	39,403	472,833
Eau Claire 345kV	Property Tax Expense													
Eau Claire 345kV	OATT Credit	62,482	62,305	75,553	77,112	76,904	76,695	76,487	76,278	76,069	75,861	75,651	75,443	886,840
Eau Claire 345kV	Total Revenue Requirement	275,231	274,688	268,633	274,160	273,425	272,683	271,948	271,210	270,468	269,733	268,991	268,256	3,259,425
Eau Claire 345kV	Rider Revenue Requirement	16,155	16,123	15,768	16,092	16,049	16,005	15,962	15,919	15,875	15,832	15,789	15,746	191,316

PROTECTED DATA IS SHADED

Project	Rider Components	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	2026
Bayfield Loop	CWIP Balance	476,728	476,728	476,728	476,728	476,728	476,728	476,728	476,728	476,728	476,728	476,728	476,728	476,728
Bayfield Loop	Plant In-Service	50,158,159	50,158,159	50,158,159	50,158,159	50,158,159	50,158,159	50,158,159	50,158,159	50,158,159	50,158,159	50,158,159	50,158,159	50,158,159
Bayfield Loop	Depreciation Reserve	5,282,299	5,404,798	5,527,298	5,649,798	5,772,297	5,894,797	6,017,296	6,139,796	6,262,296	6,384,795	6,507,295	6,629,795	6,629,795
Bayfield Loop	Accumulated Deferred Taxes	2,876,808	2,923,540	2,968,789	3,015,521	3,060,770	3,107,502	3,152,750	3,198,740	3,245,473	3,290,721	3,337,453	3,382,702	3,382,702
Bayfield Loop	Average Rate Base	42,537,030	42,367,798	42,200,050	42,030,818	41,863,070	41,693,838	41,526,090	41,357,600	41,188,369	41,020,620	40,851,389	40,683,641	40,683,641
Bayfield Loop	Tax Depreciation Expense	284,636	284,636	284,636	284,636	284,636	284,636	284,636	284,636	284,636	284,636	284,636	284,636	3,415,634
Bayfield Loop	CPI-TAX INTEREST													
Bayfield Loop	Debt Return													
Bayfield Loop	Equity Return													
Bayfield Loop	Current Income Tax Requirement	14,355	14,175	13,997	13,817	13,638	13,458	13,280	13,101	12,921	12,743	12,563	12,384	160,431
Bayfield Loop	Book Depreciation	122,500	122,500	122,500	122,500	122,500	122,500	122,500	122,500	122,500	122,500	122,500	122,500	1,469,996
Bayfield Loop	AFUDC													
Bayfield Loop	Deferred Taxes	45,990	45,990	45,990	45,990	45,990	45,990	45,990	45,990	45,990	45,990	45,990	45,990	551,883
Bayfield Loop	Property Tax Expense													
Bayfield Loop	OATT Credit	94,601	94,345	94,091	93,835	93,582	93,326	93,072	92,817	92,562	92,308	92,052	91,798	1,118,390
Bayfield Loop	Total Revenue Requirement	335,313	334,406	333,507	332,600	331,701	330,794	329,895	328,992	328,085	327,186	326,279	325,380	3,964,139
Bayfield Loop	Rider Revenue Requirement	20,001	19,947	19,893	19,839	19,785	19,731	19,677	19,624	19,569	19,516	19,462	19,408	236,451
Brookings - 2nd Circuit	CWIP Balance													
Brookings - 2nd Circuit	Plant In-Service	99,151,369	99,151,369	99,151,369	99,151,369	99,151,369	99,151,369	99,151,369	99,151,369	99,151,369	99,151,369	99,151,369	99,151,369	99,151,369
Brookings - 2nd Circuit	Depreciation Reserve	1,764,671	1,938,948	2,113,224	2,287,500	2,461,777	2,636,053	2,810,330	2,984,606	3,158,883	3,333,159	3,507,436	3,681,712	3,681,712
Brookings - 2nd Circuit	Accumulated Deferred Taxes	1,963,064	2,129,341	2,290,339	2,456,616	2,617,614	2,783,891	2,944,889	3,108,527	3,274,803	3,435,802	3,602,079	3,763,077	3,763,077
Brookings - 2nd Circuit	Average Rate Base	95,510,772	95,170,219	94,834,944	94,494,390	94,159,116	93,818,562	93,483,288	93,145,374	92,804,820	92,469,546	92,128,992	91,793,718	91,793,718
Brookings - 2nd Circuit	Tax Depreciation Expense	759,285	759,285	759,285	759,285	759,285	759,285	759,285	759,285	759,285	759,285	759,285	759,285	9,111,425
Brookings - 2nd Circuit	CPI-TAX INTEREST													
Brookings - 2nd Circuit	Debt Return													
Brookings - 2nd Circuit	Equity Return													
Brookings - 2nd Circuit	Current Income Tax Requirement	(10,454)	(10,816)	(11,173)	(11,535)	(11,892)	(12,254)	(12,610)	(12,969)	(13,332)	(13,688)	(14,050)	(14,407)	(149,180)
Brookings - 2nd Circuit	Book Depreciation	174,276	174,276	174,276	174,276	174,276	174,276	174,276	174,276	174,276	174,276	174,276	174,276	2,091,318
Brookings - 2nd Circuit	AFUDC													
Brookings - 2nd Circuit	Deferred Taxes	163,638	163,638	163,638	163,638	163,638	163,638	163,638	163,638	163,638	163,638	163,638	163,638	1,963,650
Brookings - 2nd Circuit	Property Tax Expense													
Brookings - 2nd Circuit	OATT Credit	194,128	193,614	193,107	192,592	192,085	191,570	191,063	190,552	190,037	189,530	189,015	188,508	2,295,799
Brookings - 2nd Circuit	Total Revenue Requirement	688,090	686,264	684,467	682,642	680,845	679,020	677,223	675,412	673,587	671,790	669,965	668,168	8,137,474
Brookings - 2nd Circuit	Rider Revenue Requirement	41,051	40,942	40,834	40,726	40,618	40,509	40,402	40,294	40,185	40,078	39,969	39,862	485,471
Canisota Juntion - Salem	CWIP Balance	1,253	1,253	1,253	1,253	1,253	1,253	1,253	1,253	1,253	1,253	1,253	1,253	1,253
Canisota Juntion - Salem	Plant In-Service	10,888,888	10,888,888	10,888,888	10,888,888	10,888,888	10,888,888	10,888,888	10,888,888	10,888,888	10,888,888	10,888,888	10,888,888	10,888,888
Canisota Juntion - Salem	Depreciation Reserve	196,119	214,699	233,279	251,858	270,438	289,018	307,597	326,177	344,757	363,336	381,916	400,496	400,496
Canisota Juntion - Salem	Accumulated Deferred Taxes	207,119	225,530	243,357	261,769	279,596	298,007	315,834	333,953	352,364	370,191	388,602	406,429	406,429
Canisota Juntion - Salem	Average Rate Base	10,496,192	10,459,201	10,422,794	10,385,803	10,349,397	10,312,406	10,275,999	10,239,301	10,202,310	10,165,903	10,128,912	10,092,506	10,092,506
Canisota Juntion - Salem	Tax Depreciation Expense	83,356	83,356	83,356	83,356	83,356	83,356	83,356	83,356	83,356	83,356	83,356	83,356	1,000,271
Canisota Juntion - Salem	CPI-TAX INTEREST													
Canisota Juntion - Salem	Debt Return													
Canisota Juntion - Salem	Equity Return													
Canisota Juntion - Salem	Current Income Tax Requirement	(1,242)	(1,281)	(1,320)	(1,359)	(1,398)	(1,437)	(1,476)	(1,515)	(1,555)	(1,593)	(1,633)	(1,671)	(17,481)
Canisota Juntion - Salem	Book Depreciation	18,580	18,580	18,580	18,580	18,580	18,580	18,580	18,580	18,580	18,580	18,580	18,580	222,956
Canisota Juntion - Salem	AFUDC													
Canisota Juntion - Salem	Deferred Taxes	18,119	18,119	18,119	18,119	18,119	18,119	18,119	18,119	18,119	18,119	18,119	18,119	217,429
Canisota Juntion - Salem	Property Tax Expense													
Canisota Juntion - Salem	OATT Credit	21,217	21,161	21,106	21,050	20,995	20,939	20,884	20,829	20,773	20,718	20,662	20,607	250,943
Canisota Juntion - Salem	Total Revenue Requirement	75,205	75,007	74,811	74,613	74,418	74,220	74,025	73,828	73,630	73,435	73,236	73,041	889,468
Canisota Juntion - Salem	Rider Revenue Requirement	4,486	4,474	4,462	4,450	4,439	4,427	4,415	4,404	4,392	4,380	4,368	4,357	53,055
Eau Claire 345kV	CWIP Balance	382,753	382,753	382,753	382,753	382,753	382,753	382,753	382,753	382,753	382,753	382,753	382,753	382,753
Eau Claire 345kV	Plant In-Service	37,314,460	37,314,460	37,314,460	37,314,460	37,314,460	37,314,460	37,314,460	37,314,460	37,314,460	37,314,460	37,314,460	37,314,460	37,314,460
Eau Claire 345kV	Depreciation Reserve	2,866,438	2,963,568	3,060,697	3,157,827	3,254,956	3,352,086	3,449,215	3,546,345	3,643,474	3,740,604	3,837,733	3,934,863	3,934,863
Eau Claire 345kV	Accumulated Deferred Taxes	1,291,742	1,334,097	1,375,108	1,417,463	1,458,474	1,500,829	1,541,840	1,583,523	1,625,879	1,666,889	1,709,245	1,750,255	1,750,255
Eau Claire 345kV	Average Rate Base	33,587,598	33,448,113	33,309,973	33,170,488	33,032,348	32,892,863	32,754,722	32,615,910	32,476,425	32,338,285	32,198,800	32,060,659	32,060,659
Eau Claire 345kV	Tax Depreciation Expense	244,516	244,516	244,516	244,516	244,516	244,516	244,516	244,516	244,516	244,516	244,516	244,516	2,934,187
Eau Claire 345kV	CPI-TAX INTEREST	479	481	483	485	486	488	490	492	494	495	497	499	5,868
Eau Claire 345kV	Debt Return													
Eau Claire 345kV	Equity Return													
Eau Claire 345kV	Current Income Tax Requirement	7,743	7,595	7,448	7,300	7,154	7,006	6,860	6,713	6,565	6,418	6,271	6,124	83,196
Eau Claire 345kV	Book Depreciation	97,130	97,130	97,130	97,130	97,130	97,130	97,130	97,130	97,130	97,130	97,130	97,130	1,165,554
Eau Claire 345kV	AFUDC													
Eau Claire 345kV	Deferred Taxes	41,683	41,683	41,683	41,683	41,683	41,683	41,683	41,683	41,683	41,683	41,683	41,683	500,197
Eau Claire 345kV	Property Tax Expense													
Eau Claire 345kV	OATT Credit	74,994	74,783	74,574	74,363	74,154	73,943	73,734	73,523	73,312	73,103	72,892	72,683	886,058
Eau Claire 345kV	Total Revenue Requirement	266,649	265,902	265,162	264,415	263,676	262,929	262,189	261,446	260,699	259,959	259,212	258,473	3,150,712
Eau Claire 345kV	Rider Revenue Requirement	15,905	15,860	15,816	15,772	15,728	15,683	15,639	15,595	15,550	15,506	15,461	15,417	187,932

PROTECTED DATA IS SHADED

Project	Rider Components	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
Huntley-South Bend 161kV	CWIP Balance	165	7,206	8,490	8,718	10,080	71,813	162,983	177,897	271,357	365,297	447,355	481,034	481,034
Huntley-South Bend 161kV	Plant In-Service													
Huntley-South Bend 161kV	Depreciation Reserve													
Huntley-South Bend 161kV	Accumulated Deferred Taxes	(75)	(231)	(383)	(540)	(691)	(848)	(1,000)	(1,154)	(1,311)	(1,462)	(1,619)	(1,771)	(1,771)
Huntley-South Bend 161kV	Average Rate Base	157	3,916	8,231	9,144	10,090	41,795	118,398	171,594	225,938	319,789	407,945	465,965	465,965
Huntley-South Bend 161kV	Tax Depreciation Expense													
Huntley-South Bend 161kV	CPI-TAX INTEREST	0	14	29	32	35	147	436	634	837	1,186	1,518	1,749	6,615
Huntley-South Bend 161kV	Debt Return													
Huntley-South Bend 161kV	Equity Return													
Huntley-South Bend 161kV	Current Income Tax Requirement	(41)	(33)	(24)	(23)	(21)	43	202	312	425	619	802	926	3,186
Huntley-South Bend 161kV	Book Depreciation													
Huntley-South Bend 161kV	AFUDC													
Huntley-South Bend 161kV	Deferred Taxes	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(1,850)
Huntley-South Bend 161kV	Property Tax Expense													
Huntley-South Bend 161kV	OATT Credit													
Huntley-South Bend 161kV	Total Revenue Requirement	(194)	(165)	(132)	(125)	(117)	127	724	1,138	1,560	2,290	2,976	3,431	11,514
Huntley-South Bend 161kV	Rider Revenue Requirement	(11)	(9)	(8)	(7)	(7)	7	41	65	89	131	170	196	657
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	CWIP Balance	115,894	131,717	182,548	213,509	264,310	274,700	286,798	301,972	322,964	336,742	364,571	356,636	356,636
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Plant In-Service													
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Depreciation Reserve													
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Accumulated Deferred Taxes	(166)	(432)	(690)	(956)	(1,213)	(1,479)	(1,737)	(1,999)	(2,265)	(2,523)	(2,789)	(3,047)	(3,047)
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Average Rate Base	100,881	124,237	157,822	198,984	240,123	270,984	282,486	296,384	314,733	332,376	353,446	363,650	363,650
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Tax Depreciation Expense													
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	CPI-TAX INTEREST	341	451	576	725	879	971	1,053	1,107	1,178	1,247	1,329	1,380	11,236
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Debt Return													
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Equity Return													
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Current Income Tax Requirement	130	184	253	337	423	480	514	544	582	620	664	689	5,420
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Book Depreciation													
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	AFUDC													
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Deferred Taxes	(262)	(262)	(262)	(262)	(262)	(262)	(262)	(262)	(262)	(262)	(262)	(262)	(3,143)
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Property Tax Expense													
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	OATT Credit													
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Total Revenue Requirement	444	631	892	1,211	1,531	1,765	1,865	1,974	2,117	2,255	2,420	2,503	19,608
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Rider Revenue Requirement	25	36	51	69	87	101	106	113	121	129	138	143	1,119
Line 0714 Watonwan - Madelia (muni) Rebuild	CWIP Balance	73,821	94,243	123,572	153,617	172,264	168,477	176,726	196,607	238,293	320,088	316,884	402,940	402,940
Line 0714 Watonwan - Madelia (muni) Rebuild	Plant In-Service													
Line 0714 Watonwan - Madelia (muni) Rebuild	Depreciation Reserve													
Line 0714 Watonwan - Madelia (muni) Rebuild	Accumulated Deferred Taxes	(116)	(315)	(507)	(706)	(898)	(1,097)	(1,289)	(1,485)	(1,683)	(1,876)	(2,075)	(2,267)	(2,267)
Line 0714 Watonwan - Madelia (muni) Rebuild	Average Rate Base	53,353	84,346	109,414	139,300	163,839	171,467	173,891	188,152	219,134	281,066	320,561	362,179	362,179
Line 0714 Watonwan - Madelia (muni) Rebuild	Tax Depreciation Expense													
Line 0714 Watonwan - Madelia (muni) Rebuild	CPI-TAX INTEREST	180	306	399	507	599	614	647	702	818	1,050	1,200	1,367	8,390
Line 0714 Watonwan - Madelia (muni) Rebuild	Debt Return													
Line 0714 Watonwan - Madelia (muni) Rebuild	Equity Return													
Line 0714 Watonwan - Madelia (muni) Rebuild	Current Income Tax Requirement	53	120	172	233	284	296	307	337	401	530	612	701	4,047
Line 0714 Watonwan - Madelia (muni) Rebuild	Book Depreciation													
Line 0714 Watonwan - Madelia (muni) Rebuild	AFUDC													
Line 0714 Watonwan - Madelia (muni) Rebuild	Deferred Taxes	(196)	(196)	(196)	(196)	(196)	(196)	(196)	(196)	(196)	(196)	(196)	(196)	(2,347)
Line 0714 Watonwan - Madelia (muni) Rebuild	Property Tax Expense													
Line 0714 Watonwan - Madelia (muni) Rebuild	OATT Credit													
Line 0714 Watonwan - Madelia (muni) Rebuild	Total Revenue Requirement	162	406	601	832	1,023	1,079	1,104	1,216	1,457	1,939	2,246	2,573	14,639
Line 0714 Watonwan - Madelia (muni) Rebuild	Rider Revenue Requirement	9	23	34	48	58	62	63	69	83	111	128	147	836
Line 0717/0771 Thru Flow Mitigation	CWIP Balance	164,285	177,343	210,379	227,980	304,123	289,305	326,097	359,205	373,560	400,964	427,548	869,451	869,451
Line 0717/0771 Thru Flow Mitigation	Plant In-Service													
Line 0717/0771 Thru Flow Mitigation	Depreciation Reserve													
Line 0717/0771 Thru Flow Mitigation	Accumulated Deferred Taxes	(578)	(890)	(1,192)	(1,503)	(1,805)	(2,116)	(2,418)	(2,725)	(3,036)	(3,338)	(3,650)	(3,951)	(3,951)
Line 0717/0771 Thru Flow Mitigation	Average Rate Base	160,933	171,704	195,052	220,682	267,856	298,831	310,119	345,376	369,419	390,600	417,905	652,451	652,451
Line 0717/0771 Thru Flow Mitigation	Tax Depreciation Expense													
Line 0717/0771 Thru Flow Mitigation	CPI-TAX INTEREST	475	549	637	730	906	998	1,079	1,213	1,305	1,387	1,493	2,381	13,154
Line 0717/0771 Thru Flow Mitigation	Debt Return													
Line 0717/0771 Thru Flow Mitigation	Equity Return													
Line 0717/0771 Thru Flow Mitigation	Current Income Tax Requirement	218	249	298	350	448	505	539	613	663	708	765	1,254	6,611
Line 0717/0771 Thru Flow Mitigation	Book Depreciation													
Line 0717/0771 Thru Flow Mitigation	AFUDC													
Line 0717/0771 Thru Flow Mitigation	Deferred Taxes	(307)	(307)	(307)	(307)	(307)	(307)	(307)	(307)	(307)	(307)	(307)	(307)	(3,679)
Line 0717/0771 Thru Flow Mitigation	Property Tax Expense													
Line 0717/0771 Thru Flow Mitigation	OATT Credit													
Line 0717/0771 Thru Flow Mitigation	Total Revenue Requirement	830	923	1,105	1,303	1,670	1,905	2,003	2,278	2,465	2,631	2,844	4,672	24,628
Line 0717/0771 Thru Flow Mitigation	Rider Revenue Requirement	47	53	63	74	95	109	114	130	141	150	162	267	1,406

PROTECTED DATA IS SHADED

Project	Rider Components	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	2024
Huntley-South Bend 161kV	CWIP Balance	930,601	970,154	1,101,879	1,147,708	1,225,209	1,333,402	1,430,954	1,557,652	1,838,497	3,143,614	4,458,811	5,982,178	5,982,178
Huntley-South Bend 161kV	Plant In-Service													
Huntley-South Bend 161kV	Depreciation Reserve													
Huntley-South Bend 161kV	Accumulated Deferred Taxes	(2,807)	(4,782)	(6,761)	(8,769)	(10,715)	(12,723)	(14,668)	(16,645)	(18,654)	(20,599)	(22,608)	(24,553)	(24,553)
Huntley-South Bend 161kV	Average Rate Base	708,624	955,159	1,042,777	1,133,563	1,197,173	1,292,029	1,396,847	1,510,949	1,716,729	2,511,655	3,823,821	5,245,048	5,245,048
Huntley-South Bend 161kV	Tax Depreciation Expense													
Huntley-South Bend 161kV	CPI-TAX INTEREST	2,662	3,736	4,070	4,249	4,478	4,832	5,251	5,686	6,463	9,427	14,321	19,637	84,811
Huntley-South Bend 161kV	Debt Return													
Huntley-South Bend 161kV	Equity Return													
Huntley-South Bend 161kV	Current Income Tax Requirement	937	1,485	1,667	1,812	1,940	2,136	2,359	2,596	3,022	4,657	7,356	10,283	40,249
Huntley-South Bend 161kV	Book Depreciation													
Huntley-South Bend 161kV	AFUDC													
Huntley-South Bend 161kV	Deferred Taxes	(1,977)	(1,977)	(1,977)	(1,977)	(1,977)	(1,977)	(1,977)	(1,977)	(1,977)	(1,977)	(1,977)	(1,977)	(23,723)
Huntley-South Bend 161kV	Property Tax Expense													
Huntley-South Bend 161kV	OATT Credit													
Huntley-South Bend 161kV	Total Revenue Requirement	3,047	5,016	5,704	6,372	6,867	7,610	8,437	9,332	10,944	17,164	27,429	38,553	146,474
Huntley-South Bend 161kV	Rider Revenue Requirement	182	299	340	380	409	454	503	556	653	1,023	1,636	2,299	8,734
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	CWIP Balance	356,636	356,846	357,562	1,098,080	1,093,400	1,098,139	1,101,079	2,145,367	2,146,454	2,146,454	2,146,552	2,146,650	2,146,650
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Plant In-Service													
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Depreciation Reserve													
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Accumulated Deferred Taxes	(3,839)	(5,196)	(6,557)	(7,937)	(9,274)	(10,654)	(11,991)	(13,350)	(14,730)	(16,067)	(17,448)	(18,784)	(18,784)
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Average Rate Base	360,475	361,937	363,760	735,758	1,105,014	1,106,424	1,111,600	1,636,573	2,160,641	2,162,521	2,163,950	2,165,385	2,165,385
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Tax Depreciation Expense													
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	CPI-TAX INTEREST	1,373	1,436	1,439	2,766	4,130	4,145	4,196	6,154	8,115	8,147	8,177	8,208	58,286
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Debt Return													
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Equity Return													
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Current Income Tax Requirement	388	406	409	1,158	1,914	1,920	1,939	3,018	4,098	4,109	4,118	4,128	27,605
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Book Depreciation													
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	AFUDC													
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Deferred Taxes	(1,359)	(1,359)	(1,359)	(1,359)	(1,359)	(1,359)	(1,359)	(1,359)	(1,359)	(1,359)	(1,359)	(1,359)	(16,304)
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Property Tax Expense													
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	OATT Credit													
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Total Revenue Requirement	1,108	1,135	1,148	4,042	6,928	6,941	6,990	11,097	15,199	15,221	15,238	15,256	100,304
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Rider Revenue Requirement	66	68	68	241	413	414	417	662	906	908	909	910	5,981
Line 0714 Watonwan - Madelia (muni) Rebuild	CWIP Balance	395,583	435,814	491,602	551,739	567,179	576,255	593,405	816,751	831,451	1,539,991	1,552,241	1,606,141	1,606,141
Line 0714 Watonwan - Madelia (muni) Rebuild	Plant In-Service													
Line 0714 Watonwan - Madelia (muni) Rebuild	Depreciation Reserve													
Line 0714 Watonwan - Madelia (muni) Rebuild	Accumulated Deferred Taxes	(2,772)	(3,607)	(4,444)	(5,293)	(6,115)	(6,964)	(7,787)	(8,622)	(9,472)	(10,294)	(11,143)	(11,965)	(11,965)
Line 0714 Watonwan - Madelia (muni) Rebuild	Average Rate Base	402,034	419,306	468,151	526,963	565,574	578,682	592,617	713,701	833,573	1,196,015	1,557,259	1,591,157	1,591,157
Line 0714 Watonwan - Madelia (muni) Rebuild	Tax Depreciation Expense													
Line 0714 Watonwan - Madelia (muni) Rebuild	CPI-TAX INTEREST	1,522	1,655	1,843	1,991	2,131	2,184	2,257	2,711	3,163	4,515	5,869	6,013	35,853
Line 0714 Watonwan - Madelia (muni) Rebuild	Debt Return													
Line 0714 Watonwan - Madelia (muni) Rebuild	Equity Return													
Line 0714 Watonwan - Madelia (muni) Rebuild	Current Income Tax Requirement	611	665	767	868	947	975	1,009	1,259	1,507	2,252	2,997	3,072	16,928
Line 0714 Watonwan - Madelia (muni) Rebuild	Book Depreciation													
Line 0714 Watonwan - Madelia (muni) Rebuild	AFUDC													
Line 0714 Watonwan - Madelia (muni) Rebuild	Deferred Taxes	(836)	(836)	(836)	(836)	(836)	(836)	(836)	(836)	(836)	(836)	(836)	(836)	(10,029)
Line 0714 Watonwan - Madelia (muni) Rebuild	Property Tax Expense													
Line 0714 Watonwan - Madelia (muni) Rebuild	OATT Credit													
Line 0714 Watonwan - Madelia (muni) Rebuild	Total Revenue Requirement	2,093	2,247	2,631	3,072	3,373	3,476	3,591	4,539	5,478	8,314	11,142	11,412	61,366
Line 0714 Watonwan - Madelia (muni) Rebuild	Rider Revenue Requirement	125	134	157	183	201	207	214	271	327	496	664	680	3,659
Line 0717/0771 Thru Flow Mitigation	CWIP Balance	871,447	900,097	923,308	925,050	942,301	948,579	973,791	988,491	1,027,691	1,042,391	1,106,091	1,258,971	1,258,971
Line 0717/0771 Thru Flow Mitigation	Plant In-Service							268	268	268	268	268	268	268
Line 0717/0771 Thru Flow Mitigation	Depreciation Reserve							0	1	1	2	2	3	3
Line 0717/0771 Thru Flow Mitigation	Accumulated Deferred Taxes	(4,616)	(5,663)	(6,711)	(7,775)	(8,806)	(9,870)	(10,901)	(11,948)	(13,013)	(14,043)	(15,107)	(16,138)	(16,138)
Line 0717/0771 Thru Flow Mitigation	Average Rate Base	875,065	891,434	918,414	931,954	942,481	955,310	972,220	993,357	1,021,371	1,049,351	1,089,615	1,198,935	1,198,935
Line 0717/0771 Thru Flow Mitigation	Tax Depreciation Expense	1	1	1	1	1	1	1	1	1	1	1	1	13
Line 0717/0771 Thru Flow Mitigation	CPI-TAX INTEREST	3,225	3,432	3,533	3,448	3,483	3,539	3,718	3,806	3,920	4,035	4,195	4,612	44,946
Line 0717/0771 Thru Flow Mitigation	Debt Return													
Line 0717/0771 Thru Flow Mitigation	Equity Return													
Line 0717/0771 Thru Flow Mitigation	Current Income Tax Requirement	1,511	1,583	1,639	1,631	1,651	1,680	1,746	1,792	1,852	1,912	1,998	2,225	21,219
Line 0717/0771 Thru Flow Mitigation	Book Depreciation							0	0	0	0	0	0	3
Line 0717/0771 Thru Flow Mitigation	AFUDC													
Line 0717/0771 Thru Flow Mitigation	Deferred Taxes	(1,047)	(1,047)	(1,047)	(1,047)	(1,047)	(1,047)	(1,047)	(1,047)	(1,047)	(1,047)	(1,047)	(1,047)	(12,569)
Line 0717/0771 Thru Flow Mitigation	Property Tax Expense													
Line 0717/0771 Thru Flow Mitigation	OATT Credit							(3)	(3)	(3)	(3)	(3)	(3)	(16)
Line 0717/0771 Thru Flow Mitigation	Total Revenue Requirement	5,510	5,677	5,888	5,958	6,039	6,141	6,308	6,476	6,697	6,919	7,237	8,095	76,943
Line 0717/0771 Thru Flow Mitigation	Rider Revenue Requirement	329	338	351	355	360	366	376	386	399	413	432	483	4,588

PROTECTED DATA IS SHADED

Project	Rider Components	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	2025
Huntley-South Bend 161kV	CWIP Balance	8,038,788	10,060,427	12,158,327	14,220,385	21,312,854	24,547,533	27,765,933	30,739,333	32,764,467	23,681,466	24,098,428	24,522,415	24,522,415
Huntley-South Bend 161kV	Plant In-Service										10,421,283	10,442,661	10,457,551	10,457,551
Huntley-South Bend 161kV	Depreciation Reserve										8,410	25,247	42,114	42,114
Huntley-South Bend 161kV	Accumulated Deferred Taxes	(30,412)	(40,572)	(50,410)	(60,570)	(70,408)	(80,568)	(90,406)	(100,405)	(110,566)	(120,404)	(130,564)	(140,402)	(140,402)
Huntley-South Bend 161kV	Average Rate Base	7,040,895	9,090,180	11,159,787	13,249,927	17,837,028	23,010,762	26,247,140	29,353,039	31,862,466	33,549,807	34,435,655	34,867,249	34,867,249
Huntley-South Bend 161kV	Tax Depreciation Expense	44,464	44,464	44,464	44,464	44,464	44,464	44,464	44,464	44,464	44,464	44,464	44,464	533,563
Huntley-South Bend 161kV	CPI-TAX INTEREST	26,234	33,860	41,591	49,424	66,508	85,819	98,050	109,843	119,477	106,740	90,491	92,378	920,414
Huntley-South Bend 161kV	Debt Return													
Huntley-South Bend 161kV	Equity Return													
Huntley-South Bend 161kV	Current Income Tax Requirement	170	4,431	8,741	13,101	22,642	33,414	40,192	46,712	52,008	52,697	51,583	52,563	378,256
Huntley-South Bend 161kV	Book Depreciation										8,410	16,837	16,866	42,114
Huntley-South Bend 161kV	AFUDC													
Huntley-South Bend 161kV	Deferred Taxes	(9,999)	(9,999)	(9,999)	(9,999)	(9,999)	(9,999)	(9,999)	(9,999)	(9,999)	(9,999)	(9,999)	(9,999)	(119,989)
Huntley-South Bend 161kV	Property Tax Expense													
Huntley-South Bend 161kV	OATT Credit										18,548	19,923	19,922	58,393
Huntley-South Bend 161kV	Total Revenue Requirement	31,360	47,609	64,027	80,614	116,989	158,028	183,739	208,429	228,405	228,826	239,947	243,482	1,831,455
Huntley-South Bend 161kV	Rider Revenue Requirement	1,841	2,794	3,758	4,732	6,867	9,276	10,785	12,234	13,406	13,431	14,084	14,291	107,499
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	CWIP Balance	2,146,650	2,146,650	2,146,748	2,146,748	2,146,748	2,156,548	2,166,348	2,176,148	2,185,948	2,195,748	2,205,548	2,215,348	2,215,348
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Plant In-Service													
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Depreciation Reserve													
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Accumulated Deferred Taxes	(20,629)	(23,030)	(25,354)	(27,755)	(30,079)	(32,480)	(34,805)	(37,167)	(39,568)	(41,892)	(44,293)	(46,618)	(46,618)
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Average Rate Base	2,167,279	2,169,679	2,172,053	2,174,503	2,176,827	2,184,128	2,196,252	2,208,415	2,220,616	2,232,740	2,244,941	2,257,065	2,257,065
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Tax Depreciation Expense													
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	CPI-TAX INTEREST	8,203	8,233	8,264	8,295	8,325	8,374	8,441	8,509	8,576	8,644	8,712	8,780	101,357
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Debt Return													
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Equity Return													
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Current Income Tax Requirement	3,915	3,925	3,936	3,947	3,957	3,978	4,009	4,041	4,072	4,103	4,135	4,166	48,184
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Book Depreciation													
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	AFUDC													
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Deferred Taxes	(2,363)	(2,363)	(2,363)	(2,363)	(2,363)	(2,363)	(2,363)	(2,363)	(2,363)	(2,363)	(2,363)	(2,363)	(28,351)
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Property Tax Expense													
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	OATT Credit													
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Total Revenue Requirement	14,231	14,255	14,280	14,305	14,329	14,393	14,495	14,597	14,700	14,802	14,905	15,007	174,299
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Rider Revenue Requirement	835	837	838	840	841	845	851	857	863	869	875	881	10,231
Line 0714 Watonwan - Madelia (muni) Rebuild	CWIP Balance	2,046,451	2,046,451	2,046,451	2,486,761	2,486,761	2,486,761	2,927,071	2,927,071	2,927,071	3,367,381	3,367,381	3,807,691	3,807,691
Line 0714 Watonwan - Madelia (muni) Rebuild	Plant In-Service													
Line 0714 Watonwan - Madelia (muni) Rebuild	Depreciation Reserve													
Line 0714 Watonwan - Madelia (muni) Rebuild	Accumulated Deferred Taxes	(13,770)	(16,655)	(19,448)	(22,333)	(25,127)	(28,011)	(30,805)	(33,644)	(36,528)	(39,322)	(42,207)	(45,000)	(45,000)
Line 0714 Watonwan - Madelia (muni) Rebuild	Average Rate Base	1,840,067	2,063,107	2,065,900	2,288,940	2,511,888	2,514,773	2,737,721	2,960,715	2,963,600	3,186,548	3,409,588	3,632,536	3,632,536
Line 0714 Watonwan - Madelia (muni) Rebuild	Tax Depreciation Expense													
Line 0714 Watonwan - Madelia (muni) Rebuild	CPI-TAX INTEREST	6,922	7,760	7,789	8,630	9,475	9,510	10,358	11,209	11,251	12,105	12,963	13,823	121,796
Line 0714 Watonwan - Madelia (muni) Rebuild	Debt Return													
Line 0714 Watonwan - Madelia (muni) Rebuild	Equity Return													
Line 0714 Watonwan - Madelia (muni) Rebuild	Current Income Tax Requirement	3,091	3,557	3,567	4,034	4,502	4,514	4,983	5,452	5,466	5,936	6,407	6,879	58,387
Line 0714 Watonwan - Madelia (muni) Rebuild	Book Depreciation													
Line 0714 Watonwan - Madelia (muni) Rebuild	AFUDC													
Line 0714 Watonwan - Madelia (muni) Rebuild	Deferred Taxes	(2,839)	(2,839)	(2,839)	(2,839)	(2,839)	(2,839)	(2,839)	(2,839)	(2,839)	(2,839)	(2,839)	(2,839)	(34,068)
Line 0714 Watonwan - Madelia (muni) Rebuild	Property Tax Expense													
Line 0714 Watonwan - Madelia (muni) Rebuild	OATT Credit													
Line 0714 Watonwan - Madelia (muni) Rebuild	Total Revenue Requirement	11,016	12,787	12,814	14,585	16,357	16,387	18,159	19,933	19,964	21,738	23,514	25,290	212,545
Line 0714 Watonwan - Madelia (muni) Rebuild	Rider Revenue Requirement	647	751	752	856	960	962	1,066	1,170	1,172	1,276	1,380	1,484	12,476
Line 0717/0771 Thru Flow Mitigation	CWIP Balance	1,714,671	858,684	897,884	937,084									
Line 0717/0771 Thru Flow Mitigation	Plant In-Service	268	1,262,955	1,262,955	1,262,955	2,200,039	2,200,039	2,200,039	2,200,039	2,200,039	2,200,039	2,200,039	2,200,039	2,200,039
Line 0717/0771 Thru Flow Mitigation	Depreciation Reserve	3	1,163	3,482	5,800	8,979	13,019	17,058	21,097	25,137	29,176	33,215	37,254	37,254
Line 0717/0771 Thru Flow Mitigation	Accumulated Deferred Taxes	(16,045)	(14,713)	(13,424)	(12,092)	(10,803)	(9,472)	(8,182)	(6,872)	(5,541)	(4,251)	(2,920)	(1,631)	(1,631)
Line 0717/0771 Thru Flow Mitigation	Average Rate Base	1,503,131	1,932,419	2,152,341	2,187,891	2,203,453	2,198,512	2,193,184	2,187,834	2,182,463	2,177,135	2,171,764	2,166,435	2,166,435
Line 0717/0771 Thru Flow Mitigation	Tax Depreciation Expense	9,412	9,412	9,412	9,412	9,412	9,412	9,412	9,412	9,412	9,412	9,412	9,412	112,939
Line 0717/0771 Thru Flow Mitigation	CPI-TAX INTEREST	5,733	5,312	3,434	3,591	1,838								19,908
Line 0717/0771 Thru Flow Mitigation	Debt Return													
Line 0717/0771 Thru Flow Mitigation	Equity Return													
Line 0717/0771 Thru Flow Mitigation	Current Income Tax Requirement	1,009	1,673	1,721	1,802	1,582	1,316	1,311	1,305	1,299	1,293	1,287	1,281	16,879
Line 0717/0771 Thru Flow Mitigation	Book Depreciation	0	1,160	2,319	2,319	3,179	4,039	4,039	4,039	4,039	4,039	4,039	4,039	37,252
Line 0717/0771 Thru Flow Mitigation	AFUDC													
Line 0717/0771 Thru Flow Mitigation	Deferred Taxes	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	15,724
Line 0717/0771 Thru Flow Mitigation	Property Tax Expense													
Line 0717/0771 Thru Flow Mitigation	OATT Credit	(3)	2,008	2,488	2,483	4,172	4,297	4,289	4,281	4,272	4,264	4,256	4,248	41,056
Line 0717/0771 Thru Flow Mitigation	Total Revenue Requirement	11,116	13,440	15,453	15,747	14,789	15,230	15,202	15,173	15,143	15,115	15,086	15,057	176,550
Line 0717/0771 Thru Flow Mitigation	Rider Revenue Requirement	652	789	907	924	868	894	892	891	889	887	885	884	10,363

