



December 12, 2023

Ms. Patricia Van Gerpen, Executive Director
South Dakota Public Utilities Commission
State Capitol Building
500 E. Capitol
Pierre, South Dakota 57501

Re: South Dakota Gas Rate Schedule: Revised Tariff Sheets to Reflect Corporate Restructuring

Ms. Van Gerpen:

With this letter, NorthWestern Corporation is filing revised tariff sheets to reflect the corporate restructuring approved by the South Dakota Public Utilities Commission in Docket No. GE22-002.

The initial steps of our restructuring are progressing as anticipated. NorthWestern Corporation is now a wholly-owned subsidiary of holding company NorthWestern Energy Group, Inc., and NorthWestern Energy Public Service Corporation, the new affiliate organized for our South Dakota–Nebraska utility operations, was organized as a subsidiary of NorthWestern Corporation. The final step of our restructuring will be effective January 1, 2024. Through a series of financial transactions, we will move the South Dakota–Nebraska utility assets and associated liabilities into NorthWestern Energy Public Service Corporation. NorthWestern Corporation will continue to own and operate our Montana regulated utility business, and NorthWestern Energy Public Service Corporation will own and operate the South Dakota–Nebraska regulated utility business. Each entity will be a direct subsidiary of parent NorthWestern Energy Group, Inc., and we will continue to conduct business under the “NorthWestern Energy” name in all three states.

The attached tariff sheets have been revised to replace “NorthWestern Corporation d/b/a NorthWestern Energy” with “NorthWestern Energy Public Service Corporation d/b/a NorthWestern Energy.” As part of this name change filing, cosmetic changes were made within the tariff sheet header to correct spacing, font and underlining of items in order to provide a consistent view on each header page. There are no substantive changes within the body of the tariff.

Please contact me if you have questions regarding this filing.

Sincerely,

Jeff J. Decker
Lead - Regulatory Specialist
jeff.decker@northwestern.com
📞 605-353-8315

TABLE OF CONTENTS

Section	Item	Sheet No.
	Title Sheet.....	Title Sheet
1	Table of Contents	1-2
	Sheet Intentionally Left Blank	3
2	Preliminary Statement	
	Territory Served.....	1
	Types and Classes of Service.....	1
	Map of Territory Served.....	2
	Definition of Symbols.....	3
3	Rate Schedules	
Rate No. 81	Residential Gas Service - Firm Sales.....	1
	Sheet Intentionally Left Blank	1.1
	Sheet Intentionally Left Blank	1.2
Rate No. 82	General Gas Service - Firm Sales.....	2
	Sheet Intentionally Left Blank	2.1
	Sheet Intentionally Left Blank	2.2
	Sheet Intentionally Left Blank	2.3
Rate No. 84	Commercial and Industrial Firm Sales Service.....	3.1-3.3
	Sheet Intentionally Left Blank	3.4
Rate No. 85	Commercial and Industrial Interruptible Sales Serv.	4.1-4.2
	Sheet Intentionally Left Blank	4.3
	Sheet Intentionally Left Blank.....	5
Rate No. 86	Commercial and Industrial Contract Sales Service	5.1-5.5
Rate No. 87	Transportation Service.....	6.1-6.13
	Sheet Intentionally Left Blank	7
Rate No. ESR	Extended Service Rider	8
	Adjustment Clause.....	9-9.1
	Adjustment Clause Rates.....	9a-9b
	Sheet Intentionally Left Blank.....	9c
	Tax Adjustment Clause	10
	Sheet Intentionally Left Blank.....	11
	Sheet Intentionally Left Blank.....	11a
	BTU Adjustment Clause.....	12
	BTU Adjustment.....	12a

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PRELIMINARY STATEMENT

Territory Served

The Company provides gas service at retail to the following communities and their immediate environs in eastern South Dakota.

Aberdeen	Dimock	Labolt	Raymond
Alexandria	Doland	Lake Norden	Redfield
Altamont	Estelline	Lake Preston	Reville
Arlington	Ethan	Madison	Scotland
Aurora	Ferney	Marion	Spencer
Big Stone City	Frankfort	Mellette	Tripp
Bristol	Freeman(N)	Menno	Turton
Brookings	Goodwin	Milbank	Verdon
Bryant	Groton	Mitchell	Vienna
Canistota	Hayti	Monroe	Volga
Castlewood	Hazel	Mt. Vernon	Warner
Clark	Holmquist	Oldham	Webster
Clear Lake	Howard	Olivet	Willow Lake
Conde	Huron	Parker	Wolsey
DeSmet	Kranzburg	Parkston	Yale

A map showing communities served with gas service at retail follows this sheet.

