

Rider Tracker	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
Rider Revenue Requirement													
Continuing Wind													
A.0001707.001 DWF0 Dakota Wind Turbines	251,211	249,770	248,383	246,951	245,535	243,977	242,406	240,968	239,639	238,256	236,820	235,412	2,919,329
A.0001707.004 DWF0 Dakota Wind TSG	4,675	4,663	4,651	4,639	4,627	4,614	4,602	4,590	4,578	4,566	4,554	4,542	55,300
A.0001742.001 - NRW North Wind Farms - Viking/Chanarambie	164,381	113,982	113,595	113,256	112,877	112,496	112,078	111,626	111,162	110,837	110,433	110,275	1,396,997
A.0001890.001 - RAW Rock Aetna Wind	23,824	23,769	23,702	23,580	23,490	23,397	23,267	23,130	22,995	22,859	22,774	22,754	279,542
A.0001566.172-NBL Nobles Wind Repow	157,701	157,883	154,917	154,944	153,457	152,866	152,596	151,677	150,587	149,960	149,170	148,320	1,834,078
A.0001576.022-GDM Grand Meadow Repo	4,906	40,657	82,391	81,956	82,276	83,079	83,154	82,853	82,603	82,326	82,009	81,770	869,980
Wind Farm O&M (D Range, Nobles, Northern, G Mead)	43,960	75,895	88,803	76,250	85,026	71,490	87,871	65,878	131,502	80,763	(106,119)	13,668	714,988
Future Wind													
A.0001610.013-BWF Border Wind Repo	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001611.014-PVW Pleasant Valley R	-	-	-	-	-	-	-	-	-	-	-	-	-
From Rate Case K&Ms													
A.0000035.186-PI CT11,CT12 Transfor	83	174	(1,081)	1,360	1,257	1,269	1,371	1,392	1,352	1,430	1,489	1,472	11,567
A.0000035.313-PI 121-128 Intake Tra	(58)	204	(5,010)	13,528	13,798	13,828	13,985	13,936	13,892	13,929	13,865	13,725	119,623
A.0000035.403-PI 2022 Capital Maintenance	153	223	524	318	309	316	288	468	261	380	254	296	3,789
A.0000040.069-PI U2 Baffle Bolt Rep	1,400	1,443	1,397	836	1,463	1,539	1,502	1,329	418	(1,778)	6,653	21,686	37,889
A.0000045.001-PI TN-40 Casks (48-64	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0000053.006-PI Wireless Network E	17	21	20	21	22	22	22	21	20	208	478	598	1,469
A.0000073.005-PI 122 Cooling Tower	1,336	360	667	(13,437)	9,321	8,643	8,618	10,484	8,671	8,637	8,603	8,570	60,474
A.0001320.007-NSPM Comm Network Pro	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001571.023-ANS2 CT Maj OH Rep Va	(4,507)	(8,168)	(3,466)	29,129	5,949	6,042	6,242	6,294	6,221	6,514	6,501	6,473	63,221
A.0001575.170-HBC8 - U8 CT Ovhl Maj	(370)	(340)	(353)	(11,458)	(215)	(211)	(1,443)	(1,979)	(11,542)	35,174	8,601	9,093	24,956
A.0006056.002-MN-Dist Fleet NewUnit Prchse El Ops	176	1,356	2,579	3,206	3,515	4,969	6,642	7,303	7,597	7,937	8,439	8,912	62,632
A.0006056.001-MN Transportation Units Over 50K	(24)	421	1,043	2,538	3,884	5,458	7,299	8,055	11,021	15,341	17,845	19,212	92,094
A.0010021.007-SD - Pole Replacement Blanket	15,915	(289)	5,379	23,382	18,425	19,338	27,133	29,398	42,533	46,572	52,750	54,220	334,756