<i>PROTECTED DATA IS SHADED</i>														
Project	Rider Components	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	2026
Huntley-South Bend 161kV	CWIP Balance													
Huntley-South Bend 161kV	Plant In-Service	35,226,212	35,226,212	35,226,212	35,226,212	35,226,212	35,226,212	35,226,212	35,226,212	35,226,212	35,226,212	35,226,212	35,226,212	35,226,212
Huntley-South Bend 161kV	Depreciation Reserve	81,730	144,084	206,437	268,791	331,145	393,499	455,852	518,206	580,560	642,914	705,267	767,621	767,621
Huntley-South Bend 161kV	Accumulated Deferred Taxes	(128,396)	(92,346)	(57,441)	(21,392)	13,514	49,563	84,468	119,946	155,996	190,901	226,950	261,856	261,856
Huntley-South Bend 161kV	Average Rate Base	35,169,564	35,205,652	35,108,393	35,009,990	34,912,731	34,814,327	34,717,068	34,619,237	34,520,834	34,423,575	34,325,171	34,227,912	34,227,912
Huntley-South Bend 161kV	Tax Depreciation Expense	191,205	191,205	191,205	191,205	191,205	191,205	191,205	191,205	191,205	191,205	191,205	191,205	2,294,457
Huntley-South Bend 161kV	CPI-TAX INTEREST	46,955												46,955
Huntley-South Bend 161kV	Debt Return													
Huntley-South Bend 161kV	Equity Return													
Huntley-South Bend 161kV	Current Income Tax Requirement	19,012	12,613	12,510	12,405	12,302	12,197	12,094	11,990	11,885	11,781	11,677	11,573	152,038
Huntley-South Bend 161kV	Book Depreciation	39,616	62,354	62,354	62,354	62,354	62,354	62,354	62,354	62,354	62,354	62,354	62,354	725,507
Huntley-South Bend 161kV	AFUDC													
Huntley-South Bend 161kV	Deferred Taxes	35,477	35,477	35,477	35,477	35,477	35,477	35,477	35,477	35,477	35,477	35,477	35,477	425,729
Huntley-South Bend 161kV	Property Tax Expense													
Huntley-South Bend 161kV	OATT Credit	65,658	69,299	69,152	69,003	68,856	68,707	68,560	68,412	68,264	68,117	67,968	67,821	819,818
Huntley-South Bend 161kV	Total Revenue Requirement	232,725	245,631	245,110	244,583	244,061	243,534	243,013	242,488	241,961	241,440	240,912	240,391	2,905,848
Huntley-South Bend 161kV	Rider Revenue Requirement	13,881	14,651	14,620	14,589	14,558	14,526	14,495	14,464	14,432	14,401	14,370	14,339	173,327
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	CWIP Balance	2,215,348	2,215,348	2,215,348	2,215,348	2,215,348	2,215,348	2,215,348	2,215,348	2,215,348	2,215,348	2,215,348	2,215,348	2,215,348
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Plant In-Service													
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Depreciation Reserve													
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Accumulated Deferred Taxes	(49,056)	(51,617)	(54,096)	(56,656)	(59,135)	(61,696)	(64,175)	(66,694)	(69,255)	(71,734)	(74,294)	(76,773)	(76,773)
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Average Rate Base	2,264,404	2,266,964	2,269,443	2,272,004	2,274,483	2,277,043	2,279,522	2,282,042	2,284,602	2,287,082	2,289,642	2,292,121	2,292,121
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Tax Depreciation Expense													
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	CPI-TAX INTEREST	8,827	8,859	8,892	8,925	8,958	8,991	9,024	9,057	9,091	9,124	9,158	9,192	108,097
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Debt Return													
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Equity Return													
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Current Income Tax Requirement	4,084	4,096	4,107	4,118	4,130	4,141	4,153	4,164	4,176	4,187	4,199	4,211	49,767
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Book Depreciation													
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	AFUDC													
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Deferred Taxes	(2,520)	(2,520)	(2,520)	(2,520)	(2,520)	(2,520)	(2,520)	(2,520)	(2,520)	(2,520)	(2,520)	(2,520)	(30,237)
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Property Tax Expense													
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	OATT Credit													
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Total Revenue Requirement	14,717	14,743	14,769	14,795	14,821	14,847	14,873	14,899	14,926	14,952	14,978	15,004	178,326
Line 0708 Rebuild str 78-476 Eagle Lake-WAT	Rider Revenue Requirement	878	879	881	883	884	886	887	889	890	892	893	895	10,637
Line 0714 Watonwan - Madelia (muni) Rebuild	CWIP Balance	2,126,997	2,126,997	2,126,997	2,127,006	2,127,006	2,127,006	2,127,015	2,127,015	2,127,015	2,127,024	2,127,024	2,127,033	2,127,033
Line 0714 Watonwan - Madelia (muni) Rebuild	Plant In-Service	2,670,504	3,660,304	4,650,104	5,639,904	5,639,904	5,639,904	5,639,904	5,639,904	5,639,904	5,639,904	5,639,904	5,639,904	5,639,904
Line 0714 Watonwan - Madelia (muni) Rebuild	Depreciation Reserve	2,452	8,263	15,892	25,338	35,693	46,048	56,403	66,758	77,113	87,468	97,822	108,177	108,177
Line 0714 Watonwan - Madelia (muni) Rebuild	Accumulated Deferred Taxes	(45,648)	(43,931)	(42,268)	(40,552)	(38,889)	(37,172)	(35,510)	(33,821)	(32,104)	(30,441)	(28,725)	(27,062)	(27,062)
Line 0714 Watonwan - Madelia (muni) Rebuild	Average Rate Base	4,347,018	5,330,974	6,312,391	7,291,941	7,775,283	7,763,211	7,751,199	7,739,159	7,727,087	7,715,074	7,703,007	7,690,994	7,690,994
Line 0714 Watonwan - Madelia (muni) Rebuild	Tax Depreciation Expense	23,796	23,796	23,796	23,796	23,796	23,796	23,796	23,796	23,796	23,796	23,796	23,796	285,547
Line 0714 Watonwan - Madelia (muni) Rebuild	CPI-TAX INTEREST	12,367	8,257	8,287	8,318	8,349	8,379	8,410	8,441	8,473	8,504	8,535	8,567	104,887
Line 0714 Watonwan - Madelia (muni) Rebuild	Debt Return													
Line 0714 Watonwan - Madelia (muni) Rebuild	Equity Return													
Line 0714 Watonwan - Madelia (muni) Rebuild	Current Income Tax Requirement	2,685	3,532	5,067	6,599	7,363	7,358	7,354	7,349	7,345	7,340	7,336	7,331	76,658
Line 0714 Watonwan - Madelia (muni) Rebuild	Book Depreciation	2,452	5,812	7,629	9,446	10,355	10,355	10,355	10,355	10,355	10,355	10,355	10,355	108,177
Line 0714 Watonwan - Madelia (muni) Rebuild	AFUDC													
Line 0714 Watonwan - Madelia (muni) Rebuild	Deferred Taxes	1,690	1,690	1,690	1,690	1,690	1,690	1,690	1,690	1,690	1,690	1,690	1,690	20,275
Line 0714 Watonwan - Madelia (muni) Rebuild	Property Tax Expense													
Line 0714 Watonwan - Madelia (muni) Rebuild	OATT Credit	3,971	6,149	8,136	10,119	11,100	11,078	11,056	11,035	11,013	10,991	10,969	10,947	116,564
Line 0714 Watonwan - Madelia (muni) Rebuild	Total Revenue Requirement	28,104	35,848	42,914	49,970	53,469	53,416	53,363	53,311	53,258	53,205	53,153	53,100	583,111
Line 0714 Watonwan - Madelia (muni) Rebuild	Rider Revenue Requirement	1,676	2,138	2,560	2,981	3,189	3,186	3,183	3,180	3,177	3,174	3,170	3,167	34,781
Line 0717/0771 Thru Flow Mitigation	CWIP Balance													
Line 0717/0771 Thru Flow Mitigation	Plant In-Service	2,886,039	2,886,039	2,886,039	3,572,039	3,572,039	3,572,039	4,258,039	4,258,039	4,258,039	4,944,039	4,944,039	5,630,039	5,630,039
Line 0717/0771 Thru Flow Mitigation	Depreciation Reserve	41,923	47,222	52,521	58,449	65,008	71,566	78,124	84,682	91,240	97,798	104,356	110,914	121,621
Line 0717/0771 Thru Flow Mitigation	Accumulated Deferred Taxes	2,456	9,618	16,553	23,715	30,650	37,812	44,747	51,796	58,958	66,120	73,282	80,444	79,990
Line 0717/0771 Thru Flow Mitigation	Average Rate Base	2,500,994	2,831,848	2,819,615	3,149,839	3,479,661	3,465,940	3,795,132	4,123,581	4,108,601	4,436,533	4,763,609	5,090,282	5,090,282
Line 0717/0771 Thru Flow Mitigation	Tax Depreciation Expense	32,172	32,172	32,172	32,172	32,172	32,172	32,172	32,172	32,172	32,172	32,172	32,172	386,059
Line 0717/0771 Thru Flow Mitigation	CPI-TAX INTEREST													
Line 0717/0771 Thru Flow Mitigation	Debt Return													
Line 0717/0771 Thru Flow Mitigation	Equity Return													
Line 0717/0771 Thru Flow Mitigation	Current Income Tax Requirement	(2,778)	(2,259)	(2,272)	(1,753)	(1,235)	(1,250)	(732)	(216)	(231)	285	800	1,315	(10,326)
Line 0717/0771 Thru Flow Mitigation	Book Depreciation	4,669	5,299	5,299	5,929	6,558	6,558	7,188	7,818	7,818	8,448	9,077	9,707	84,367
Line 0717/0771 Thru Flow Mitigation	AFUDC													
Line 0717/0771 Thru Flow Mitigation	Deferred Taxes	7,049	7,049	7,049	7,049	7,049	7,049	7,049	7,049	7,049	7,049	7,049	7,049	84,582
Line 0717/0771 Thru Flow Mitigation	Property Tax Expense													
Line 0717/0771 Thru Flow Mitigation	OATT Credit	5,164	5,839	5,821	6,496	7,170	7,149	7,822	8,494	8,472	9,143	9,813	10,482	91,864
Line 0717/0771 Thru Flow Mitigation	Total Revenue Requirement	18,303	20,698	20,632	23,024	25,413	25,340	27,726	30,108	30,027	32,407	34,781	37,154	325,611
Line 0717/0771 Thru Flow Mitigation	Rider Revenue Requirement	1,092	1,235	1,231	1,373	1,516	1,511	1,654	1,796	1,791	1,933	2,075	2,216	19,422

PROTECTED DATA IS SHADED

Project	Rider Components	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
Line 0726 Pipestone-Rock River-Woostock Rebuild	CWIP Balance	9,391,557	9,982,528	12,200,090	12,342,934	12,454,944	13,056,722	14,214,432	15,389,241	17,585,057	19,420,136	7,049,780	7,444,875	7,444,875
Line 0726 Pipestone-Rock River-Woostock Rebuild	Plant In-Service											14,673,659	15,318,975	15,318,975
Line 0726 Pipestone-Rock River-Woostock Rebuild	Depreciation Reserve											13,463	40,980	40,980
Line 0726 Pipestone-Rock River-Woostock Rebuild	Accumulated Deferred Taxes	(19,558)	(14,764)	(10,122)	(5,327)	(685)	4,109	8,751	13,470	18,264	22,906	27,700	32,342	32,342
Line 0726 Pipestone-Rock River-Woostock Rebuild	Average Rate Base	9,010,557	9,701,806	11,101,430	12,276,839	12,399,624	12,751,724	13,626,826	14,788,367	16,468,885	18,479,691	20,537,356	22,184,081	22,184,081
Line 0726 Pipestone-Rock River-Woostock Rebuild	Tax Depreciation Expense	65,209	65,209	65,209	65,209	65,209	65,209	65,209	65,209	65,209	65,209	65,209	65,209	782,512
Line 0726 Pipestone-Rock River-Woostock Rebuild	CPI-TAX INTEREST	29,223	33,890	39,124	43,325	44,041	44,380	49,313	53,695	59,988	68,027	48,827	25,774	539,607
Line 0726 Pipestone-Rock River-Woostock Rebuild	Debt Return													
Line 0726 Pipestone-Rock River-Woostock Rebuild	Equity Return													
Line 0726 Pipestone-Rock River-Woostock Rebuild	Current Income Tax Requirement	1,389	3,373	6,272	8,654	8,977	9,446	11,699	14,114	17,596	21,898	22,588	21,969	147,975
Line 0726 Pipestone-Rock River-Woostock Rebuild	Book Depreciation											13,463	27,517	40,980
Line 0726 Pipestone-Rock River-Woostock Rebuild	AFUDC													
Line 0726 Pipestone-Rock River-Woostock Rebuild	Deferred Taxes	4,718	4,718	4,718	4,718	4,718	4,718	4,718	4,718	4,718	4,718	4,718	4,718	56,619
Line 0726 Pipestone-Rock River-Woostock Rebuild	Property Tax Expense													
Line 0726 Pipestone-Rock River-Woostock Rebuild	OATT Credit											25,075	28,623	53,698
Line 0726 Pipestone-Rock River-Woostock Rebuild	Total Revenue Requirement	57,542	63,473	74,361	83,452	84,476	86,955	94,204	103,249	116,325	132,105	132,928	152,216	1,181,286
Line 0726 Pipestone-Rock River-Woostock Rebuild	Rider Revenue Requirement	3,284	3,623	4,244	4,763	4,821	4,963	5,377	5,893	6,639	7,540	7,587	8,688	67,420
Line 0736 AHI-LCR 69kV REBLD	CWIP Balance	161,333	200,351	285,820	319,503	456,481	518,312	610,784	621,038	616,394	791,059	771,838	802,335	802,335
Line 0736 AHI-LCR 69kV REBLD	Plant In-Service													
Line 0736 AHI-LCR 69kV REBLD	Depreciation Reserve													
Line 0736 AHI-LCR 69kV REBLD	Accumulated Deferred Taxes	(364)	(878)	(1,375)	(1,888)	(2,385)	(2,899)	(3,396)	(3,901)	(4,415)	(4,912)	(5,425)	(5,922)	(5,922)
Line 0736 AHI-LCR 69kV REBLD	Average Rate Base	147,028	181,719	244,460	304,550	390,377	490,295	567,944	619,812	623,131	708,639	786,874	793,009	793,009
Line 0736 AHI-LCR 69kV REBLD	Tax Depreciation Expense													
Line 0736 AHI-LCR 69kV REBLD	CPI-TAX INTEREST	495	657	889	1,107	1,426	1,753	2,110	2,308	2,333	2,650	2,950	3,000	21,677
Line 0736 AHI-LCR 69kV REBLD	Debt Return													
Line 0736 AHI-LCR 69kV REBLD	Equity Return													
Line 0736 AHI-LCR 69kV REBLD	Current Income Tax Requirement	156	236	365	488	665	860	1,038	1,146	1,157	1,333	1,497	1,517	10,457
Line 0736 AHI-LCR 69kV REBLD	Book Depreciation													
Line 0736 AHI-LCR 69kV REBLD	AFUDC													
Line 0736 AHI-LCR 69kV REBLD	Deferred Taxes	(505)	(505)	(505)	(505)	(505)	(505)	(505)	(505)	(505)	(505)	(505)	(505)	(6,063)
Line 0736 AHI-LCR 69kV REBLD	Property Tax Expense													
Line 0736 AHI-LCR 69kV REBLD	OATT Credit													
Line 0736 AHI-LCR 69kV REBLD	Total Revenue Requirement	490	768	1,255	1,721	2,388	3,153	3,775	4,179	4,208	4,873	5,483	5,538	37,832
Line 0736 AHI-LCR 69kV REBLD	Rider Revenue Requirement	28	44	72	98	136	180	215	239	240	278	313	316	2,159
Line 0741 Big Swan - Atwater Rebuild	CWIP Balance	49,067	49,067	49,067	49,067	49,067	49,128	52,656	56,298	71,859	64,994	67,204	69,196	69,196
Line 0741 Big Swan - Atwater Rebuild	Plant In-Service													
Line 0741 Big Swan - Atwater Rebuild	Depreciation Reserve													
Line 0741 Big Swan - Atwater Rebuild	Accumulated Deferred Taxes	(374)	(412)	(448)	(486)	(523)	(561)	(597)	(634)	(672)	(709)	(747)	(783)	(783)
Line 0741 Big Swan - Atwater Rebuild	Average Rate Base	49,440	49,478	49,515	49,553	49,589	49,658	51,489	55,111	64,751	69,135	66,845	68,983	68,983
Line 0741 Big Swan - Atwater Rebuild	Tax Depreciation Expense													
Line 0741 Big Swan - Atwater Rebuild	CPI-TAX INTEREST	161					77	183	197	233	250	243	253	1,597
Line 0741 Big Swan - Atwater Rebuild	Debt Return													
Line 0741 Big Swan - Atwater Rebuild	Equity Return													
Line 0741 Big Swan - Atwater Rebuild	Current Income Tax Requirement	86	43	43	43	43	64	94	102	122	131	127	132	1,031
Line 0741 Big Swan - Atwater Rebuild	Book Depreciation													
Line 0741 Big Swan - Atwater Rebuild	AFUDC													
Line 0741 Big Swan - Atwater Rebuild	Deferred Taxes	(37)	(37)	(37)	(37)	(37)	(37)	(37)	(37)	(37)	(37)	(37)	(37)	(447)
Line 0741 Big Swan - Atwater Rebuild	Property Tax Expense													
Line 0741 Big Swan - Atwater Rebuild	OATT Credit													
Line 0741 Big Swan - Atwater Rebuild	Total Revenue Requirement	331	289	289	289	289	310	351	379	454	488	471	488	4,429
Line 0741 Big Swan - Atwater Rebuild	Rider Revenue Requirement	19	16	16	16	17	18	20	22	26	28	27	28	253
Line 0749 Waseca to ITC Tap Rebuild	CWIP Balance	1,954	14,539	46,276	65,924	91,663	134,099	157,280	202,951	259,989	284,571	318,883	337,785	337,785
Line 0749 Waseca to ITC Tap Rebuild	Plant In-Service													
Line 0749 Waseca to ITC Tap Rebuild	Depreciation Reserve													
Line 0749 Waseca to ITC Tap Rebuild	Accumulated Deferred Taxes	(78)	(232)	(382)	(537)	(686)	(841)	(990)	(1,142)	(1,297)	(1,446)	(1,601)	(1,751)	(1,751)
Line 0749 Waseca to ITC Tap Rebuild	Average Rate Base	2,032	8,479	30,790	56,637	79,480	113,722	146,680	181,258	232,767	273,726	303,328	330,085	330,085
Line 0749 Waseca to ITC Tap Rebuild	Tax Depreciation Expense													
Line 0749 Waseca to ITC Tap Rebuild	CPI-TAX INTEREST	7	30	111	205	289	405	543	672	865	1,019	1,133	1,244	6,523
Line 0749 Waseca to ITC Tap Rebuild	Debt Return													
Line 0749 Waseca to ITC Tap Rebuild	Equity Return													
Line 0749 Waseca to ITC Tap Rebuild	Current Income Tax Requirement	(36)	(23)	22	75	122	190	262	333	440	525	587	645	3,143
Line 0749 Waseca to ITC Tap Rebuild	Book Depreciation													
Line 0749 Waseca to ITC Tap Rebuild	AFUDC													
Line 0749 Waseca to ITC Tap Rebuild	Deferred Taxes	(152)	(152)	(152)	(152)	(152)	(152)	(152)	(152)	(152)	(152)	(152)	(152)	(1,825)
Line 0749 Waseca to ITC Tap Rebuild	Property Tax Expense													
Line 0749 Waseca to ITC Tap Rebuild	OATT Credit													
Line 0749 Waseca to ITC Tap Rebuild	Total Revenue Requirement	(177)	(127)	46	246	424	687	947	1,216	1,617	1,936	2,167	2,378	11,359
Line 0749 Waseca to ITC Tap Rebuild	Rider Revenue Requirement	(10)	(7)	3	14	24	39	54	69	92	110	124	136	648

PROTECTED DATA IS SHADED

Project	Rider Components	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	2024
Line 0726 Pipestone-Rock River-Woostock Rebuild	CWIP Balance	8,902,257	9,827,630	10,773,890	11,599,531	1,342,254	1,661,223	1,775,380	1,791,180	1,323,944	1,333,744	1,343,544	1,353,344	1,353,344
Line 0726 Pipestone-Rock River-Woostock Rebuild	Plant In-Service	15,454,865	15,359,180	15,413,949	14,660,227	25,453,858	25,674,799	25,794,002	25,794,002	26,277,038	26,277,038	26,277,038	26,277,038	26,277,038
Line 0726 Pipestone-Rock River-Woostock Rebuild	Depreciation Reserve	69,230	97,518	125,768	153,376	190,200	237,136	284,385	331,743	379,100	426,458	473,816	521,174	521,174
Line 0726 Pipestone-Rock River-Woostock Rebuild	Accumulated Deferred Taxes	50,217	82,088	114,031	146,452	177,845	210,266	241,659	273,566	305,988	337,380	369,802	401,194	401,194
Line 0726 Pipestone-Rock River-Woostock Rebuild	Average Rate Base	23,455,164	24,606,504	25,461,651	25,937,775	26,178,302	26,642,132	26,950,283	26,995,652	26,931,673	26,865,723	26,795,743	26,726,793	26,726,793
Line 0726 Pipestone-Rock River-Woostock Rebuild	Tax Depreciation Expense	170,595	170,595	170,595	170,595	170,595	170,595	170,595	170,595	170,595	170,595	170,595	170,595	2,047,136
Line 0726 Pipestone-Rock River-Woostock Rebuild	CPI-TAX INTEREST	29,337	35,268	38,908	40,706	23,225	3,992	4,824	5,060	5,115	5,170	5,226	5,281	202,112
Line 0726 Pipestone-Rock River-Woostock Rebuild	Debt Return													
Line 0726 Pipestone-Rock River-Woostock Rebuild	Equity Return													
Line 0726 Pipestone-Rock River-Woostock Rebuild	Current Income Tax Requirement	3,433	6,247	8,115	8,930	6,990	5,059	5,691	5,831	5,778	5,722	5,663	5,604	73,063
Line 0726 Pipestone-Rock River-Woostock Rebuild	Book Depreciation	28,250	28,287	28,250	27,608	36,825	46,936	47,248	47,358	47,358	47,358	47,358	47,358	480,194
Line 0726 Pipestone-Rock River-Woostock Rebuild	AFUDC													
Line 0726 Pipestone-Rock River-Woostock Rebuild	Deferred Taxes	31,907	31,907	31,907	31,907	31,907	31,907	31,907	31,907	31,907	31,907	31,907	31,907	382,885
Line 0726 Pipestone-Rock River-Woostock Rebuild	Property Tax Expense													
Line 0726 Pipestone-Rock River-Woostock Rebuild	OATT Credit	30,289	30,248	30,128	29,360	46,779	48,834	49,053	49,053	49,671	49,558	49,439	49,322	511,733
Line 0726 Pipestone-Rock River-Woostock Rebuild	Total Revenue Requirement	168,560	178,090	184,973	188,659	179,904	188,704	191,207	191,718	190,678	190,355	190,011	189,671	2,232,532
Line 0726 Pipestone-Rock River-Woostock Rebuild	Rider Revenue Requirement	10,051	10,619	11,030	11,249	10,727	11,252	11,401	11,432	11,370	11,351	11,330	11,310	133,122
Line 0736 AHI-LCR 69kV REBLD	CWIP Balance	1,684,647	1,817,641	1,881,026	2,176,787	2,303,275	3,321,438	3,321,438	3,321,438	3,321,465	3,321,465	3,321,465	3,321,492	3,321,492
Line 0736 AHI-LCR 69kV REBLD	Plant In-Service													
Line 0736 AHI-LCR 69kV REBLD	Depreciation Reserve													
Line 0736 AHI-LCR 69kV REBLD	Accumulated Deferred Taxes	(7,560)	(10,401)	(13,249)	(16,139)	(18,938)	(21,828)	(24,627)	(27,472)	(30,362)	(33,161)	(36,051)	(38,850)	(38,850)
Line 0736 AHI-LCR 69kV REBLD	Average Rate Base	1,251,051	1,761,545	1,862,582	2,045,046	2,258,969	2,834,185	3,346,065	3,348,909	3,351,813	3,354,625	3,357,516	3,360,328	3,360,328
Line 0736 AHI-LCR 69kV REBLD	Tax Depreciation Expense													
Line 0736 AHI-LCR 69kV REBLD	CPI-TAX INTEREST	4,723	6,916	7,302	7,690	8,461	10,603	12,606	12,652	12,699	12,747	12,794	12,841	122,034
Line 0736 AHI-LCR 69kV REBLD	Debt Return													
Line 0736 AHI-LCR 69kV REBLD	Equity Return													
Line 0736 AHI-LCR 69kV REBLD	Current Income Tax Requirement	1,832	2,959	3,169	3,467	3,900	5,082	6,160	6,175	6,191	6,207	6,222	6,238	57,603
Line 0736 AHI-LCR 69kV REBLD	Book Depreciation													
Line 0736 AHI-LCR 69kV REBLD	AFUDC													
Line 0736 AHI-LCR 69kV REBLD	Deferred Taxes	(2,845)	(2,845)	(2,845)	(2,845)	(2,845)	(2,845)	(2,845)	(2,845)	(2,845)	(2,845)	(2,845)	(2,845)	(34,135)
Line 0736 AHI-LCR 69kV REBLD	Property Tax Expense													
Line 0736 AHI-LCR 69kV REBLD	OATT Credit													
Line 0736 AHI-LCR 69kV REBLD	Total Revenue Requirement	6,202	10,273	11,066	12,415	14,082	18,581	22,611	22,643	22,675	22,707	22,739	22,771	208,766
Line 0736 AHI-LCR 69kV REBLD	Rider Revenue Requirement	370	613	660	740	840	1,108	1,348	1,350	1,352	1,354	1,356	1,358	12,448
Line 0741 Big Swan - Atwater Rebuild	CWIP Balance	74,161	77,972	85,889	89,714	96,816	98,817	100,777	102,737	102,755	102,755	102,755	102,773	102,773
Line 0741 Big Swan - Atwater Rebuild	Plant In-Service													
Line 0741 Big Swan - Atwater Rebuild	Depreciation Reserve													
Line 0741 Big Swan - Atwater Rebuild	Accumulated Deferred Taxes	(851)	(952)	(1,053)	(1,155)	(1,254)	(1,357)	(1,456)	(1,557)	(1,659)	(1,758)	(1,861)	(1,960)	(1,960)
Line 0741 Big Swan - Atwater Rebuild	Average Rate Base	72,529	77,018	82,983	88,957	94,519	99,173	101,253	103,314	104,405	104,513	104,615	104,724	104,724
Line 0741 Big Swan - Atwater Rebuild	Tax Depreciation Expense													
Line 0741 Big Swan - Atwater Rebuild	CPI-TAX INTEREST	267	297	320	330	350	368	386	395	400	402	403	405	4,323
Line 0741 Big Swan - Atwater Rebuild	Debt Return													
Line 0741 Big Swan - Atwater Rebuild	Equity Return													
Line 0741 Big Swan - Atwater Rebuild	Current Income Tax Requirement	122	134	147	156	167	177	184	188	191	191	192	192	2,040
Line 0741 Big Swan - Atwater Rebuild	Book Depreciation													
Line 0741 Big Swan - Atwater Rebuild	AFUDC													
Line 0741 Big Swan - Atwater Rebuild	Deferred Taxes	(101)	(101)	(101)	(101)	(101)	(101)	(101)	(101)	(101)	(101)	(101)	(101)	(1,209)
Line 0741 Big Swan - Atwater Rebuild	Property Tax Expense													
Line 0741 Big Swan - Atwater Rebuild	OATT Credit													
Line 0741 Big Swan - Atwater Rebuild	Total Revenue Requirement	439	478	524	568	611	648	667	683	692	693	694	696	7,394
Line 0741 Big Swan - Atwater Rebuild	Rider Revenue Requirement	26	28	31	34	36	39	40	41	41	41	41	41	441
Line 0749 Waseca to ITC Tap Rebuild	CWIP Balance	782,199	904,073	931,479	967,182	1,017,371	1,053,261	1,067,961	1,381,561	1,391,361	1,401,161	1,410,961	1,420,761	1,420,761
Line 0749 Waseca to ITC Tap Rebuild	Plant In-Service													
Line 0749 Waseca to ITC Tap Rebuild	Depreciation Reserve													
Line 0749 Waseca to ITC Tap Rebuild	Accumulated Deferred Taxes	(2,398)	(3,574)	(4,752)	(5,948)	(7,106)	(8,302)	(9,460)	(10,637)	(11,833)	(12,991)	(14,187)	(15,344)	(15,344)
Line 0749 Waseca to ITC Tap Rebuild	Average Rate Base	562,390	846,710	922,528	955,279	999,382	1,043,618	1,070,070	1,235,397	1,398,293	1,409,251	1,420,247	1,431,205	1,431,205
Line 0749 Waseca to ITC Tap Rebuild	Tax Depreciation Expense													
Line 0749 Waseca to ITC Tap Rebuild	CPI-TAX INTEREST	2,116	3,316	3,607	3,592	3,750	3,922	4,044	4,668	5,285	5,341	5,397	5,453	50,490
Line 0749 Waseca to ITC Tap Rebuild	Debt Return													
Line 0749 Waseca to ITC Tap Rebuild	Equity Return													
Line 0749 Waseca to ITC Tap Rebuild	Current Income Tax Requirement	849	1,471	1,629	1,660	1,749	1,842	1,902	2,244	2,582	2,608	2,635	2,662	23,832
Line 0749 Waseca to ITC Tap Rebuild	Book Depreciation													
Line 0749 Waseca to ITC Tap Rebuild	AFUDC													
Line 0749 Waseca to ITC Tap Rebuild	Deferred Taxes	(1,177)	(1,177)	(1,177)	(1,177)	(1,177)	(1,177)	(1,177)	(1,177)	(1,177)	(1,177)	(1,177)	(1,177)	(14,123)
Line 0749 Waseca to ITC Tap Rebuild	Property Tax Expense													
Line 0749 Waseca to ITC Tap Rebuild	OATT Credit													
Line 0749 Waseca to ITC Tap Rebuild	Total Revenue Requirement	2,915	5,176	5,772	5,992	6,335	6,683	6,896	8,191	9,468	9,558	9,648	9,738	86,374
Line 0749 Waseca to ITC Tap Rebuild	Rider Revenue Requirement	174	309	344	357	378	398	411	488	565	570	575	581	5,150

