

Line	Rider Tracker	2023	2024	2025
1				
2	Continuing Wind			
3	21 Inf A.0001707.001 DWFO Dakota Wind Turbines	2,919,329	2,487,874	2,244,809
4	21 Inf A.0001707.004 DWFO Dakota Wind TSG	55,300	55,550	52,649
5	22 Inf A.0001742.001 - NRW North Wind Farms - Viking/Chanarambie	1,396,997	1,524,891	1,328,541
6	22 Inf A.0001890.001 - RAW Rock Aetna Wind	279,542	243,566	220,951
7	22 Inf A.0001566.172-NBL Nobles Wind Repow	1,834,078	1,584,980	1,488,017
8	23 Inf A.0001576.022-GDM Grand Meadow Repo	869,980	994,696	883,431
9				
10	22 Inf Wind Farm O&M (D Range, Nobles, Northern, G Mead)	714,988	865,278	1,034,627
11				
12	Future Wind			
13	24 Inf A.0001610.013-BWF Border Wind Repo	-	-	410,415
14	24 Inf A.0001611.014-PVW Pleasant Valley R	-	-	372,146
15				
16	From Rate Case K&Ms			
17	23 Inf A.0000035.186-PI CT11,CT12 Transfor	11,567	15,082	14,182
18	23 Inf A.0000035.313-PI 121-128 Intake Tra	119,623	158,025	163,371
19	23 Inf A.0000035.403-PI 2022 Capital Maintenance	3,789	16,847	17,105
20	23 Inf A.0000040.069-PI U2 Baffle Bolt Rep	37,889	256,912	247,187
21	23 Inf A.0000045.001-PI TN-40 Casks (48-64	-	280,233	472,126
22	23 Inf A.0000053.006-PI Wireless Network E	1,469	6,630	5,922
23	23 Inf A.0000073.005-PI 122 Cooling Tower	60,474	87,388	93,037
24	23 Inf A.0001320.007-NSPM Comm Network Pro	-	-	634
25	23 Inf A.0001571.023-ANS2 CT Maj OH Rep Va	63,221	105,355	100,623
26	23 Inf A.0001575.170-HBC8 - U8 CT Ovhl Maj	24,956	119,307	118,805
27	23 Inf A.0006056.002-MN-Dist Fleet NewUnit Prchse El Ops	62,632	278,892	566,913
28	23 Inf A.0006056.091-MN Transportation Units Over 50K	92,094	346,679	565,304
29	23 Inf A.0010021.007-SD - Pole Replacement Blanket	334,756	521,805	970,635
30	23 Inf A.0010147.003-SUB Install Louise LO	-	492,780	685,589
31	23 Inf A.0010174.001-SUB Install Great Pla	285,371	857,187	830,400
32	23 Inf A.0010174.002-LINE Install Great PI	105,954	658,318	1,194,082
33	23 Inf D.0001804.355-CIP Substation Ph2 SW	35,039	105,938	97,765
34	23 Inf D.0001810.118-Chanhassen New SC	-	-	-
35	23 Inf D.0001810.119-Marshall Operations C	45,146	261,664	252,543
36	23 Inf D.0001810.139-Belle Plaine SC New	11,816	59,739	57,939
37	23 Inf D.0001810.144-Grand Forks New Const	-	-	65,992
38	23 Inf D.0001810.146-Belgrade SC New	-	30,186	73,917
39	23 Inf D.0001853.003-ITC-Distrib Intell SW	-	-	-
40	23 Inf D.0002533.003-ITC-DI Services Platf	-	72,857	136,356
41	23 Inf D.0001900.016-FAN - AGIS - NSPM - M	63,774	104,861	134,430
42	23 Inf D.0001901.008-AGIS Meter Data Mgmt	-	-	113,560
43	23 Inf D.0001901.057-AMI-DIST-NSPM-SD Full	-	1,031,995	2,103,161
44	23 Inf D.0001901.071-AMI-SW-License-BS-NSP	1,854	31,421	66,322
45	23 Inf D.0002038.004-DEMS Ph4 HW MN-10756	85,882	331,025	298,570
46	23 Inf D.0002181.005-ITC-Strategic Fiber D	48,734	454,436	404,964
47	23 Inf D.0002223.006-ITC-Customer Care IVR	-	14,707	147,260
48	23 Inf D.0002240.006-ITC - HCM Core Payrll	127,137	227,199	208,803
49	23 Inf D.0002333.001-ITC ISO Intrfc & Stlm	-	2,349	93,161
50	23 Inf D.0002488.005-ITC-LFCM OT Moderniza	15,387	51,356	75,167
51				
52	Additional Projects			
53	23 Inf A.0000017.165-MT 2022 Maintenance Blanket	30,590	61,011	61,902
54	23 Inf A.0000017.203-MT 2023 Maintenance Blanket	28,578	67,049	76,861
55	23 Inf A.0000017.215-MT Rplc Turbine Stop Vlvs	40,190	65,904	63,154
56	23 Inf A.0000035.456-PI U2 RV Lower Radial Clevis Bolts	25,144	162,612	156,573
57	23 Inf A.0001573.325-BDS2 HP Turbine Blades Rpl	37,103	48,553	46,830