A.0010147.003-SUB Install Louise LO	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0010174.001-SUB Install Great Pla	1,067	2,542	3,158	3,388	4,397	5,295	5,729	5,801	38,854	71,839	71,716	71,585	285,371
A.0010174.002-LINE Install Great Pl	155	657	1,111	1,372	1,824	2,182	2,562	2,983	12,114	26,479	27,021	27,495	105,954
D.0001804.355-CIP Substation Ph2 SW	123	115	107	99	91	83	75	67	4,928	9,797	9,787	9,767	35,039
D.0001810.118-Chanhassen New SC	-	-	-	-	-	-	-	-	-	-	-	-	-
D.0001810.119-Marshall Operations C	(8,549)	(7,284)	(4,736)	(6,781)	(5,678)	(5,556)	(5,539)	(4,697)	(3,679)	64,843	16,395	16,406	45,146
D.0001810.139-Belle Plaine SC New	(1,274)	(1,626)	(920)	(1,467)	(2,047)	(2,504)	(1,937)	(594)	(387)	15,915	4,311	4,345	11,816
D.0001810.144-Grand Forks New Const	-	-	-	-	-	-	-	-	-	-	-	-	-
D.0001810.146-Belgrade SC New	-	-	-	-	-	-	-	-	-	-	-	-	-
D.0001853.003-ITC-Distrib Intell SW	-	-	-	-	-	-	-	-	-	-	-	-	-
D.0001900.016-FAN - AGIS - NSPM - M	658	2,903	2,484	3,445	4,111	7,991	12,224	8,773	5,335	5,273	5,153	5,421	63,774
D.0001901.008-AGIS Meter Data Mgmt	-	-	-	-	-	-	-	-	-	-	-	-	-
D.0001901.057-AMI-DIST-NSPM-SD Full	-	-	-	-	-	-	-	-	-	-	-	-	-
D.0001901.071-AMI-SW-License-BS-NSP	101	98	96	93	91	89	86	84	82	79	77	877	1,854
D.0002038.004-DEMS Ph4 HW MN-10756	1,327	1,404	1,412	1,411	1,421	1,397	1,448	1,454	1,455	15,223	28,971	28,960	85,882
D.0002181.005-ITC-Strategic Fiber D	2,465	2,522	2,503	2,469	2,444	2,383	2,401	2,371	2,340	2,316	2,291	22,229	48,734
D.0002223.006-ITC-Customer Care IVR	-	-	-	-	-	-	-	-	-	-	-	-	-
D.0002240.006-ITC - HCM Core Payroll	(391)	(410)	(428)	(447)	(465)	9,364	19,643	20,238	20,447	20,190	19,788	19,607	127,137
D.0002333.001-ITC ISO Intrfc & Stlm	-	-	-	-	-	-	-	-	-	-	-	-	-
D.0002488.005-ITC-LFCM OT Moderniza	(35)	(39)	359	756	749	1,077	1,403	1,393	1,867	2,338	2,325	3,194	15,387
Additional Projects													
A.0000017.165-MT 2022 Maintenance Blanket	843	1,706	1,492	2,256	2,534	2,330	2,464	2,369	1,140	4,185	4,321	4,948	30,590
A.0000017.203-MT 2023 Maintenance Blanket	1,239	1,101	1,146	660	(97)	(4,682)	3,691	4,614	5,136	5,480	4,160	6,131	28,578
A.0000017.215-MT Rplc Turbine Stop Vlvs	(13)	174	126	(980)	(73)	5,137	5,655	5,775	5,771	5,754	5,736	7,129	40,190
A.0000035.456-PI U2 RV Lower Radial Clevis Bolts	1,104	1,066	523	1,185	761	1,231	1,236	1,109	787	406	2,069	13,666	25,144
A.0001573.325-BDS2 HP Turbine Blades Rpl	(4,602)	7,886	2,992	2,852	3,130	3,066	3,176	3,165	5,533	3,313	3,302	3,291	37,103
A.0005553.001-COMM MN Fiber Buildout	17	138	245	471	842	982	980	1,489	2,145	2,409	2,420	2,422	14,559
A.0005587.001-SOUTH DAKOTA MAJOR STORM RECOVERY	(5,846)	(1,366)	4,092	7,945	9,319	11,303	6,981	(3,334)	8,971	6,562	22,795	11,364	78,785
A.0006056.367-MN-Dist Fleet ADD Unit Purchase E >	(17)	(17)	73	162	162	161	160	159	158	158	157	156	1,472
A.0006056.369-MN-Fleet ADD Units El Trans >50K	142	283	429	420	653	1,272	1,888	3,258	4,905	6,599	8,374	9,581	37,803