PROTECTED DATA IS SHADED

Project	Rider Components	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	2025
Line 0726 Pipestone-Rock River-Woostock Rebuil	CWIP Balance	2,137,344	2,921,344	3,950,344	4,734,344	5,518,344	7,282,344	8,066,344	8,801,344	9,536,344	10,271,344	11,006,344		
Line 0726 Pipestone-Rock River-Woostock Rebuil	Plant In-Service	26,277,038	26,277,038	26,277,038	26,277,038	26,277,038	26,277,038	26,277,038	26,277,038	26,277,038	26,277,038	26,277,038	38,018,382	38,018,382
Line 0726 Pipestone-Rock River-Woostock Rebuil	Depreciation Reserve	568,532	615,889	663,247	710,605	757,963	805,320	852,678	900,036	947,394	994,752	1,042,109	1,100,246	1,100,246
Line 0726 Pipestone-Rock River-Woostock Rebuil	Accumulated Deferred Taxes	441,890	492,767	542,028	592,905	642,167	693,044	742,306	792,376	843,253	892,515	943,392	992,654	992,654
Line 0726 Pipestone-Rock River-Woostock Rebuil	Average Rate Base	27,035,640	27,721,405	28,531,285	29,339,551	30,026,931	31,202,696	32,380,076	33,042,149	33,678,914	34,317,295	34,954,060	35,587,051	35,587,051
Line 0726 Pipestone-Rock River-Woostock Rebuil	Tax Depreciation Expense	250,635	250,635	250,635	250,635	250,635	250,635	250,635	250,635	250,635	250,635	250,635	250,635	3,007,625
Line 0726 Pipestone-Rock River-Woostock Rebuil	CPI-TAX INTEREST	6,744	9,663	13,046	16,441	19,397	24,173	28,966	31,877	34,709	37,551	40,404	21,633	284,604
Line 0726 Pipestone-Rock River-Woostock Rebuil	Debt Return													
Line 0726 Pipestone-Rock River-Woostock Rebuil	Equity Return													
Line 0726 Pipestone-Rock River-Woostock Rebuil	Current Income Tax Requirement	(9,468)	(7,945)	(6,163)	(4,379)	(2,845)	(294)	2,264	3,759	5,206	6,657	8,109	6,675	1,578
Line 0726 Pipestone-Rock River-Woostock Rebuil	Book Depreciation	47,358	47,358	47,358	47,358	47,358	47,358	47,358	47,358	47,358	47,358	47,358	58,136	579,072
Line 0726 Pipestone-Rock River-Woostock Rebuil	AFUDC													
Line 0726 Pipestone-Rock River-Woostock Rebuil	Deferred Taxes	50,069	50,069	50,069	50,069	50,069	50,069	50,069	50,069	50,069	50,069	50,069	50,069	600,834
Line 0726 Pipestone-Rock River-Woostock Rebuil	Property Tax Expense													
Line 0726 Pipestone-Rock River-Woostock Rebuil	OATT Credit	52,012	51,873	51,736	51,597	51,461	51,322	51,185	51,047	50,909	50,772	50,633	71,090	635,637
Line 0726 Pipestone-Rock River-Woostock Rebuil	Total Revenue Requirement	194,106	199,780	206,436	213,087	218,780	228,347	237,929	243,436	248,746	254,069	259,385	251,975	2,756,076
Line 0726 Pipestone-Rock River-Woostock Rebuil	Rider Revenue Requirement	11,393	11,726	12,117	12,507	12,842	13,403	13,966	14,289	14,600	14,913	15,225	14,790	161,771
Line 0736 AHI-LCR 69kV REBLD	CWIP Balance	4,923,370	5,903,370	6,883,370	7,995,248	8,640,266	904,836	1,036,714	1,036,714	1,036,714	1,168,592	1,168,592	1,300,470	1,300,470
Line 0736 AHI-LCR 69kV REBLD	Plant In-Service						9,450,429	9,450,429	9,450,429	9,450,429	9,450,429	9,450,429	9,450,429	9,450,429
Line 0736 AHI-LCR 69kV REBLD	Depreciation Reserve						8,675	26,026	43,377	60,728	78,079	95,430	112,781	112,781
Line 0736 AHI-LCR 69kV REBLD	Accumulated Deferred Taxes	(38,009)	(33,160)	(28,465)	(23,615)	(18,920)	(14,071)	(9,376)	(4,604)	245	4,941	9,790	14,485	14,485
Line 0736 AHI-LCR 69kV REBLD	Average Rate Base	4,160,440	5,446,529	6,421,834	7,462,924	8,336,677	9,507,499	10,413,229	10,457,045	10,434,845	10,478,738	10,522,477	10,566,370	10,566,370
Line 0736 AHI-LCR 69kV REBLD	Tax Depreciation Expense	40,314	40,314	40,314	40,314	40,314	40,314	40,314	40,314	40,314	40,314	40,314	40,314	483,774
Line 0736 AHI-LCR 69kV REBLD	CPI-TAX INTEREST	15,791	20,616	24,310	28,262	31,610	19,826	3,824	4,082	4,097	4,356	4,615	4,876	166,264
Line 0736 AHI-LCR 69kV REBLD	Debt Return													
Line 0736 AHI-LCR 69kV REBLD	Equity Return													
Line 0736 AHI-LCR 69kV REBLD	Current Income Tax Requirement	(716)	1,968	4,013	6,198	8,041	8,490	7,530	7,646	7,626	7,743	7,859	7,976	74,375
Line 0736 AHI-LCR 69kV REBLD	Book Depreciation						8,675	17,351	17,351	17,351	17,351	17,351	17,351	112,781
Line 0736 AHI-LCR 69kV REBLD	AFUDC													
Line 0736 AHI-LCR 69kV REBLD	Deferred Taxes	4,772	4,772	4,772	4,772	4,772	4,772	4,772	4,772	4,772	4,772	4,772	4,772	57,266
Line 0736 AHI-LCR 69kV REBLD	Property Tax Expense													
Line 0736 AHI-LCR 69kV REBLD	OATT Credit						15,743	18,489	18,454	18,418	18,383	18,348	18,312	126,147
Line 0736 AHI-LCR 69kV REBLD	Total Revenue Requirement	28,395	38,603	46,353	54,629	61,582	61,814	72,081	72,489	72,375	72,783	73,191	73,600	727,896
Line 0736 AHI-LCR 69kV REBLD	Rider Revenue Requirement	1,667	2,266	2,721	3,206	3,615	3,628	4,231	4,255	4,248	4,272	4,296	4,320	42,725
Line 0741 Big Swan - Atwater Rebuild	CWIP Balance	102,773	102,782	102,791	102,791	102,800	102,809	102,809	102,818	102,827	102,827	102,836	102,845	102,845
Line 0741 Big Swan - Atwater Rebuild	Plant In-Service													
Line 0741 Big Swan - Atwater Rebuild	Depreciation Reserve													
Line 0741 Big Swan - Atwater Rebuild	Accumulated Deferred Taxes	(2,068)	(2,185)	(2,299)	(2,416)	(2,530)	(2,647)	(2,761)	(2,876)	(2,993)	(3,107)	(3,224)	(3,338)	(3,338)
Line 0741 Big Swan - Atwater Rebuild	Average Rate Base	104,840	104,962	105,085	105,207	105,325	105,451	105,569	105,689	105,816	105,934	106,056	106,178	106,178
Line 0741 Big Swan - Atwater Rebuild	Tax Depreciation Expense													
Line 0741 Big Swan - Atwater Rebuild	CPI-TAX INTEREST	404	406	407	409	411	412	414	415	417	418	420	421	4,954
Line 0741 Big Swan - Atwater Rebuild	Debt Return													
Line 0741 Big Swan - Atwater Rebuild	Equity Return													
Line 0741 Big Swan - Atwater Rebuild	Current Income Tax Requirement	191	192	192	193	193	194	194	195	195	196	196	197	2,329
Line 0741 Big Swan - Atwater Rebuild	Book Depreciation													
Line 0741 Big Swan - Atwater Rebuild	AFUDC													
Line 0741 Big Swan - Atwater Rebuild	Deferred Taxes	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(115)	(1,386)
Line 0741 Big Swan - Atwater Rebuild	Property Tax Expense													
Line 0741 Big Swan - Atwater Rebuild	OATT Credit													
Line 0741 Big Swan - Atwater Rebuild	Total Revenue Requirement	689	690	691	693	694	695	696	698	699	700	701	703	8,349
Line 0741 Big Swan - Atwater Rebuild	Rider Revenue Requirement	40	41	41	41	41	41	41	41	41	41	41	41	490
Line 0749 Waseca to ITC Tap Rebuild	CWIP Balance	2,008,761	3,037,761	4,066,761	5,046,761									
Line 0749 Waseca to ITC Tap Rebuild	Plant In-Service					6,026,761	6,026,761	6,026,761	6,026,761	6,026,761	6,026,761	6,026,761	6,026,761	6,026,761
Line 0749 Waseca to ITC Tap Rebuild	Depreciation Reserve					5,533	16,598	27,663	38,728	49,793	60,858	71,923	82,988	82,988
Line 0749 Waseca to ITC Tap Rebuild	Accumulated Deferred Taxes	(14,069)	(10,114)	(6,285)	(2,330)	1,499	5,454	9,283	13,175	17,130	20,959	24,913	28,743	28,743
Line 0749 Waseca to ITC Tap Rebuild	Average Rate Base	1,728,829	2,533,374	3,558,545	4,559,091	5,532,495	6,010,242	5,995,347	5,980,390	5,965,370	5,950,476	5,935,456	5,920,562	5,920,562
Line 0749 Waseca to ITC Tap Rebuild	Tax Depreciation Expense	25,587	25,587	25,587	25,587	25,587	25,587	25,587	25,587	25,587	25,587	25,587	25,587	307,042
Line 0749 Waseca to ITC Tap Rebuild	CPI-TAX INTEREST	6,553	9,563	13,398	17,156	10,419								57,089
Line 0749 Waseca to ITC Tap Rebuild	Debt Return													
Line 0749 Waseca to ITC Tap Rebuild	Equity Return													
Line 0749 Waseca to ITC Tap Rebuild	Current Income Tax Requirement	(2,141)	(464)	1,673	3,762	4,503	3,725	3,709	3,692	3,676	3,660	3,643	3,627	33,065
Line 0749 Waseca to ITC Tap Rebuild	Book Depreciation					5,533	11,065	11,065	11,065	11,065	11,065	11,065	11,065	82,988
Line 0749 Waseca to ITC Tap Rebuild	AFUDC													
Line 0749 Waseca to ITC Tap Rebuild	Deferred Taxes	3,892	3,892	3,892	3,892	3,892	3,892	3,892	3,892	3,892	3,892	3,892	3,892	46,703
Line 0749 Waseca to ITC Tap Rebuild	Property Tax Expense													
Line 0749 Waseca to ITC Tap Rebuild	OATT Credit					10,186	11,848	11,825	11,802	11,779	11,756	11,733	11,711	92,641
Line 0749 Waseca to ITC Tap Rebuild	Total Revenue Requirement	11,865	18,248	26,382	34,325	36,106	41,994	41,913	41,833	41,751	41,671	41,589	41,509	419,186
Line 0749 Waseca to ITC Tap Rebuild	Rider Revenue Requirement	696	1,071	1,549	2,015	2,119	2,465	2,460	2,455	2,451	2,446	2,441	2,436	24,605

PROTECTED DATA IS SHADED

Project	Rider Components	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	2026
Line 0726 Pipestone-Rock River-Woostock Rebuild	CWIP Balance													
Line 0726 Pipestone-Rock River-Woostock Rebuild	Plant In-Service	38,018,382	38,018,382	38,018,382	38,018,382	38,018,382	38,018,382	38,018,382	38,018,382	38,018,382	38,018,382	38,018,382	38,018,382	38,018,382
Line 0726 Pipestone-Rock River-Woostock Rebuild	Depreciation Reserve	1,169,161	1,238,076	1,306,990	1,375,905	1,444,820	1,513,735	1,582,650	1,651,565	1,720,480	1,789,395	1,858,310	1,927,225	1,927,225
Line 0726 Pipestone-Rock River-Woostock Rebuild	Accumulated Deferred Taxes	1,046,576	1,105,543	1,162,638	1,221,606	1,278,701	1,337,668	1,394,764	1,452,795	1,511,762	1,568,858	1,627,825	1,684,920	1,684,920
Line 0726 Pipestone-Rock River-Woostock Rebuild	Average Rate Base	35,837,103	35,709,221	35,583,211	35,455,329	35,329,318	35,201,436	35,075,426	34,948,480	34,820,598	34,694,587	34,566,705	34,440,695	34,440,695
Line 0726 Pipestone-Rock River-Woostock Rebuild	Tax Depreciation Expense	276,040	276,040	276,040	276,040	276,040	276,040	276,040	276,040	276,040	276,040	276,040	276,040	3,312,485
Line 0726 Pipestone-Rock River-Woostock Rebuild	CPI-TAX INTEREST													
Line 0726 Pipestone-Rock River-Woostock Rebuild	Debt Return													
Line 0726 Pipestone-Rock River-Woostock Rebuild	Equity Return													
Line 0726 Pipestone-Rock River-Woostock Rebuild	Current Income Tax Requirement	(1,527)	(1,663)	(1,797)	(1,933)	(2,067)	(2,203)	(2,337)	(2,472)	(2,608)	(2,742)	(2,878)	(3,012)	(27,242)
Line 0726 Pipestone-Rock River-Woostock Rebuild	Book Depreciation	68,915	68,915	68,915	68,915	68,915	68,915	68,915	68,915	68,915	68,915	68,915	68,915	826,979
Line 0726 Pipestone-Rock River-Woostock Rebuild	AFUDC													
Line 0726 Pipestone-Rock River-Woostock Rebuild	Deferred Taxes	58,031	58,031	58,031	58,031	58,031	58,031	58,031	58,031	58,031	58,031	58,031	58,031	696,376
Line 0726 Pipestone-Rock River-Woostock Rebuild	Property Tax Expense													
Line 0726 Pipestone-Rock River-Woostock Rebuild	OATT Credit	73,402	73,209	73,018	72,825	72,634	72,441	72,250	72,058	71,865	71,674	71,481	71,290	868,146
Line 0726 Pipestone-Rock River-Woostock Rebuild	Total Revenue Requirement	260,171	259,485	258,810	258,125	257,449	256,764	256,089	255,408	254,723	254,047	253,362	252,687	3,077,120
Line 0726 Pipestone-Rock River-Woostock Rebuild	Rider Revenue Requirement	15,519	15,478	15,437	15,397	15,356	15,315	15,275	15,234	15,194	15,153	15,112	15,072	183,543
Line 0736 AHI-LCR 69kV REBLD	CWIP Balance	1,324,896	1,324,896	1,324,896	1,349,322	1,349,322	1,349,322	1,373,748	1,373,748	1,373,748	1,398,174	1,398,174	1,422,600	1,422,600
Line 0736 AHI-LCR 69kV REBLD	Plant In-Service	9,450,429	9,450,429	9,450,429	9,450,429	9,450,429	9,450,429	9,450,429	9,450,429	9,450,429	9,450,429	9,450,429	9,450,429	9,450,429
Line 0736 AHI-LCR 69kV REBLD	Depreciation Reserve	130,132	147,483	164,834	182,185	199,536	216,887	234,238	251,589	268,940	286,291	303,642	320,993	320,993
Line 0736 AHI-LCR 69kV REBLD	Accumulated Deferred Taxes	24,228	39,517	54,320	69,609	84,412	99,700	114,503	129,549	144,838	159,641	174,930	189,733	189,733
Line 0736 AHI-LCR 69kV REBLD	Average Rate Base	10,617,427	10,597,001	10,564,847	10,544,420	10,524,479	10,491,839	10,471,898	10,451,714	10,419,075	10,399,134	10,378,707	10,358,766	10,358,766
Line 0736 AHI-LCR 69kV REBLD	Tax Depreciation Expense	76,598	76,598	76,598	76,598	76,598	76,598	76,598	76,598	76,598	76,598	76,598	76,598	919,171
Line 0736 AHI-LCR 69kV REBLD	CPI-TAX INTEREST	5,180	5,244	5,263	5,328	5,392	5,412	5,477	5,543	5,563	5,629	5,695	5,761	65,486
Line 0736 AHI-LCR 69kV REBLD	Debt Return													
Line 0736 AHI-LCR 69kV REBLD	Equity Return													
Line 0736 AHI-LCR 69kV REBLD	Current Income Tax Requirement	917	912	883	878	874	845	841	837	808	804	800	796	10,196
Line 0736 AHI-LCR 69kV REBLD	Book Depreciation	17,351	17,351	17,351	17,351	17,351	17,351	17,351	17,351	17,351	17,351	17,351	17,351	208,212
Line 0736 AHI-LCR 69kV REBLD	AFUDC													
Line 0736 AHI-LCR 69kV REBLD	Deferred Taxes	15,046	15,046	15,046	15,046	15,046	15,046	15,046	15,046	15,046	15,046	15,046	15,046	180,550
Line 0736 AHI-LCR 69kV REBLD	Property Tax Expense													
Line 0736 AHI-LCR 69kV REBLD	OATT Credit	19,001	18,949	18,899	18,847	18,796	18,744	18,693	18,642	18,590	18,539	18,488	18,437	224,626
Line 0736 AHI-LCR 69kV REBLD	Total Revenue Requirement	75,982	75,910	75,745	75,674	75,605	75,438	75,369	75,299	75,132	75,063	74,992	74,923	905,132
Line 0736 AHI-LCR 69kV REBLD	Rider Revenue Requirement	4,532	4,528	4,518	4,514	4,510	4,500	4,496	4,491	4,481	4,477	4,473	4,469	53,989
Line 0741 Big Swan - Atwater Rebuild	CWIP Balance	102,845	102,863	102,863	102,863	102,881	102,881	102,881	102,899	102,899	102,899	102,917	102,917	102,917
Line 0741 Big Swan - Atwater Rebuild	Plant In-Service													
Line 0741 Big Swan - Atwater Rebuild	Depreciation Reserve													
Line 0741 Big Swan - Atwater Rebuild	Accumulated Deferred Taxes	(3,456)	(3,579)	(3,698)	(3,820)	(3,939)	(4,062)	(4,180)	(4,301)	(4,424)	(4,543)	(4,665)	(4,784)	(4,784)
Line 0741 Big Swan - Atwater Rebuild	Average Rate Base	106,301	106,433	106,560	106,683	106,811	106,942	107,061	107,191	107,323	107,441	107,573	107,701	107,701
Line 0741 Big Swan - Atwater Rebuild	Tax Depreciation Expense													
Line 0741 Big Swan - Atwater Rebuild	CPI-TAX INTEREST	423	424	426	428	429	431	432	434	436	437	439	441	5,179
Line 0741 Big Swan - Atwater Rebuild	Debt Return													
Line 0741 Big Swan - Atwater Rebuild	Equity Return													
Line 0741 Big Swan - Atwater Rebuild	Current Income Tax Requirement	193	194	194	195	196	196	197	197	198	198	199	200	2,357
Line 0741 Big Swan - Atwater Rebuild	Book Depreciation													
Line 0741 Big Swan - Atwater Rebuild	AFUDC													
Line 0741 Big Swan - Atwater Rebuild	Deferred Taxes	(121)	(121)	(121)	(121)	(121)	(121)	(121)	(121)	(121)	(121)	(121)	(121)	(1,449)
Line 0741 Big Swan - Atwater Rebuild	Property Tax Expense													
Line 0741 Big Swan - Atwater Rebuild	OATT Credit													
Line 0741 Big Swan - Atwater Rebuild	Total Revenue Requirement	690	691	693	694	695	697	698	699	700	702	703	704	8,366
Line 0741 Big Swan - Atwater Rebuild	Rider Revenue Requirement	41	41	41	41	41	42	42	42	42	42	42	42	499
Line 0749 Waseca to ITC Tap Rebuild	CWIP Balance													
Line 0749 Waseca to ITC Tap Rebuild	Plant In-Service	6,026,761	6,026,761	6,026,761	6,026,761	6,026,761	6,026,761	6,026,761	6,026,761	6,026,761	6,026,761	6,026,761	6,026,761	6,026,761
Line 0749 Waseca to ITC Tap Rebuild	Depreciation Reserve	94,054	105,119	116,184	127,249	138,314	149,379	160,444	171,510	182,575	193,640	204,705	215,770	215,770
Line 0749 Waseca to ITC Tap Rebuild	Accumulated Deferred Taxes	35,834	46,506	56,840	67,513	77,847	88,520	98,854	109,357	120,030	130,364	141,037	151,371	151,371
Line 0749 Waseca to ITC Tap Rebuild	Average Rate Base	5,902,406	5,880,668	5,859,269	5,837,531	5,816,132	5,794,394	5,772,995	5,751,426	5,729,688	5,708,289	5,686,551	5,665,152	5,665,152
Line 0749 Waseca to ITC Tap Rebuild	Tax Depreciation Expense	48,615	48,615	48,615	48,615	48,615	48,615	48,615	48,615	48,615	48,615	48,615	48,615	583,380
Line 0749 Waseca to ITC Tap Rebuild	CPI-TAX INTEREST													
Line 0749 Waseca to ITC Tap Rebuild	Debt Return													
Line 0749 Waseca to ITC Tap Rebuild	Equity Return													
Line 0749 Waseca to ITC Tap Rebuild	Current Income Tax Requirement	(914)	(937)	(959)	(983)	(1,005)	(1,028)	(1,051)	(1,074)	(1,097)	(1,120)	(1,143)	(1,166)	(12,478)
Line 0749 Waseca to ITC Tap Rebuild	Book Depreciation	11,065	11,065	11,065	11,065	11,065	11,065	11,065	11,065	11,065	11,065	11,065	11,065	132,782
Line 0749 Waseca to ITC Tap Rebuild	AFUDC													
Line 0749 Waseca to ITC Tap Rebuild	Deferred Taxes	10,503	10,503	10,503	10,503	10,503	10,503	10,503	10,503	10,503	10,503	10,503	10,503	126,041
Line 0749 Waseca to ITC Tap Rebuild	Property Tax Expense													
Line 0749 Waseca to ITC Tap Rebuild	OATT Credit	12,089	12,056	12,024	11,991	11,958	11,926	11,893	11,861	11,828	11,795	11,763	11,730	142,913
Line 0749 Waseca to ITC Tap Rebuild	Total Revenue Requirement	42,849	42,733	42,618	42,501	42,387	42,270	42,156	42,040	41,923	41,809	41,692	41,578	506,556
Line 0749 Waseca to ITC Tap Rebuild	Rider Revenue Requirement	2,556	2,549	2,542	2,535	2,528	2,521	2,514	2,508	2,501	2,494	2,487	2,480	30,215

PROTECTED DATA IS SHADED

Project	Rider Components	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
Line 0754 Linn Street - Becker Rebuild	CWIP Balance	6,152,623	6,852,993	7,693,478	8,482,333	9,347,105	9,446,413	9,473,955	9,851,232	9,917,857	10,044,062	147,609	147,609	147,609
Line 0754 Linn Street - Becker Rebuild	Plant In-Service											10,305,553	10,518,461	10,518,461
Line 0754 Linn Street - Becker Rebuild	Depreciation Reserve											9,455	28,561	28,561
Line 0754 Linn Street - Becker Rebuild	Accumulated Deferred Taxes	(16,040)	(11,551)	(7,204)	(2,715)	1,632	6,121	10,468	14,886	19,375	23,722	28,211	32,558	32,558
Line 0754 Linn Street - Becker Rebuild	Average Rate Base	5,862,262	6,514,359	7,280,439	8,090,620	8,913,087	9,390,638	9,449,716	9,647,708	9,865,169	9,957,238	10,215,673	10,508,050	10,508,050
Line 0754 Linn Street - Becker Rebuild	Tax Depreciation Expense	44,847	44,847	44,847	44,847	44,847	44,847	44,847	44,847	44,847	44,847	44,847	44,847	538,162
Line 0754 Linn Street - Becker Rebuild	CPI-TAX INTEREST	18,924	22,669	25,572	28,465	31,598	32,671	34,227	35,078	36,001	36,480	18,806		320,491
Line 0754 Linn Street - Becker Rebuild	Debt Return													
Line 0754 Linn Street - Becker Rebuild	Equity Return													
Line 0754 Linn Street - Becker Rebuild	Current Income Tax Requirement	595	2,292	3,889	5,530	7,248	8,048	8,525	8,964	9,444	9,670	7,764	5,645	77,612
Line 0754 Linn Street - Becker Rebuild	Book Depreciation											9,455	19,105	28,561
Line 0754 Linn Street - Becker Rebuild	AFUDC													
Line 0754 Linn Street - Becker Rebuild	Deferred Taxes	4,418	4,418	4,418	4,418	4,418	4,418	4,418	4,418	4,418	4,418	4,418	4,418	53,015
Line 0754 Linn Street - Becker Rebuild	Property Tax Expense													
Line 0754 Linn Street - Becker Rebuild	OATT Credit											17,633	19,688	37,321
Line 0754 Linn Street - Becker Rebuild	Total Revenue Requirement	38,476	43,896	49,866	56,132	62,545	66,070	66,885	68,454	70,175	70,927	62,318	69,464	725,209
Line 0754 Linn Street - Becker Rebuild	Rider Revenue Requirement	2,196	2,505	2,846	3,204	3,570	3,771	3,817	3,907	4,005	4,048	3,557	3,965	41,390
Line 0782 Westgate - Gleason Lake Rebuild	CWIP Balance	329,369	349,846	383,242	400,409	548,660	640,104	760,914	719,706	746,314	1,334,539	1,390,352	1,446,166	1,446,166
Line 0782 Westgate - Gleason Lake Rebuild	Plant In-Service													
Line 0782 Westgate - Gleason Lake Rebuild	Depreciation Reserve													
Line 0782 Westgate - Gleason Lake Rebuild	Accumulated Deferred Taxes	(1,611)	(2,348)	(3,061)	(3,798)	(4,511)	(5,248)	(5,962)	(6,687)	(7,424)	(8,137)	(8,874)	(9,587)	(9,587)
Line 0782 Westgate - Gleason Lake Rebuild	Average Rate Base	255,727	341,955	369,605	395,623	479,046	599,630	706,471	746,997	740,433	1,048,564	1,371,320	1,427,847	1,427,847
Line 0782 Westgate - Gleason Lake Rebuild	Tax Depreciation Expense													
Line 0782 Westgate - Gleason Lake Rebuild	CPI-TAX INTEREST	843	1,218	1,325	1,418	1,729	2,123	2,602	2,759	2,742	3,890	5,100	5,360	31,109
Line 0782 Westgate - Gleason Lake Rebuild	Debt Return													
Line 0782 Westgate - Gleason Lake Rebuild	Equity Return													
Line 0782 Westgate - Gleason Lake Rebuild	Current Income Tax Requirement	307	499	557	610	783	1,017	1,259	1,345	1,333	1,970	2,639	2,769	15,089
Line 0782 Westgate - Gleason Lake Rebuild	Book Depreciation													
Line 0782 Westgate - Gleason Lake Rebuild	AFUDC													
Line 0782 Westgate - Gleason Lake Rebuild	Deferred Taxes	(725)	(725)	(725)	(725)	(725)	(725)	(725)	(725)	(725)	(725)	(725)	(725)	(8,702)
Line 0782 Westgate - Gleason Lake Rebuild	Property Tax Expense													
Line 0782 Westgate - Gleason Lake Rebuild	OATT Credit													
Line 0782 Westgate - Gleason Lake Rebuild	Total Revenue Requirement	1,041	1,726	1,942	2,143	2,792	3,715	4,567	4,884	4,835	7,231	9,742	10,195	54,813
Line 0782 Westgate - Gleason Lake Rebuild	Rider Revenue Requirement	59	99	111	122	159	212	261	279	276	413	556	582	3,128
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	CWIP Balance	1,426	13,473	48,313	73,504	106,054	147,991	176,543	211,996	253,546	335,537	749,551	766,179	766,179
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Plant In-Service													
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Depreciation Reserve													
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Accumulated Deferred Taxes	(105)	(326)	(540)	(761)	(975)	(1,196)	(1,409)	(1,627)	(1,848)	(2,062)	(2,282)	(2,496)	(2,496)
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Average Rate Base	818	7,776	31,433	61,669	90,753	128,218	163,676	195,896	234,619	296,603	544,826	760,361	760,361
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Tax Depreciation Expense													
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	CPI-TAX INTEREST	2	27	113	222	329	456	604	725	870	1,102	2,026	2,848	9,325
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Debt Return													
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Equity Return													
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Current Income Tax Requirement	(56)	(42)	6	68	127	201	279	346	426	554	1,067	1,518	4,495
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Book Depreciation													
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	AFUDC													
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Deferred Taxes	(217)	(217)	(217)	(217)	(217)	(217)	(217)	(217)	(217)	(217)	(217)	(217)	(2,608)
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Property Tax Expense													
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	OATT Credit													
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Total Revenue Requirement	(269)	(215)	(32)	202	428	716	996	1,247	1,548	2,030	3,960	5,641	16,252
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Rider Revenue Requirement	(15)	(12)	(2)	12	24	41	57	71	88	116	226	322	928
Line 0794 Black Oak to Douglas County 69kV Reb	CWIP Balance	775,075	1,736,759	2,141,628	2,594,979	3,766,660	4,501,911	5,164,802	3,262	3,262	3,262	3,262	3,262	3,262
Line 0794 Black Oak to Douglas County 69kV Reb	Plant In-Service								5,562,359	5,584,113	5,584,448	5,603,755	5,583,229	5,583,229
Line 0794 Black Oak to Douglas County 69kV Reb	Depreciation Reserve								5,103	15,330	25,577	35,842	46,105	46,105
Line 0794 Black Oak to Douglas County 69kV Reb	Accumulated Deferred Taxes	(782)	3,022	6,706	10,510	14,194	17,998	21,682	25,426	29,230	32,914	36,718	40,402	40,402
Line 0794 Black Oak to Douglas County 69kV Reb	Average Rate Base	768,471	1,252,895	1,932,488	2,357,794	3,166,626	4,116,287	4,811,675	5,337,234	5,537,052	5,534,176	5,529,937	5,515,379	5,515,379
Line 0794 Black Oak to Douglas County 69kV Reb	Tax Depreciation Expense	23,626	23,626	23,626	23,626	23,626	23,626	23,626	23,626	23,626	23,626	23,626	23,626	283,512
Line 0794 Black Oak to Douglas County 69kV Reb	CPI-TAX INTEREST	2,627	4,593	7,099	8,626	11,566	14,644	17,753	9,864			15		76,788
Line 0794 Black Oak to Douglas County 69kV Reb	Debt Return													
Line 0794 Black Oak to Douglas County 69kV Reb	Equity Return													
Line 0794 Black Oak to Douglas County 69kV Reb	Current Income Tax Requirement	(3,759)	(2,715)	(1,317)	(454)	1,199	3,039	4,614	4,440	3,394	3,397	3,401	3,381	18,619
Line 0794 Black Oak to Douglas County 69kV Reb	Book Depreciation								5,103	10,227	10,247	10,265	10,264	46,105
Line 0794 Black Oak to Douglas County 69kV Reb	AFUDC													
Line 0794 Black Oak to Douglas County 69kV Reb	Deferred Taxes	3,744	3,744	3,744	3,744	3,744	3,744	3,744	3,744	3,744	3,744	3,744	3,744	44,928
Line 0794 Black Oak to Douglas County 69kV Reb	Property Tax Expense													
Line 0794 Black Oak to Douglas County 69kV Reb	OATT Credit								9,772	10,938	10,939	10,939	10,915	53,503
Line 0794 Black Oak to Douglas County 69kV Reb	Total Revenue Requirement	4,371	8,181	13,458	16,749	23,019	30,280	35,825	33,981	38,035	38,039	38,038	37,957	317,933
Line 0794 Black Oak to Douglas County 69kV Reb	Rider Revenue Requirement	249	467	768	956	1,314	1,728	2,045	1,939	2,171	2,171	2,171	2,166	18,146