Types and Classes of Service

1. Residential Gas Service
2. General Gas Service
3. Commercial and Industrial Firm Sales Service
4. Commercial and Industrial Interruptible Sales Service
5. Transportation Service, including Customer Balancing and Standby Service Options

All service is furnished under the provisions of the Company's General Terms and Conditions set forth in Section No. 5 of these tariff schedules.

(continued)

Date Filed: October 13, 2006 **Effective Date:** for service rendered on and after January 31, 2007

Issued By: Jeff J. Decker
Rates Analyst

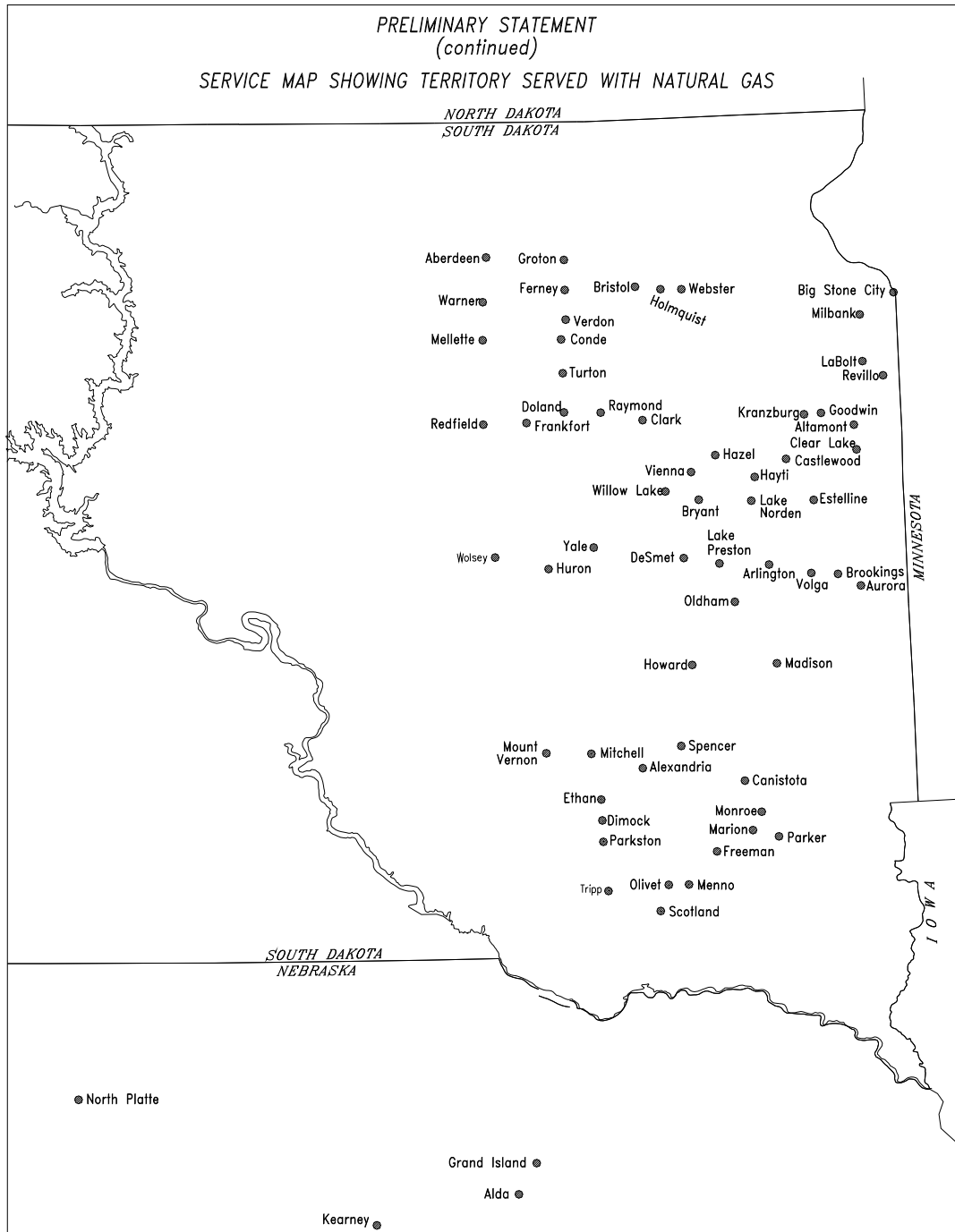
SOUTH DAKOTA GAS RATE SCHEDULE
NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS
SOUTH DAKOTA

