



MIDAMERICAN ENERGY COMPANY  
P.O. Box 4350  
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2  
SD P.U.C. Sec. No. 3  
6<sup>th</sup> 5<sup>th</sup>-Revised Sheet No. 65  
Canceling 5<sup>th</sup> 4<sup>th</sup>-Revised Sheet No. 65

**SECTION 3 – ELECTRIC RATE SCHEDULES  
RATE QF – COGENERATION & SMALL POWER PRODUCTION FACILITIES  
(continued)**

**NET MONTHLY RATE**

The Net Monthly Purchase Rate shall be the sum of the Basic Service Charge, the applicable Energy Credit, and the applicable Capacity Credit.

Basic Service Charge: \$20.00 per month

Energy Credit:

	<u>Summer</u>	<u>Winter</u>	
On Peak - All kilowatt-hours	<del>\$0.0262 per kWh</del> <b>\$0.0406 per kWh</b>	<del>\$0.0181 per kWh</del> <b>\$0.0288 per kWh</b>	I/I
Off Peak - All kilowatt-hours	<del>\$0.0178 per kWh</del> <b>\$0.0253 per kWh</b>	<del>\$0.0138 per kWh</del> <b>\$0.0234 per kWh</b>	I/I

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

On-Peak Hours: Hours between 6:00 a.m. and 10:00 p.m. Monday through Friday.

Excluding the United States legal holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off-Peak Hours: All hours not included in the definition of On-Peak Hours.

Date Filed: ~~June 30, 2022~~ **June 25, 2024**  
Docket No: ~~EL22-018~~ **EL24-022**

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Issued By: ~~Mark D. Lowe~~ **Arick R. Sears**

~~General Counsel~~ **Sr. Vice President, Regulation and**

**Government Affairs**



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**SECTION 3 – ELECTRIC RATE SCHEDULES**  
**RATE QF – COGENERATION & SMALL POWER PRODUCTION FACILITIES**  
**(continued)**

**NET MONTHLY RATE (continued)**

Capacity Credit:

Applicable for generation capacity received only during the summer, and summer on-peak periods defined above.

Capacity credit will be based on current capacity rates, presently ~~\$11.918.75~~ \$11.918.75/kW/Year, and will be the lesser amount as determined by either Method 1 or Method 2, as follows:

Method 1 (Optional Time-of-Day):

$$A = \frac{B}{C} \times D$$

where:

- A is the capacity credit.
- B is the kWh delivered during the applicable summer on-peak period.
- C is the number of hours in the applicable summer on-peak period.
- D is the capacity charge of ~~\$2.982.49~~ \$2.982.49/kW (~~\$11.918.75~~ \$11.918.75 ÷ 4 summer months). I/I

Method 2 (Standard):

$$A = \frac{B}{C} \times D$$

where:

- A is the capacity credit.
- B is the kWh delivered during the applicable summer month.
- C is the number of hours in the applicable summer month.
- D is the capacity charge of ~~\$2.982.49~~ \$2.982.49/kW (~~\$11.918.75~~ \$11.918.75 ÷ 4 summer months). I/I

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