PROTECTED DATA IS SHADED														
Project	Rider Components	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	2024
Line 0754 Linn Street - Becker Rebuild	CWIP Balance	147,609	147,609	147,609	147,609	147,609	147,609	147,609	147,609	147,609	147,609	147,609	147,609	147,609
Line 0754 Linn Street - Becker Rebuild	Plant In-Service	10,548,712	10,563,456	10,549,569	10,552,412	10,558,938	10,571,874	10,719,483	10,719,483	10,719,483	10,719,483	10,719,483	10,719,483	10,719,483
Line 0754 Linn Street - Becker Rebuild	Depreciation Reserve	47,900	67,281	86,663	106,035	125,415	144,813	164,223	183,633	203,043	222,453	241,863	261,273	261,273
Line 0754 Linn Street - Becker Rebuild	Accumulated Deferred Taxes	43,897	62,599	81,343	100,368	118,789	137,814	156,234	174,957	193,982	212,403	231,428	249,849	249,849
Line 0754 Linn Street - Becker Rebuild	Average Rate Base	10,599,067	10,583,503	10,545,806	10,501,883	10,468,770	10,440,088	10,408,731	10,370,598	10,332,163	10,294,332	10,255,898	10,218,067	10,218,067
Line 0754 Linn Street - Becker Rebuild	Tax Depreciation Expense	86,047	86,047	86,047	86,047	86,047	86,047	86,047	86,047	86,047	86,047	86,047	86,047	86,047
Line 0754 Linn Street - Becker Rebuild	CPI-TAX INTEREST													
Line 0754 Linn Street - Becker Rebuild	Debt Return													
Line 0754 Linn Street - Becker Rebuild	Equity Return													
Line 0754 Linn Street - Becker Rebuild	Current Income Tax Requirement	(1,462)	(1,467)	(1,507)	(1,557)	(1,590)	(1,616)	(1,646)	(1,687)	(1,728)	(1,768)	(1,809)	(1,849)	(1,849)
Line 0754 Linn Street - Becker Rebuild	Book Depreciation	19,340	19,381	19,382	19,372	19,380	19,398	19,410	19,410	19,410	19,410	19,410	19,410	19,410
Line 0754 Linn Street - Becker Rebuild	AFUDC													
Line 0754 Linn Street - Becker Rebuild	Deferred Taxes	18,723	18,723	18,723	18,723	18,723	18,723	18,723	18,723	18,723	18,723	18,723	18,723	18,723
Line 0754 Linn Street - Becker Rebuild	Property Tax Expense													
Line 0754 Linn Street - Becker Rebuild	OATT Credit	20,751	20,740	20,685	20,618	20,572	20,535	20,719	20,663	20,607	20,552	20,495	20,440	20,440
Line 0754 Linn Street - Becker Rebuild	Total Revenue Requirement	76,971	76,928	76,726	76,480	76,311	76,174	75,791	75,587	75,380	75,177	74,971	74,768	74,768
Line 0754 Linn Street - Becker Rebuild	Rider Revenue Requirement	4,590	4,587	4,575	4,560	4,550	4,542	4,519	4,507	4,495	4,483	4,470	4,458	4,458
Line 0782 Westgate - Gleason Lake Rebuild	CWIP Balance	1,507,686	1,558,756	1,608,723	1,657,587	1,698,155	1,363,743	1,388,243	1,525,443	1,572,483	1,619,523	1,666,563	1,713,603	1,713,603
Line 0782 Westgate - Gleason Lake Rebuild	Plant In-Service													
Line 0782 Westgate - Gleason Lake Rebuild	Depreciation Reserve													
Line 0782 Westgate - Gleason Lake Rebuild	Accumulated Deferred Taxes	(10,787)	(12,491)	(14,198)	(15,932)	(17,610)	(19,343)	(21,021)	(22,727)	(24,460)	(26,139)	(27,872)	(29,550)	(29,550)
Line 0782 Westgate - Gleason Lake Rebuild	Average Rate Base	1,487,713	1,545,712	1,597,938	1,649,086	1,695,481	1,550,292	1,397,014	1,479,570	1,573,423	1,622,142	1,670,915	1,719,633	1,719,633
Line 0782 Westgate - Gleason Lake Rebuild	Tax Depreciation Expense													
Line 0782 Westgate - Gleason Lake Rebuild	CPI-TAX INTEREST	5,609	6,084	6,284	6,233	6,396	5,875	5,410	5,730	6,093	6,290	6,488	6,686	6,686
Line 0782 Westgate - Gleason Lake Rebuild	Debt Return													
Line 0782 Westgate - Gleason Lake Rebuild	Equity Return													
Line 0782 Westgate - Gleason Lake Rebuild	Current Income Tax Requirement	2,623	2,811	2,920	2,961	3,053	2,760	2,473	2,646	2,843	2,947	3,052	3,156	3,156
Line 0782 Westgate - Gleason Lake Rebuild	Book Depreciation													
Line 0782 Westgate - Gleason Lake Rebuild	AFUDC													
Line 0782 Westgate - Gleason Lake Rebuild	Deferred Taxes	(1,706)	(1,706)	(1,706)	(1,706)	(1,706)	(1,706)	(1,706)	(1,706)	(1,706)	(1,706)	(1,706)	(1,706)	(1,706)
Line 0782 Westgate - Gleason Lake Rebuild	Property Tax Expense													
Line 0782 Westgate - Gleason Lake Rebuild	OATT Credit													
Line 0782 Westgate - Gleason Lake Rebuild	Total Revenue Requirement	9,496	10,019	10,429	10,765	11,125	9,994	8,824	9,473	10,210	10,596	10,981	11,367	11,367
Line 0782 Westgate - Gleason Lake Rebuild	Rider Revenue Requirement	566	597	622	642	663	596	526	565	609	632	655	678	678
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	CWIP Balance	946,298	981,715	1,036,176	1,061,380	1,083,879	1,107,959	1,129,029	1,148,629	1,168,229	1,187,829	1,207,429	1,217,229	1,217,229
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Plant In-Service													
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Depreciation Reserve													
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Accumulated Deferred Taxes	(3,175)	(4,346)	(5,519)	(6,709)	(7,862)	(9,053)	(10,205)	(11,377)	(12,568)	(13,720)	(14,911)	(16,064)	(16,064)
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Average Rate Base	859,414	968,352	1,014,464	1,055,487	1,080,491	1,104,971	1,128,699	1,150,206	1,170,996	1,191,749	1,212,539	1,228,392	1,228,392
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Tax Depreciation Expense													
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	CPI-TAX INTEREST	3,233	3,801	3,978	3,979	4,067	4,169	4,285	4,376	4,465	4,554	4,644	4,715	4,715
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Debt Return													
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Equity Return													
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Current Income Tax Requirement	1,464	1,731	1,827	1,871	1,921	1,974	2,030	2,077	2,123	2,169	2,215	2,251	2,251
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Book Depreciation													
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	AFUDC													
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Deferred Taxes	(1,172)	(1,172)	(1,172)	(1,172)	(1,172)	(1,172)	(1,172)	(1,172)	(1,172)	(1,172)	(1,172)	(1,172)	(1,172)
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Property Tax Expense													
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	OATT Credit													
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Total Revenue Requirement	5,248	6,143	6,505	6,786	6,980	7,174	7,367	7,539	7,704	7,870	8,036	8,163	8,163
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Rider Revenue Requirement	313	366	388	405	416	428	439	450	459	469	479	487	487
Line 0794 Black Oak to Douglas County 69kV Reb	CWIP Balance	3,262	3,262	3,262	3,262	3,262	3,262	3,262	3,262	3,262	3,262	3,262	3,262	3,262
Line 0794 Black Oak to Douglas County 69kV Reb	Plant In-Service	5,583,229	5,575,581	5,575,581	5,575,581	5,576,415	5,576,415	5,576,415	5,576,415	5,576,415	5,576,415	5,576,415	5,576,415	5,576,415
Line 0794 Black Oak to Douglas County 69kV Reb	Depreciation Reserve	56,356	66,600	76,837	87,073	97,311	107,549	117,788	128,026	138,264	148,503	158,741	168,979	168,979
Line 0794 Black Oak to Douglas County 69kV Reb	Accumulated Deferred Taxes	47,020	56,693	66,388	76,229	85,757	95,597	105,125	114,810	124,650	134,178	144,019	153,547	153,547
Line 0794 Black Oak to Douglas County 69kV Reb	Average Rate Base	5,488,240	5,464,496	5,440,736	5,420,659	5,401,311	5,381,650	5,361,884	5,341,961	5,321,883	5,302,116	5,282,037	5,262,271	5,262,271
Line 0794 Black Oak to Douglas County 69kV Reb	Tax Depreciation Expense	44,861	44,861	44,861	44,861	44,861	44,861	44,861	44,861	44,861	44,861	44,861	44,861	44,861
Line 0794 Black Oak to Douglas County 69kV Reb	CPI-TAX INTEREST													
Line 0794 Black Oak to Douglas County 69kV Reb	Debt Return													
Line 0794 Black Oak to Douglas County 69kV Reb	Equity Return													
Line 0794 Black Oak to Douglas County 69kV Reb	Current Income Tax Requirement	(778)	(805)	(832)	(854)	(874)	(895)	(916)	(937)	(959)	(980)	(1,001)	(1,022)	(1,022)
Line 0794 Black Oak to Douglas County 69kV Reb	Book Depreciation	10,251	10,244	10,237	10,237	10,238	10,238	10,238	10,238	10,238	10,238	10,238	10,238	10,238
Line 0794 Black Oak to Douglas County 69kV Reb	AFUDC													
Line 0794 Black Oak to Douglas County 69kV Reb	Deferred Taxes	9,684	9,684	9,684	9,684	9,684	9,684	9,684	9,684	9,684	9,684	9,684	9,684	9,684
Line 0794 Black Oak to Douglas County 69kV Reb	Property Tax Expense													
Line 0794 Black Oak to Douglas County 69kV Reb	OATT Credit	10,907	10,871	10,834	10,804	10,776	10,747	10,719	10,689	10,660	10,631	10,601	10,572	10,572
Line 0794 Black Oak to Douglas County 69kV Reb	Total Revenue Requirement	39,899	39,764	39,630	39,522	39,419	39,314	39,208	39,101	38,994	38,887	38,780	38,674	38,674
Line 0794 Black Oak to Douglas County 69kV Reb	Rider Revenue Requirement	2,379	2,371	2,363	2,357	2,350	2,344	2,338	2,332	2,325	2,319	2,312	2,306	2,306

PROTECTED DATA IS SHADED

Project	Rider Components	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	2025
Line 0754 Linn Street - Becker Rebuild	CWIP Balance													
Line 0754 Linn Street - Becker Rebuild	Plant In-Service	10,719,483	10,719,483	10,719,483	10,719,483	10,719,483	10,719,483	10,719,483	10,719,483	10,719,483	10,719,483	10,719,483	10,719,483	10,719,483
Line 0754 Linn Street - Becker Rebuild	Depreciation Reserve	280,683	300,093	319,502	338,912	358,322	377,732	397,142	416,552	435,962	455,372	474,782	494,192	494,192
Line 0754 Linn Street - Becker Rebuild	Accumulated Deferred Taxes	267,518	284,330	300,609	317,421	333,700	350,512	366,791	383,336	400,148	416,427	433,239	449,518	449,518
Line 0754 Linn Street - Becker Rebuild	Average Rate Base	10,180,988	10,144,765	10,109,077	10,072,855	10,037,166	10,000,944	9,965,255	9,929,300	9,893,078	9,857,389	9,821,167	9,785,478	9,785,478
Line 0754 Linn Street - Becker Rebuild	Tax Depreciation Expense	78,280	78,280	78,280	78,280	78,280	78,280	78,280	78,280	78,280	78,280	78,280	78,280	939,354
Line 0754 Linn Street - Becker Rebuild	CPI-TAX INTEREST													
Line 0754 Linn Street - Becker Rebuild	Debt Return													
Line 0754 Linn Street - Becker Rebuild	Equity Return													
Line 0754 Linn Street - Becker Rebuild	Current Income Tax Requirement	(155)	(194)	(233)	(273)	(311)	(351)	(390)	(429)	(469)	(507)	(547)	(586)	(4,445)
Line 0754 Linn Street - Becker Rebuild	Book Depreciation	19,410	19,410	19,410	19,410	19,410	19,410	19,410	19,410	19,410	19,410	19,410	19,410	232,920
Line 0754 Linn Street - Becker Rebuild	AFUDC													
Line 0754 Linn Street - Becker Rebuild	Deferred Taxes	16,545	16,545	16,545	16,545	16,545	16,545	16,545	16,545	16,545	16,545	16,545	16,545	198,545
Line 0754 Linn Street - Becker Rebuild	Property Tax Expense													
Line 0754 Linn Street - Becker Rebuild	OATT Credit	20,983	20,928	20,874	20,818	20,764	20,709	20,654	20,599	20,544	20,489	20,434	20,379	248,176
Line 0754 Linn Street - Becker Rebuild	Total Revenue Requirement	74,376	74,180	73,987	73,791	73,598	73,401	73,208	73,014	72,818	72,624	72,428	72,235	879,660
Line 0754 Linn Street - Becker Rebuild	Rider Revenue Requirement	4,366	4,354	4,343	4,331	4,320	4,308	4,297	4,286	4,274	4,263	4,251	4,240	51,633
Line 0782 Westgate - Gleason Lake Rebuild	CWIP Balance	2,791,603	3,595,203	4,202,803	4,790,803	4,928,003	5,124,003	5,124,003	6,104,003	7,280,003	1,652,946	1,652,946	2,142,946	2,142,946
Line 0782 Westgate - Gleason Lake Rebuild	Plant In-Service										6,117,057	6,117,057	6,117,057	6,117,057
Line 0782 Westgate - Gleason Lake Rebuild	Depreciation Reserve										5,615	16,846	28,077	28,077
Line 0782 Westgate - Gleason Lake Rebuild	Accumulated Deferred Taxes	(29,343)	(27,058)	(24,847)	(22,562)	(20,351)	(18,066)	(15,854)	(13,606)	(11,322)	(9,110)	(6,826)	(4,614)	(4,614)
Line 0782 Westgate - Gleason Lake Rebuild	Average Rate Base	2,281,946	3,220,461	3,923,850	4,519,365	4,879,754	5,044,069	5,139,857	5,627,609	6,703,325	7,531,306	7,765,598	7,997,155	7,997,155
Line 0782 Westgate - Gleason Lake Rebuild	Tax Depreciation Expense	26,175	26,175	26,175	26,175	26,175	26,175	26,175	26,175	26,175	26,175	26,175	26,175	314,101
Line 0782 Westgate - Gleason Lake Rebuild	CPI-TAX INTEREST	8,759	12,265	14,916	17,178	18,580	19,264	19,697	21,579	25,639	17,671	6,557	7,486	189,593
Line 0782 Westgate - Gleason Lake Rebuild	Debt Return													
Line 0782 Westgate - Gleason Lake Rebuild	Equity Return													
Line 0782 Westgate - Gleason Lake Rebuild	Current Income Tax Requirement	(1,545)	410	1,881	3,132	3,897	4,258	4,477	5,509	7,761	8,038	6,832	7,331	51,981
Line 0782 Westgate - Gleason Lake Rebuild	Book Depreciation										5,615	11,231	11,231	28,077
Line 0782 Westgate - Gleason Lake Rebuild	AFUDC													
Line 0782 Westgate - Gleason Lake Rebuild	Deferred Taxes	2,248	2,248	2,248	2,248	2,248	2,248	2,248	2,248	2,248	2,248	2,248	2,248	26,977
Line 0782 Westgate - Gleason Lake Rebuild	Property Tax Expense													
Line 0782 Westgate - Gleason Lake Rebuild	OATT Credit										10,676	11,944	11,921	34,540
Line 0782 Westgate - Gleason Lake Rebuild	Total Revenue Requirement	14,052	21,498	27,084	31,818	34,692	36,014	36,794	40,679	49,223	49,284	53,796	55,672	450,605
Line 0782 Westgate - Gleason Lake Rebuild	Rider Revenue Requirement	825	1,262	1,590	1,868	2,036	2,114	2,160	2,388	2,889	2,893	3,158	3,268	26,449
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	CWIP Balance	1,257,409	1,257,409	1,257,409	1,297,589	1,297,589	1,297,589	1,337,769	1,337,769	1,337,769	1,377,949	1,377,949	1,418,129	1,418,129
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Plant In-Service													
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Depreciation Reserve													
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Accumulated Deferred Taxes	(17,370)	(18,844)	(20,271)	(21,745)	(23,172)	(24,645)	(26,072)	(27,523)	(28,997)	(30,424)	(31,897)	(33,324)	(33,324)
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Average Rate Base	1,254,689	1,276,253	1,277,680	1,299,243	1,320,760	1,322,234	1,343,751	1,365,291	1,366,765	1,388,282	1,409,846	1,431,363	1,431,363
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Tax Depreciation Expense													
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	CPI-TAX INTEREST	4,805	4,897	4,915	5,007	5,100	5,119	5,212	5,305	5,325	5,419	5,513	5,607	62,222
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Debt Return													
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Equity Return													
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Current Income Tax Requirement	2,259	2,307	2,313	2,361	2,410	2,416	2,464	2,513	2,519	2,568	2,616	2,665	29,413
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Book Depreciation													
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	AFUDC													
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Deferred Taxes	(1,450)	(1,450)	(1,450)	(1,450)	(1,450)	(1,450)	(1,450)	(1,450)	(1,450)	(1,450)	(1,450)	(1,450)	(17,404)
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Property Tax Expense													
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	OATT Credit													
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Total Revenue Requirement	8,149	8,323	8,337	8,512	8,686	8,701	8,875	9,049	9,065	9,239	9,414	9,588	105,937
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Rider Revenue Requirement	478	489	489	500	510	511	521	531	532	542	553	563	6,218
Line 0794 Black Oak to Douglas County 69kV Rebuild	CWIP Balance	3,262	3,262	3,262	3,262	3,262	3,262	3,262	3,262	3,262	3,262	3,262	3,262	3,262
Line 0794 Black Oak to Douglas County 69kV Rebuild	Plant In-Service	5,576,415	5,576,415	5,576,415	5,576,415	5,576,415	5,576,415	5,576,415	5,576,415	5,576,415	5,576,415	5,576,415	5,576,415	5,576,415
Line 0794 Black Oak to Douglas County 69kV Rebuild	Depreciation Reserve	179,217	189,456	199,694	209,932	220,171	230,409	240,647	250,885	261,124	271,362	281,600	291,839	291,839
Line 0794 Black Oak to Douglas County 69kV Rebuild	Accumulated Deferred Taxes	162,620	171,178	179,464	188,021	196,307	204,865	213,151	221,573	230,130	238,416	246,974	255,260	255,260
Line 0794 Black Oak to Douglas County 69kV Rebuild	Average Rate Base	5,242,959	5,224,164	5,205,639	5,186,843	5,168,319	5,149,523	5,130,999	5,112,339	5,093,543	5,075,019	5,056,223	5,037,698	5,037,698
Line 0794 Black Oak to Douglas County 69kV Rebuild	Tax Depreciation Expense	40,346	40,346	40,346	40,346	40,346	40,346	40,346	40,346	40,346	40,346	40,346	40,346	484,158
Line 0794 Black Oak to Douglas County 69kV Rebuild	CPI-TAX INTEREST													
Line 0794 Black Oak to Douglas County 69kV Rebuild	Debt Return													
Line 0794 Black Oak to Douglas County 69kV Rebuild	Equity Return													
Line 0794 Black Oak to Douglas County 69kV Rebuild	Current Income Tax Requirement	(51)	(71)	(91)	(112)	(132)	(152)	(173)	(193)	(213)	(234)	(254)	(274)	(1,950)
Line 0794 Black Oak to Douglas County 69kV Rebuild	Book Depreciation	10,238	10,238	10,238	10,238	10,238	10,238	10,238	10,238	10,238	10,238	10,238	10,238	122,860
Line 0794 Black Oak to Douglas County 69kV Rebuild	AFUDC													
Line 0794 Black Oak to Douglas County 69kV Rebuild	Deferred Taxes	8,422	8,422	8,422	8,422	8,422	8,422	8,422	8,422	8,422	8,422	8,422	8,422	101,062
Line 0794 Black Oak to Douglas County 69kV Rebuild	Property Tax Expense													
Line 0794 Black Oak to Douglas County 69kV Rebuild	OATT Credit	10,844	10,815	10,787	10,758	10,730	10,701	10,673	10,645	10,616	10,588	10,559	10,531	128,247
Line 0794 Black Oak to Douglas County 69kV Rebuild	Total Revenue Requirement	38,437	38,335	38,235	38,133	38,033	37,931	37,831	37,730	37,628	37,528	37,426	37,326	454,572
Line 0794 Black Oak to Douglas County 69kV Rebuild	Rider Revenue Requirement	2,256	2,250	2,244	2,238	2,232	2,226	2,221	2,215	2,209	2,203	2,197	2,191	26,682

<i>PROTECTED DATA IS SHADED</i>														
Project	Rider Components	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	2026
Line 0754 Linn Street - Becker Rebuild	CWIP Balance													
Line 0754 Linn Street - Becker Rebuild	Plant In-Service	10,719,483	10,719,483	10,719,483	10,719,483	10,719,483	10,719,483	10,719,483	10,719,483	10,719,483	10,719,483	10,719,483	10,719,483	10,719,483
Line 0754 Linn Street - Becker Rebuild	Depreciation Reserve	513,602	533,012	552,422	571,832	591,242	610,652	630,062	649,472	668,882	688,292	707,702	727,112	727,112
Line 0754 Linn Street - Becker Rebuild	Accumulated Deferred Taxes	465,010	479,610	493,746	508,346	522,483	537,083	551,220	565,588	580,188	594,325	608,925	623,062	623,062
Line 0754 Linn Street - Becker Rebuild	Average Rate Base	9,750,576	9,716,566	9,683,020	9,649,010	9,615,463	9,581,453	9,547,907	9,514,128	9,480,118	9,446,572	9,412,562	9,379,015	9,379,015
Line 0754 Linn Street - Becker Rebuild	Tax Depreciation Expense	70,496	70,496	70,496	70,496	70,496	70,496	70,496	70,496	70,496	70,496	70,496	70,496	70,496
Line 0754 Linn Street - Becker Rebuild	CPI-TAX INTEREST													
Line 0754 Linn Street - Becker Rebuild	Debt Return													
Line 0754 Linn Street - Becker Rebuild	Equity Return													
Line 0754 Linn Street - Becker Rebuild	Current Income Tax Requirement	607	571	535	499	464	427	392	356	320	284	248	212	4,915
Line 0754 Linn Street - Becker Rebuild	Book Depreciation	19,410	19,410	19,410	19,410	19,410	19,410	19,410	19,410	19,410	19,410	19,410	19,410	232,920
Line 0754 Linn Street - Becker Rebuild	AFUDC													
Line 0754 Linn Street - Becker Rebuild	Deferred Taxes	14,368	14,368	14,368	14,368	14,368	14,368	14,368	14,368	14,368	14,368	14,368	14,368	172,420
Line 0754 Linn Street - Becker Rebuild	Property Tax Expense													
Line 0754 Linn Street - Becker Rebuild	OATT Credit	20,029	19,977	19,926	19,875	19,824	19,773	19,722	19,671	19,620	19,569	19,517	19,467	236,971
Line 0754 Linn Street - Becker Rebuild	Total Revenue Requirement	70,992	70,809	70,629	70,447	70,267	70,085	69,905	69,724	69,542	69,362	69,180	69,000	839,943
Line 0754 Linn Street - Becker Rebuild	Rider Revenue Requirement	4,234	4,224	4,213	4,202	4,191	4,180	4,170	4,159	4,148	4,137	4,126	4,116	50,101
Line 0782 Westgate - Gleason Lake Rebuild	CWIP Balance	2,730,946	3,318,946											
Line 0782 Westgate - Gleason Lake Rebuild	Plant In-Service	6,117,057	6,117,057	14,581,003	14,581,003	14,581,003	14,581,003	14,581,003	14,581,003	14,581,003	14,581,003	14,581,003	14,581,003	14,581,003
Line 0782 Westgate - Gleason Lake Rebuild	Depreciation Reserve	39,308	50,539	69,540	96,311	123,081	149,852	176,623	203,394	230,164	256,935	283,706	310,476	310,476
Line 0782 Westgate - Gleason Lake Rebuild	Accumulated Deferred Taxes	4,590	21,484	37,841	54,734	71,091	87,984	104,341	120,967	137,860	154,217	171,110	187,467	187,467
Line 0782 Westgate - Gleason Lake Rebuild	Average Rate Base	8,515,720	9,075,596	11,910,623	14,443,344	14,400,216	14,356,552	14,313,424	14,270,028	14,226,364	14,183,237	14,139,572	14,096,445	14,096,445
Line 0782 Westgate - Gleason Lake Rebuild	Tax Depreciation Expense	85,650	85,650	85,650	85,650	85,650	85,650	85,650	85,650	85,650	85,650	85,650	85,650	1,027,797
Line 0782 Westgate - Gleason Lake Rebuild	CPI-TAX INTEREST	9,499	11,705	11,163										32,367
Line 0782 Westgate - Gleason Lake Rebuild	Debt Return													
Line 0782 Westgate - Gleason Lake Rebuild	Equity Return													
Line 0782 Westgate - Gleason Lake Rebuild	Current Income Tax Requirement	(3,783)	(2,602)	2,334	4,125	4,080	4,033	3,987	3,941	3,895	3,849	3,802	3,757	31,419
Line 0782 Westgate - Gleason Lake Rebuild	Book Depreciation	11,231	11,231	19,001	26,771	26,771	26,771	26,771	26,771	26,771	26,771	26,771	26,771	282,399
Line 0782 Westgate - Gleason Lake Rebuild	AFUDC													
Line 0782 Westgate - Gleason Lake Rebuild	Deferred Taxes	16,625	16,625	16,625	16,625	16,625	16,625	16,625	16,625	16,625	16,625	16,625	16,625	199,502
Line 0782 Westgate - Gleason Lake Rebuild	Property Tax Expense													
Line 0782 Westgate - Gleason Lake Rebuild	OATT Credit	12,360	12,326	23,576	28,917	28,852	28,786	28,720	28,655	28,589	28,524	28,458	28,392	306,154
Line 0782 Westgate - Gleason Lake Rebuild	Total Revenue Requirement	61,175	65,642	83,565	102,496	102,265	102,031	101,800	101,567	101,333	101,102	100,868	100,637	1,124,483
Line 0782 Westgate - Gleason Lake Rebuild	Rider Revenue Requirement	3,649	3,915	4,984	6,114	6,100	6,086	6,072	6,058	6,044	6,030	6,017	6,003	67,073
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	CWIP Balance	1,462,229	1,462,229	1,462,229	1,506,329	1,506,329	1,506,329	1,550,429	1,550,429	1,550,429	1,594,529	1,594,529	1,638,629	1,638,629
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Plant In-Service													
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Depreciation Reserve													
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Accumulated Deferred Taxes	(34,913)	(36,678)	(38,386)	(40,151)	(41,860)	(43,624)	(45,333)	(47,070)	(48,834)	(50,543)	(52,307)	(54,016)	(54,016)
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Average Rate Base	1,475,092	1,498,906	1,500,615	1,524,430	1,548,188	1,549,953	1,573,711	1,597,498	1,599,263	1,623,021	1,646,836	1,670,594	1,670,594
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Tax Depreciation Expense													
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	CPI-TAX INTEREST	5,781	5,883	5,905	6,008	6,112	6,134	6,238	6,343	6,366	6,471	6,576	6,682	74,501
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Debt Return													
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Equity Return													
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Current Income Tax Requirement	2,643	2,696	2,704	2,756	2,809	2,817	2,870	2,923	2,931	2,984	3,038	3,091	34,263
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Book Depreciation													
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	AFUDC													
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Deferred Taxes	(1,737)	(1,737)	(1,737)	(1,737)	(1,737)	(1,737)	(1,737)	(1,737)	(1,737)	(1,737)	(1,737)	(1,737)	(20,839)
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Property Tax Expense													
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	OATT Credit													
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Total Revenue Requirement	9,475	9,666	9,683	9,874	10,065	10,083	10,274	10,465	10,484	10,675	10,866	11,058	122,667
Line 0859 Inver Hills (str. 16) - Chemolite Rebuild	Rider Revenue Requirement	565	577	578	589	600	601	613	624	625	637	648	660	7,317
Line 0794 Black Oak to Douglas County 69kV Reb	CWIP Balance	3,262	3,262	3,262	3,262	3,262	3,262	3,262	3,262	3,262	3,262	3,262	3,262	3,262
Line 0794 Black Oak to Douglas County 69kV Reb	Plant In-Service	5,576,415	5,576,415	5,576,415	5,576,415	5,576,415	5,576,415	5,576,415	5,576,415	5,576,415	5,576,415	5,576,415	5,576,415	5,576,415
Line 0794 Black Oak to Douglas County 69kV Reb	Depreciation Reserve	302,077	312,315	322,554	332,792	343,030	353,268	363,507	373,745	383,983	394,222	404,460	414,698	414,698
Line 0794 Black Oak to Douglas County 69kV Reb	Accumulated Deferred Taxes	263,139	270,556	277,738	285,156	292,338	299,756	306,938	314,238	321,655	328,837	336,255	343,437	343,437
Line 0794 Black Oak to Douglas County 69kV Reb	Average Rate Base	5,019,581	5,001,925	4,984,505	4,966,849	4,949,429	4,931,773	4,914,352	4,896,814	4,879,158	4,861,738	4,844,082	4,826,662	4,826,662
Line 0794 Black Oak to Douglas County 69kV Reb	Tax Depreciation Expense	36,335	36,335	36,335	36,335	36,335	36,335	36,335	36,335	36,335	36,335	36,335	36,335	436,025
Line 0794 Black Oak to Douglas County 69kV Reb	CPI-TAX INTEREST													
Line 0794 Black Oak to Douglas County 69kV Reb	Debt Return													
Line 0794 Black Oak to Douglas County 69kV Reb	Equity Return													
Line 0794 Black Oak to Douglas County 69kV Reb	Current Income Tax Requirement	341	322	303	284	266	247	229	210	191	173	154	135	2,855
Line 0794 Black Oak to Douglas County 69kV Reb	Book Depreciation	10,238	10,238	10,238	10,238	10,238	10,238	10,238	10,238	10,238	10,238	10,238	10,238	122,860
Line 0794 Black Oak to Douglas County 69kV Reb	AFUDC													
Line 0794 Black Oak to Douglas County 69kV Reb	Deferred Taxes	7,300	7,300	7,300	7,300	7,300	7,300	7,300	7,300	7,300	7,300	7,300	7,300	87,598
Line 0794 Black Oak to Douglas County 69kV Reb	Property Tax Expense													
Line 0794 Black Oak to Douglas County 69kV Reb	OATT Credit	10,350	10,323	10,297	10,270	10,244	10,217	10,191	10,164	10,137	10,111	10,084	10,058	122,445
Line 0794 Black Oak to Douglas County 69kV Reb	Total Revenue Requirement	36,684	36,590	36,496	36,402	36,308	36,214	36,120	36,026	35,932	35,838	35,744	35,650	434,006
Line 0794 Black Oak to Douglas County 69kV Reb	Rider Revenue Requirement	2,188	2,182	2,177	2,171	2,166	2,160	2,154	2,149	2,143	2,138	2,132	2,126	25,887

PROTECTED DATA IS SHADED

Project	Rider Components	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
Line 5401 Maple Lake to Wakefield 69kV Rebuild	CWIP Balance	5,982	5,982	5,982	5,982	5,982	5,982	5,982	5,982	5,982	5,982	5,982	5,982	5,982
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Plant In-Service	7,052,248	7,060,597	7,020,483	7,029,560	7,066,472	7,076,985	7,148,306	7,156,952	7,157,316	6,272,468	6,296,045	6,296,045	6,296,045
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Depreciation Reserve	18,586	31,534	44,453	57,344	70,276	83,253	96,304	109,429	122,562	134,883	146,414	157,967	157,967
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Accumulated Deferred Taxes	64,047	75,725	87,033	98,711	110,019	121,697	133,005	144,498	156,177	167,484	179,163	190,470	190,470
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Average Rate Base	6,974,075	6,961,619	6,921,496	6,881,394	6,880,169	6,879,249	6,895,844	6,911,246	6,890,944	6,424,668	5,970,428	5,959,366	5,959,366
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Tax Depreciation Expense	53,780	53,780	53,780	53,780	53,780	53,780	53,780	53,780	53,780	53,780	53,780	53,780	645,363
Line 5401 Maple Lake to Wakefield 69kV Rebuild	CPI-TAX INTEREST													
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Debt Return													
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Equity Return													
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Current Income Tax Requirement	(297)	(304)	(355)	(406)	(396)	(385)	(348)	(312)	(331)	(1,049)	(1,748)	(1,754)	(7,685)
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Book Depreciation	12,926	12,948	12,919	12,891	12,933	12,976	13,051	13,125	13,133	12,321	11,531	11,553	152,307
Line 5401 Maple Lake to Wakefield 69kV Rebuild	AFUDC													
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Deferred Taxes	11,493	11,493	11,493	11,493	11,493	11,493	11,493	11,493	11,493	11,493	11,493	11,493	137,917
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Property Tax Expense													
Line 5401 Maple Lake to Wakefield 69kV Rebuild	OATT Credit	14,279	14,266	14,197	14,129	14,139	14,150	14,196	14,240	14,212	13,276	12,364	12,353	165,800
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Total Revenue Requirement	49,653	49,610	49,370	49,130	49,165	49,203	49,365	49,518	49,419	46,164	42,994	42,957	576,548
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Rider Revenue Requirement	2,834	2,831	2,818	2,804	2,806	2,808	2,817	2,826	2,821	2,635	2,454	2,452	32,906
Line 0790 Dassel to Cokato 69kV Rebuild	CWIP Balance	7,344,421	3,307,028	3,994,449	1,882,158	2,216,161	2,834,210	3,380,450	529,106	661,539	731,172	1,358,051	2,032,962	2,032,962
Line 0790 Dassel to Cokato 69kV Rebuild	Plant In-Service	8,135,189	13,617,754	13,637,921	17,487,424	17,576,965	17,632,950	17,809,514	22,344,578	22,378,350	22,565,493	22,568,076	22,439,817	22,439,817
Line 0790 Dassel to Cokato 69kV Rebuild	Depreciation Reserve	33,136	53,093	78,100	106,656	138,827	171,131	203,648	240,489	281,521	322,756	364,164	405,458	405,458
Line 0790 Dassel to Cokato 69kV Rebuild	Accumulated Deferred Taxes	61,990	85,310	107,889	131,208	153,788	177,107	199,687	222,636	245,956	268,535	291,854	314,434	314,434
Line 0790 Dassel to Cokato 69kV Rebuild	Average Rate Base	14,792,943	16,073,772	17,105,091	18,277,390	19,304,825	19,798,057	20,441,486	21,587,119	22,449,826	22,597,604	22,976,082	23,500,208	23,500,208
Line 0790 Dassel to Cokato 69kV Rebuild	Tax Depreciation Expense	124,778	124,778	124,778	124,778	124,778	124,778	124,778	124,778	124,778	124,778	124,778	124,778	1,497,337
Line 0790 Dassel to Cokato 69kV Rebuild	CPI-TAX INTEREST	23,279	20,359	13,966	12,822	8,198	9,727	12,259	9,584	2,951	3,334	4,632	7,094	128,205
Line 0790 Dassel to Cokato 69kV Rebuild	Debt Return													
Line 0790 Dassel to Cokato 69kV Rebuild	Equity Return													
Line 0790 Dassel to Cokato 69kV Rebuild	Current Income Tax Requirement	(984)	953	1,706	3,608	4,446	5,419	6,841	8,513	8,792	9,107	9,906	11,094	69,401
Line 0790 Dassel to Cokato 69kV Rebuild	Book Depreciation	14,935	19,958	25,006	28,557	32,171	32,304	32,517	36,840	41,032	41,235	41,409	41,294	387,257
Line 0790 Dassel to Cokato 69kV Rebuild	AFUDC													
Line 0790 Dassel to Cokato 69kV Rebuild	Deferred Taxes	22,949	22,949	22,949	22,949	22,949	22,949	22,949	22,949	22,949	22,949	22,949	22,949	275,393
Line 0790 Dassel to Cokato 69kV Rebuild	Property Tax Expense													
Line 0790 Dassel to Cokato 69kV Rebuild	OATT Credit	16,447	25,779	26,983	32,570	34,476	34,544	34,701	41,810	43,715	43,842	43,935	43,710	422,509
Line 0790 Dassel to Cokato 69kV Rebuild	Total Revenue Requirement	104,896	109,836	120,321	126,878	135,289	139,142	144,293	149,719	157,210	158,444	161,484	165,774	1,673,288
Line 0790 Dassel to Cokato 69kV Rebuild	Rider Revenue Requirement	5,987	6,269	6,867	7,241	7,721	7,941	8,235	8,545	8,973	9,043	9,216	9,461	95,501
Line 0723 Bird Island to Atwater 69kV Rebuild	CWIP Balance	3,481,729	4,805,688	2,889,910	3,263,264	4,245,198	5,687,915	6,233,420	7,166,491	7,665,800	156,804	166,942	169,989	169,989
Line 0723 Bird Island to Atwater 69kV Rebuild	Plant In-Service			2,480,510	2,076,241	2,118,494	2,130,219	2,130,219	2,130,219	2,130,219	8,682,535	8,729,114	8,986,344	8,986,344
Line 0723 Bird Island to Atwater 69kV Rebuild	Depreciation Reserve			2,276	6,456	10,305	14,203	18,112	22,021	25,930	35,850	51,825	68,078	68,078
Line 0723 Bird Island to Atwater 69kV Rebuild	Accumulated Deferred Taxes	(7,861)	(2,788)	2,125	7,198	12,110	17,184	22,096	27,089	32,162	37,074	42,147	47,060	47,060
Line 0723 Bird Island to Atwater 69kV Rebuild	Average Rate Base	3,170,490	4,146,496	5,084,792	5,343,399	5,831,108	7,061,475	8,052,633	8,783,020	9,490,228	9,249,715	8,781,713	8,919,184	8,919,184
Line 0723 Bird Island to Atwater 69kV Rebuild	Tax Depreciation Expense	38,058	38,058	38,058	38,058	38,058	38,058	38,058	38,058	38,058	38,058	38,058	38,058	456,691
Line 0723 Bird Island to Atwater 69kV Rebuild	CPI-TAX INTEREST	10,818	15,201	14,260	11,422	13,969	18,019	22,417	25,214	27,936	13,992	828	861	174,937
Line 0723 Bird Island to Atwater 69kV Rebuild	Debt Return													
Line 0723 Bird Island to Atwater 69kV Rebuild	Equity Return													
Line 0723 Bird Island to Atwater 69kV Rebuild	Current Income Tax Requirement	(2,501)	(284)	1,080	1,111	2,225	4,639	6,878	8,408	9,893	7,525	5,131	5,362	49,467
Line 0723 Bird Island to Atwater 69kV Rebuild	Book Depreciation			2,276	4,181	3,849	3,898	3,909	3,909	3,909	9,920	15,975	16,253	68,078
Line 0723 Bird Island to Atwater 69kV Rebuild	AFUDC													
Line 0723 Bird Island to Atwater 69kV Rebuild	Deferred Taxes	4,993	4,993	4,993	4,993	4,993	4,993	4,993	4,993	4,993	4,993	4,993	4,993	59,913
Line 0723 Bird Island to Atwater 69kV Rebuild	Property Tax Expense													
Line 0723 Bird Island to Atwater 69kV Rebuild	OATT Credit			4,413	4,394	4,018	4,065	4,070	4,062	4,054	16,477	16,684	16,961	79,199
Line 0723 Bird Island to Atwater 69kV Rebuild	Total Revenue Requirement	20,590	28,378	32,962	36,392	40,334	49,774	57,677	63,384	68,914	58,761	59,544	60,561	577,270
Line 0723 Bird Island to Atwater 69kV Rebuild	Rider Revenue Requirement	1,175	1,620	1,881	2,077	2,302	2,841	3,292	3,618	3,933	3,354	3,398	3,456	32,947
Line 0761 Lake City to Zumbrota 69kV Rebuild	CWIP Balance	3,041,447	3,709,756	4,391,271	5,032,872	5,780,469	6,593,069	7,371,819	8,127,226	11,355,861	9,943,536	9,968,704	10,167,079	10,167,079
Line 0761 Lake City to Zumbrota 69kV Rebuild	Plant In-Service													
Line 0761 Lake City to Zumbrota 69kV Rebuild	Depreciation Reserve													
Line 0761 Lake City to Zumbrota 69kV Rebuild	Accumulated Deferred Taxes	(12,032)	(19,182)	(26,106)	(33,257)	(40,180)	(47,331)	(54,255)	(61,292)	(68,443)	(75,366)	(82,517)	(89,441)	(89,441)
Line 0761 Lake City to Zumbrota 69kV Rebuild	Average Rate Base	2,839,043	3,394,784	4,076,620	4,745,329	5,446,851	6,234,100	7,036,699	7,810,815	9,809,986	10,725,065	10,038,637	10,157,332	10,157,332
Line 0761 Lake City to Zumbrota 69kV Rebuild	Tax Depreciation Expense													
Line 0761 Lake City to Zumbrota 69kV Rebuild	CPI-TAX INTEREST	9,694	12,384	14,887	17,241	19,830	22,152	25,914	28,765	36,088	39,585	37,294	38,062	301,896
Line 0761 Lake City to Zumbrota 69kV Rebuild	Debt Return													
Line 0761 Lake City to Zumbrota 69kV Rebuild	Equity Return													
Line 0761 Lake City to Zumbrota 69kV Rebuild	Current Income Tax Requirement	3,763	5,076	6,475	7,821	9,265	10,729	12,593	14,185	18,284	20,198	18,850	19,182	146,422
Line 0761 Lake City to Zumbrota 69kV Rebuild	Book Depreciation													
Line 0761 Lake City to Zumbrota 69kV Rebuild	AFUDC													
Line 0761 Lake City to Zumbrota 69kV Rebuild	Deferred Taxes	(7,037)	(7,037)	(7,037)	(7,037)	(7,037)	(7,037)	(7,037)	(7,037)	(7,037)	(7,037)	(7,037)	(7,037)	(84,446)
Line 0761 Lake City to Zumbrota 69kV Rebuild	Property Tax Expense													
Line 0761 Lake City to Zumbrota 69kV Rebuild	OATT Credit													
Line 0761 Lake City to Zumbrota 69kV Rebuild	Total Revenue Requirement	12,932	17,417	22,709	27,872	33,320	39,279	45,724	51,734	67,245	74,384	69,117	70,127	531,860
Line 0761 Lake City to Zumbrota 69kV Rebuild	Rider Revenue Requirement	738	994	1,296	1,591	1,902	2,242	2,610	2,953	3,838	4,245	3,945	4,002	30,355

