

South Deuel Wind Project

SDPUC Public Input Hearing Presentation



Invenergy

August 22, 2024
Clear Lake Community Center

World's Leading Privately Held Clean Energy Company



Wind

118 projects
19,274 megawatts



Solar

52 projects
6,689 megawatts



Storage

21 projects
1,817 megawatt hours
556 megawatts



Offshore Wind

2 projects
4,000+ megawatts in
development



Transmission

4 projects
4,100+ miles of transmission
& collection lines developed



Clean Hydrogen

1 pilot project in construction
40 metric tons will be
produced annually



Clean Water

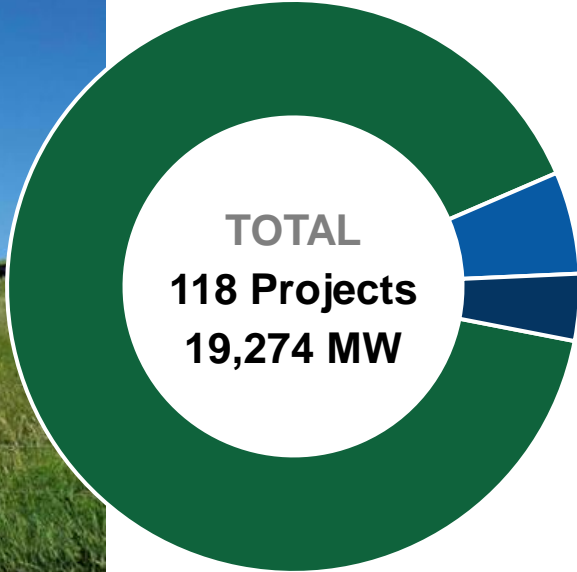
9 water treatment facilities
used at our project sites
18 million gallons per day of
raw water capacity



Natural Gas

13 projects
6,071 megawatts

Invenergy Wind Portfolio



IN OPERATION
108 Projects; 16,894 MW

IN CONSTRUCTION
6 Projects; 1,676 MW

CONTRACTED
4 Projects; 704 MW

South Deuel Wind Project History

2015-2017

- Began conversations with Deuel County community.
- Began leasing land in Deuel County.
- Began environmental and engineering studies.

2021

- 300 MW North Deuel Wind Farm becomes operational.
- Resume leasing land for South Deuel Wind Project.

2023

- Completed leasing land.
- Two MET towers installed.
- South Deuel Wind CUP permit approved.

2018-2019

- Deuel County CUPs approved for North Deuel and South Deuel.
- North Deuel Wind Farm PUC permit approved.
- Construction of North Deuel Wind Farm begins fall 2019.

2022

- Invenergy hosted stakeholder feedback meetings to identify opportunities for improvement in Clear Lake.
- Received approval for two temporary meteorological (MET) towers.

2024

- Completed engineering and environmental studies.
- Submitted PUC permit application.

Project Area

Approximately 5 miles south of the operational North Deuel Wind Farm, located in the townships of Blom, Brandt, Clear Lake, Norden, and Scandinavia in Deuel County.

| Land Description | Acres |
|---|---------------------------|
| Project Area Total Acres | 48,730 |
| Privately-Owned Acres Voluntarily Leased | 29,258 |
| Acres Permanently Impacted During Operations | 51 (0.1% of Project Area) |

*Acres are approximate.