A.0010013.001-SD - OH Relocation Blanket	116	6,411	5,343	5,604	3,177	5,895	9,085	7,516	6,204	11,817	8,394	19,199	88,759
A.0010021.001-SD - OH Rebuild Blanket	4,674	655	3,609	6,017	5,034	3,777	15,488	14,403	14,217	20,847	20,723	20,562	130,007
A.0010029.001-SD - URD Cable Replacement Blanket	1,029	1,362	1,507	1,348	1,822	3,585	2,705	4,143	8,095	11,442	16,024	17,753	70,814
A.0010079.003-Rebuild Cherry Creek CHC321	(2,955)	(1,583)	780	776	2,002	3,224	3,215	3,206	3,111	3,212	3,325	3,427	21,739
D.0001856.001-ITC-Monitoring Device Mgmt SW 20017	225	223	222	221	220	219	217	216	215	214	212	211	2,616
D.0001927.001-ITC-Marshall Operation Center NP M	-	-	-	-	-	-	-	-	-	-	-	-	-
D.0001994.063-ITC-VMWare-200148-MN	(542)	(550)	(558)	(567)	(575)	(583)	(591)	7,566	15,690	15,615	15,540	15,465	65,910
D.0002011.013-ITC - WAN Routine HW NSPMN	(102)	(107)	557	1,217	1,208	1,891	2,571	2,556	2,541	2,526	2,512	3,630	21,000
D.0002153.023-ITC-Microsoft License SW 200148 MN	(6,022)	(6,025)	(6,027)	(6,030)	(6,033)	(6,036)	32,154	70,204	69,956	69,954	69,933	69,662	345,689
D.0002350.003-ITC-SAS BookRunner Upgra SW 200134	209	205	202	199	196	192	189	186	183	179	176	2,092	4,208
D.0002515.003-ITC - OT Monitoring 2021 NSPW	-	-	-	-	-	-	-	-	-	-	-	-	-
D.0002533.003-ITC-DI Services Platf	-	-	-	-	-	-	-	-	-	-	-	-	-
D.0002515.034-OT Monitoring 2021 HW	-	-	-	-	-	-	-	-	-	-	-	-	-
D.0002515.038-OT Monitoring 2021 SD	-	-	-	-	-	-	-	-	-	-	-	-	-
D.0002518.001-ITC-LFCM Data Storage Rout HW NP MN	(409)	(321)	1,783	3,878	3,858	4,064	4,270	4,247	4,985	5,772	5,691	5,663	43,479

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Rider Revenue Requirement													
Red Wing													
A.0001562.051-REW1C REPLACE U1 TRAVELING GRA	(1,341)	(918)	1,632	761	763	784	780	777	775	770	767	764	6,315
A.0001562.139-REW2C Repl U2 Trvlg Gate Bed	(1,333)	(427)	1,354	631	650	668	661	669	630	660	657	654	5,472
A.0001562.149-REW1 Rep U1 Superheater-Secondary-2	(756)	(1,674)	2,139	1,119	1,137	1,159	1,133	1,138	1,133	1,128	1,123	1,118	9,895
A.0001562.207-REW0 Landfil Liner Phase 1	(575)	(92)	(141)	(110)	(146)	(1,338)	(2,248)	(2,677)	(1,339)	10,007	3,341	3,044	7,726
Wilmarth													
A.0001565.077-WLMOC Slaker PLC Replacement	(2,676)	(453)	(447)	(187)	(952)	5,754	1,901	1,930	1,952	1,987	1,995	1,990	12,795
A.0001565.116-WLM1C U1 Static Exciter	(451)	(109)	(31)	(4)	209	423	419	422	422	419	419	417	2,554
A.0001565.125-WLM2-Replace U2 Boiler Grates 2022	(1,982)	1,265	1,238	1,260	1,242	1,240	(498)	1,043	1,038	1,034	1,029	1,025	8,935
A.0001565.129-WLM1-Replace U1 Superhtr Bundle -12	(146)	(262)	(3,316)	(2,212)	(2,149)	9,117	3,014	3,045	3,045	1,710	2,872	2,859	17,578
A.0001565.144-WLM99-Replace Walking Floor 2022-17	(538)	(36)	(45)	(2,018)	1,223	432	1,236	1,239	1,235	1,177	1,219	1,214	6,337
