

MIDAMERICAN ENERGY COMPANY
2014 SOUTH DAKOTA ELECTRIC RATE CASE
RPU-2013-XXXX

MEC MVP Revenue Requirement Ratio

Total Company Electric Operations
Year Ending December 31, 2024

Line <u>No.</u>	Billing Determinant (a)	Forecast <u>2024</u> (b)
1	MidAmerican MVP Revenue Requirement	\$ 55,858,843.00
2	MISO Total MVP Revenue Requirement	\$ 837,457,457.00
3	MEC MVP Revenue Requirement Ratio	0.0667

Sources

Line 1 - MISO Attachment MM Posting

Line 2 - MISO Attachment MM Posting

Line 3 = Line 1 / Line 2

MIDAMERICAN ENERGY COMPANY
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MEC MVP Return Adjustment
Total Company Electric Operations
Year Ending December 31, 2024

Line No.	Billing Determinant (a)		Forecast 2024 (b)
1	MEC MVP Revenue Requirement at SDPUC ROE	\$	52,533,192
2	MEC MVP Revenue Requirement at FERC ROE	\$	55,858,843
3	MEC MVP Return Adjustment Ratio		0.9405

Sources

Line 1 - From MISO Attachment MM @ 9.25% ROE
Line 2 - From MISO Attachment MM @ 10.52% ROE
Line 3 = Line 1 / Line 2

MIDAMERICAN ENERGY COMPANY
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RPU-2013-XXXX

MEC MVP Return Credit

Total Company Electric Operations
Year Ending December 31, 2024

<u>Line</u> <u>No.</u>	<u>Billing Determinant</u> <u>(a)</u>	<u>Forecast</u> <u>2024</u> <u>(b)</u>
1	MISO Schedule 26-A Charge	\$57,139,519
2	MEC MVP Revenue Requirement Ratio	0.0667
3	MEC Component of MISO Schedule 26-A Charge	\$3,811,235
4	MEC MVP Return Adjustment Ratio	0.9405
5	MEC Component of Schedule 26-A Charge at SDPUC Return	\$3,584,327
6	MEC MVP Return Credit	\$226,908

Sources

Line 1, Column (b) from Exhibit____(DAS-1) Schedule C, Line 4, Column (n)

Line 2, Column (b) from Workpaper DAS 1, Line 3, Column (b)

Line 3 = Line 1 x Line 2

Line 4, Column (b) from Workpaper DAS 2, Line 3, Column (b)

Line 5 = Line 3 x Line 4

Line 6 = Line 3 - Line 5

MIDAMERICAN ENERGY COMPANY
2014 SOUTH DAKOTA ELECTRIC RATE CASE
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MEC Schedule 26 Revenue Requirement Ratio
Total Company Electric Operations
Year Ending December 31, 2024

<u>Line</u> <u>No.</u>	Billing Determinant (a)		Forecast <u>2024</u> (b)
1	MidAmerican Schedule 26 Revenue Requirement Allocated to MidAmerican Pricing Zone	\$	58,682
2	MISO Total Schedule 26 Revenue Requirement Allocated to MidAmerican Pricing Zone	\$	4,854,050
3	MEC Schedule 26 Revenue Requirement Ratio		0.0121

Sources

Line 1 - MISO Schedule 26 Posting, "MTEP12" Worksheet, Project 3721; "MTEP16" Worksheet, Projects 10867, 10868, 11203 & 1

Line 2 - MISO Schedule 26 Posting, "Summary" Worksheet

Line 3 = Line 1 / Line 2

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MEC Schedule 26 Return Adjustment

Total Company Electric Operations
Year Ending December 31, 2024

Line No.	Billing Determinant (a)		Forecast 2024 (b)
1	MEC Schedule 26 Revenue Requirement at SDPUC ROE	\$	996,646
2	MEC Schedule 26 Revenue Requirement at FERC ROE	\$	1,058,551
3	MEC Schedule 26 Return Adjustment Ratio		0.9415

Sources

Line 1 - From MISO Attachment GG @ 9.25% ROE

Line 2 - From MISO Attachment GG @ 10.52% ROE

Line 3 = Line 1 / Line 2

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MEC Schedule 26 Return Credit
Total Company Electric Operations
Year Ending December 31, 2024

Line <u>No.</u>	Billing Determinant (a)	Forecast <u>2024</u> (b)
1	MISO Schedule 26 Charge	\$4,325,258
2	MEC Schedule 26 Revenue Requirement Ratio	0.0121
3	MEC Component of MISO Schedule 26 Charge	\$52,289
4	MEC Schedule 26 Return Adjustment Ratio	0.9415
5	MEC Component of Schedule 26 Charge at SDPUC Return	\$49,231
6	MEC Schedule 26 Return Credit	\$3,058

Sources

Line 1, Column (b) from Exhibit____(DAS-1) Schedule C, Line 3, Column (n)
 Line 2, Column (b) from Workpaper DAS 4, Line 3, Column (b)
 Line 3 = Line 1 x Line 2
 Line 4, Column (b) from Workpaper DAS 5, Line 3, Column (b)
 Line 5 = Line 3 x Line 4
 Line 6 = Line 3 - Line 5