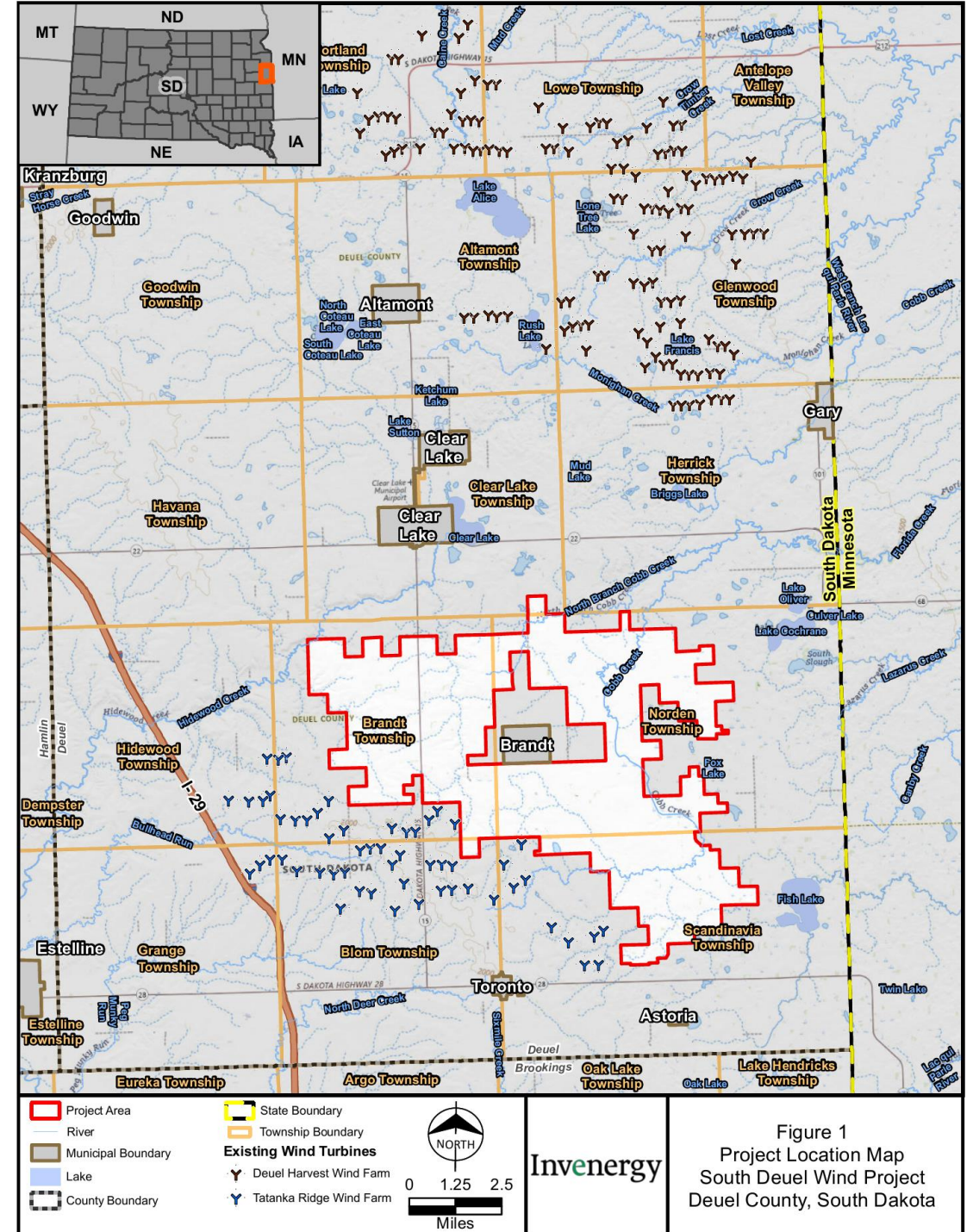