A.0001565.160-WLM1New Unit 1 ID Fan Motor and VFD	(1,106)	(34)	(73)	(40)	(147)	1,005	590	598	636	596	635	632	3,293
A.0001565.163-WLM0-Greensand Filter for RO Water-	86	97	(122)	98	87	(14)	101	13	(193)	173	93	(128)	290
Monticello Ground Water													
A.0000017.305-MT Lake Tank	(141)	(141)	(141)	(141)	(141)	(147)	(1,114)	1,718	1,507	1,475	1,497	1,493	5,721
A.0000017.306-MT Groundwater Harden	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0000033.050-MT Groundwater Monit	(17)	(12)	1	7	10	19	46	879	1,747	1,816	1,871	1,909	8,277
A.0000033.051-MT Groundwater Monito	(119)	(157)	(393)	(445)	(381)	(213)	(323)	3,508	4,273	5,461	6,086	6,336	23,635
A.0000033.053-MT Groundwater Evapor	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0000033.059-MT Groundwater Mitiga	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0001559.052-BLLO - Black Start Co	-	-	-	-	-	-	-	-	-	-	-	-	-
D.0001810.162-St. Cloud New SC	-	-	-	-	-	-	-	-	-	-	-	-	-
FCA PTC True-Up (Jan - Apr)							447,052	57,618	1,659	210	16	25	506,580
Wind Production Tax Credits (Net)	(7,726)	(8,006)	(6,773)	(3,789)	(1,609,266)	(913,514)	(911,960)	(1,170,082)	(1,188,364)	(1,664,143)	(1,769,278)	(1,680,882)	(10,933,782)
Nuclear Production Tax Credits (Net)													
PTC Floor Calculation													
Sherco 1 Land Sale													
Sub-Total Rider Revenue Requirement	630,692	663,188	736,703	777,900	(807,769)	(82,667)	452,052	(170,017)	(103,234)	(400,872)	(736,842)	(470,293)	488,842
Prior Year (Over)/Under Collection													-
Total Rider Revenue Requirement	630,692	663,188	736,703	777,900	(807,769)	(82,667)	452,052	(170,017)	(103,234)	(400,872)	(736,842)	(470,293)	488,842
Revenue Collections	(344,745)	(95,758)	(196,790)	(176,249)	(192,585)	(182,746)	(398,226)	(442,063)	(347,687)	(333,398)	(297,940)	(331,673)	(3,339,861)
(OVER)/UNDER COLLECTION (Current Mo.)	975,438	758,946	933,493	954,149	(615,183)	100,079	850,278	272,047	244,453	(67,474)	(438,901)	(138,620)	3,828,703
(OVER)/UNDER (Balance Prior to CC)	(1,821,419)	(1,074,347)	(147,858)	805,327	195,394	296,747	1,112,925	1,392,227	1,645,756	1,589,011	1,160,468	1,029,413	
Carrying Charge	(11,874)	(7,004)	(964)	5,250	1,274	1,934	7,255	9,076	10,729	10,359	7,565	6,711	40,311
Amount netted against Interim Refund						36,034							36,034
Final (OVER)/UNDER COLLECTION	(1,833,293)	(1,081,351)	(148,822)	810,577	196,668	262,647	1,120,180	1,401,303	1,656,485	1,599,369	1,168,033	1,036,123	1,036,123
	(1,903,423)	(1,246,475)	(402,780)	452,317	(221,453)	261,995	339,784	592,531	629,958	490,949	333,908	364,503	364,503

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Rider Revenue Requirement													
Red Wing													
A.0001562.051-REW1C REPLACE U1 TRAVELING GRA	772	768	765	761	758	827	897	893	888	884	880	876	9,969
A.0001562.139-REW2C Repl U2 Trvlg Gate Bed	661	658	655	652	649	702	756	752	749	745	742	739	8,459