PROTECTED DATA IS SHADED

Project	Rider Components	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	2024
Line 5401 Maple Lake to Wakefield 69kV Rebuild	CWIP Balance	5,982	5,982	5,982	5,982	5,982	5,982	5,982	5,982	5,982	5,982	5,982	5,982	5,982
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Plant In-Service	6,296,114	6,296,114	6,296,114	6,296,114	6,296,114	6,296,114	6,296,114	6,296,114	6,296,114	6,296,114	6,296,114	6,296,114	6,296,114
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Depreciation Reserve	169,527	181,086	192,646	204,206	215,765	227,325	238,885	250,444	262,004	273,564	285,123	296,683	296,683
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Accumulated Deferred Taxes	200,971	210,404	219,857	229,452	238,743	248,338	257,629	267,071	276,667	285,957	295,552	304,843	304,843
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Average Rate Base	5,937,343	5,916,386	5,895,373	5,874,218	5,853,367	5,832,213	5,811,362	5,790,360	5,769,205	5,748,355	5,727,200	5,706,350	5,706,350
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Tax Depreciation Expense	45,318	45,318	45,318	45,318	45,318	45,318	45,318	45,318	45,318	45,318	45,318	45,318	45,318
Line 5401 Maple Lake to Wakefield 69kV Rebuild	CPI-TAX INTEREST													
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Debt Return													
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Equity Return													
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Current Income Tax Requirement	(137)	(160)	(182)	(205)	(227)	(249)	(272)	(294)	(317)	(339)	(361)	(384)	(3,126)
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Book Depreciation	11,560	11,560	11,560	11,560	11,560	11,560	11,560	11,560	11,560	11,560	11,560	11,560	138,716
Line 5401 Maple Lake to Wakefield 69kV Rebuild	AFUDC													
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Deferred Taxes	9,443	9,443	9,443	9,443	9,443	9,443	9,443	9,443	9,443	9,443	9,443	9,443	113,314
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Property Tax Expense													
Line 5401 Maple Lake to Wakefield 69kV Rebuild	OATT Credit	11,830	11,799	11,768	11,737	11,707	11,676	11,645	11,614	11,583	11,553	11,522	11,491	139,926
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Total Revenue Requirement	43,274	43,161	43,049	42,935	42,823	42,710	42,598	42,485	42,372	42,260	42,146	42,034	511,848
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Rider Revenue Requirement	2,580	2,574	2,567	2,560	2,553	2,547	2,540	2,533	2,527	2,520	2,513	2,506	30,521
Line 0790 Dassel to Cokato 69kV Rebuild	CWIP Balance	3,980,438	5,277,918	3,277,462	3,910,012	5,330,254	(189,912)	(48,050)	(48,050)	(48,050)	(48,050)	(48,050)	(48,050)	(48,050)
Line 0790 Dassel to Cokato 69kV Rebuild	Plant In-Service	22,410,489	22,431,940	25,289,663	25,350,168	25,406,298	31,845,725	31,870,462	31,871,442	31,871,442	32,552,641	32,552,641	32,552,641	32,552,641
Line 0790 Dassel to Cokato 69kV Rebuild	Depreciation Reserve	446,630	487,796	531,604	578,092	624,686	677,243	735,735	794,250	852,766	911,907	971,674	1,031,440	1,031,440
Line 0790 Dassel to Cokato 69kV Rebuild	Accumulated Deferred Taxes	347,328	390,781	434,331	478,534	521,334	565,538	608,338	651,839	696,043	738,843	783,046	825,846	825,846
Line 0790 Dassel to Cokato 69kV Rebuild	Average Rate Base	24,658,481	26,192,398	27,194,460	27,880,271	28,875,643	29,979,680	30,424,286	30,406,071	30,303,842	30,542,813	30,779,755	30,677,189	30,677,189
Line 0790 Dassel to Cokato 69kV Rebuild	Tax Depreciation Expense	215,071	215,071	215,071	215,071	215,071	215,071	215,071	215,071	215,071	215,071	215,071	215,071	2,580,847
Line 0790 Dassel to Cokato 69kV Rebuild	CPI-TAX INTEREST	11,999	18,824	17,788	14,189	17,953	11,205							91,958
Line 0790 Dassel to Cokato 69kV Rebuild	Debt Return													
Line 0790 Dassel to Cokato 69kV Rebuild	Equity Return													
Line 0790 Dassel to Cokato 69kV Rebuild	Current Income Tax Requirement	(5,199)	(1,752)	(257)	229	2,318	3,286	2,359	2,346	2,237	2,658	3,076	2,967	14,267
Line 0790 Dassel to Cokato 69kV Rebuild	Book Depreciation	41,173	41,165	43,808	46,487	46,594	52,557	58,491	58,515	58,516	59,141	59,767	59,767	625,983
Line 0790 Dassel to Cokato 69kV Rebuild	AFUDC													
Line 0790 Dassel to Cokato 69kV Rebuild	Deferred Taxes	43,502	43,502	43,502	43,502	43,502	43,502	43,502	43,502	43,502	43,502	43,502	43,502	522,020
Line 0790 Dassel to Cokato 69kV Rebuild	Property Tax Expense													
Line 0790 Dassel to Cokato 69kV Rebuild	OATT Credit	42,847	42,724	47,367	47,967	47,957	58,443	60,069	60,048	59,899	60,419	60,936	60,786	649,462
Line 0790 Dassel to Cokato 69kV Rebuild	Total Revenue Requirement	178,825	191,234	196,507	203,027	210,974	213,785	219,730	219,656	219,108	221,012	222,905	222,355	2,519,117
Line 0790 Dassel to Cokato 69kV Rebuild	Rider Revenue Requirement	10,663	11,403	11,717	12,106	12,580	12,748	13,102	13,098	13,065	13,179	13,291	13,259	150,210
Line 0723 Bird Island to Atwater 69kV Rebuild	CWIP Balance	196,482	200,447	243,871	247,087	317,904	334,621	336,581	338,541	340,501	342,461	347,361	352,261	352,261
Line 0723 Bird Island to Atwater 69kV Rebuild	Plant In-Service	9,020,127	9,052,780	9,055,849	9,639,665	9,641,450	9,563,943	9,563,943	9,563,943	9,563,943	9,563,943	9,563,943	9,563,943	9,563,943
Line 0723 Bird Island to Atwater 69kV Rebuild	Depreciation Reserve	84,608	101,199	117,823	134,985	152,685	170,316	187,875	205,435	222,994	240,553	258,113	275,672	275,672
Line 0723 Bird Island to Atwater 69kV Rebuild	Accumulated Deferred Taxes	57,234	72,918	88,637	104,592	120,040	135,995	151,443	167,144	183,099	198,547	214,502	229,950	229,950
Line 0723 Bird Island to Atwater 69kV Rebuild	Average Rate Base	9,052,894	9,069,096	9,078,326	9,362,241	9,659,178	9,631,464	9,569,005	9,537,704	9,506,150	9,475,103	9,445,019	9,416,911	9,416,911
Line 0723 Bird Island to Atwater 69kV Rebuild	Tax Depreciation Expense	74,716	74,716	74,716	74,716	74,716	74,716	74,716	74,716	74,716	74,716	74,716	74,716	896,593
Line 0723 Bird Island to Atwater 69kV Rebuild	CPI-TAX INTEREST	922	1,023	1,114	1,158	1,291	1,505	1,521	1,533	1,546	1,559	1,578	1,602	16,352
Line 0723 Bird Island to Atwater 69kV Rebuild	Debt Return													
Line 0723 Bird Island to Atwater 69kV Rebuild	Equity Return													
Line 0723 Bird Island to Atwater 69kV Rebuild	Current Income Tax Requirement	(1,403)	(1,342)	(1,299)	(842)	(347)	(338)	(420)	(450)	(480)	(509)	(537)	(560)	(8,527)
Line 0723 Bird Island to Atwater 69kV Rebuild	Book Depreciation	16,530	16,591	16,624	17,162	17,700	17,631	17,559	17,559	17,559	17,559	17,559	17,559	207,594
Line 0723 Bird Island to Atwater 69kV Rebuild	AFUDC													
Line 0723 Bird Island to Atwater 69kV Rebuild	Deferred Taxes	15,701	15,701	15,701	15,701	15,701	15,701	15,701	15,701	15,701	15,701	15,701	15,701	188,418
Line 0723 Bird Island to Atwater 69kV Rebuild	Property Tax Expense													
Line 0723 Bird Island to Atwater 69kV Rebuild	OATT Credit	17,522	17,540	17,527	18,055	18,582	18,457	18,332	18,283	18,233	18,184	18,134	18,085	216,934
Line 0723 Bird Island to Atwater 69kV Rebuild	Total Revenue Requirement	65,512	65,709	65,851	67,956	70,174	70,078	69,690	69,529	69,367	69,207	69,056	68,920	821,048
Line 0723 Bird Island to Atwater 69kV Rebuild	Rider Revenue Requirement	3,906	3,918	3,927	4,052	4,184	4,179	4,156	4,146	4,136	4,127	4,118	4,110	48,958
Line 0761 Lake City to Zumbrota 69kV Rebuild	CWIP Balance	11,247,994	3,032	3,032	3,032	3,032	3,032	3,032	3,032	3,032	3,032	3,032	3,032	3,032
Line 0761 Lake City to Zumbrota 69kV Rebuild	Plant In-Service		12,130,472	12,310,485	12,332,927	12,423,588	12,615,347	12,615,822	12,615,822	12,615,822	12,615,822	12,615,822	12,615,822	12,615,822
Line 0761 Lake City to Zumbrota 69kV Rebuild	Depreciation Reserve		11,136	33,573	56,195	78,922	101,907	125,070	148,232	171,395	194,558	217,720	240,883	240,883
Line 0761 Lake City to Zumbrota 69kV Rebuild	Accumulated Deferred Taxes	(89,169)	(81,111)	(73,035)	(64,838)	(56,901)	(48,704)	(40,767)	(32,700)	(24,503)	(16,567)	(8,369)	(433)	(433)
Line 0761 Lake City to Zumbrota 69kV Rebuild	Average Rate Base	10,796,706	11,766,292	12,274,191	12,344,692	12,370,632	12,480,789	12,545,895	12,514,904	12,483,544	12,452,444	12,421,085	12,389,985	12,389,985
Line 0761 Lake City to Zumbrota 69kV Rebuild	Tax Depreciation Expense	54,221	54,221	54,221	54,221	54,221	54,221	54,221	54,221	54,221	54,221	54,221	54,221	650,655
Line 0761 Lake City to Zumbrota 69kV Rebuild	CPI-TAX INTEREST	40,607	23,089											63,696
Line 0761 Lake City to Zumbrota 69kV Rebuild	Debt Return													
Line 0761 Lake City to Zumbrota 69kV Rebuild	Equity Return													
Line 0761 Lake City to Zumbrota 69kV Rebuild	Current Income Tax Requirement	10,029	9,366	6,774	6,898	6,953	7,140	7,256	7,223	7,190	7,156	7,123	7,090	90,198
Line 0761 Lake City to Zumbrota 69kV Rebuild	Book Depreciation		11,136	22,437	22,623	22,726	22,986	23,162	23,163	23,163	23,163	23,163	23,163	240,883
Line 0761 Lake City to Zumbrota 69kV Rebuild	AFUDC													
Line 0761 Lake City to Zumbrota 69kV Rebuild	Deferred Taxes	8,067	8,067	8,067	8,067	8,067	8,067	8,067	8,067	8,067	8,067	8,067	8,067	96,804
Line 0761 Lake City to Zumbrota 69kV Rebuild	Property Tax Expense													
Line 0761 Lake City to Zumbrota 69kV Rebuild	OATT Credit		20,700	23,199	23,352	23,419	23,651	23,794	23,749	23,703	23,657	23,611	23,566	256,401
Line 0761 Lake City to Zumbrota 69kV Rebuild	Total Revenue Requirement	80,357	75,721	84,860	85,423	85,665	86,514	87,039	86,873	86,705	86,538	86,370	86,203	1,018,268
Line 0761 Lake City to Zumbrota 69kV Rebuild	Rider Revenue Requirement	4,792	4,515											

PROTECTED DATA IS SHADED

Project	Rider Components	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	2025
Line 5401 Maple Lake to Wakefield 69kV Rebuild	CWIP Balance	5,982	5,982	5,982	5,982	5,982	5,982	5,982	5,982	5,982	5,982	5,982	5,982	5,982
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Plant In-Service	6,296,114	6,296,114	6,296,114	6,296,114	6,296,114	6,296,114	6,296,114	6,296,114	6,296,114	6,296,114	6,296,114	6,296,114	6,296,114
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Depreciation Reserve	308,243	319,802	331,362	342,922	354,481	366,041	377,601	389,160	400,720	412,280	423,839	435,399	435,399
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Accumulated Deferred Taxes	313,677	321,992	330,044	338,360	346,411	354,727	362,779	370,962	379,278	387,330	395,645	403,697	403,697
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Average Rate Base	5,685,956	5,666,081	5,646,470	5,626,594	5,606,983	5,587,108	5,567,496	5,547,753	5,527,878	5,508,266	5,488,391	5,468,780	5,468,780
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Tax Depreciation Expense	40,817	40,817	40,817	40,817	40,817	40,817	40,817	40,817	40,817	40,817	40,817	40,817	489,799
Line 5401 Maple Lake to Wakefield 69kV Rebuild	CPI-TAX INTEREST													
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Debt Return													
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Equity Return													
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Current Income Tax Requirement	595	574	552	531	509	487	466	445	423	402	380	359	5,722
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Book Depreciation	11,560	11,560	11,560	11,560	11,560	11,560	11,560	11,560	11,560	11,560	11,560	11,560	138,716
Line 5401 Maple Lake to Wakefield 69kV Rebuild	AFUDC													
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Deferred Taxes	8,184	8,184	8,184	8,184	8,184	8,184	8,184	8,184	8,184	8,184	8,184	8,184	98,204
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Property Tax Expense													
Line 5401 Maple Lake to Wakefield 69kV Rebuild	OATT Credit	11,795	11,764	11,734	11,704	11,674	11,644	11,614	11,584	11,553	11,523	11,493	11,463	139,546
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Total Revenue Requirement	41,807	41,699	41,593	41,485	41,379	41,272	41,165	41,059	40,951	40,845	40,737	40,631	494,623
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Rider Revenue Requirement	2,454	2,448	2,441	2,435	2,429	2,422	2,416	2,410	2,404	2,397	2,391	2,385	29,032
Line 0790 Dassel to Cokato 69kV Rebuild	CWIP Balance	(48,050)	(48,050)	(48,050)	(48,050)	(48,050)	(48,050)	(48,050)	(48,050)	(48,050)	(48,050)	(48,050)	(48,050)	(48,050)
Line 0790 Dassel to Cokato 69kV Rebuild	Plant In-Service	32,552,641	32,552,641	32,552,641	32,552,641	32,552,641	32,552,641	32,552,641	32,552,641	32,552,641	32,552,641	32,552,641	32,552,641	32,552,641
Line 0790 Dassel to Cokato 69kV Rebuild	Depreciation Reserve	1,091,207	1,150,974	1,210,740	1,270,507	1,330,274	1,390,040	1,449,807	1,509,574	1,569,340	1,629,107	1,688,874	1,748,640	1,748,640
Line 0790 Dassel to Cokato 69kV Rebuild	Accumulated Deferred Taxes	872,275	922,626	971,378	1,021,729	1,070,481	1,120,832	1,169,584	1,219,136	1,269,487	1,318,239	1,368,590	1,417,342	1,417,342
Line 0790 Dassel to Cokato 69kV Rebuild	Average Rate Base	30,570,993	30,460,876	30,352,357	30,242,239	30,133,720	30,023,603	29,915,084	29,805,766	29,695,648	29,587,129	29,477,012	29,368,493	29,368,493
Line 0790 Dassel to Cokato 69kV Rebuild	Tax Depreciation Expense	236,636	236,636	236,636	236,636	236,636	236,636	236,636	236,636	236,636	236,636	236,636	236,636	2,839,630
Line 0790 Dassel to Cokato 69kV Rebuild	CPI-TAX INTEREST													
Line 0790 Dassel to Cokato 69kV Rebuild	Debt Return													
Line 0790 Dassel to Cokato 69kV Rebuild	Equity Return													
Line 0790 Dassel to Cokato 69kV Rebuild	Current Income Tax Requirement	(525)	(645)	(764)	(884)	(1,002)	(1,122)	(1,240)	(1,359)	(1,479)	(1,598)	(1,718)	(1,836)	(14,173)
Line 0790 Dassel to Cokato 69kV Rebuild	Book Depreciation	59,767	59,767	59,767	59,767	59,767	59,767	59,767	59,767	59,767	59,767	59,767	59,767	717,200
Line 0790 Dassel to Cokato 69kV Rebuild	AFUDC													
Line 0790 Dassel to Cokato 69kV Rebuild	Deferred Taxes	49,552	49,552	49,552	49,552	49,552	49,552	49,552	49,552	49,552	49,552	49,552	49,552	594,619
Line 0790 Dassel to Cokato 69kV Rebuild	Property Tax Expense													
Line 0790 Dassel to Cokato 69kV Rebuild	OATT Credit	63,292	63,124	62,959	62,790	62,625	62,457	62,291	62,124	61,956	61,790	61,622	61,456	748,486
Line 0790 Dassel to Cokato 69kV Rebuild	Total Revenue Requirement	224,341	223,745	223,157	222,561	221,974	221,378	220,790	220,199	219,603	219,015	218,419	217,832	2,653,012
Line 0790 Dassel to Cokato 69kV Rebuild	Rider Revenue Requirement	13,168	13,133	13,098	13,063	13,029	12,994	12,960	12,925	12,890	12,855	12,820	12,786	155,721
Line 0723 Bird Island to Atwater 69kV Rebuild	CWIP Balance	357,161	362,061	366,961	371,861	376,761	381,661	386,561	391,461	396,361	401,261	435,561	480,980	480,980
Line 0723 Bird Island to Atwater 69kV Rebuild	Plant In-Service	9,563,943	9,563,943	9,563,943	9,563,943	9,563,943	9,563,943	9,563,943	9,563,943	9,563,943	9,563,943	9,563,943	9,563,943	9,563,943
Line 0723 Bird Island to Atwater 69kV Rebuild	Depreciation Reserve	293,232	310,791	328,350	345,910	363,469	381,029	398,588	416,147	433,707	451,266	468,826	486,385	486,385
Line 0723 Bird Island to Atwater 69kV Rebuild	Accumulated Deferred Taxes	244,875	259,200	273,070	287,395	301,265	315,589	329,459	343,556	357,881	371,751	386,075	399,945	399,945
Line 0723 Bird Island to Atwater 69kV Rebuild	Average Rate Base	9,389,326	9,362,342	9,335,813	9,308,829	9,282,300	9,255,316	9,228,786	9,202,030	9,175,046	9,148,516	9,136,232	9,144,663	9,144,663
Line 0723 Bird Island to Atwater 69kV Rebuild	Tax Depreciation Expense	69,651	69,651	69,651	69,651	69,651	69,651	69,651	69,651	69,651	69,651	69,651	69,651	835,814
Line 0723 Bird Island to Atwater 69kV Rebuild	CPI-TAX INTEREST	1,619	1,643	1,667	1,692	1,716	1,740	1,765	1,789	1,814	1,839	1,918	2,072	21,275
Line 0723 Bird Island to Atwater 69kV Rebuild	Debt Return													
Line 0723 Bird Island to Atwater 69kV Rebuild	Equity Return													
Line 0723 Bird Island to Atwater 69kV Rebuild	Current Income Tax Requirement	564	541	518	495	473	450	428	405	382	360	367	418	5,400
Line 0723 Bird Island to Atwater 69kV Rebuild	Book Depreciation	17,559	17,559	17,559	17,559	17,559	17,559	17,559	17,559	17,559	17,559	17,559	17,559	210,713
Line 0723 Bird Island to Atwater 69kV Rebuild	AFUDC													
Line 0723 Bird Island to Atwater 69kV Rebuild	Deferred Taxes	14,097	14,097	14,097	14,097	14,097	14,097	14,097	14,097	14,097	14,097	14,097	14,097	169,167
Line 0723 Bird Island to Atwater 69kV Rebuild	Property Tax Expense													
Line 0723 Bird Island to Atwater 69kV Rebuild	OATT Credit	18,582	18,532	18,483	18,434	18,385	18,336	18,287	18,238	18,188	18,140	18,090	18,041	219,736
Line 0723 Bird Island to Atwater 69kV Rebuild	Total Revenue Requirement	68,566	68,435	68,306	68,175	68,046	67,915	67,786	67,656	67,524	67,396	67,381	67,529	814,714
Line 0723 Bird Island to Atwater 69kV Rebuild	Rider Revenue Requirement	4,025	4,017	4,009	4,002	3,994	3,986	3,979	3,971	3,963	3,956	3,955	3,964	47,821
Line 0761 Lake City to Zumbrota 69kV Rebuild	CWIP Balance	3,032	3,032	3,032	3,032	3,032	3,032	3,032	3,032	3,032	3,032	3,032	3,032	3,032
Line 0761 Lake City to Zumbrota 69kV Rebuild	Plant In-Service	12,615,822	12,615,822	12,615,822	12,615,822	12,615,822	12,615,822	12,615,822	12,615,822	12,615,822	12,615,822	12,615,822	12,615,822	12,615,822
Line 0761 Lake City to Zumbrota 69kV Rebuild	Depreciation Reserve	264,046	287,208	310,371	333,534	356,696	379,859	403,021	426,184	449,347	472,509	495,672	518,835	518,835
Line 0761 Lake City to Zumbrota 69kV Rebuild	Accumulated Deferred Taxes	14,540	37,237	59,215	81,913	103,890	126,588	148,565	170,903	193,601	215,578	238,276	260,253	260,253
Line 0761 Lake City to Zumbrota 69kV Rebuild	Average Rate Base	12,351,850	12,305,990	12,260,850	12,214,989	12,169,849	12,123,989	12,078,849	12,033,348	11,987,488	11,942,348	11,896,487	11,851,347	11,851,347
Line 0761 Lake City to Zumbrota 69kV Rebuild	Tax Depreciation Expense	103,020	103,020	103,020	103,020	103,020	103,020	103,020	103,020	103,020	103,020	103,020	103,020	1,236,244
Line 0761 Lake City to Zumbrota 69kV Rebuild	CPI-TAX INTEREST													
Line 0761 Lake City to Zumbrota 69kV Rebuild	Debt Return													
Line 0761 Lake City to Zumbrota 69kV Rebuild	Equity Return													
Line 0761 Lake City to Zumbrota 69kV Rebuild	Current Income Tax Requirement	(1,828)	(1,878)	(1,927)	(1,977)	(2,027)	(2,077)	(2,126)	(2,175)	(2,225)	(2,274)	(2,324)	(2,374)	(25,213)
Line 0761 Lake City to Zumbrota 69kV Rebuild	Book Depreciation	23,163	23,163	23,163	23,163	23,163	23,163	23,163	23,163	23,163	23,163	23,163	23,163	277,952
Line 0761 Lake City to Zumbrota 69kV Rebuild	AFUDC													
Line 0761 Lake City to Zumbrota 69kV Rebuild	Deferred Taxes	22,338	22,338	22,338	22,338	22,338	22,338	22,338	22,338	22,338	22,338	22,338	22,338	268,051
Line 0761 Lake City to Zumbrota 69kV Rebuild	Property Tax Expense													
Line 0761 Lake City to Zumbrota 69kV Rebuild	OATT Credit	25,510	25,440	25,371	25,301	25,232	25,162	25,093	25,024	24,954	24,885	24,815	24,746	301,532
Line 0761 Lake City to Zumbrota 69kV Rebuild	Total Revenue Requirement	90,420	90,172	89,928	89,680	89,435	89,187	88,943	88,696	88,448	88,204	87,956	87,711	1,068,780
Line 0761 Lake City to Zumbrota 69kV Rebuild	Rider Revenue Requirement	5,3												

PROTECTED DATA IS SHADED

Project	Rider Components	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	2026
Line 5401 Maple Lake to Wakefield 69kV Rebuild	CWIP Balance	5,982	5,982	5,982	5,982	5,982	5,982	5,982	5,982	5,982	5,982	5,982	5,982	5,982
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Plant In-Service	6,296,114	6,296,114	6,296,114	6,296,114	6,296,114	6,296,114	6,296,114	6,296,114	6,296,114	6,296,114	6,296,114	6,296,114	6,296,114
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Depreciation Reserve	446,959	458,518	470,078	481,638	493,197	504,757	516,317	527,876	539,436	550,996	562,555	574,115	574,115
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Accumulated Deferred Taxes	411,328	418,483	425,640	432,795	439,952	447,107	454,262	461,417	468,572	475,727	482,882	490,037	488,780
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Average Rate Base	5,449,589	5,430,875	5,412,387	5,393,673	5,375,186	5,356,472	5,337,984	5,319,384	5,300,669	5,282,182	5,263,468	5,244,980	5,244,980
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Tax Depreciation Expense	36,732	36,732	36,732	36,732	36,732	36,732	36,732	36,732	36,732	36,732	36,732	36,732	440,782
Line 5401 Maple Lake to Wakefield 69kV Rebuild	CPI-TAX INTEREST													
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Debt Return													
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Equity Return													
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Current Income Tax Requirement	975	955	935	915	896	876	856	836	817	797	777	757	10,392
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Book Depreciation	11,560	11,560	11,560	11,560	11,560	11,560	11,560	11,560	11,560	11,560	11,560	11,560	138,716
Line 5401 Maple Lake to Wakefield 69kV Rebuild	AFUDC													
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Deferred Taxes	7,041	7,041	7,041	7,041	7,041	7,041	7,041	7,041	7,041	7,041	7,041	7,041	84,493
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Property Tax Expense													
Line 5401 Maple Lake to Wakefield 69kV Rebuild	OATT Credit	11,273	11,244	11,216	11,188	11,160	11,132	11,104	11,076	11,047	11,020	10,991	10,963	133,415
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Total Revenue Requirement	39,956	39,856	39,757	39,656	39,557	39,457	39,358	39,258	39,158	39,059	38,958	38,859	472,889
Line 5401 Maple Lake to Wakefield 69kV Rebuild	Rider Revenue Requirement	2,383	2,377	2,371	2,365	2,359	2,354	2,348	2,342	2,336	2,330	2,324	2,318	28,207
Line 0790 Dassel to Cokato 69kV Rebuild	CWIP Balance	(48,050)	(48,050)	(48,050)	(48,050)	(48,050)	(48,050)	(48,050)	(48,050)	(48,050)	(48,050)	(48,050)	(48,050)	(48,050)
Line 0790 Dassel to Cokato 69kV Rebuild	Plant In-Service	32,552,641	32,552,641	32,552,641	32,552,641	32,552,641	32,552,641	32,552,641	32,552,641	32,552,641	32,552,641	32,552,641	32,552,641	32,552,641
Line 0790 Dassel to Cokato 69kV Rebuild	Depreciation Reserve	1,808,407	1,868,174	1,927,940	1,987,707	2,047,474	2,107,240	2,167,007	2,226,773	2,286,540	2,346,307	2,406,073	2,465,840	2,465,840
Line 0790 Dassel to Cokato 69kV Rebuild	Accumulated Deferred Taxes	1,463,699	1,507,341	1,549,597	1,593,239	1,635,495	1,679,137	1,721,394	1,764,343	1,807,985	1,850,241	1,893,883	1,936,139	1,936,139
Line 0790 Dassel to Cokato 69kV Rebuild	Average Rate Base	29,262,369	29,158,961	29,056,938	28,953,529	28,851,506	28,748,098	28,646,075	28,543,359	28,439,950	28,337,927	28,234,519	28,132,496	28,132,496
Line 0790 Dassel to Cokato 69kV Rebuild	Tax Depreciation Expense	213,032	213,032	213,032	213,032	213,032	213,032	213,032	213,032	213,032	213,032	213,032	213,032	2,556,384
Line 0790 Dassel to Cokato 69kV Rebuild	CPI-TAX INTEREST													
Line 0790 Dassel to Cokato 69kV Rebuild	Debt Return													
Line 0790 Dassel to Cokato 69kV Rebuild	Equity Return													
Line 0790 Dassel to Cokato 69kV Rebuild	Current Income Tax Requirement	1,790	1,680	1,571	1,461	1,353	1,243	1,135	1,025	915	807	697	588	14,266
Line 0790 Dassel to Cokato 69kV Rebuild	Book Depreciation	59,767	59,767	59,767	59,767	59,767	59,767	59,767	59,767	59,767	59,767	59,767	59,767	717,200
Line 0790 Dassel to Cokato 69kV Rebuild	AFUDC													
Line 0790 Dassel to Cokato 69kV Rebuild	Deferred Taxes	42,949	42,949	42,949	42,949	42,949	42,949	42,949	42,949	42,949	42,949	42,949	42,949	515,389
Line 0790 Dassel to Cokato 69kV Rebuild	Property Tax Expense													
Line 0790 Dassel to Cokato 69kV Rebuild	OATT Credit	60,396	60,240	60,086	59,929	59,775	59,619	59,464	59,309	59,153	58,998	58,842	58,688	714,499
Line 0790 Dassel to Cokato 69kV Rebuild	Total Revenue Requirement	214,075	213,521	212,974	212,420	211,873	211,319	210,772	210,221	209,667	209,120	208,566	208,019	2,532,547
Line 0790 Dassel to Cokato 69kV Rebuild	Rider Revenue Requirement	12,769	12,736	12,703	12,670	12,638	12,605	12,572	12,539	12,506	12,474	12,440	12,408	151,060
Line 0723 Bird Island to Atwater 69kV Rebuild	CWIP Balance	509,442	509,442	537,904	537,904	537,904	566,357	566,357	566,357	594,809	594,809	594,818	594,827	594,827
Line 0723 Bird Island to Atwater 69kV Rebuild	Plant In-Service	9,563,943	9,563,943	9,563,943	9,563,943	9,563,943	9,563,943	9,563,943	9,563,943	9,563,943	9,563,943	9,563,943	9,563,943	9,563,943
Line 0723 Bird Island to Atwater 69kV Rebuild	Depreciation Reserve	503,944	521,504	539,063	556,623	574,182	591,741	609,301	626,860	644,420	661,979	679,538	697,098	697,098
Line 0723 Bird Island to Atwater 69kV Rebuild	Accumulated Deferred Taxes	413,009	425,163	436,931	449,085	460,854	473,008	484,776	496,737	508,891	520,659	532,813	544,581	544,581
Line 0723 Bird Island to Atwater 69kV Rebuild	Average Rate Base	9,150,980	9,135,498	9,120,401	9,104,918	9,075,591	9,060,104	9,045,003	9,015,482	8,999,995	8,984,893	8,955,184	8,925,866	8,925,866
Line 0723 Bird Island to Atwater 69kV Rebuild	Tax Depreciation Expense	62,724	62,724	62,724	62,724	62,724	62,724	62,724	62,724	62,724	62,724	62,724	62,724	752,689
Line 0723 Bird Island to Atwater 69kV Rebuild	CPI-TAX INTEREST	2,215	2,276	2,337	2,398	2,407	2,468	2,530	2,539	2,601	2,663	2,673	2,683	29,791
Line 0723 Bird Island to Atwater 69kV Rebuild	Debt Return													
Line 0723 Bird Island to Atwater 69kV Rebuild	Equity Return													
Line 0723 Bird Island to Atwater 69kV Rebuild	Current Income Tax Requirement	1,493	1,492	1,493	1,492	1,464	1,463	1,464	1,435	1,435	1,435	1,406	1,378	17,450
Line 0723 Bird Island to Atwater 69kV Rebuild	Book Depreciation	17,559	17,559	17,559	17,559	17,559	17,559	17,559	17,559	17,559	17,559	17,559	17,559	210,713
Line 0723 Bird Island to Atwater 69kV Rebuild	AFUDC													
Line 0723 Bird Island to Atwater 69kV Rebuild	Deferred Taxes	11,961	11,961	11,961	11,961	11,961	11,961	11,961	11,961	11,961	11,961	11,961	11,961	143,534
Line 0723 Bird Island to Atwater 69kV Rebuild	Property Tax Expense													
Line 0723 Bird Island to Atwater 69kV Rebuild	OATT Credit	17,730	17,684	17,639	17,593	17,548	17,502	17,456	17,410	17,365	17,319	17,273	17,228	209,747
Line 0723 Bird Island to Atwater 69kV Rebuild	Total Revenue Requirement	66,435	66,391	66,349	66,304	66,151	66,106	66,064	65,910	65,866	65,824	65,668	65,515	792,583
Line 0723 Bird Island to Atwater 69kV Rebuild	Rider Revenue Requirement	3,963	3,960	3,958	3,955	3,946	3,943	3,941	3,931	3,929	3,926	3,917	3,908	47,276
Line 0761 Lake City to Zumbrota 69kV Rebuild	CWIP Balance	3,032	3,032	3,032	3,032	3,032	3,032	3,032	3,032	3,032	3,032	3,032	3,032	3,032
Line 0761 Lake City to Zumbrota 69kV Rebuild	Plant In-Service	12,615,822	12,615,822	12,615,822	12,615,822	12,615,822	12,615,822	12,615,822	12,615,822	12,615,822	12,615,822	12,615,822	12,615,822	12,615,822
Line 0761 Lake City to Zumbrota 69kV Rebuild	Depreciation Reserve	541,997	565,160	588,323	611,485	634,648	657,811	680,973	704,136	727,299	750,461	773,624	796,787	796,787
Line 0761 Lake City to Zumbrota 69kV Rebuild	Accumulated Deferred Taxes	281,197	300,966	320,109	339,878	359,020	378,790	397,932	417,388	437,158	456,300	476,070	495,212	495,212
Line 0761 Lake City to Zumbrota 69kV Rebuild	Average Rate Base	11,807,241	11,764,309	11,722,004	11,679,072	11,636,767	11,593,835	11,551,530	11,508,911	11,465,979	11,423,674	11,380,742	11,338,437	11,338,437
Line 0761 Lake City to Zumbrota 69kV Rebuild	Tax Depreciation Expense	92,718	92,718	92,718	92,718	92,718	92,718	92,718	92,718	92,718	92,718	92,718	92,718	1,112,619
Line 0761 Lake City to Zumbrota 69kV Rebuild	CPI-TAX INTEREST													
Line 0761 Lake City to Zumbrota 69kV Rebuild	Debt Return													
Line 0761 Lake City to Zumbrota 69kV Rebuild	Equity Return													
Line 0761 Lake City to Zumbrota 69kV Rebuild	Current Income Tax Requirement	(763)	(809)	(854)	(899)	(944)	(990)	(1,035)	(1,080)	(1,126)	(1,171)	(1,217)	(1,262)	(12,150)
Line 0761 Lake City to Zumbrota 69kV Rebuild	Book Depreciation	23,163	23,163	23,163	23,163	23,163	23,163	23,163	23,163	23,163	23,163	23,163	23,163	277,952
Line 0761 Lake City to Zumbrota 69kV Rebuild	AFUDC													
Line 0761 Lake City to Zumbrota 69kV Rebuild	Deferred Taxes	19,456	19,456	19,456	19,456	19,456	19,456	19,456	19,456	19,456	19,456	19,456	19,456	233,472
Line 0761 Lake City to Zumbrota 69kV Rebuild	Property Tax Expense													
Line 0761 Lake City to Zumbrota 69kV Rebuild	OATT Credit	24,301	24,236	24,172	24,107	24,043	23,978	23,914	23,850	23,785	23,721	23,656	23,592	287,356
Line 0761 Lake City to Zumbrota 69kV Rebuild	Total Revenue Requirement	86,135	85,905	85,678	85,448	85,221	84,991	84,764	84,536	84,306	84,079	83,849	83,622	1,018,535
Line 0761 Lake City to Zumbrota 69kV Rebuild	Rider Revenue Requirement	5,138	5,124	5,110	5,097	5,083	5,070	5,056	5,042	5,029	5,015	5,001	4,988	60,753