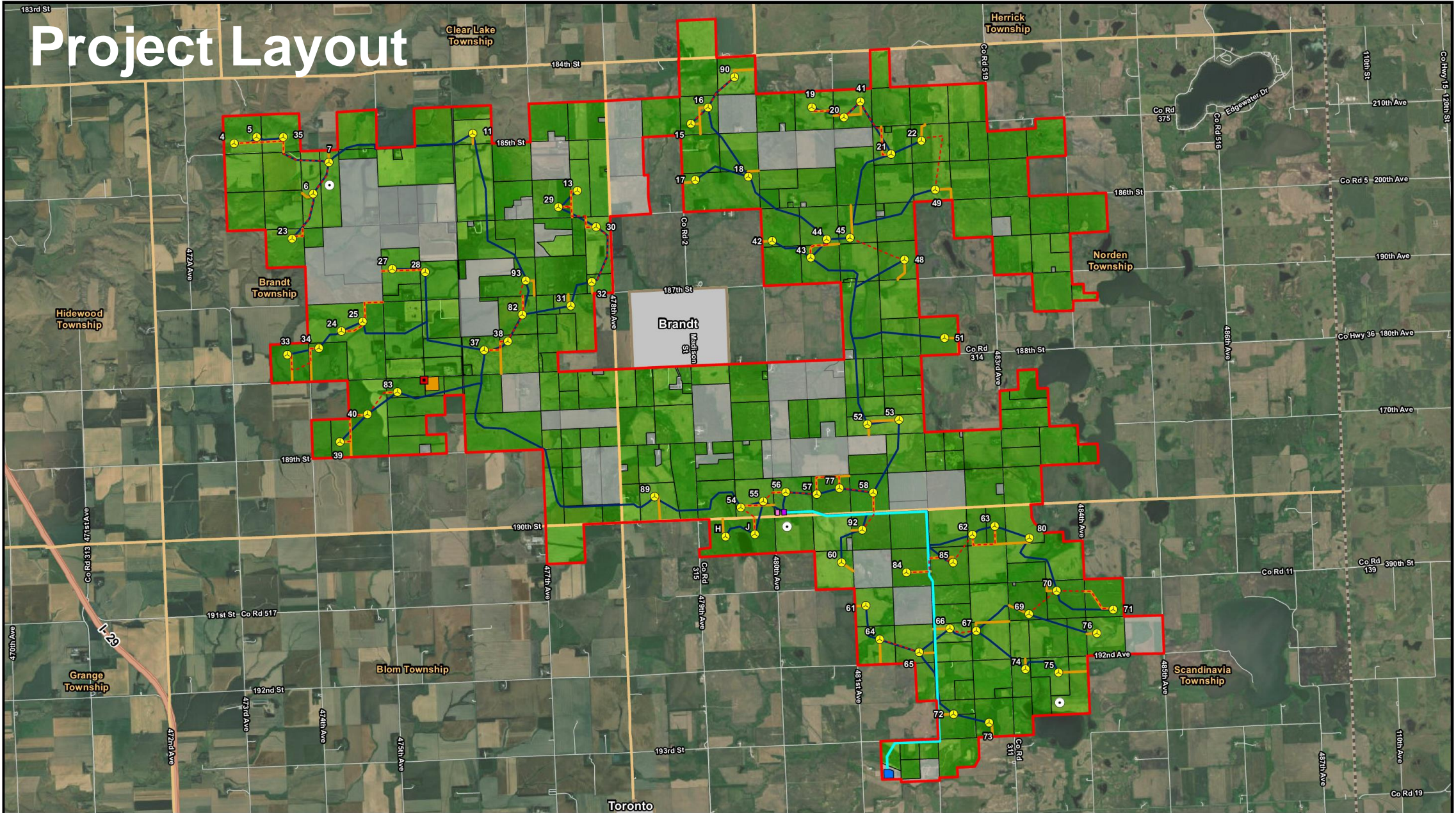