A.0001562.149-REW1 Rep U1 Superheater-Secondary-2	1,130	1,125	1,119	1,114	1,109	1,160	1,212	1,206	1,200	1,195	1,189	1,184	13,943
A.0001562.207-REW0 Landfil Liner Phase 1	3,332	3,317	3,302	3,287	3,272	3,257	3,242	3,227	3,212	3,198	3,183	3,168	38,998
Wilmarth													
A.0001565.077-WLMOC Slaker PLC Replacement	817	1,918	1,868	1,860	1,851	1,907	1,963	1,954	1,945	1,936	1,927	1,918	21,865
A.0001565.116-WLM1C U1 Static Exciter	421	419	417	415	603	435	465	496	493	491	489	487	5,632
A.0001565.125-WLM2-Replace U2 Boiler Grates 2022	1,034	1,030	1,025	1,020	1,016	1,240	1,467	1,460	1,454	1,447	1,440	1,434	15,067
A.0001565.129-WLM1-Replace U1 Superhtr Bundle -12	2,893	2,881	2,870	2,857	2,845	2,932	3,019	3,005	2,992	2,978	2,964	2,950	35,186
A.0001565.144-WLM99-Replace Walking Floor 2022-17	1,229	1,223	1,218	1,212	1,206	1,310	1,415	1,408	1,402	1,395	1,389	1,382	15,789
A.0001565.160-WLM1New Unit 1 ID Fan Motor and VFD	640	637	634	632	629	682	735	732	729	725	722	718	8,215
A.0001565.163-WLM0-Greensand Filter for RO Water-	49	43	(131)	(165)	(910)	54	439	844	1,013	1,183	1,177	1,172	4,768
Monticello Ground Water													
A.0000017.305-MT Lake Tank	1,422	1,418	1,413	1,409	1,405	1,400	1,396	1,391	1,387	1,383	1,378	1,374	16,776
A.0000017.306-MT Groundwater Harden	(72)	(104)	35	69	(176)	196	3,197	8,615	8,858	9,244	9,535	9,506	48,903
A.0000033.050-MT Groundwater Monit	1,907	1,895	1,891	1,885	1,878	1,872	1,866	1,860	1,854	1,847	1,841	1,835	22,430
A.0000033.051-MT Groundwater Monito	6,284	6,349	6,480	6,580	6,628	6,664	6,639	6,616	6,594	6,571	6,549	6,527	78,482
A.0000033.053-MT Groundwater Evapor	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0000033.059-MT Groundwater Mitiga	239	230	221	212	118	(93)	307	469	663	927	1,175	9,421	13,890
A.0001559.052-BLLO - Black Start Co	-	-	-	-	-	-	-	-	-	-	-	-	-
D.0001810.162-St. Cloud New SC	-	-	-	-	-	-	-	-	-	-	-	-	-
FCA PTC True-Up (Jan - Apr)													
Wind Production Tax Credits (Net)	(1,516,350)	(1,632,515)	(2,013,353)	(2,193,967)	(1,648,571)	(1,481,552)	(1,225,175)	(1,210,588)	(1,459,566)	(1,695,156)	(1,660,358)	(1,632,882)	(19,370,032)
Nuclear Production Tax Credits (Net)													-
PTC Floor Calculation	(621,999)												(621,999)
Sherco 1 Land Sale				(440,643)									(440,643)
Sub-Total Rider Revenue Requirement	(847,881)	(344,963)	(763,843)	(1,199,324)	(246,997)	(48,581)	228,645	344,938	208,950	(1,746)	(97,982)	116,694	(2,652,092)
Prior Year (Over)/Under Collection													
Total Rider Revenue Requirement	(847,881)	(344,963)	(763,843)	(1,199,324)	(246,997)	(48,581)	228,645	344,938	208,950	(1,746)	(97,982)	116,694	(2,652,092)
Revenue Collections													
	(353,881)	(307,044)	(323,630)	(292,240)	(307,165)	(363,686)	(421,557)	(413,073)	592,235	366,023	419,662	478,529	(925,828)
(OVER)/UNDER COLLECTION (Current Mo.)													