PROTECTED DATA IS SHADED

Project	Rider Components	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
Line 0795 St. John's to Watab River69kV Rebuild	CWIP Balance	30,605	51,601	70,346	84,019	86,521	84,567	95,894	98,747	113,677	113,218	127,380	129,656	129,656
Line 0795 St. John's to Watab River69kV Rebuild	Plant In-Service													
Line 0795 St. John's to Watab River69kV Rebuild	Depreciation Reserve													
Line 0795 St. John's to Watab River69kV Rebuild	Accumulated Deferred Taxes	(143)	(234)	(323)	(415)	(504)	(596)	(684)	(775)	(866)	(955)	(1,047)	(1,136)	(1,136)
Line 0795 St. John's to Watab River69kV Rebuild	Average Rate Base	28,799	41,337	61,297	77,597	85,773	86,139	90,915	98,095	107,078	114,403	121,346	129,654	129,654
Line 0795 St. John's to Watab River69kV Rebuild	Tax Depreciation Expense													
Line 0795 St. John's to Watab River69kV Rebuild	CPI-TAX INTEREST	98	151	225	284	315	310	340	368	402	430	457	493	3,872
Line 0795 St. John's to Watab River69kV Rebuild	Debt Return													
Line 0795 St. John's to Watab River69kV Rebuild	Equity Return													
Line 0795 St. John's to Watab River69kV Rebuild	Current Income Tax Requirement	33	61	102	135	152	151	164	179	198	213	228	247	1,864
Line 0795 St. John's to Watab River69kV Rebuild	Book Depreciation													
Line 0795 St. John's to Watab River69kV Rebuild	AFUDC													
Line 0795 St. John's to Watab River69kV Rebuild	Deferred Taxes	(90)	(90)	(90)	(90)	(90)	(90)	(90)	(90)	(90)	(90)	(90)	(90)	(1,083)
Line 0795 St. John's to Watab River69kV Rebuild	Property Tax Expense													
Line 0795 St. John's to Watab River69kV Rebuild	OATT Credit													
Line 0795 St. John's to Watab River69kV Rebuild	Total Revenue Requirement	107	206	361	488	552	553	593	649	719	776	831	896	6,731
Line 0795 St. John's to Watab River69kV Rebuild	Rider Revenue Requirement	6	12	21	28	31	32	34	37	41	44	47	51	384
Line 0795 Freeport to West St. Cloud 69 kV Rebu	CWIP Balance	1,086,928	1,211,490	1,625,488	2,377,271	2,436,919	2,957,757	3,019,326	3,412,792	3,272,814	4,094,252	296,145	352,595	352,595
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Plant In-Service													
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Depreciation Reserve													
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Accumulated Deferred Taxes	208	4,206	8,077	12,075	15,946	19,944	23,815	27,749	31,747	35,618	39,616	43,487	43,487
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Average Rate Base	1,032,663	1,145,003	1,410,412	1,989,304	2,391,149	2,677,394	2,964,727	3,188,309	3,889,254	4,828,544	5,526,651	5,865,699	5,865,699
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Tax Depreciation Expense	23,903	23,903	23,903	23,903	23,903	23,903	23,903	23,903	23,903	23,903	23,903	23,903	286,835
Line 0795 Freeport to West St. Cloud 69 kV Rebu	CPI-TAX INTEREST	3,476	4,163	5,176	7,293	8,817	9,679	11,147	12,013	12,969	13,767	8,661	1,229	98,388
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Debt Return													
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Equity Return													
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Current Income Tax Requirement	(3,272)	(2,969)	(2,414)	(1,228)	(390)	147	847	1,318	2,609	4,127	4,591	4,065	7,430
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Book Depreciation													
Line 0795 Freeport to West St. Cloud 69 kV Rebu	AFUDC													
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Deferred Taxes	3,934	3,934	3,934	3,934	3,934	3,934	3,934	3,934	3,934	3,934	3,934	3,934	47,213
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Property Tax Expense													
Line 0795 Freeport to West St. Cloud 69 kV Rebu	OATT Credit													
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Total Revenue Requirement	6,557	7,502	9,572	14,062	17,194	19,365	21,705	23,452	28,070	35,414	36,378	40,716	259,986
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Rider Revenue Requirement	374	428	546	803	981	1,105	1,239	1,338	1,602	2,021	2,076	2,324	14,838
Line 0795 Avon to Brockway Tap 69kV Rebuild	CWIP Balance	36,959	56,816	82,129	96,856	101,669	107,637	114,849	117,125	123,524	129,801	566,756	1,147,558	1,147,558
Line 0795 Avon to Brockway Tap 69kV Rebuild	Plant In-Service													
Line 0795 Avon to Brockway Tap 69kV Rebuild	Depreciation Reserve													
Line 0795 Avon to Brockway Tap 69kV Rebuild	Accumulated Deferred Taxes	(198)	(385)	(567)	(754)	(936)	(1,123)	(1,305)	(1,489)	(1,676)	(1,858)	(2,045)	(2,227)	(2,227)
Line 0795 Avon to Brockway Tap 69kV Rebuild	Average Rate Base	33,405	47,273	70,039	90,247	100,198	105,776	112,548	117,476	122,001	128,520	350,324	859,384	859,384
Line 0795 Avon to Brockway Tap 69kV Rebuild	Tax Depreciation Expense													
Line 0795 Avon to Brockway Tap 69kV Rebuild	CPI-TAX INTEREST	113	171	255	328	366	378	418	437	455	480	1,303	3,209	7,912
Line 0795 Avon to Brockway Tap 69kV Rebuild	Debt Return													
Line 0795 Avon to Brockway Tap 69kV Rebuild	Equity Return													
Line 0795 Avon to Brockway Tap 69kV Rebuild	Current Income Tax Requirement	17	47	94	135	156	165	183	194	203	217	674	1,729	3,816
Line 0795 Avon to Brockway Tap 69kV Rebuild	Book Depreciation													
Line 0795 Avon to Brockway Tap 69kV Rebuild	AFUDC													
Line 0795 Avon to Brockway Tap 69kV Rebuild	Deferred Taxes	(184)	(184)	(184)	(184)	(184)	(184)	(184)	(184)	(184)	(184)	(184)	(184)	(2,213)
Line 0795 Avon to Brockway Tap 69kV Rebuild	Property Tax Expense													
Line 0795 Avon to Brockway Tap 69kV Rebuild	OATT Credit													
Line 0795 Avon to Brockway Tap 69kV Rebuild	Total Revenue Requirement	23	133	310	466	544	585	641	680	715	766	2,490	6,451	13,802
Line 0795 Avon to Brockway Tap 69kV Rebuild	Rider Revenue Requirement	1	8	18	27	31	33	37	39	41	44	142	368	788
Line 0822 STR 107-EPR Rebuild	CWIP Balance	123	14,014	25,434	50,985	72,272	103,412	121,550	163,971	173,558	350,742	730,313	748,186	748,186
Line 0822 STR 107-EPR Rebuild	Plant In-Service													
Line 0822 STR 107-EPR Rebuild	Depreciation Reserve													
Line 0822 STR 107-EPR Rebuild	Accumulated Deferred Taxes	(92)	(284)	(471)	(663)	(850)	(1,042)	(1,229)	(1,418)	(1,611)	(1,797)	(1,990)	(2,176)	(2,176)
Line 0822 STR 107-EPR Rebuild	Average Rate Base	153	7,353	20,195	38,873	62,478	88,884	113,709	144,179	170,375	263,947	542,518	741,426	741,426
Line 0822 STR 107-EPR Rebuild	Tax Depreciation Expense													
Line 0822 STR 107-EPR Rebuild	CPI-TAX INTEREST	0	26	72	139	226	315	419	533	631	979	2,014	2,775	8,129
Line 0822 STR 107-EPR Rebuild	Debt Return													
Line 0822 STR 107-EPR Rebuild	Equity Return													
Line 0822 STR 107-EPR Rebuild	Current Income Tax Requirement	(50)	(36)	(9)	29	77	129	183	246	301	494	1,069	1,486	3,919
Line 0822 STR 107-EPR Rebuild	Book Depreciation													
Line 0822 STR 107-EPR Rebuild	AFUDC													
Line 0822 STR 107-EPR Rebuild	Deferred Taxes	(189)	(189)	(189)	(189)	(189)	(189)	(189)	(189)	(189)	(189)	(189)	(189)	(2,274)
Line 0822 STR 107-EPR Rebuild	Property Tax Expense													
Line 0822 STR 107-EPR Rebuild	OATT Credit													
Line 0822 STR 107-EPR Rebuild	Total Revenue Requirement	(239)	(183)	(84)	61	244	447	643	880	1,084	1,811	3,977	5,528	14,169
Line 0822 STR 107-EPR Rebuild	Rider Revenue Requirement	(14)	(10)	(5)	3	14	26	37	50	62	103	227	316	809

PROTECTED DATA IS SHADED

Project	Rider Components	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	2024
Line 0795 St. John's to Watab River69kV Rebuild	CWIP Balance	134,004	376,815	380,188	517,129	524,061	533,772	616,092	620,992	625,892	630,792	635,692	640,592	640,592
Line 0795 St. John's to Watab River69kV Rebuild	Plant In-Service													
Line 0795 St. John's to Watab River69kV Rebuild	Depreciation Reserve													
Line 0795 St. John's to Watab River69kV Rebuild	Accumulated Deferred Taxes	(1,441)	(1,974)	(2,509)	(3,052)	(3,577)	(4,120)	(4,646)	(5,180)	(5,723)	(6,248)	(6,791)	(7,317)	(7,317)
Line 0795 St. John's to Watab River69kV Rebuild	Average Rate Base	133,270	257,384	381,011	451,710	524,172	533,037	579,578	623,722	629,165	634,590	640,033	645,459	645,459
Line 0795 St. John's to Watab River69kV Rebuild	Tax Depreciation Expense													
Line 0795 St. John's to Watab River69kV Rebuild	CPI-TAX INTEREST	508	1,012	1,491	1,697	1,963	2,000	2,188	2,358	2,384	2,411	2,439	2,466	22,916
Line 0795 St. John's to Watab River69kV Rebuild	Debt Return													
Line 0795 St. John's to Watab River69kV Rebuild	Equity Return													
Line 0795 St. John's to Watab River69kV Rebuild	Current Income Tax Requirement	135	401	660	790	938	958	1,057	1,149	1,162	1,175	1,188	1,201	10,816
Line 0795 St. John's to Watab River69kV Rebuild	Book Depreciation													
Line 0795 St. John's to Watab River69kV Rebuild	AFUDC													
Line 0795 St. John's to Watab River69kV Rebuild	Deferred Taxes	(534)	(534)	(534)	(534)	(534)	(534)	(534)	(534)	(534)	(534)	(534)	(534)	(6,410)
Line 0795 St. John's to Watab River69kV Rebuild	Property Tax Expense													
Line 0795 St. John's to Watab River69kV Rebuild	OATT Credit													
Line 0795 St. John's to Watab River69kV Rebuild	Total Revenue Requirement	369	1,351	2,323	2,861	3,427	3,497	3,865	4,212	4,256	4,300	4,345	4,389	39,197
Line 0795 St. John's to Watab River69kV Rebuild	Rider Revenue Requirement	22	81	139	171	204	209	230	251	254	256	259	262	2,337
Line 0795 Freeport to West St. Cloud 69 kV Rebu	CWIP Balance	429,399	502,974	582,278	659,810	1,186,586	2,067,186	2,971,922	4,101,372	631,599	638,949	648,749	656,099	656,099
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Plant In-Service	5,757,704	5,823,458	5,868,530	5,938,036	5,913,764	5,940,474	5,940,474	5,940,474	11,039,497	11,044,397	11,049,297	11,049,297	11,049,297
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Depreciation Reserve	30,178	40,810	51,543	62,382	73,261	84,144	95,050	105,957	121,545	141,818	162,100	182,386	182,386
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Accumulated Deferred Taxes	52,244	66,131	80,048	94,174	107,851	121,977	135,654	149,556	163,682	177,359	191,485	205,163	205,163
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Average Rate Base	6,018,694	6,155,143	6,262,396	6,373,191	6,673,426	7,353,326	8,234,777	9,227,061	10,579,038	11,368,181	11,347,252	11,324,316	11,324,316
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Tax Depreciation Expense	68,057	68,057	68,057	68,057	68,057	68,057	68,057	68,057	68,057	68,057	68,057	68,057	816,688
Line 0795 Freeport to West St. Cloud 69 kV Rebu	CPI-TAX INTEREST	1,485	1,846	2,145	2,357	3,478	6,074	9,449	13,256	10,364	2,443	2,484	2,525	57,907
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Debt Return													
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Equity Return													
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Current Income Tax Requirement	(4,804)	(4,521)	(4,300)	(4,097)	(3,469)	(2,053)	(211)	1,859	3,775	3,756	3,746	3,734	(6,585)
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Book Depreciation	10,474	10,632	10,733	10,838	10,880	10,882	10,907	10,907	15,588	20,273	20,282	20,287	162,682
Line 0795 Freeport to West St. Cloud 69 kV Rebu	AFUDC													
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Deferred Taxes	13,902	13,902	13,902	13,902	13,902	13,902	13,902	13,902	13,902	13,902	13,902	13,902	166,820
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Property Tax Expense													
Line 0795 Freeport to West St. Cloud 69 kV Rebu	OATT Credit	11,163	11,301	11,380	11,461	11,475	11,447	11,443	11,412	19,361	21,281	21,240	21,194	174,157
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Total Revenue Requirement	43,117	44,206	45,069	45,933	48,321	53,688	60,642	68,464	74,909	82,206	82,126	82,032	730,713
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Rider Revenue Requirement	2,571	2,636	2,687	2,739	2,881	3,201	3,616	4,082	4,467	4,902	4,897	4,891	43,571
Line 0795 Avon to Brockway Tap 69kV Rebuild	CWIP Balance	2,202,583	3,098,175	3,751,410	4,159,153	4,226,163	4,254,752	4,320,412						
Line 0795 Avon to Brockway Tap 69kV Rebuild	Plant In-Service								4,418,412	4,418,412	4,418,412	4,418,412	4,418,412	4,418,412
Line 0795 Avon to Brockway Tap 69kV Rebuild	Depreciation Reserve								4,056	12,168	20,281	28,393	36,505	36,505
Line 0795 Avon to Brockway Tap 69kV Rebuild	Accumulated Deferred Taxes	(1,307)	790	2,890	5,023	7,087	9,220	11,284	13,383	15,515	17,580	19,712	21,777	21,777
Line 0795 Avon to Brockway Tap 69kV Rebuild	Average Rate Base	1,676,377	2,649,590	3,421,902	3,950,259	4,185,571	4,231,238	4,276,298	4,354,001	4,394,785	4,384,608	4,374,364	4,364,187	4,364,187
Line 0795 Avon to Brockway Tap 69kV Rebuild	Tax Depreciation Expense	18,860	18,860	18,860	18,860	18,860	18,860	18,860	18,860	18,860	18,860	18,860	18,860	226,325
Line 0795 Avon to Brockway Tap 69kV Rebuild	CPI-TAX INTEREST	6,226	10,213	13,149	14,583	15,439	15,667	16,225	8,294					99,795
Line 0795 Avon to Brockway Tap 69kV Rebuild	Debt Return													
Line 0795 Avon to Brockway Tap 69kV Rebuild	Equity Return													
Line 0795 Avon to Brockway Tap 69kV Rebuild	Current Income Tax Requirement	(1,015)	1,082	2,686	3,630	4,108	4,217	4,414	3,466	2,383	2,373	2,362	2,351	32,057
Line 0795 Avon to Brockway Tap 69kV Rebuild	Book Depreciation								4,056	8,112	8,112	8,112	8,112	36,505
Line 0795 Avon to Brockway Tap 69kV Rebuild	AFUDC													
Line 0795 Avon to Brockway Tap 69kV Rebuild	Deferred Taxes	2,098	2,098	2,098	2,098	2,098	2,098	2,098	2,098	2,098	2,098	2,098	2,098	25,182
Line 0795 Avon to Brockway Tap 69kV Rebuild	Property Tax Expense													
Line 0795 Avon to Brockway Tap 69kV Rebuild	OATT Credit								7,456	8,145	8,130	8,115	8,100	39,944
Line 0795 Avon to Brockway Tap 69kV Rebuild	Total Revenue Requirement	10,751	18,460	24,517	28,508	30,343	30,716	31,172	27,273	29,793	29,738	29,683	29,629	320,583
Line 0795 Avon to Brockway Tap 69kV Rebuild	Rider Revenue Requirement	641	1,101	1,462	1,700	1,809	1,832	1,859	1,626	1,776	1,773	1,770	1,767	19,116
Line 0822 STR 107-EPR Rebuild	CWIP Balance	763,604	785,345	813,342	852,912	920,005	1,182,644	1,396,774	3,650,774	3,797,774	4,140,774	4,483,774	4,826,774	4,826,774
Line 0822 STR 107-EPR Rebuild	Plant In-Service													
Line 0822 STR 107-EPR Rebuild	Depreciation Reserve													
Line 0822 STR 107-EPR Rebuild	Accumulated Deferred Taxes	(3,365)	(5,618)	(7,876)	(10,168)	(12,387)	(14,679)	(16,898)	(19,154)	(21,446)	(23,665)	(25,957)	(28,176)	(28,176)
Line 0822 STR 107-EPR Rebuild	Average Rate Base	759,260	780,093	807,220	843,295	898,846	1,066,004	1,306,607	2,542,928	3,745,720	3,992,939	4,338,231	4,683,450	4,683,450
Line 0822 STR 107-EPR Rebuild	Tax Depreciation Expense													
Line 0822 STR 107-EPR Rebuild	CPI-TAX INTEREST	2,854	3,057	3,156	3,165	3,363	3,981	4,899	9,494	13,981	14,941	16,269	17,601	96,763
Line 0822 STR 107-EPR Rebuild	Debt Return													
Line 0822 STR 107-EPR Rebuild	Equity Return													
Line 0822 STR 107-EPR Rebuild	Current Income Tax Requirement	968	1,044	1,099	1,140	1,252	1,595	2,095	4,634	7,108	7,627	8,347	9,069	45,979
Line 0822 STR 107-EPR Rebuild	Book Depreciation													
Line 0822 STR 107-EPR Rebuild	AFUDC													
Line 0822 STR 107-EPR Rebuild	Deferred Taxes	(2,256)	(2,256)	(2,256)	(2,256)	(2,256)	(2,256)	(2,256)	(2,256)	(2,256)	(2,256)	(2,256)	(2,256)	(27,066)
Line 0822 STR 107-EPR Rebuild	Property Tax Expense													
Line 0822 STR 107-EPR Rebuild	OATT Credit													
Line 0822 STR 107-EPR Rebuild	Total Revenue Requirement	3,091	3,287	3,499	3,748	4,180	5,486	7,374	17,042	26,453	28,397	31,109	33,822	167,489
Line 0822 STR 107-EPR Rebuild	Rider Revenue Requirement	184	196	209	223	249	327	440	1,016	1,577	1,693	1,855	2,017	9,987

PROTECTED DATA IS SHADED

Project	Rider Components	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	2025
Line 0795 St. John's to Watab River69kV Rebuild	CWIP Balance	1,669,592	1,914,592	2,159,592	2,404,592	2,649,592								
Line 0795 St. John's to Watab River69kV Rebuild	Plant In-Service						2,894,592	2,894,592	2,894,592	2,894,592	2,894,592	2,894,592	2,894,592	2,894,592
Line 0795 St. John's to Watab River69kV Rebuild	Depreciation Reserve						2,657	7,972	13,286	18,601	23,915	29,230	34,544	34,544
Line 0795 St. John's to Watab River69kV Rebuild	Accumulated Deferred Taxes	(6,786)	(5,093)	(3,453)	(1,760)	(121)	1,572	3,212	4,878	6,571	8,210	9,903	11,543	11,543
Line 0795 St. John's to Watab River69kV Rebuild	Average Rate Base	1,161,878	1,797,185	2,040,546	2,283,852	2,527,213	2,769,191	2,886,066	2,879,085	2,872,078	2,865,124	2,858,116	2,851,162	2,851,162
Line 0795 St. John's to Watab River69kV Rebuild	Tax Depreciation Expense	12,350	12,350	12,350	12,350	12,350	12,350	12,350	12,350	12,350	12,350	12,350	12,350	148,195
Line 0795 St. John's to Watab River69kV Rebuild	CPI-TAX INTEREST	4,373	6,741	7,671	8,604	9,540	5,240							42,169
Line 0795 St. John's to Watab River69kV Rebuild	Debt Return													
Line 0795 St. John's to Watab River69kV Rebuild	Equity Return													
Line 0795 St. John's to Watab River69kV Rebuild	Current Income Tax Requirement	(411)	911	1,423	1,936	2,450	2,277	1,718	1,711	1,703	1,695	1,688	1,680	18,782
Line 0795 St. John's to Watab River69kV Rebuild	Book Depreciation						2,657	5,314	5,314	5,314	5,314	5,314	5,314	34,544
Line 0795 St. John's to Watab River69kV Rebuild	AFUDC													
Line 0795 St. John's to Watab River69kV Rebuild	Deferred Taxes	1,666	1,666	1,666	1,666	1,666	1,666	1,666	1,666	1,666	1,666	1,666	1,666	19,995
Line 0795 St. John's to Watab River69kV Rebuild	Property Tax Expense													
Line 0795 St. John's to Watab River69kV Rebuild	OATT Credit						5,017	5,629	5,619	5,608	5,597	5,587	5,576	38,633
Line 0795 St. John's to Watab River69kV Rebuild	Total Revenue Requirement	8,052	13,091	15,027	16,963	18,901	17,783	19,953	19,915	19,877	19,840	19,802	19,764	208,969
Line 0795 St. John's to Watab River69kV Rebuild	Rider Revenue Requirement	473	768	882	996	1,109	1,044	1,171	1,169	1,167	1,165	1,162	1,160	12,266
Line 0795 Freeport to West St. Cloud 69 kV Rebu	CWIP Balance	658,549	665,899	670,799	673,249	677,659	679,619	679,619	696,867	696,867	698,827	705,687	720,387	720,387
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Plant In-Service	11,049,297	11,049,297	11,049,297	11,049,297	11,049,297	11,049,297	11,049,297	11,049,297	11,049,297	11,049,297	11,049,297	11,049,297	11,049,297
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Depreciation Reserve	202,673	222,959	243,246	263,532	283,819	304,105	324,392	344,678	364,965	385,251	405,538	425,824	425,824
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Accumulated Deferred Taxes	220,586	237,908	254,680	272,001	288,773	306,095	322,867	339,914	357,235	374,007	391,329	408,101	408,101
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Average Rate Base	11,293,505	11,260,797	11,229,864	11,195,931	11,162,302	11,127,879	11,091,801	11,063,091	11,034,107	10,998,029	10,964,830	10,938,552	10,938,552
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Tax Depreciation Expense	83,893	83,893	83,893	83,893	83,893	83,893	83,893	83,893	83,893	83,893	83,893	83,893	1,006,721
Line 0795 Freeport to West St. Cloud 69 kV Rebu	CPI-TAX INTEREST	2,542	2,569	2,601	2,624	2,647	2,668	2,682	2,723	2,765	2,779	2,806	2,856	32,263
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Debt Return													
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Equity Return													
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Current Income Tax Requirement	607	579	554	523	492	461	425	405	384	348	319	304	5,402
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Book Depreciation	20,287	20,287	20,287	20,287	20,287	20,287	20,287	20,287	20,287	20,287	20,287	20,287	243,438
Line 0795 Freeport to West St. Cloud 69 kV Rebu	AFUDC													
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Deferred Taxes	17,047	17,047	17,047	17,047	17,047	17,047	17,047	17,047	17,047	17,047	17,047	17,047	204,562
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Property Tax Expense													
Line 0795 Freeport to West St. Cloud 69 kV Rebu	OATT Credit	21,931	21,872	21,814	21,756	21,698	21,639	21,582	21,524	21,465	21,407	21,349	21,291	259,327
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Total Revenue Requirement	82,077	81,916	81,768	81,597	81,427	81,252	81,063	80,933	80,802	80,613	80,448	80,337	974,234
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Rider Revenue Requirement	4,818	4,808	4,799	4,789	4,779	4,769	4,758	4,750	4,743	4,732	4,722	4,715	57,184
Line 0795 Avon to Brockway Tap 69kV Rebuild	CWIP Balance													
Line 0795 Avon to Brockway Tap 69kV Rebuild	Plant In-Service	4,418,412	4,418,412	4,418,412	4,418,412	4,418,412	4,418,412	4,418,412	4,418,412	4,418,412	4,418,412	4,418,412	4,418,412	4,418,412
Line 0795 Avon to Brockway Tap 69kV Rebuild	Depreciation Reserve	44,617	52,729	60,842	68,954	77,066	85,178	93,290	101,403	109,515	117,627	125,739	133,851	133,851
Line 0795 Avon to Brockway Tap 69kV Rebuild	Accumulated Deferred Taxes	26,612	34,491	42,121	50,001	57,630	65,510	73,139	80,894	88,773	96,403	104,282	111,912	111,912
Line 0795 Avon to Brockway Tap 69kV Rebuild	Average Rate Base	4,351,239	4,335,248	4,319,506	4,303,514	4,287,772	4,271,781	4,256,039	4,240,172	4,224,180	4,208,439	4,192,447	4,176,705	4,176,705
Line 0795 Avon to Brockway Tap 69kV Rebuild	Tax Depreciation Expense	35,835	35,835	35,835	35,835	35,835	35,835	35,835	35,835	35,835	35,835	35,835	35,835	430,018
Line 0795 Avon to Brockway Tap 69kV Rebuild	CPI-TAX INTEREST													
Line 0795 Avon to Brockway Tap 69kV Rebuild	Debt Return													
Line 0795 Avon to Brockway Tap 69kV Rebuild	Equity Return													
Line 0795 Avon to Brockway Tap 69kV Rebuild	Current Income Tax Requirement	(566)	(583)	(600)	(618)	(635)	(652)	(669)	(687)	(704)	(721)	(739)	(756)	(7,930)
Line 0795 Avon to Brockway Tap 69kV Rebuild	Book Depreciation	8,112	8,112	8,112	8,112	8,112	8,112	8,112	8,112	8,112	8,112	8,112	8,112	97,346
Line 0795 Avon to Brockway Tap 69kV Rebuild	AFUDC													
Line 0795 Avon to Brockway Tap 69kV Rebuild	Deferred Taxes	7,755	7,755	7,755	7,755	7,755	7,755	7,755	7,755	7,755	7,755	7,755	7,755	93,054
Line 0795 Avon to Brockway Tap 69kV Rebuild	Property Tax Expense													
Line 0795 Avon to Brockway Tap 69kV Rebuild	OATT Credit	8,968	8,944	8,920	8,895	8,871	8,847	8,823	8,799	8,774	8,750	8,726	8,702	106,018
Line 0795 Avon to Brockway Tap 69kV Rebuild	Total Revenue Requirement	31,788	31,701	31,616	31,529	31,444	31,358	31,272	31,186	31,100	31,015	30,928	30,843	375,780
Line 0795 Avon to Brockway Tap 69kV Rebuild	Rider Revenue Requirement	1,866	1,861	1,856	1,851	1,846	1,841	1,836	1,831	1,825	1,820	1,815	1,810	22,057
Line 0822 STR 107-EPR Rebuild	CWIP Balance	5,561,774	6,296,774	7,031,774										
Line 0822 STR 107-EPR Rebuild	Plant In-Service				7,766,774	7,840,274	7,840,274	7,840,274	7,840,274	7,840,274	7,840,274	7,840,274	7,840,274	7,840,274
Line 0822 STR 107-EPR Rebuild	Depreciation Reserve				7,130	21,457	35,852	50,247	64,641	79,036	93,431	107,826	122,220	122,220
Line 0822 STR 107-EPR Rebuild	Accumulated Deferred Taxes	(27,107)	(22,417)	(17,876)	(13,187)	(8,646)	(3,956)	585	5,200	9,890	14,431	19,120	23,661	23,661
Line 0822 STR 107-EPR Rebuild	Average Rate Base	5,221,381	5,951,691	6,682,150	7,408,895	7,797,876	7,815,575	7,796,640	7,777,630	7,758,545	7,739,610	7,720,525	7,701,589	7,701,589
Line 0822 STR 107-EPR Rebuild	Tax Depreciation Expense	33,443	33,443	33,443	33,443	33,443	33,443	33,443	33,443	33,443	33,443	33,443	33,443	401,313
Line 0822 STR 107-EPR Rebuild	CPI-TAX INTEREST	19,580	22,367	25,163	13,985									81,095
Line 0822 STR 107-EPR Rebuild	Debt Return													
Line 0822 STR 107-EPR Rebuild	Equity Return													
Line 0822 STR 107-EPR Rebuild	Current Income Tax Requirement	3,233	4,769	6,309	6,025	4,644	4,681	4,661	4,640	4,619	4,599	4,578	4,557	57,314
Line 0822 STR 107-EPR Rebuild	Book Depreciation				7,130	14,327	14,395	14,395	14,395	14,395	14,395	14,395	14,395	122,220
Line 0822 STR 107-EPR Rebuild	AFUDC													
Line 0822 STR 107-EPR Rebuild	Deferred Taxes	4,615	4,615	4,615	4,615	4,615	4,615	4,615	4,615	4,615	4,615	4,615	4,615	55,383
Line 0822 STR 107-EPR Rebuild	Property Tax Expense													
Line 0822 STR 107-EPR Rebuild	OATT Credit				13,447	15,228	15,274	15,245	15,216	15,187	15,158	15,129	15,100	134,984
Line 0822 STR 107-EPR Rebuild	Total Revenue Requirement	38,393	44,202	50,014	47,664	53,976	54,139	54,036	53,933	53,830	53,727	53,624	53,522	611,061
Line 0822 STR 107-EPR Rebuild	Rider Revenue Requirement	2,254	2,594	2,936	2,798	3,168	3,178	3,172	3,166	3,160	3,154	3,148	3,142	35,867