Figure 1
Project Location Map
South Deuel Wind Project
Deuel County, South Dakota

Project Layout



- | | | |
|--|---|--------------------|
| Turbine Location | Interconnection Switchyard | Municipal Boundary |
| Meteorological Tower | Access Road | County Boundary |
| Aircraft Detection Lighting System Tower | Electrical Collection and SCADA Systems | Township Boundary |
| General Construction Laydown Yard | Crane Path | Land Status |
| Collector Substation | Gen-Tie Line | Participating |
| O&M Facility | Project Area | Not Participating |

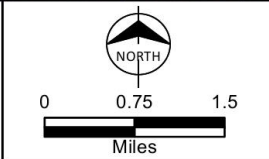
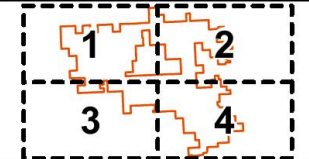


Figure 2
Project Layout Map
South Deuel Wind Project
Deuel County, South Dakota

Due Diligence

| Studies, Surveys, Reports, & Analysis | |
|--|--|
| Site Characterization Study | Microwave Study |
| Breeding Bird Survey | AM and FM Radio Report |
| Tier 3 Avian Use Survey (YR 1) | Communication Tower Study |
| Tier 3 Avian Use Survey (YR 2) | Radar and Navigational Aid Screening Study |
| Tier 3 Avian Use Survey (YR 3) | Obstruction Evaluation and Airspace Analysis |
| Raptor Nest Survey | Noise Analysis |
| Bald Eagle Nest Monitoring | Shadow Flicker Analysis |
| Bat Acoustic Survey | Hydrology Study |
| Bat Mist Netting | Economic Impact Analysis |
| Wetland Delineations | Market Impact Analysis |
| Grassland Assessment | Cultural Resources Survey (Level III) |
| Northern Long-Eared Bat Habitat Assessment | Historic-Age Resource Survey |
| Protected Butterfly Habitat Assessment | ALTA |

Environmental

Constructability

Invenergy

Other

Deuel County Wind Energy System Setbacks

| Feature | Setback |
|---|--|
| Non-participating residences | 4x tip height |
| Participating residences | 1500 feet |
| Public right-of-way | 1.1x tip height |
| Non-participating property lines | 1.1x tip height |
| Lake Cochrane Lake Park District | 3 miles & 1000 feet from high-water line |
| Altamont, Astoria, Brandt, and Goodwin nearest residences | 1 mile |
| Gary, Toronto, and Clear Lake city limits | 1.5 miles |

Project Design

- Turbines will be illuminated as required by FAA regulations. South Deuel Wind will also employ an Aircraft Detection Lighting System, subject to availability and FAA approval.
- The Project will not exceed 45 dBA at the perimeter of existing non-participating residences.
- The Project will not exceed 50 dBA at the perimeter of existing participating residences.
- The Project will not exceed 30 hours of shadow flicker per year at any residence.

Turbine Models and Specifications

| Turbine Model | Nameplate Capacity (MW) | Hub Height | | Rotor Diameter | | Tip Height | |
|--------------------------|-------------------------|------------|--------|----------------|--------|------------|--------|
| | | Feet | Meters | Feet | Meters | Feet | Meters |
| General Electric 3.8-154 | 3.8 | 322 | 98 | 505 | 154 | 574 | 175 |
| Siemens Gamesa 4.4-164 | 4.4 | 320 | 97.5 | 538 | 164 | 589 | 180 |
| Vestas 163-4.5 | 4.5 | 322 | 98 | 535 | 163 | 589 | 180 |

Project Summary

| Project Summary | |
|----------------------------------|--|
| Capacity | Up to 260 Megawatts (MW) |
| Turbines | Up to 68 turbines, 3.8 to 4.5 MW/turbine |
| Associated Infrastructure | Access roads, underground collector circuits, underground fiber optic cables |
| Other Facilities | Operations and maintenance facility, collector substation, meteorological towers, Aircraft Detection Lighting System towers, construction laydown yard |
| Transmission Gen Tie | Approximately 6-mile-long 345 kilovolt transmission line connecting the collector substation to the Astoria Substation |
| Schedule | Construction start: Q3 2025 Commercial operations date: Q4 2026 |

Turbines



Associated Infrastructure



Permanent access road will be approximately 16 feet wide.



Underground collector circuit and fiber optic cable installation.

Other Facilities



Construction laydown yard



Operations & Maintenance Building (North Deuel Wind Farm).