	(494,000)	(37,919)	(440,213)	(907,085)	60,168	315,106	650,202	758,011	(383,285)	(367,768)	(517,645)	(361,836)	(1,726,264)
(OVER)/UNDER (Balance Prior to CC)													
	542,123	507,738	70,835	(835,788)	(781,068)	(471,054)	176,077	935,236	558,047	193,917	(322,464)	(686,402)	
Carrying Charge													
	3,534	3,310	462	(5,448)	(5,092)	(3,071)	1,148	6,097	3,638	1,264	(2,102)	(4,475)	(735)
Amount netted against Interim Refund													
Final (OVER)/UNDER COLLECTION	545,658	511,048	71,297	(841,236)	(786,160)	(474,125)	177,224	941,332	561,685	195,181	(324,566)	(690,877)	(690,877)
	(281,705)	(385,969)	(610,066)	(853,765)	(1,094,419)	(1,038,394)	(773,121)	(453,522)	(340,762)	(274,061)	(176,567)	(41,991)	(41,991)

Rider Tracker	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	2025
Rider Revenue Requirement													
Red Wing													
A.0001562.051-REW1C REPLACE U1 TRAVELING GRA	862	858	854	850	846	841	837	833	829	825	821	817	10,073
A.0001562.139-REW2C Repl U2 Trvlg Gate Bed	727	723	720	716	713	709	706	703	699	696	692	689	8,492
A.0001562.149-REW1 Rep U1 Superheater-Secondary-2	1,165	1,159	1,154	1,148	1,143	1,137	1,132	1,126	1,121	1,115	1,110	1,104	13,612
A.0001562.207-REW0 Landfil Liner Phase 1	3,117	3,102	3,087	3,072	3,058	3,043	3,028	3,013	2,999	2,984	2,969	2,955	36,427
Wilmarth													
A.0001565.077-WLMOC Slaker PLC Replacement	1,891	1,882	1,873	1,864	1,855	1,846	1,837	1,828	1,819	1,810	1,801	1,792	22,097
A.0001565.116-WLM1C U1 Static Exciter	478	476	474	471	469	467	465	462	460	458	456	453	5,588
A.0001565.125-WLM2-Replace U2 Boiler Grates 2022	1,409	1,403	1,396	1,390	1,383	1,376	1,370	1,363	1,357	1,350	1,343	1,337	16,478
A.0001565.129-WLM1-Replace U1 Superhtr Bundle -12	2,902	2,888	2,875	2,861	2,847	2,834	2,820	2,806	2,792	2,779	2,765	2,751	33,921
A.0001565.144-WLM99-Replace Walking Floor 2022-17	1,360	1,353	1,347	1,340	1,334	1,328	1,321	1,315	1,308	1,302	1,296	1,289	15,893
A.0001565.160-WLM1New Unit 1 ID Fan Motor and VFD	707	703	700	697	693	690	687	683	680	677	673	670	8,260
A.0001565.163-WLM0-Greensand Filter for RO Water-	854	850	847	843	839	835	831	827	823	820	816	812	9,996
Monticello Ground Water													
A.0000017.305-MT Lake Tank	1,376	1,371	1,367	1,363	1,358	1,354	1,350	1,345	1,341	1,337	1,332	1,328	16,223
A.0000017.306-MT Groundwater Harden	8,645	8,616	8,587	8,558	8,530	8,501	8,472	8,443	8,414	8,385	8,356	8,327	101,834
A.0000033.050-MT Groundwater Monit	1,788	1,782	1,776	1,770	1,764	1,759	1,753	1,747	1,741	1,735	1,729	1,723	21,067