PROTECTED DATA IS SHADED

Project	Rider Components	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	2026
Line 0795 St. John's to Watab River69kV Rebuild	CWIP Balance													
Line 0795 St. John's to Watab River69kV Rebuild	Plant In-Service	2,894,592	2,894,592	2,894,592	2,894,592	2,894,592	2,894,592	2,894,592	2,894,592	2,894,592	2,894,592	2,894,592	2,894,592	2,894,592
Line 0795 St. John's to Watab River69kV Rebuild	Depreciation Reserve	39,859	45,173	50,487	55,802	61,116	66,431	71,745	77,060	82,374	87,689	93,003	98,318	98,318
Line 0795 St. John's to Watab River69kV Rebuild	Accumulated Deferred Taxes	14,859	20,018	25,013	30,172	35,166	40,325	45,320	50,397	55,556	60,551	65,709	70,704	70,704
Line 0795 St. John's to Watab River69kV Rebuild	Average Rate Base	2,842,532	2,832,058	2,821,749	2,811,276	2,800,966	2,790,493	2,780,184	2,769,793	2,759,319	2,749,010	2,738,537	2,728,227	2,728,227
Line 0795 St. John's to Watab River69kV Rebuild	Tax Depreciation Expense	23,464	23,464	23,464	23,464	23,464	23,464	23,464	23,464	23,464	23,464	23,464	23,464	23,464
Line 0795 St. John's to Watab River69kV Rebuild	CPI-TAX INTEREST													
Line 0795 St. John's to Watab River69kV Rebuild	Debt Return													
Line 0795 St. John's to Watab River69kV Rebuild	Equity Return													
Line 0795 St. John's to Watab River69kV Rebuild	Current Income Tax Requirement	(453)	(464)	(475)	(486)	(497)	(508)	(519)	(530)	(541)	(552)	(563)	(574)	(6,161)
Line 0795 St. John's to Watab River69kV Rebuild	Book Depreciation	5,314	5,314	5,314	5,314	5,314	5,314	5,314	5,314	5,314	5,314	5,314	5,314	63,774
Line 0795 St. John's to Watab River69kV Rebuild	AFUDC													
Line 0795 St. John's to Watab River69kV Rebuild	Deferred Taxes	5,077	5,077	5,077	5,077	5,077	5,077	5,077	5,077	5,077	5,077	5,077	5,077	60,922
Line 0795 St. John's to Watab River69kV Rebuild	Property Tax Expense													
Line 0795 St. John's to Watab River69kV Rebuild	OATT Credit	5,820	5,804	5,789	5,773	5,757	5,741	5,726	5,710	5,694	5,679	5,663	5,647	68,802
Line 0795 St. John's to Watab River69kV Rebuild	Total Revenue Requirement	20,629	20,573	20,518	20,461	20,406	20,350	20,295	20,239	20,183	20,128	20,072	20,016	243,870
Line 0795 St. John's to Watab River69kV Rebuild	Rider Revenue Requirement	1,230	1,227	1,224	1,220	1,217	1,214	1,211	1,207	1,204	1,201	1,197	1,194	14,546
Line 0795 Freeport to West St. Cloud 69 kV Rebu	CWIP Balance	923,737	1,124,637	1,320,637	1,517,127	1,715,577	397,177	1,181,177	1,499,677	1,818,177	564,996	662,996		
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Plant In-Service	11,049,297	11,049,297	11,049,297	11,049,297	11,049,297	12,563,697	12,563,697	12,563,697	12,563,697	14,135,378	14,135,378	14,896,374	14,896,374
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Depreciation Reserve	446,111	466,397	486,684	506,970	527,257	548,934	572,001	595,068	618,134	642,644	668,597	695,248	695,248
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Accumulated Deferred Taxes	425,743	444,315	462,298	480,870	498,853	517,425	535,407	553,685	572,257	590,239	608,812	626,794	626,794
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Average Rate Base	11,009,648	11,172,915	11,333,096	11,490,482	11,649,683	11,807,354	12,257,000	12,766,905	13,043,766	13,320,495	13,484,942	13,538,658	13,538,658
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Tax Depreciation Expense	92,021	92,021	92,021	92,021	92,021	92,021	92,021	92,021	92,021	92,021	92,021	92,021	1,104,253
Line 0795 Freeport to West St. Cloud 69 kV Rebu	CPI-TAX INTEREST	3,267	4,025	4,773	5,515	6,264	4,307	3,051	5,097	6,291	4,733	2,345	1,358	51,026
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Debt Return													
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Equity Return													
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Current Income Tax Requirement	(1,635)	(1,260)	(891)	(527)	(158)	(141)	373	1,459	2,071	2,334	2,258	2,238	6,120
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Book Depreciation	20,287	20,287	20,287	20,287	20,287	21,677	23,067	23,067	23,067	24,510	25,953	26,651	269,424
Line 0795 Freeport to West St. Cloud 69 kV Rebu	AFUDC													
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Deferred Taxes	18,277	18,277	18,277	18,277	18,277	18,277	18,277	18,277	18,277	18,277	18,277	18,277	219,328
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Property Tax Expense													
Line 0795 Freeport to West St. Cloud 69 kV Rebu	OATT Credit	20,919	20,865	20,811	20,757	20,703	23,229	23,547	23,488	23,428	26,090	26,432	27,683	277,950
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Total Revenue Requirement	79,957	81,335	82,688	84,021	85,368	85,165	89,363	93,470	95,750	96,401	98,381	98,121	1,070,021
Line 0795 Freeport to West St. Cloud 69 kV Rebu	Rider Revenue Requirement	4,769	4,851	4,932	5,012	5,092	5,080	5,330	5,575	5,711	5,750	5,868	5,853	63,824
Line 0795 Avon to Brockway Tap 69kV Rebuild	CWIP Balance													
Line 0795 Avon to Brockway Tap 69kV Rebuild	Plant In-Service	4,418,412	4,418,412	4,418,412	4,418,412	4,418,412	4,418,412	4,418,412	4,418,412	4,418,412	4,418,412	4,418,412	4,418,412	4,418,412
Line 0795 Avon to Brockway Tap 69kV Rebuild	Depreciation Reserve	141,964	150,076	158,188	166,300	174,412	182,525	190,637	198,749	206,861	214,973	223,086	231,198	231,198
Line 0795 Avon to Brockway Tap 69kV Rebuild	Accumulated Deferred Taxes	119,181	126,042	132,685	139,547	146,190	153,051	159,694	166,446	173,307	179,951	186,812	193,455	193,455
Line 0795 Avon to Brockway Tap 69kV Rebuild	Average Rate Base	4,161,324	4,146,350	4,131,595	4,116,622	4,101,866	4,086,893	4,072,137	4,057,273	4,042,300	4,027,544	4,012,571	3,997,816	3,997,816
Line 0795 Avon to Brockway Tap 69kV Rebuild	Tax Depreciation Expense	32,251	32,251	32,251	32,251	32,251	32,251	32,251	32,251	32,251	32,251	32,251	32,251	387,016
Line 0795 Avon to Brockway Tap 69kV Rebuild	CPI-TAX INTEREST													
Line 0795 Avon to Brockway Tap 69kV Rebuild	Debt Return													
Line 0795 Avon to Brockway Tap 69kV Rebuild	Equity Return													
Line 0795 Avon to Brockway Tap 69kV Rebuild	Current Income Tax Requirement	(197)	(213)	(229)	(245)	(260)	(276)	(292)	(308)	(324)	(339)	(355)	(371)	(3,410)
Line 0795 Avon to Brockway Tap 69kV Rebuild	Book Depreciation	8,112	8,112	8,112	8,112	8,112	8,112	8,112	8,112	8,112	8,112	8,112	8,112	97,346
Line 0795 Avon to Brockway Tap 69kV Rebuild	AFUDC													
Line 0795 Avon to Brockway Tap 69kV Rebuild	Deferred Taxes	6,752	6,752	6,752	6,752	6,752	6,752	6,752	6,752	6,752	6,752	6,752	6,752	81,026
Line 0795 Avon to Brockway Tap 69kV Rebuild	Property Tax Expense													
Line 0795 Avon to Brockway Tap 69kV Rebuild	OATT Credit	8,546	8,523	8,501	8,478	8,456	8,434	8,411	8,389	8,366	8,344	8,321	8,299	101,068
Line 0795 Avon to Brockway Tap 69kV Rebuild	Total Revenue Requirement	30,292	30,211	30,132	30,052	29,973	29,893	29,814	29,734	29,654	29,575	29,494	29,415	358,237
Line 0795 Avon to Brockway Tap 69kV Rebuild	Rider Revenue Requirement	1,807	1,802	1,797	1,793	1,788	1,783	1,778	1,774	1,769	1,764	1,759	1,755	21,368
Line 0822 STR 107-EPR Rebuild	CWIP Balance													
Line 0822 STR 107-EPR Rebuild	Plant In-Service	7,840,274	7,840,274	7,840,274	7,840,274	7,840,274	7,840,274	7,840,274	7,840,274	7,840,274	7,840,274	7,840,274	7,840,274	7,840,274
Line 0822 STR 107-EPR Rebuild	Depreciation Reserve	136,615	151,010	165,405	179,799	194,194	208,589	222,984	237,378	251,773	266,168	280,563	294,957	294,957
Line 0822 STR 107-EPR Rebuild	Accumulated Deferred Taxes	32,695	46,664	60,189	74,158	87,684	101,653	115,178	128,925	142,894	156,420	170,388	183,914	183,914
Line 0822 STR 107-EPR Rebuild	Average Rate Base	7,678,161	7,649,797	7,621,877	7,593,513	7,565,593	7,537,230	7,509,309	7,481,167	7,452,804	7,424,884	7,396,520	7,368,600	7,368,600
Line 0822 STR 107-EPR Rebuild	Tax Depreciation Expense	63,541	63,541	63,541	63,541	63,541	63,541	63,541	63,541	63,541	63,541	63,541	63,541	762,495
Line 0822 STR 107-EPR Rebuild	CPI-TAX INTEREST													
Line 0822 STR 107-EPR Rebuild	Debt Return													
Line 0822 STR 107-EPR Rebuild	Equity Return													
Line 0822 STR 107-EPR Rebuild	Current Income Tax Requirement	(1,246)	(1,276)	(1,306)	(1,336)	(1,366)	(1,396)	(1,425)	(1,455)	(1,485)	(1,515)	(1,545)	(1,575)	(16,926)
Line 0822 STR 107-EPR Rebuild	Book Depreciation	14,395	14,395	14,395	14,395	14,395	14,395	14,395	14,395	14,395	14,395	14,395	14,395	172,737
Line 0822 STR 107-EPR Rebuild	AFUDC													
Line 0822 STR 107-EPR Rebuild	Deferred Taxes	13,747	13,747	13,747	13,747	13,747	13,747	13,747	13,747	13,747	13,747	13,747	13,747	164,966
Line 0822 STR 107-EPR Rebuild	Property Tax Expense													
Line 0822 STR 107-EPR Rebuild	OATT Credit	15,732	15,689	15,647	15,604	15,562	15,519	15,477	15,434	15,391	15,349	15,306	15,264	185,972
Line 0822 STR 107-EPR Rebuild	Total Revenue Requirement	55,762	55,610	55,460	55,308	55,158	55,006	54,857	54,706	54,554	54,404	54,252	54,102	659,178
Line 0822 STR 107-EPR Rebuild	Rider Revenue Requirement	3,326	3,317	3,308	3,299	3,290	3,281	3,272	3,263	3,254	3,245	3,236	3,227	39,318

PROTECTED DATA IS SHADED

Project	Rider Components	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	2025
Long Lake-Baytown Line Uprate	CWIP Balance													
Long Lake-Baytown Line Uprate	Plant In-Service	4,976,089	4,976,089	4,976,089	4,976,089	4,976,089	4,976,089	4,976,089	4,976,089	4,976,089	4,976,089	4,976,089	4,976,089	4,976,089
Long Lake-Baytown Line Uprate	Depreciation Reserve	203,609	212,745	221,881	231,017	240,154	249,290	258,426	267,562	276,698	285,834	294,970	304,106	304,106
Long Lake-Baytown Line Uprate	Accumulated Deferred Taxes	141,095	148,659	155,984	163,548	170,873	178,437	185,762	193,206	200,771	208,095	215,660	222,984	222,984
Long Lake-Baytown Line Uprate	Average Rate Base	4,635,953	4,619,252	4,602,792	4,586,091	4,569,631	4,552,930	4,536,469	4,519,889	4,503,188	4,486,728	4,470,027	4,453,567	4,453,567
Long Lake-Baytown Line Uprate	Tax Depreciation Expense	35,750	35,750	35,750	35,750	35,750	35,750	35,750	35,750	35,750	35,750	35,750	35,750	429,003
Long Lake-Baytown Line Uprate	CPI-TAX INTEREST													
Long Lake-Baytown Line Uprate	Debt Return													
Long Lake-Baytown Line Uprate	Equity Return													
Long Lake-Baytown Line Uprate	Current Income Tax Requirement	(43)	(61)	(79)	(97)	(115)	(134)	(152)	(170)	(188)	(206)	(224)	(242)	(1,711)
Long Lake-Baytown Line Uprate	Book Depreciation	9,136	9,136	9,136	9,136	9,136	9,136	9,136	9,136	9,136	9,136	9,136	9,136	109,633
Long Lake-Baytown Line Uprate	AFUDC													
Long Lake-Baytown Line Uprate	Deferred Taxes	7,444	7,444	7,444	7,444	7,444	7,444	7,444	7,444	7,444	7,444	7,444	7,444	89,333
Long Lake-Baytown Line Uprate	Property Tax Expense													
Long Lake-Baytown Line Uprate	OATT Credit	9,607	9,581	9,556	9,531	9,505	9,480	9,455	9,429	9,404	9,379	9,353	9,328	113,608
Long Lake-Baytown Line Uprate	Total Revenue Requirement	34,051	33,961	33,872	33,781	33,692	33,602	33,513	33,423	33,332	33,243	33,153	33,064	402,686
Long Lake-Baytown Line Uprate	Rider Revenue Requirement	1,999	1,993	1,988	1,983	1,978	1,972	1,967	1,962	1,956	1,951	1,946	1,941	23,636
MISO RECB Sch.26/26a	CWIP Balance													
MISO RECB Sch.26/26a	Plant In-Service													
MISO RECB Sch.26/26a	Depreciation Reserve													
MISO RECB Sch.26/26a	Accumulated Deferred Taxes													
MISO RECB Sch.26/26a	Average Rate Base													
MISO RECB Sch.26/26a	Tax Depreciation Expense													
MISO RECB Sch.26/26a	CPI-TAX INTEREST													
MISO RECB Sch.26/26a	Debt Return													
MISO RECB Sch.26/26a	Equity Return													
MISO RECB Sch.26/26a	Current Income Tax Requirement													
MISO RECB Sch.26/26a	Book Depreciation													
MISO RECB Sch.26/26a	AFUDC													
MISO RECB Sch.26/26a	Deferred Taxes													
MISO RECB Sch.26/26a	Property Tax Expense													
MISO RECB Sch.26/26a	OATT Credit													
MISO RECB Sch.26/26a	Total Revenue Requirement	(1,135,109)	(1,339,599)	(1,037,879)	(1,385,975)	(1,247,762)	(866,022)	(583,956)	(851,386)	(974,840)	(1,434,255)	(1,088,118)	(1,844,435)	(13,789,337)
MISO RECB Sch.26/26a	Rider Revenue Requirement	(66,626)	(78,629)	(60,919)	(81,351)	(73,239)	(50,832)	(34,276)	(49,973)	(57,219)	(84,185)	(63,868)	(108,261)	(809,380)
L RTP2 Alexandria-Big Oaks	CWIP Balance	4,133,527	9,137,903	10,229,903	11,574,903	16,932,903	23,783,903	30,789,903	35,561,903	40,272,903	44,372,903	47,549,903	49,364,903	49,364,903
L RTP2 Alexandria-Big Oaks	Plant In-Service		(4,788,623)	(4,788,623)	(4,788,623)	(4,788,623)	(4,788,623)	(4,788,623)	(4,788,623)	(4,788,623)	(4,788,623)	(4,788,623)	(4,788,623)	(4,788,623)
L RTP2 Alexandria-Big Oaks	Depreciation Reserve		(4,396)	(13,188)	(21,980)	(30,772)	(39,564)	(48,356)	(57,147)	(65,939)	(74,731)	(83,523)	(92,315)	(92,315)
L RTP2 Alexandria-Big Oaks	Accumulated Deferred Taxes	(30,981)	(60,775)	(89,623)	(119,417)	(148,265)	(178,059)	(206,907)	(236,228)	(266,021)	(294,869)	(324,663)	(353,511)	(353,511)
L RTP2 Alexandria-Big Oaks	Average Rate Base	4,022,879	4,304,377	4,993,695	6,250,781	9,639,921	15,783,006	22,749,146	28,676,259	33,456,345	37,899,485	41,576,570	44,110,210	44,110,210
L RTP2 Alexandria-Big Oaks	Tax Depreciation Expense	(19,434)	(19,434)	(19,434)	(19,434)	(19,434)	(19,434)	(19,434)	(19,434)	(19,434)	(19,434)	(19,434)	(19,434)	(233,212)
L RTP2 Alexandria-Big Oaks	CPI-TAX INTEREST	14,498	24,268	35,141	39,770	52,292	75,025	100,885	123,002	140,963	157,750	171,767	181,618	1,116,979
L RTP2 Alexandria-Big Oaks	Debt Return													
L RTP2 Alexandria-Big Oaks	Equity Return													
L RTP2 Alexandria-Big Oaks	Current Income Tax Requirement	5,610	7,345	9,819	12,419	19,442	32,180	46,646	58,985	68,969	78,274	86,008	91,388	517,085
L RTP2 Alexandria-Big Oaks	Book Depreciation		(4,396)	(8,792)	(8,792)	(8,792)	(8,792)	(8,792)	(8,792)	(8,792)	(8,792)	(8,792)	(8,792)	(92,315)
L RTP2 Alexandria-Big Oaks	AFUDC													
L RTP2 Alexandria-Big Oaks	Deferred Taxes	(29,321)	(29,321)	(29,321)	(29,321)	(29,321)	(29,321)	(29,321)	(29,321)	(29,321)	(29,321)	(29,321)	(29,321)	(351,851)
L RTP2 Alexandria-Big Oaks	Total Revenue Requirement	(177)	(1,191)	919	10,873	37,722	86,397	141,616	188,628	226,576	261,873	291,118	311,319	1,555,675
L RTP2 Alexandria-Big Oaks	Rider Revenue Requirement	(1)	(6)	5	55	190	434	712	948	1,138	1,316	1,463	1,564	7,816
L RTP4 - Wilmarth - North Rochester - Tremval	CWIP Balance	5,352,546	5,650,546	293,357	293,357	293,357	293,357	293,357	293,357	293,357	16,453,102	19,431,102	22,810,102	22,810,102
L RTP4 - Wilmarth - North Rochester - Tremval	Plant In-Service			6,431,150	6,925,150	7,738,150	8,812,150	10,544,150	12,502,150	14,636,150	91,405	91,405	91,405	91,405
L RTP4 - Wilmarth - North Rochester - Tremval	Accumulated Deferred Taxes	(29,525)	(36,551)	(43,354)	(50,381)	(57,184)	(64,210)	(71,014)	(77,929)	(84,955)	(91,758)	(98,784)	(105,588)	(105,588)
L RTP4 - Wilmarth - North Rochester - Tremval	Average Rate Base	5,209,071	5,538,097	6,227,929	7,009,853	7,657,296	8,593,495	9,986,817	11,819,269	13,849,261	15,727,734	18,040,886	21,226,190	21,226,190
L RTP4 - Wilmarth - North Rochester - Tremval	Tax Depreciation Expense	1,389	1,389	1,389	1,389	1,389	1,389	1,389	1,389	1,389	1,389	1,389	1,389	16,672
L RTP4 - Wilmarth - North Rochester - Tremval	CPI-TAX INTEREST	18,819	20,077	10,655							29,834	65,276	77,253	221,915
L RTP4 - Wilmarth - North Rochester - Tremval	Debt Return													
L RTP4 - Wilmarth - North Rochester - Tremval	Equity Return													
L RTP4 - Wilmarth - North Rochester - Tremval	Current Income Tax Requirement	8,472	9,165	8,982	8,692	9,716	11,197	13,400	16,298	19,509	17,747	34,807	41,462	199,447
L RTP4 - Wilmarth - North Rochester - Tremval	AFUDC													
L RTP4 - Wilmarth - North Rochester - Tremval	Deferred Taxes	(6,915)	(6,915)	(6,915)	(6,915)	(6,915)	(6,915)	(6,915)	(6,915)	(6,915)	(6,915)	(6,915)	(6,915)	(82,978)
L RTP4 - Wilmarth - North Rochester - Tremval	Total Revenue Requirement	32,031	34,648	44,404	55,046	61,058	69,747	82,678	99,682	118,525	83,587	133,431	158,720	973,557
L RTP4 - Wilmarth - North Rochester - Tremval	Rider Revenue Requirement	161	174	223	277	307	350	415	501	596	420	670	797	4,892

PROTECTED DATA IS SHADED

Project	Rider Components	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	2026
Long Lake-Baytown Line Uprate	CWIP Balance													
Long Lake-Baytown Line Uprate	Plant In-Service	4,976,089	4,976,089	4,976,089	4,976,089	4,976,089	4,976,089	4,976,089	4,976,089	4,976,089	4,976,089	4,976,089	4,976,089	4,976,089
Long Lake-Baytown Line Uprate	Depreciation Reserve	313,242	322,378	331,515	340,651	349,787	358,923	368,059	377,195	386,331	395,467	404,603	413,739	413,739
Long Lake-Baytown Line Uprate	Accumulated Deferred Taxes	229,947	236,502	242,848	249,402	255,749	262,303	268,649	275,099	281,654	288,000	294,554	300,901	300,901
Long Lake-Baytown Line Uprate	Average Rate Base	4,437,467	4,421,777	4,406,294	4,390,604	4,375,122	4,359,431	4,343,949	4,328,362	4,312,672	4,297,190	4,281,499	4,266,017	4,266,017
Long Lake-Baytown Line Uprate	Tax Depreciation Expense	32,196	32,196	32,196	32,196	32,196	32,196	32,196	32,196	32,196	32,196	32,196	32,196	32,196
Long Lake-Baytown Line Uprate	CPI-TAX INTEREST													
Long Lake-Baytown Line Uprate	Debt Return													
Long Lake-Baytown Line Uprate	Equity Return													
Long Lake-Baytown Line Uprate	Current Income Tax Requirement	303	286	270	253	237	220	204	187	170	154	137	121	2,543
Long Lake-Baytown Line Uprate	Book Depreciation	9,136	9,136	9,136	9,136	9,136	9,136	9,136	9,136	9,136	9,136	9,136	9,136	109,633
Long Lake-Baytown Line Uprate	AFUDC													
Long Lake-Baytown Line Uprate	Deferred Taxes	6,450	6,450	6,450	6,450	6,450	6,450	6,450	6,450	6,450	6,450	6,450	6,450	77,404
Long Lake-Baytown Line Uprate	Property Tax Expense													
Long Lake-Baytown Line Uprate	OATT Credit	9,168	9,144	9,121	9,097	9,074	9,050	9,027	9,003	8,979	8,956	8,932	8,909	108,459
Long Lake-Baytown Line Uprate	Total Revenue Requirement	32,496	32,412	32,329	32,245	32,162	32,078	31,995	31,911	31,827	31,744	31,660	31,577	384,434
Long Lake-Baytown Line Uprate	Rider Revenue Requirement	1,938	1,933	1,928	1,923	1,918	1,913	1,908	1,903	1,898	1,893	1,888	1,883	22,931
MISO RECB Sch.26/26a	CWIP Balance													
MISO RECB Sch.26/26a	Plant In-Service													
MISO RECB Sch.26/26a	Depreciation Reserve													
MISO RECB Sch.26/26a	Accumulated Deferred Taxes													
MISO RECB Sch.26/26a	Average Rate Base													
MISO RECB Sch.26/26a	Tax Depreciation Expense													
MISO RECB Sch.26/26a	CPI-TAX INTEREST													
MISO RECB Sch.26/26a	Debt Return													
MISO RECB Sch.26/26a	Equity Return													
MISO RECB Sch.26/26a	Current Income Tax Requirement													
MISO RECB Sch.26/26a	Book Depreciation													
MISO RECB Sch.26/26a	AFUDC													
MISO RECB Sch.26/26a	Deferred Taxes													
MISO RECB Sch.26/26a	Property Tax Expense													
MISO RECB Sch.26/26a	OATT Credit													
MISO RECB Sch.26/26a	Total Revenue Requirement	(234,167)	(552,287)	(163,454)	(608,881)	(420,875)	6,356	407,084	130,567	(126,306)	(509,040)	(175,604)	(900,376)	(3,146,981)
MISO RECB Sch.26/26a	Rider Revenue Requirement	(13,967)	(32,943)	(9,750)	(36,318)	(25,104)	379	24,282	7,788	(7,534)	(30,363)	(10,474)	(53,705)	(187,710)
L RTP2 Alexandria-Big Oaks	CWIP Balance	54,836,903	62,813,903	71,226,903	75,741,903	81,867,903	87,938,903	93,797,903	97,186,903	99,989,903	103,654,903	109,511,903	113,834,903	113,834,903
L RTP2 Alexandria-Big Oaks	Plant In-Service	(4,788,623)	(4,788,623)	(4,788,623)	(4,788,623)	(4,788,623)	(4,788,623)	(4,788,623)	(4,788,623)	(4,788,623)	(4,788,623)	(4,788,623)	(4,788,623)	(4,788,623)
L RTP2 Alexandria-Big Oaks	Depreciation Reserve	(101,107)	(109,899)	(118,691)	(127,483)	(136,275)	(145,067)	(153,858)	(162,650)	(171,442)	(180,234)	(189,026)	(197,818)	(197,818)
L RTP2 Alexandria-Big Oaks	Accumulated Deferred Taxes	(416,137)	(515,871)	(612,438)	(712,172)	(808,740)	(908,473)	(1,005,041)	(1,103,192)	(1,202,925)	(1,299,493)	(1,399,227)	(1,495,794)	(1,495,794)
L RTP2 Alexandria-Big Oaks	Average Rate Base	47,825,128	54,658,154	62,958,513	69,531,039	74,956,898	81,163,924	87,234,284	91,965,226	95,169,752	98,509,111	103,378,637	108,573,996	108,573,996
L RTP2 Alexandria-Big Oaks	Tax Depreciation Expense	(36,925)	(36,925)	(36,925)	(36,925)	(36,925)	(36,925)	(36,925)	(36,925)	(36,925)	(36,925)	(36,925)	(36,925)	(443,103)
L RTP2 Alexandria-Big Oaks	CPI-TAX INTEREST	195,647	221,186	252,247	277,034	297,692	321,297	344,497	362,834	375,599	388,921	407,927	428,217	3,873,098
L RTP2 Alexandria-Big Oaks	Debt Return													
L RTP2 Alexandria-Big Oaks	Equity Return													
L RTP2 Alexandria-Big Oaks	Current Income Tax Requirement	84,247	98,302	115,384	128,961	140,222	153,097	165,719	175,623	182,424	189,516	199,746	210,664	1,843,903
L RTP2 Alexandria-Big Oaks	Book Depreciation	(8,792)	(8,792)	(8,792)	(8,792)	(8,792)	(8,792)	(8,792)	(8,792)	(8,792)	(8,792)	(8,792)	(8,792)	(105,503)
L RTP2 Alexandria-Big Oaks	AFUDC													
L RTP2 Alexandria-Big Oaks	Deferred Taxes	(98,151)	(98,151)	(98,151)	(98,151)	(98,151)	(98,151)	(98,151)	(98,151)	(98,151)	(98,151)	(98,151)	(98,151)	(1,177,808)
L RTP2 Alexandria-Big Oaks	Total Revenue Requirement	255,089	308,832	374,125	425,878	468,654	517,581	565,462	602,845	628,259	654,747	693,261	734,355	6,229,088
L RTP2 Alexandria-Big Oaks	Rider Revenue Requirement	1,302	1,577	1,910	2,174	2,393	2,643	2,887	3,078	3,208	3,343	3,540	3,749	31,805
L RTP4 - Wilmarth - North Rochester - Tremval	CWIP Balance	27,846,102	34,680,102	40,786,102	45,390,102	53,842,102	58,213,102	66,009,102	75,257,102	84,229,102	97,668,102	114,646,102	139,264,102	139,264,102
L RTP4 - Wilmarth - North Rochester - Tremval	Plant In-Service	91,405	91,405	91,405	91,405	91,405	91,405	91,405	91,405	91,405	91,405	91,405	91,405	91,405
L RTP4 - Wilmarth - North Rochester - Tremval	Accumulated Deferred Taxes	(141,667)	(209,940)	(276,045)	(344,318)	(410,423)	(478,695)	(544,801)	(611,989)	(680,262)	(746,367)	(814,640)	(880,745)	(880,745)
L RTP4 - Wilmarth - North Rochester - Tremval	Average Rate Base	25,469,769	31,473,042	38,009,147	43,432,420	50,026,525	56,506,297	62,655,903	71,245,091	80,423,364	91,694,969	106,971,742	127,835,847	127,835,847
L RTP4 - Wilmarth - North Rochester - Tremval	Tax Depreciation Expense	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	2,640	31,677
L RTP4 - Wilmarth - North Rochester - Tremval	CPI-TAX INTEREST	93,029	115,276	139,579	159,857	184,540	208,883	232,105	264,413	299,010	341,468	398,857	477,085	2,914,102
L RTP4 - Wilmarth - North Rochester - Tremval	Debt Return													
L RTP4 - Wilmarth - North Rochester - Tremval	Equity Return													
L RTP4 - Wilmarth - North Rochester - Tremval	Current Income Tax Requirement	33,249	45,546	58,956	70,113	83,686	97,046	109,758	127,479	146,435	169,706	201,205	244,185	1,387,365
L RTP4 - Wilmarth - North Rochester - Tremval	AFUDC													
L RTP4 - Wilmarth - North Rochester - Tremval	Deferred Taxes	(67,189)	(67,189)	(67,189)	(67,189)	(67,189)	(67,189)	(67,189)	(67,189)	(67,189)	(67,189)	(67,189)	(67,189)	(806,266)
L RTP4 - Wilmarth - North Rochester - Tremval	Total Revenue Requirement	113,997	161,163	212,537	255,194	307,067	358,065	406,496	474,106	546,372	635,113	755,344	919,509	5,144,963
L RTP4 - Wilmarth - North Rochester - Tremval	Rider Revenue Requirement	582	823	1,085	1,303	1,568	1,828	2,075	2,421	2,790	3,243	3,857	4,695	26,269

PROTECTED DATA IS SHADED

Project	Rider Components	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	2024
L RTP5 - Tremval - Eau Claire - Jump River	CWIP Balance	1,461,673	1,734,688	2,047,315	2,424,939	2,837,789	3,135,372	3,454,375	3,775,267	4,098,069	4,422,803	4,749,459	5,479,249	5,479,249
L RTP5 - Tremval - Eau Claire - Jump River	Plant In-Service													
L RTP5 - Tremval - Eau Claire - Jump River	Depreciation Reserve													
L RTP5 - Tremval - Eau Claire - Jump River	Accumulated Deferred Taxes	(1,870)	(3,740)	(5,610)	(7,479)	(9,349)	(11,219)	(13,089)	(14,959)	(16,829)	(18,699)	(20,569)	(22,438)	(22,438)
L RTP5 - Tremval - Eau Claire - Jump River	Average Rate Base	775,969	1,601,920	1,896,611	2,243,607	2,640,714	2,997,800	3,307,963	3,629,780	3,953,497	4,279,135	4,606,699	5,136,792	5,136,792
L RTP5 - Tremval - Eau Claire - Jump River	Tax Depreciation Expense													
L RTP5 - Tremval - Eau Claire - Jump River	CPI-TAX INTEREST	30,247	5,902	6,892	8,070	9,477	10,706	11,899	13,072	14,249	15,431	16,617	18,560	161,123
L RTP5 - Tremval - Eau Claire - Jump River	Debt Return													
L RTP5 - Tremval - Eau Claire - Jump River	Equity Return													
L RTP5 - Tremval - Eau Claire - Jump River	Current Income Tax Requirement	8,370	2,779	3,356	4,039	4,836	5,543	6,191	6,845	7,503	8,164	8,829	9,910	76,364
L RTP5 - Tremval - Eau Claire - Jump River	Book Depreciation													
L RTP5 - Tremval - Eau Claire - Jump River	AFUDC	48,284	8,866	10,604	12,851	15,045	17,130	18,993	20,892	22,802	24,723	26,656	29,791	256,637
L RTP5 - Tremval - Eau Claire - Jump River	Deferred Taxes	(1,870)	(1,870)	(1,870)	(1,870)	(1,870)	(1,870)	(1,870)	(1,870)	(1,870)	(1,870)	(1,870)	(1,870)	(22,438)
L RTP5 - Tremval - Eau Claire - Jump River	Total Revenue Requirement	59,259	19,012	23,028	27,958	33,239	38,090	42,390	46,799	51,234	55,694	60,180	67,453	524,336
L RTP5 - Tremval - Eau Claire - Jump River	Rider Revenue Requirement													
L RTP6 - Tremval - Rocky Run - Columbia	CWIP Balance		25,685	33,672	53,949	156,025	190,023	241,303	292,888	344,780	472,204	600,387	854,704	854,704
L RTP6 - Tremval - Rocky Run - Columbia	Plant In-Service													
L RTP6 - Tremval - Rocky Run - Columbia	Depreciation Reserve													
L RTP6 - Tremval - Rocky Run - Columbia	Accumulated Deferred Taxes	(125)	(250)	(375)	(500)	(624)	(749)	(874)	(999)	(1,124)	(1,249)	(1,374)	(1,499)	(1,499)
L RTP6 - Tremval - Rocky Run - Columbia	Average Rate Base	125	13,092	30,054	44,310	105,611	173,773	216,537	268,095	319,958	409,741	537,669	729,044	729,044
L RTP6 - Tremval - Rocky Run - Columbia	Tax Depreciation Expense													
L RTP6 - Tremval - Rocky Run - Columbia	CPI-TAX INTEREST		51	115	166	395	644	806	997	1,188	1,522	1,998	2,710	10,590
L RTP6 - Tremval - Rocky Run - Columbia	Debt Return													
L RTP6 - Tremval - Rocky Run - Columbia	Equity Return													
L RTP6 - Tremval - Rocky Run - Columbia	Current Income Tax Requirement	(33)	(6)	29	58	184	323	412	517	624	808	1,071	1,464	5,451
L RTP6 - Tremval - Rocky Run - Columbia	Book Depreciation													
L RTP6 - Tremval - Rocky Run - Columbia	AFUDC		76	175	261	622	1,024	1,280	1,585	1,892	2,424	3,183	4,318	16,838
L RTP6 - Tremval - Rocky Run - Columbia	Deferred Taxes	(125)	(125)	(125)	(125)	(125)	(125)	(125)	(125)	(125)	(125)	(125)	(125)	(1,499)
L RTP6 - Tremval - Rocky Run - Columbia	Total Revenue Requirement	(157)	20	252	450	1,290	2,225	2,815	3,524	4,236	5,470	7,229	9,861	37,214
L RTP6 - Tremval - Rocky Run - Columbia	Rider Revenue Requirement													
Line 0732 Black Oak to Elrosa 69kV Rebuild	CWIP Balance												95,000	95,000
Line 0732 Black Oak to Elrosa 69kV Rebuild	Plant In-Service													
Line 0732 Black Oak to Elrosa 69kV Rebuild	Depreciation Reserve													
Line 0732 Black Oak to Elrosa 69kV Rebuild	Accumulated Deferred Taxes	(2)	(6)	(10)	(14)	(18)	(23)	(27)	(31)	(35)	(39)	(43)	(47)	(47)
Line 0732 Black Oak to Elrosa 69kV Rebuild	Average Rate Base	2	6	10	14	18	23	27	31	35	39	43	47,547	47,547
Line 0732 Black Oak to Elrosa 69kV Rebuild	Tax Depreciation Expense													
Line 0732 Black Oak to Elrosa 69kV Rebuild	CPI-TAX INTEREST												176	176
Line 0732 Black Oak to Elrosa 69kV Rebuild	Debt Return													
Line 0732 Black Oak to Elrosa 69kV Rebuild	Equity Return													
Line 0732 Black Oak to Elrosa 69kV Rebuild	Current Income Tax Requirement	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	96	85
Line 0732 Black Oak to Elrosa 69kV Rebuild	Book Depreciation													
Line 0732 Black Oak to Elrosa 69kV Rebuild	AFUDC													
Line 0732 Black Oak to Elrosa 69kV Rebuild	Deferred Taxes	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(4)	(49)
Line 0732 Black Oak to Elrosa 69kV Rebuild	Total Revenue Requirement	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)	(5)	366	311
Line 0732 Black Oak to Elrosa 69kV Rebuild	Rider Revenue Requirement	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	22	19
Line 0982 Crandall to Lake Crystal 345kV Rebuild	CWIP Balance	39,016	51,018	85,138	95,107	108,820	163,993	174,628	183,628	195,628	204,628	213,628	222,628	222,628
Line 0982 Crandall to Lake Crystal 345kV Rebuild	Plant In-Service													
Line 0982 Crandall to Lake Crystal 345kV Rebuild	Depreciation Reserve													
Line 0982 Crandall to Lake Crystal 345kV Rebuild	Accumulated Deferred Taxes	(106)	(251)	(395)	(542)	(684)	(831)	(973)	(1,118)	(1,265)	(1,407)	(1,554)	(1,696)	(1,696)
Line 0982 Crandall to Lake Crystal 345kV Rebuild	Average Rate Base	35,572	45,268	68,473	90,665	102,648	137,238	170,284	180,246	190,893	201,535	210,682	219,824	219,824
Line 0982 Crandall to Lake Crystal 345kV Rebuild	Tax Depreciation Expense													
Line 0982 Crandall to Lake Crystal 345kV Rebuild	CPI-TAX INTEREST	132	175	265	337	381	508	635	673	715	756	793	829	6,199
Line 0982 Crandall to Lake Crystal 345kV Rebuild	Debt Return													
Line 0982 Crandall to Lake Crystal 345kV Rebuild	Equity Return													
Line 0982 Crandall to Lake Crystal 345kV Rebuild	Current Income Tax Requirement	35	56	105	148	172	243	312	333	355	377	397	416	2,949
Line 0982 Crandall to Lake Crystal 345kV Rebuild	Book Depreciation													
Line 0982 Crandall to Lake Crystal 345kV Rebuild	AFUDC													
Line 0982 Crandall to Lake Crystal 345kV Rebuild	Deferred Taxes	(144)	(144)	(144)	(144)	(144)	(144)	(144)	(144)	(144)	(144)	(144)	(144)	(1,734)
Line 0982 Crandall to Lake Crystal 345kV Rebuild	Total Revenue Requirement	95	173	355	526	620	890	1,149	1,228	1,311	1,395	1,467	1,539	10,749
Line 0982 Crandall to Lake Crystal 345kV Rebuild	Rider Revenue Requirement	6	10	21	31	37	53	69	73	78	83	87	92	641