Typical ADLS tower

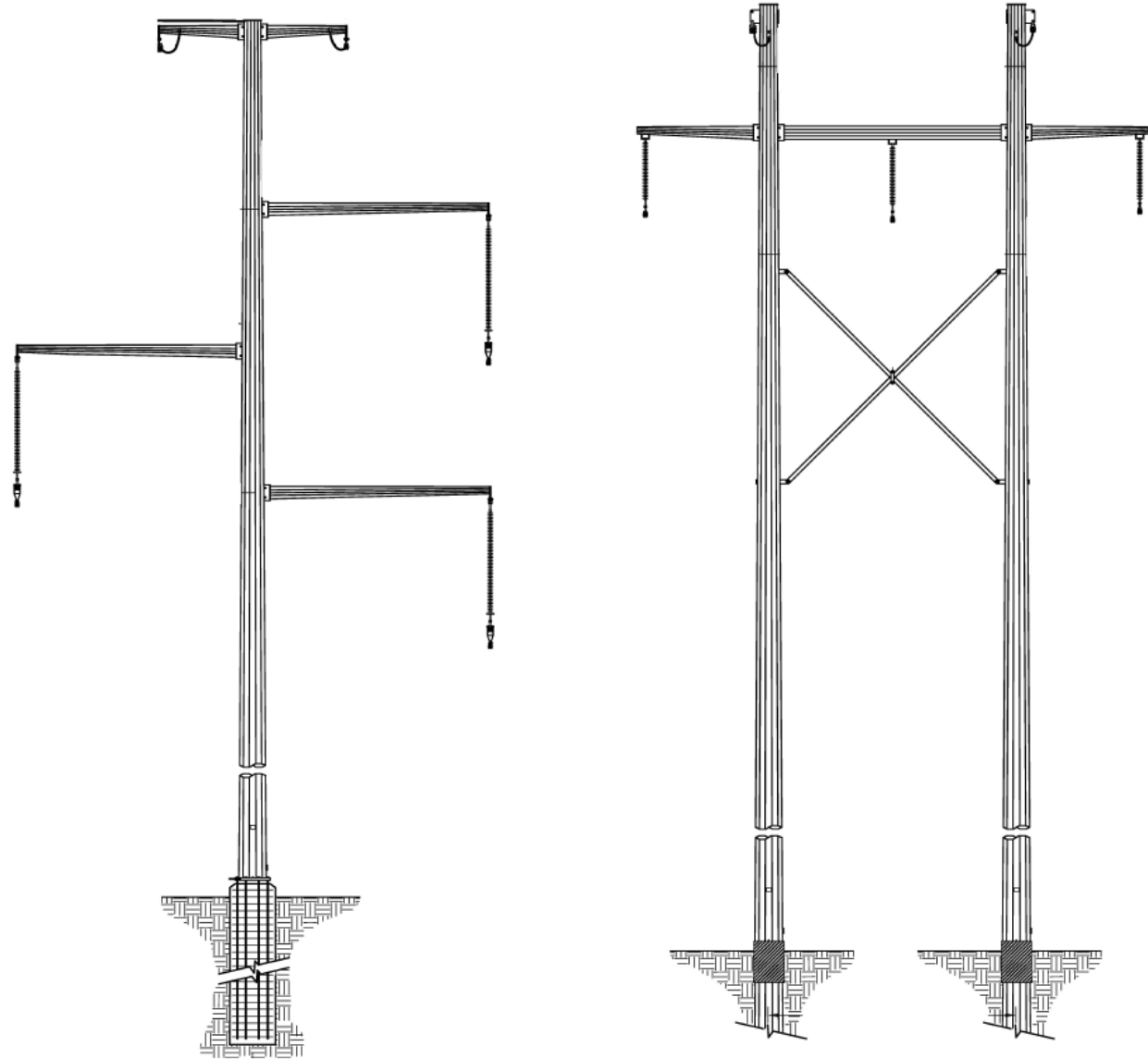


Collector substation

Transmission Gen-Tie

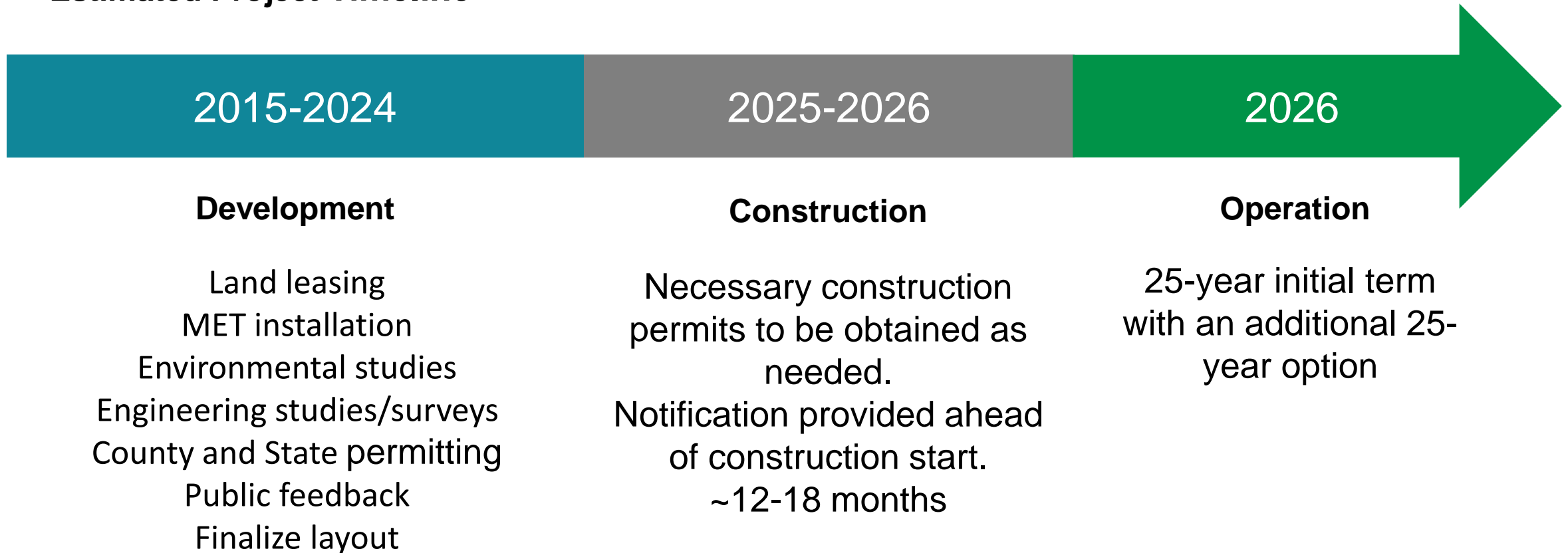
345kV line

Approximately 100-150 foot right of way width along a 6-mile route from the collector substation to the Astoria substation.



Schedule

Estimated Project Timeline



Community Engagement



2024 Crystal Springs Rodeo. Invenergy has been an annual sponsor since 2017.



2023 Invenergy Deuel High School Scholarship recipients.



2024 Invenergy Deuel High School Scholarship recipients.

Community Opportunities



Approximately 243 jobs during construction.



Approximately 8 full-time local jobs during operations.



Continued local involvement, sponsorships, and support of the community.



A \$25,000 annual scholarship provided to the school districts home to the project, funded by Invenergy (in addition to annual generation tax payments made to the school).



Revenue to landowners and tax revenue to Deuel County, townships, school districts, and the State of South Dakota.