58	23 Inf A.0005553.001-COMM MN Fiber Buildout	14,559	68,910	127,136
59	23 Inf A.0005587.001-SOUTH DAKOTA MAJOR STORM RECOVERY	78,785	127,911	152,101
60	23 Inf A.0006056.367-MN-Dist Fleet ADD Unit Purchase E >	1,472	44,955	114,420
61	23 Inf A.0006056.369-MN-Fleet ADD Units El Trans >50K	37,803	134,529	145,470
62	23 Inf A.0010013.001-SD - OH Relocation Blanket	88,759	170,849	155,543
63	23 Inf A.0010021.001-SD - OH Rebuild Blanket	130,007	208,428	201,765
64	23 Inf A.0010029.001-SD - URD Cable Replacement Blanket	70,814	199,552	192,787
65	23 Inf A.0010079.003-Rebuild Cherry Creek CHC321	21,739	32,852	31,794
66	23 Inf D.0001856.001-ITC-Monitoring Device Mgmt SW 20017	2,616	53,168	161,323
67	23 Inf D.0001927.001-ITC-Marshall Operation Center NP M	-	73,937	174,202
68	23 Inf D.0001994.063-ITC-VMWare-200148-MN	65,910	166,315	152,754
69	23 Inf D.0002011.013-ITC - WAN Routine HW NSPMN	21,000	75,546	148,092
70	23 Inf D.0002153.023-ITC-Microsoft License SW 200148 MN	345,689	743,043	684,231

Line		Rider Tracker	2023	2024	2025
71	23 Inf	D.0002350.003-ITC-SAS BookRunner Upgra SW 200134	4,208	40,370	37,317
72	23 Inf	D.0002515.003-ITC - OT Monitoring 2021 NSPW	-	-	-
73	23 Inf	D.0002515.034-OT Monitoring 2021 HW	-	18,654	27,912
74	23 Inf	D.0002515.038-OT Monitoring 2021 SD	-	4,359	6,522
75	23 Inf	D.0002518.001-ITC-LFCM Data Storage Rout HW NP MN	43,479	115,692	170,467
76					
77		Red Wing			
78	23 Inf	A.0001562.051-REW1C REPLACE U1 TRAVELING GRA	6,315	9,969	10,073
79	23 Inf	A.0001562.139-REW2C Repl U2 Trvlng Gate Bed	5,472	8,459	8,492
80	23 Inf	A.0001562.149-REW1 Rep U1 Superheater-Secondary-2	9,895	13,943	13,612
81	23 Inf	A.0001562.207-REWO Landfil Liner Phase 1	7,726	38,998	36,427
82					
83		Wilmarth			
84	23 Inf	A.0001565.077-WLM0C Slaker PLC Replacement	12,795	21,865	22,097
85	23 Inf	A.0001565.116-WLM1C U1 Static Exciter	2,554	5,632	5,588
86	23 Inf	A.0001565.125-WLM2-Replace U2 Boiler Grates 2022	8,935	15,067	16,478
87	23 Inf	A.0001565.129-WLM1-Replace U1 Superhtr Bundle -12	17,578	35,186	33,921
88	23 Inf	A.0001565.144-WLM99-Replace Walking Floor 2022-17	6,337	15,789	15,893
89	23 Inf	A.0001565.160-WLM1New Unit 1 ID Fan Motor and VFD	3,293	8,215	8,260
90	23 Inf	A.0001565.163-WLM0-Greensand Filter for RO Water-	290	4,768	9,996
91					
92		Monticello Ground Water			
93	24 Inf	A.0000017.305-MT Lake Tank	5,721	16,776	16,223
94	24 Inf	A.0000017.306-MT Groundwater Harden	-	48,903	101,834
95	24 Inf	A.0000033.050-MT Groundwater Monit	8,277	22,430	21,067
96	24 Inf	A.0000033.051-MT Groundwater Monito	23,635	78,482	74,981
97	24 Inf	A.0000033.059-MT Groundwater Mitiga	-	13,890	186,785
98					
99					
100	24 Inf	A.0001559.052-Black Start Co		-	65,668
101	24 Inf	D.0001810.162-St. Cloud New SC		-	128,026
102					
103		FCA PTC True-Up (Jan - Apr)	506,580	-	-
104		Production Tax Credits (Net)	(10,933,782)	(19,370,032)	(18,388,269)
105		PTC Floor Calculation	-	(621,999)	(225,683)
106		Sherco 1 Land Sale	-	(440,643)	-
107					
108		Annual Revenue Requirements	488,842	(2,652,092)	3,672,035
109					
110		Infrastructure Over/Under Collection	(2,796,857)	1,036,123	(635,819)
111		Rider Revenue Requirement	(2,308,015)	(1,615,969)	3,036,215
112					
113		Interim Rate Refund Offset	36,034		
114		RIDER REVENUE COLLECTION	(3,339,861)	(979,634)	3,036,303
115					
116		(OVER)/UNDER COLLECTION	995,812	(636,334)	(88)
117		Carrying Charge	40,311	515	(74,763)
118		Carryover to Next Year	1,036,123	(635,819)	(74,851)