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Project	Rider Components	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	2025
L RTP5 - Tremval - Eau Claire - Jump River	CWIP Balance	6,104,649	6,764,049	7,700,419	8,845,939	9,291,199	9,591,199	10,391,199	10,691,199	10,991,199	12,291,199	12,591,199	5,162,903	5,162,903
L RTP5 - Tremval - Eau Claire - Jump River	Plant In-Service												9,028,296	9,028,296
L RTP5 - Tremval - Eau Claire - Jump River	Depreciation Reserve												11,750	11,750
L RTP5 - Tremval - Eau Claire - Jump River	Accumulated Deferred Taxes	(21,871)	(20,679)	(19,526)	(18,334)	(17,181)	(15,989)	(14,835)	(13,663)	(12,471)	(11,318)	(10,126)	(8,972)	(8,972)
L RTP5 - Tremval - Eau Claire - Jump River	Average Rate Base	5,813,820	6,455,029	7,251,760	8,291,514	9,085,750	9,457,189	10,006,035	10,554,862	10,853,671	11,652,517	12,451,326	13,394,297	13,394,297
L RTP5 - Tremval - Eau Claire - Jump River	Tax Depreciation Expense	39,573	39,573	39,573	39,573	39,573	39,573	39,573	39,573	39,573	39,573	39,573	39,573	474,882
L RTP5 - Tremval - Eau Claire - Jump River	CPI-TAX INTEREST	21,006	23,487	26,559	30,551	33,640	35,159	37,347	39,544	40,813	43,958	47,114	33,649	412,826
L RTP5 - Tremval - Eau Claire - Jump River	Debt Return													
L RTP5 - Tremval - Eau Claire - Jump River	Equity Return													
L RTP5 - Tremval - Eau Claire - Jump River	Current Income Tax Requirement	1,712	3,071	4,756	6,950	8,637	9,445	10,625	11,807	12,470	14,177	15,886	16,458	115,996
L RTP5 - Tremval - Eau Claire - Jump River	Book Depreciation												11,750	11,750
L RTP5 - Tremval - Eau Claire - Jump River	AFUDC													
L RTP5 - Tremval - Eau Claire - Jump River	Deferred Taxes	1,173	1,173	1,173	1,173	1,173	1,173	1,173	1,173	1,173	1,173	1,173	1,173	14,071
L RTP5 - Tremval - Eau Claire - Jump River	Total Revenue Requirement	36,896	42,005	48,351	56,628	62,961	65,943	70,333	74,726	77,137	83,517	89,899	107,738	816,134
L RTP5 - Tremval - Eau Claire - Jump River	Rider Revenue Requirement	185	211	243	285	316	331	353	375	388	420	452	541	4,101
L RTP6 - Tremval - Rocky Run - Columbia	CWIP Balance	1,104,704	1,104,704	1,104,704	1,354,704	1,354,704	1,354,704	1,604,704	1,604,704	1,604,704	1,854,704	1,854,704	2,854,704	2,854,704
L RTP6 - Tremval - Rocky Run - Columbia	Plant In-Service													
L RTP6 - Tremval - Rocky Run - Columbia	Depreciation Reserve													
L RTP6 - Tremval - Rocky Run - Columbia	Accumulated Deferred Taxes	(2,258)	(3,851)	(5,395)	(6,989)	(8,532)	(10,126)	(11,669)	(13,238)	(14,831)	(16,375)	(17,969)	(19,512)	(19,512)
L RTP6 - Tremval - Rocky Run - Columbia	Average Rate Base	981,962	1,108,556	1,110,099	1,236,693	1,363,236	1,364,830	1,491,373	1,617,942	1,619,536	1,746,079	1,872,673	2,374,216	2,374,216
L RTP6 - Tremval - Rocky Run - Columbia	Tax Depreciation Expense													
L RTP6 - Tremval - Rocky Run - Columbia	CPI-TAX INTEREST	3,640	4,121	4,137	4,620	5,104	5,124	5,610	6,099	6,121	6,612	7,104	9,000	67,292
L RTP6 - Tremval - Rocky Run - Columbia	Debt Return													
L RTP6 - Tremval - Rocky Run - Columbia	Equity Return													
L RTP6 - Tremval - Rocky Run - Columbia	Current Income Tax Requirement	1,621	1,887	1,893	2,159	2,426	2,432	2,700	2,968	2,975	3,244	3,512	4,563	32,379
L RTP6 - Tremval - Rocky Run - Columbia	Book Depreciation													
L RTP6 - Tremval - Rocky Run - Columbia	AFUDC													
L RTP6 - Tremval - Rocky Run - Columbia	Deferred Taxes	(1,569)	(1,569)	(1,569)	(1,569)	(1,569)	(1,569)	(1,569)	(1,569)	(1,569)	(1,569)	(1,569)	(1,569)	(18,823)
L RTP6 - Tremval - Rocky Run - Columbia	Total Revenue Requirement	5,797	6,803	6,818	7,825	8,832	8,848	9,856	10,864	10,881	11,890	12,899	16,884	118,196
L RTP6 - Tremval - Rocky Run - Columbia	Rider Revenue Requirement	29	34	34	39	44	44	50	55	55	60	65	85	594
Line 0732 Black Oak to Elrosa 69kV Rebuild	CWIP Balance	95,000	95,000	95,000	95,000	95,000	95,000	95,000	95,000	95,000	95,000	95,000	570,000	570,000
Line 0732 Black Oak to Elrosa 69kV Rebuild	Plant In-Service													
Line 0732 Black Oak to Elrosa 69kV Rebuild	Depreciation Reserve													
Line 0732 Black Oak to Elrosa 69kV Rebuild	Accumulated Deferred Taxes	(108)	(230)	(349)	(472)	(591)	(713)	(832)	(953)	(1,076)	(1,195)	(1,317)	(1,436)	(1,436)
Line 0732 Black Oak to Elrosa 69kV Rebuild	Average Rate Base	95,108	95,230	95,349	95,472	95,591	95,713	95,832	95,953	96,076	96,195	96,317	333,936	333,936
Line 0732 Black Oak to Elrosa 69kV Rebuild	Tax Depreciation Expense													
Line 0732 Black Oak to Elrosa 69kV Rebuild	CPI-TAX INTEREST	351	353	354	355	357	358	359	361	362	363	365	1,243	5,181
Line 0732 Black Oak to Elrosa 69kV Rebuild	Debt Return													
Line 0732 Black Oak to Elrosa 69kV Rebuild	Equity Return													
Line 0732 Black Oak to Elrosa 69kV Rebuild	Current Income Tax Requirement	165	165	166	166	167	167	168	168	169	169	170	662	2,503
Line 0732 Black Oak to Elrosa 69kV Rebuild	Book Depreciation													
Line 0732 Black Oak to Elrosa 69kV Rebuild	AFUDC													
Line 0732 Black Oak to Elrosa 69kV Rebuild	Deferred Taxes	(121)	(121)	(121)	(121)	(121)	(121)	(121)	(121)	(121)	(121)	(121)	(121)	(1,449)
Line 0732 Black Oak to Elrosa 69kV Rebuild	Total Revenue Requirement	601	602	603	604	605	607	608	609	610	611	612	2,495	9,167
Line 0732 Black Oak to Elrosa 69kV Rebuild	Rider Revenue Requirement	35	35	35	35	36	36	36	36	36	36	36	146	538
Line 0982 Crandall to Lake Crystal 345kV Rebuild	CWIP Balance	242,319	262,709	287,417	307,108	327,412	353,840	378,431	403,941	426,388	11,470,949	12,697,251	13,311,060	13,311,060
Line 0982 Crandall to Lake Crystal 345kV Rebuild	Plant In-Service													
Line 0982 Crandall to Lake Crystal 345kV Rebuild	Depreciation Reserve													
Line 0982 Crandall to Lake Crystal 345kV Rebuild	Accumulated Deferred Taxes	(3,193)	(6,181)	(9,073)	(12,061)	(14,953)	(17,941)	(20,834)	(23,774)	(26,761)	(29,654)	(32,641)	(35,534)	(35,534)
Line 0982 Crandall to Lake Crystal 345kV Rebuild	Average Rate Base	235,667	258,695	284,136	309,323	332,214	358,567	386,969	414,960	441,926	5,978,322	12,116,741	13,039,689	13,039,689
Line 0982 Crandall to Lake Crystal 345kV Rebuild	Tax Depreciation Expense													
Line 0982 Crandall to Lake Crystal 345kV Rebuild	CPI-TAX INTEREST	881	959	1,045	1,131	1,209	1,300	1,399	1,497	1,591	22,028	44,764	48,326	126,130
Line 0982 Crandall to Lake Crystal 345kV Rebuild	Debt Return													
Line 0982 Crandall to Lake Crystal 345kV Rebuild	Equity Return													
Line 0982 Crandall to Lake Crystal 345kV Rebuild	Current Income Tax Requirement	(290)	(245)	(194)	(144)	(98)	(45)	12	69	123	11,590	24,323	26,276	61,377
Line 0982 Crandall to Lake Crystal 345kV Rebuild	Book Depreciation													
Line 0982 Crandall to Lake Crystal 345kV Rebuild	AFUDC													
Line 0982 Crandall to Lake Crystal 345kV Rebuild	Deferred Taxes	(2,940)	(2,940)	(2,940)	(2,940)	(2,940)	(2,940)	(2,940)	(2,940)	(2,940)	(2,940)	(2,940)	(2,940)	(35,281)
Line 0982 Crandall to Lake Crystal 345kV Rebuild	Total Revenue Requirement	(1,852)	(1,671)	(1,472)	(1,274)	(1,095)	(888)	(664)	(444)	(232)	43,623	92,266	99,618	225,916
Line 0982 Crandall to Lake Crystal 345kV Rebuild	Rider Revenue Requirement	(109)	(98)	(86)	(75)	(64)	(52)	(39)	(26)	(14)	2,560	5,416	5,847	13,260

PROTECTED DATA IS SHADED														
Project	Rider Components	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	2026
L RTP5 - Tremval - Eau Claire - Jump River	CWIP Balance	8,357,903	14,647,607	17,384,607	21,947,607	24,748,607	34,602,915	43,118,915	43,618,915	49,688,915	55,822,915	63,958,915	65,352,201	65,352,201
L RTP5 - Tremval - Eau Claire - Jump River	Plant In-Service	9,028,296	9,122,592	9,122,592	9,122,592	9,122,592	9,122,592	9,122,592	9,122,592	9,122,592	9,122,592	9,122,592	9,122,592	9,122,592
L RTP5 - Tremval - Eau Claire - Jump River	Depreciation Reserve	35,251	58,752	82,252	105,753	129,254	152,754	176,255	199,756	223,256	246,757	270,258	293,758	293,758
L RTP5 - Tremval - Eau Claire - Jump River	Accumulated Deferred Taxes	(18,938)	(41,138)	(62,633)	(84,833)	(106,328)	(128,528)	(150,023)	(171,870)	(194,070)	(215,565)	(237,765)	(259,260)	(259,260)
L RTP5 - Tremval - Eau Claire - Jump River	Average Rate Base	15,784,137	20,572,336	25,130,831	28,779,530	32,459,524	38,785,877	47,969,026	52,475,373	55,759,072	61,859,066	68,992,765	73,755,403	73,755,403
L RTP5 - Tremval - Eau Claire - Jump River	Tax Depreciation Expense	75,582	75,582	75,582	75,582	75,582	75,582	75,582	75,582	75,582	75,582	75,582	75,582	906,990
L RTP5 - Tremval - Eau Claire - Jump River	CPI-TAX INTEREST	24,414	42,455	59,706	73,609	87,685	111,728	146,571	164,016	176,942	200,474	227,966	246,677	1,562,244
L RTP5 - Tremval - Eau Claire - Jump River	Debt Return													
L RTP5 - Tremval - Eau Claire - Jump River	Equity Return													
L RTP5 - Tremval - Eau Claire - Jump River	Current Income Tax Requirement	3,621	13,508	22,941	30,516	38,170	51,289	70,315	79,744	86,671	99,413	114,306	124,344	734,836
L RTP5 - Tremval - Eau Claire - Jump River	Book Depreciation	23,501	23,501	23,501	23,501	23,501	23,501	23,501	23,501	23,501	23,501	23,501	23,501	282,008
L RTP5 - Tremval - Eau Claire - Jump River	AFUDC													
L RTP5 - Tremval - Eau Claire - Jump River	Deferred Taxes	(21,847)	(21,847)	(21,847)	(21,847)	(21,847)	(21,847)	(21,847)	(21,847)	(21,847)	(21,847)	(21,847)	(21,847)	(262,169)
L RTP5 - Tremval - Eau Claire - Jump River	Total Revenue Requirement	96,953	134,652	170,562	199,330	228,359	278,223	350,588	386,191	412,192	460,364	516,692	554,393	3,788,501
L RTP5 - Tremval - Eau Claire - Jump River	Rider Revenue Requirement	495	688	871	1,018	1,166	1,421	1,790	1,972	2,105	2,351	2,638	2,831	19,343
L RTP6 - Tremval - Rocky Run - Columbia	CWIP Balance	4,354,704	4,354,704	4,354,704	5,854,704	5,854,704	5,854,704	7,354,704	7,354,704	7,354,704	8,854,704	8,854,704	8,854,704	8,854,704
L RTP6 - Tremval - Rocky Run - Columbia	Plant In-Service													
L RTP6 - Tremval - Rocky Run - Columbia	Depreciation Reserve													
L RTP6 - Tremval - Rocky Run - Columbia	Accumulated Deferred Taxes	(23,632)	(30,585)	(37,318)	(44,271)	(51,003)	(57,956)	(64,689)	(71,531)	(78,484)	(85,217)	(92,170)	(98,902)	(98,902)
L RTP6 - Tremval - Rocky Run - Columbia	Average Rate Base	3,628,337	4,385,290	4,392,022	5,148,975	5,905,707	5,912,660	6,669,393	7,426,235	7,433,189	8,189,921	8,946,874	8,953,606	8,953,606
L RTP6 - Tremval - Rocky Run - Columbia	Tax Depreciation Expense													
L RTP6 - Tremval - Rocky Run - Columbia	CPI-TAX INTEREST	13,739	16,601	16,663	19,536	22,420	22,505	25,400	28,306	28,412	31,329	34,257	34,386	293,554
L RTP6 - Tremval - Rocky Run - Columbia	Debt Return													
L RTP6 - Tremval - Rocky Run - Columbia	Equity Return													
L RTP6 - Tremval - Rocky Run - Columbia	Current Income Tax Requirement	5,691	7,257	7,280	8,849	10,420	10,450	12,024	13,602	13,637	15,217	16,801	16,842	138,071
L RTP6 - Tremval - Rocky Run - Columbia	Book Depreciation													
L RTP6 - Tremval - Rocky Run - Columbia	AFUDC													
L RTP6 - Tremval - Rocky Run - Columbia	Deferred Taxes	(6,843)	(6,843)	(6,843)	(6,843)	(6,843)	(6,843)	(6,843)	(6,843)	(6,843)	(6,843)	(6,843)	(6,843)	(82,112)
L RTP6 - Tremval - Rocky Run - Columbia	Total Revenue Requirement	19,923	25,885	25,948	31,913	37,880	37,950	43,920	49,893	49,969	55,944	61,924	62,005	503,155
L RTP6 - Tremval - Rocky Run - Columbia	Rider Revenue Requirement	102	132	132	163	193	194	224	255	255	286	316	317	2,569
Line 0732 Black Oak to Elrosa 69kV Rebuild	CWIP Balance	570,000	570,000	570,000	570,000	570,000	570,000	570,000	570,000	760,000	1,045,000	2,289,500	3,002,001	3,002,001
Line 0732 Black Oak to Elrosa 69kV Rebuild	Plant In-Service													
Line 0732 Black Oak to Elrosa 69kV Rebuild	Depreciation Reserve													
Line 0732 Black Oak to Elrosa 69kV Rebuild	Accumulated Deferred Taxes	(1,942)	(2,873)	(3,775)	(4,706)	(5,608)	(6,539)	(7,441)	(8,358)	(9,289)	(10,191)	(11,122)	(12,024)	(12,024)
Line 0732 Black Oak to Elrosa 69kV Rebuild	Average Rate Base	571,942	572,873	573,775	574,706	575,608	576,539	577,441	578,358	674,289	912,691	1,678,372	2,657,774	2,657,774
Line 0732 Black Oak to Elrosa 69kV Rebuild	Tax Depreciation Expense													
Line 0732 Black Oak to Elrosa 69kV Rebuild	CPI-TAX INTEREST	2,123	2,131	2,139	2,147	2,155	2,163	2,171	2,179	2,538	3,423	6,258	9,893	39,320
Line 0732 Black Oak to Elrosa 69kV Rebuild	Debt Return													
Line 0732 Black Oak to Elrosa 69kV Rebuild	Equity Return													
Line 0732 Black Oak to Elrosa 69kV Rebuild	Current Income Tax Requirement	929	932	935	938	941	944	947	951	1,148	1,637	3,205	5,212	18,719
Line 0732 Black Oak to Elrosa 69kV Rebuild	Book Depreciation													
Line 0732 Black Oak to Elrosa 69kV Rebuild	AFUDC													
Line 0732 Black Oak to Elrosa 69kV Rebuild	Deferred Taxes	(917)	(917)	(917)	(917)	(917)	(917)	(917)	(917)	(917)	(917)	(917)	(917)	(10,999)
Line 0732 Black Oak to Elrosa 69kV Rebuild	Total Revenue Requirement	3,334	3,343	3,351	3,360	3,368	3,377	3,385	3,393	4,148	6,021	12,037	19,733	68,849
Line 0732 Black Oak to Elrosa 69kV Rebuild	Rider Revenue Requirement	199	199	200	200	201	201	202	202	247	359	718	1,177	4,107
Line 0982 Crandall to Lake Crystal 345kV Rebuild	CWIP Balance	13,312,836	13,547,359	13,596,297	16,550,901	18,889,643	21,227,160	23,564,677	25,903,419	28,333,116	30,722,389	39,926,257		413
Line 0982 Crandall to Lake Crystal 345kV Rebuild	Plant In-Service												50,821,746	50,821,746
Line 0982 Crandall to Lake Crystal 345kV Rebuild	Depreciation Reserve												46,654	46,654
Line 0982 Crandall to Lake Crystal 345kV Rebuild	Accumulated Deferred Taxes	(19,138)	18,478	54,901	92,518	128,941	166,558	202,981	240,001	277,618	314,040	351,657	388,080	388,080
Line 0982 Crandall to Lake Crystal 345kV Rebuild	Average Rate Base	13,331,086	13,411,619	13,516,927	14,981,081	17,591,331	19,891,844	22,192,938	24,494,047	26,840,650	29,213,712	34,972,666	44,962,800	44,962,800
Line 0982 Crandall to Lake Crystal 345kV Rebuild	Tax Depreciation Expense	216,314	216,314	216,314	216,314	216,314	216,314	216,314	216,314	216,314	216,314	216,314	216,314	2,595,765
Line 0982 Crandall to Lake Crystal 345kV Rebuild	CPI-TAX INTEREST	49,617	50,236	50,945	56,675	66,652	75,527	84,433	93,373	102,517	111,788	133,593	85,588	960,946
Line 0982 Crandall to Lake Crystal 345kV Rebuild	Debt Return													
Line 0982 Crandall to Lake Crystal 345kV Rebuild	Equity Return													
Line 0982 Crandall to Lake Crystal 345kV Rebuild	Current Income Tax Requirement	(20,296)	(20,046)	(19,746)	(16,666)	(11,238)	(6,433)	(1,619)	3,205	8,130	13,118	25,038	35,301	(11,251)
Line 0982 Crandall to Lake Crystal 345kV Rebuild	Book Depreciation												46,654	46,654
Line 0982 Crandall to Lake Crystal 345kV Rebuild	AFUDC													
Line 0982 Crandall to Lake Crystal 345kV Rebuild	Deferred Taxes	37,020	37,020	37,020	37,020	37,020	37,020	37,020	37,020	37,020	37,020	37,020	37,020	444,238
Line 0982 Crandall to Lake Crystal 345kV Rebuild	Total Revenue Requirement	94,155	94,873	95,785	107,369	127,958	146,126	164,305	182,494	201,050	219,821	265,191	296,487	1,995,614
Line 0982 Crandall to Lake Crystal 345kV Rebuild	Rider Revenue Requirement	5,616	5,659	5,713	6,404	7,632	8,716	9,800	10,885	11,992	13,112	15,818	17,685	119,034

PROTECTED DATA IS SHADED														
Project	Rider Components	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
Rider Revenue	Rider Revenue Requirement	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	CWIP Balance	52,609,795	56,181,397	43,960,052	45,802,715	51,170,933	58,769,643	63,653,055	61,018,885	69,029,999	65,981,913	33,997,675	37,417,143	37,417,143
Total	Plant In-Service	1,582,165,991	1,588,250,307	1,609,456,044	1,613,125,683	1,613,522,086	1,614,314,414	1,615,172,612	1,625,201,076	1,626,361,000	1,632,171,289	1,672,542,239	1,673,461,847	1,673,461,847
Total	Depreciation Reserve	201,146,740	204,051,319	206,986,554	209,950,081	212,917,495	215,886,355	218,857,212	221,838,220	224,829,391	227,826,898	230,870,969	233,957,057	233,957,057
Total	Accumulated Deferred Taxes	302,579,750	303,247,530	303,894,904	304,562,684	305,210,057	305,877,837	306,525,211	307,182,788	307,850,568	308,497,941	309,165,721	309,813,095	309,813,095
Total	Average Rate Base	1,128,729,838	1,133,757,186	1,139,510,060	1,143,141,245	1,145,166,863	1,148,608,776	1,152,057,868	1,154,992,310	1,159,621,106	1,161,946,014	1,163,831,903	1,166,482,344	1,166,482,344
Total	Tax Depreciation Expense	5,467,108	5,467,108	5,467,108	5,467,108	5,467,108	5,467,108	5,467,108	5,467,108	5,467,108	5,467,108	5,467,108	5,467,108	5,467,108
Total	CPI-TAX INTEREST	147,758	192,735	179,649	160,699	172,751	192,480	223,382	229,765	238,553	247,221	186,889	131,148	2,303,030
Total	Debt Return													
Total	Equity Return													
Total	Current Income Tax Requirement	746,154	765,437	776,300	782,693	789,110	798,445	810,904	818,458	828,479	834,970	833,341	832,546	9,616,836
Total	Book Depreciation	2,897,377	2,904,580	2,935,235	2,963,527	2,967,414	2,968,860	2,970,857	2,981,008	2,991,171	2,997,507	3,044,071	3,086,087	35,707,694
Total	AFUDC	80,474	91,167	64,019	22,073	23,963	31,260	38,348	41,077	45,956	51,914	32,793	4,208	527,251
Total	Deferred Taxes	657,577	657,577	657,577	657,577	657,577	657,577	657,577	657,577	657,577	657,577	657,577	657,577	7,890,922
Total	Property Tax Expense													
Total	OATT Credit	141,334	151,745	165,040	172,951	174,313	175,218	176,164	192,396	196,429	208,132	257,261	263,412	2,274,397
Total	Total Revenue Requirement	9,497,796	9,584,083	9,710,722	10,229,979	10,434,683	10,791,767	10,103,781	11,522,374	10,299,703	10,861,750	9,542,885	9,256,432	121,835,953
Total	Rider Revenue Requirement	(27,309)	(22,818)	(14,218)	17,962	30,563	51,287	12,246	93,893	24,694	57,250	(17,138)	(31,801)	174,612

PROTECTED DATA IS SHADED														
Project	Rider Components	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	2024
Rider Revenue	Rider Revenue Requirement	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	CWIP Balance	51,310,651	45,874,064	50,638,382	62,957,532	58,352,439	62,329,643	74,286,751	87,500,967	64,109,159	69,294,850	74,331,082	58,122,704	58,122,704
Total	Plant In-Service	1,672,868,350	1,684,921,840	1,685,818,473	1,685,810,732	1,696,781,153	1,703,623,892	1,704,435,393	1,708,861,645	1,745,714,170	1,749,088,869	1,749,560,649	1,772,309,835	1,772,309,835
Total	Depreciation Reserve	237,043,728	240,140,544	243,248,352	246,356,124	249,473,981	252,608,200	255,749,273	258,894,991	262,078,073	265,297,552	268,520,562	271,763,368	271,763,368
Total	Accumulated Deferred Taxes	310,533,903	311,308,563	312,084,865	312,872,257	313,635,826	314,423,219	315,186,788	315,962,269	316,749,661	317,513,230	318,300,623	319,064,192	319,064,192
Total	Average Rate Base	1,171,494,700	1,177,586,754	1,179,847,067	1,184,938,064	1,190,400,049	1,195,079,254	1,202,972,316	1,214,257,977	1,225,856,777	1,232,902,481	1,235,928,045	1,237,955,978	1,237,955,978
Total	Tax Depreciation Expense	6,093,863	6,093,863	6,093,863	6,093,863	6,093,863	6,093,863	6,093,863	6,093,863	6,093,863	6,093,863	6,093,863	6,093,863	6,093,863
Total	CPI-TAX INTEREST	236,540	187,936	185,317	210,084	164,002	222,710	254,185	301,303	291,514	250,737	270,162	248,561	2,823,050
Total	Debt Return													
Total	Equity Return													
Total	Current Income Tax Requirement	717,873	714,141	718,775	730,774	727,025	751,965	770,564	796,349	816,038	822,381	831,707	833,388	9,230,978
Total	Book Depreciation	3,086,671	3,096,816	3,107,808	3,107,772	3,117,857	3,134,218	3,141,073	3,145,719	3,183,082	3,219,479	3,223,010	3,242,806	37,806,311
Total	AFUDC	130,362	37,856	42,871	49,665	56,585	63,435	72,786	84,660	95,585	104,390	113,320	124,330	975,844
Total	Deferred Taxes	775,481	775,481	775,481	775,481	775,481	775,481	775,481	775,481	775,481	775,481	775,481	775,481	9,305,769
Total	Property Tax Expense													
Total	OATT Credit	260,651	280,784	284,822	282,546	300,150	312,368	314,828	321,875	381,338	395,788	398,617	435,932	3,969,699
Total	Total Revenue Requirement	9,774,434	9,747,456	9,914,887	9,631,989	9,415,087	10,127,291	10,256,273	9,415,523	9,532,161	9,151,154	9,548,538	8,667,011	115,181,802
Total	Rider Revenue Requirement	(12,550)	(7,374)	3,234	(13,188)	(25,752)	17,103	24,843	(25,583)	(18,786)	(41,374)	(17,558)	(70,299)	(187,285)

PROTECTED DATA IS SHADED														
Project	Rider Components	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	2025
Rider Revenue	Rider Revenue Requirement	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	CWIP Balance	70,827,311	85,604,988	85,732,920	95,525,363	110,111,088	117,757,843	137,705,423	130,108,976	115,957,179	135,465,455	143,727,685	131,689,537	131,689,537
Total	Plant In-Service	1,772,334,335	1,768,808,399	1,782,318,713	1,790,579,487	1,798,449,831	1,811,869,852	1,813,602,852	1,828,284,966	1,856,555,053	1,864,562,668	1,869,576,049	1,892,283,445	1,892,283,445
Total	Depreciation Reserve	275,025,558	278,284,535	281,555,281	284,848,617	288,156,743	291,484,394	294,825,954	298,181,170	301,573,795	304,964,800	308,398,754	311,861,551	311,861,551
Total	Accumulated Deferred Taxes	319,835,377	320,654,326	321,447,279	322,266,228	323,059,181	323,878,130	324,671,083	325,477,034	326,295,984	327,088,936	327,907,886	328,700,838	328,700,838
Total	Average Rate Base	1,243,567,252	1,251,478,144	1,259,865,323	1,271,610,064	1,287,771,023	1,305,395,609	1,322,641,728	1,332,870,512	1,339,279,621	1,355,911,944	1,372,076,266	1,379,807,367	1,379,807,367
Total	Tax Depreciation Expense	6,599,621	6,599,621	6,599,621	6,599,621	6,599,621	6,599,621	6,599,621	6,599,621	6,599,621	6,599,621	6,599,621	6,599,621	79,195,456
Total	CPI-TAX INTEREST	239,751	291,552	318,614	337,142	382,983	425,518	475,663	518,729	479,190	470,404	521,941	516,242	4,977,730
Total	Debt Return													
Total	Equity Return													
Total	Current Income Tax Requirement	746,137	767,674	787,138	810,868	844,599	880,304	916,127	942,353	948,772	964,133	1,006,867	1,021,445	10,636,419
Total	Book Depreciation	3,262,190	3,258,976	3,270,746	3,293,336	3,308,126	3,327,651	3,341,560	3,355,216	3,392,625	3,391,004	3,433,954	3,462,797	40,098,183
Total	AFUDC													
Total	Deferred Taxes	805,951	805,951	805,951	805,951	805,951	805,951	805,951	805,951	805,951	805,951	805,951	805,951	9,671,412
Total	Property Tax Expense													
Total	OATT Credit	522,406	523,071	535,637	549,426	561,668	582,820	584,691	604,730	651,437	690,129	702,571	729,721	7,238,307
Total	Total Revenue Requirement	10,431,631	10,291,079	10,660,531	10,413,674	10,682,706	11,201,629	11,632,445	11,444,696	11,355,857	10,968,790	11,482,729	10,787,910	131,353,678
Total	Rider Revenue Requirement	60,434	53,053	75,037	60,226	75,136	103,638	126,254	112,788	105,677	83,819	110,626	67,507	1,034,196

PROTECTED DATA IS SHADED														
Project	Rider Components	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	2026
Rider Revenue	Rider Revenue Requirement	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	CWIP Balance	121,579,542	143,703,687	157,914,140	176,315,769	196,231,979	217,575,858	244,436,909	260,231,169	281,042,818	307,270,446	348,787,841	339,314,330	339,314,330
Total	Plant In-Service	1,920,408,610	1,921,492,706	1,930,946,452	1,932,622,252	1,932,622,252	1,934,136,652	1,934,822,652	1,934,822,652	1,934,822,652	1,937,080,333	1,937,080,333	1,989,349,075	1,989,349,075
Total	Depreciation Reserve	315,374,473	318,914,122	322,463,359	326,022,812	329,583,804	333,146,186	336,710,588	340,275,620	343,840,652	347,407,757	350,976,933	354,594,093	354,594,093
Total	Accumulated Deferred Taxes	329,494,686	330,288,226	331,056,577	331,850,117	332,618,467	333,412,007	334,180,357	334,961,302	335,754,842	336,523,192	337,316,732	338,085,083	338,085,083
Total	Average Rate Base	1,389,867,869	1,406,159,748	1,425,283,175	1,442,806,104	1,458,474,351	1,475,506,368	1,496,377,291	1,513,702,285	1,527,646,667	1,547,960,728	1,578,600,399	1,616,395,193	1,616,395,193
Total	Tax Depreciation Expense	7,162,191	7,162,191	7,162,191	7,162,191	7,162,191	7,162,191	7,162,191	7,162,191	7,162,191	7,162,191	7,162,191	7,162,191	7,162,191
Total	CPI-TAX INTEREST	473,561	495,040	568,808	626,263	699,540	778,714	870,831	953,067	1,024,332	1,115,460	1,244,777	1,317,029	10,167,423
Total	Debt Return													
Total	Equity Return													
Total	Current Income Tax Requirement	841,252	871,389	913,881	950,501	987,049	1,026,575	1,073,790	1,114,239	1,148,010	1,194,385	1,261,890	1,334,038	12,716,999
Total	Book Depreciation	3,512,922	3,539,649	3,549,237	3,559,454	3,560,992	3,562,382	3,564,402	3,565,032	3,565,032	3,567,104	3,569,177	3,617,160	42,732,542
Total	AFUDC													
Total	Deferred Taxes	780,945	780,945	780,945	780,945	780,945	780,945	780,945	780,945	780,945	780,945	780,945	780,945	9,371,341
Total	Property Tax Expense													
Total	OATT Credit	780,848	785,461	796,707	802,709	802,327	802,800	801,788	800,382	798,268	799,597	798,577	882,140	9,651,605
Total	Total Revenue Requirement	12,192,919	12,021,680	12,562,421	12,259,609	12,577,089	13,143,690	13,715,892	13,582,489	13,442,494	13,224,870	13,806,868	13,338,189	155,868,212
Total	Rider Revenue Requirement	163,906	147,083	172,283	148,453	161,590	188,489	214,366	199,688	185,864	164,916	188,850	148,910	2,084,399