A.0000033.051-MT Groundwater Monito	6,365	6,344	6,323	6,301	6,280	6,259	6,238	6,217	6,195	6,174	6,153	6,132	74,981
A.0000033.053-MT Groundwater Evapor	-	-	-	-	-	-	-	-	-	-	-	-	-
A.0000033.059-MT Groundwater Mitiga	15,552	15,554	15,557	15,559	15,561	15,563	15,565	15,567	15,607	15,620	15,566	15,513	186,785
A.0001559.052-BLLO - Black Start Co	1,646	1,971	2,344	2,696	3,021	3,231	3,338	3,476	3,619	3,755	3,866	32,704	65,668
D.0001810.162-St. Cloud New SC	158	261	397	596	890	1,280	1,703	1,970	18,084	34,199	34,269	34,217	128,026
FCA PTC True-Up (Jan - Apr)													
Wind Production Tax Credits (Net)	(1,710,676)	(1,488,493)	(1,722,167)	(1,728,512)	(1,706,840)	(1,422,101)	(1,210,757)	(1,195,574)	(1,447,143)	(1,682,962)	(1,617,383)	(1,455,661)	(18,388,269)
Nuclear Production Tax Credits (Net)	(1,056,669)	(1,056,669)	(1,056,669)	(1,056,669)	(1,056,669)	(1,056,669)	(1,056,669)	(1,056,669)	(1,056,669)	(1,056,669)	(1,056,669)	(1,056,669)	(12,680,027)
PTC Floor Calculation	(225,683)												(225,683)
Sherco 1 Land Sale													
Sub-Total Rider Revenue Requirement	(1,226,518)	(776,333)	(992,592)	(987,701)	(947,654)	(638,057)	(412,388)	(609,005)	(601,233)	(804,665)	(673,251)	(338,595)	(9,007,993)
Prior Year (Over)/Under Collection													
Total Rider Revenue Requirement	(1,226,518)	(776,333)	(992,592)	(987,701)	(947,654)	(638,057)	(412,388)	(609,005)	(601,233)	(804,665)	(673,251)	(338,595)	(9,007,993)
Revenue Collections	243,782	243,082	244,308	226,957	(895,705)	(1,047,970)	(1,262,952)	(1,259,204)	(1,133,736)	(1,025,124)	(824,639)	(1,127,919)	(7,619,121)
(OVER)/UNDER COLLECTION (Current Mo.)	(1,470,300)	(1,019,416)	(1,236,900)	(1,214,658)	(51,949)	409,913	850,564	650,199	532,502	220,459	151,388	789,324	(1,388,872)
(OVER)/UNDER (Balance Prior to CC)	(2,161,176)	(3,194,681)	(4,452,407)	(5,696,090)	(5,785,172)	(5,412,972)	(4,597,694)	(3,977,468)	(3,470,894)	(3,273,062)	(3,143,011)	(2,374,177)	
Carrying Charge	(14,089)	(20,826)	(29,025)	(37,133)	(37,714)	(35,287)	(29,972)	(25,929)	(22,627)	(21,337)	(20,489)	(15,477)	(309,905)
Amount netted against Interim Refund													
Final (OVER)/UNDER COLLECTION	(2,175,265)	(3,215,507)	(4,481,432)	(5,733,223)	(5,822,885)	(5,448,259)	(4,627,667)	(4,003,397)	(3,493,521)	(3,294,399)	(3,163,500)	(2,389,654)	(2,389,654)
	(281,705)	(385,969)	(610,066)	(853,765)	(1,094,419)	(1,038,394)	(773,121)	(453,522)	(340,762)	(274,061)	(176,567)	(41,991)	(41,991)