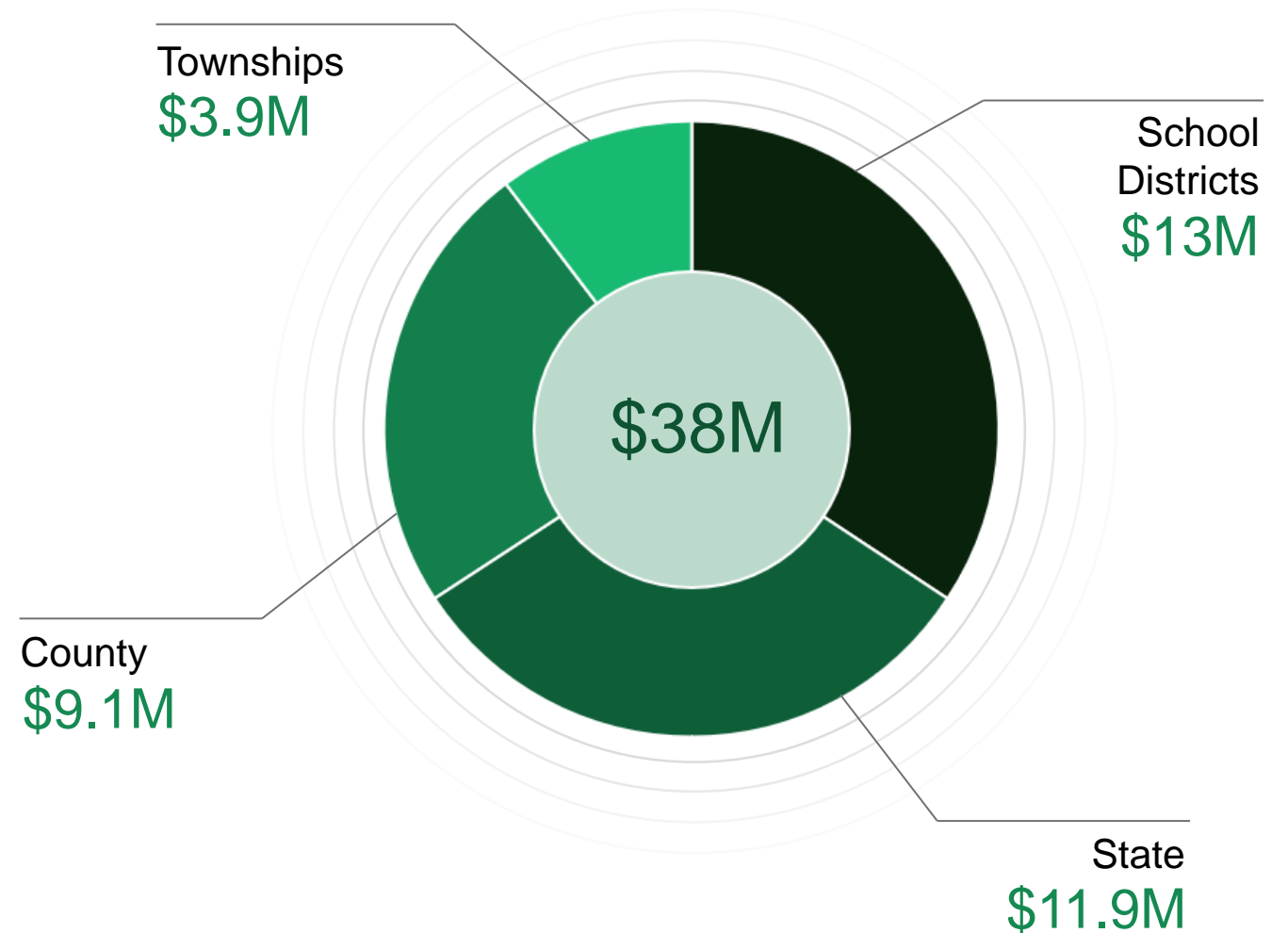
Construction crew on site.

Community Benefits

Over the anticipated 30-year operational life of the Project, South Deuel Wind is anticipated to generate millions in direct economic benefits including approximately **\$78 million in lease payments** to Deuel County landowners and **\$38 million in property taxes, totaling over \$116 million.**

All dollar amounts are approximate.

Property Tax Distributions



Conclusion



This is an exciting time for South Deuel Wind!



South Dakota is a great host for the South Deuel Wind Project and the Project will provide significant benefits to the community.



We have spent the last few years leasing, studying, and engineering a project that complies with all WES requirements stated in the Deuel County Zoning Ordinance. We received Deuel County's CUP approval in 2023.



Thank you to our landowners and project participants that came out this evening to support!



We ask the South Dakota Public Utilities Commission to approve South Deuel Wind's application for Energy Facility Permits.

Invenergy Development Team



Monica Monterrosa
Director, Renewable Development
mmonterrosa@invenergy.com
312-638-8499



Michael Iacopetti
Associate, Renewable Development
miacopetti@invenergy.com
708-523-0049

Invenergy

**Innovators building a
sustainable world.**

Join us. **in** **f** **X** **@**