Section No. 2

Sheet No. 2

7th Revised
 Canceling 6th Revised

Sheet No. 2



Date Filed: June 1, 2007

Effective Date: December 1, 2007

Jeff J. Decker
 Issued By: Rates Analyst

PRELIMINARY STATEMENT

(Continued)

SYMBOLS USED THROUGHOUT TARIFF TO INDICATE CHANGE IS BEING MADE

- (C) To signify changed listing, rule or condition which may affect rates or charges.
- (D) To signify discontinued material, including listing, rate, rule or condition
- (I) To signify increase.
- (L) To signify material relocated from or to another part of tariff schedules with no change in text, rate, rule or condition.
- (N) To signify new material including listing, rate, rule or condition.
- (R) To signify condition.
- (S) To signify change in wording of text but no change in rate, rule or condition.

Date Filed: January 23, 1981 Effective Date: February 1, 1981

Issued By: R. F. Levendecker
Manager Rates & Regulation

CLASS OF SERVICE: Residential Gas Service **Rate No. 81**
RATE DESIGNATION: Firm Sales

1. Applicability

This rate is available to domestic customers whose maximum requirements for natural gas are not more than 200 therms per day. The name plate input ratings of all gas burning equipment shall be used to determine a customer's maximum requirements, based on 10 hours use per day.

2. Territory

The area served with natural gas by the Company in South Dakota.

3. Rates

Monthly Charges:

<i>Customer Charge</i> per Meter:	\$ 8.00
<i>Non-Gas Commodity Charge:</i>	
First 30 therms, per therm	\$ 0.3788
Over 30 therms, per therm	\$ 0.1700

Minimum Monthly Bill: \$ 8.00

Adjustment Clauses:

- a. Adjustment Clause shall apply. (Sheet Nos. 9, 9a, 9b)
- b. Tax Adjustment Clause shall apply. (Sheet No. 10)
- c. BTU Adjustment Clause shall apply. (Sheet Nos. 12, 12a)

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4. Other Provisions

Service will be furnished under the Company's General Terms and Conditions.

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CLASS OF SERVICE: General Gas Service **Rate No. 82**
RATE DESIGNATION: Firm Sales

1. Applicability

This rate is available to non-residential customers whose maximum requirements for natural gas are not more than 200 therms per day. If no historical peak day usage is available, the name plate input ratings of all gas burning equipment shall be used to determine a customer's maximum requirements.

2. Territory

The area served with natural gas by the Company in South Dakota.

3. Rates

Monthly Charges:

Customer Charge per Meter: \$ 10.00

Non-Gas Commodity Charge:

First 400 therms, per therm \$ 0.1728

Next 1,600 therms, per therm \$ 0.1100

Over 2,000 therms, per therm \$ 0.0865

Minimum Monthly Bill: \$ 10.00

Adjustment Clauses:

- a. Adjustment Clause shall apply. (Sheet Nos. 9, 9a, 9b)
- b. Tax Adjustment Clause shall apply. (Sheet No. 10)
- c. BTU Adjustment Clause shall apply. (Sheet Nos. 12, 12a)

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4. Other Provisions

Service will be furnished under the Company's General Terms and Conditions.

SOUTH DAKOTA GAS RATE SCHEDULE
NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS **Section No. 3**
SOUTH DAKOTA **Sheet No. 2.1**
1st Revised
Canceling Original **Sheet No. 2.1**

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Date Filed: June 1, 2007 **Effective Date:** December 1, 2007
Issued By: Jeff J. Decker
Rates Analyst

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CLASS OF SERVICE: Commercial and Industrial **Rate No. 84**
RATE DESIGNATION: Firm Sales Service

1. Applicability

This rate is available for firm gas volumes, to commercial and industrial customers whose maximum requirements for natural gas are greater than 200 therms per day, and who may also require volumes of interruptible gas in excess of firm demand volumes. If no historical peak day usage is available, the name plate input ratings of all gas burning equipment shall be used to determine a customer's maximum requirement.

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2. Territory

The area served with natural gas by the Company in South Dakota.

3. Rates

Customer may choose the rate option, and level of daily demand (never less than 50 therms), which best fits the customer's needs.

Monthly Charges:

	<u>Option A</u>	<u>Option B</u>
<i>Customer Charge</i> per Meter:	\$ 100.00	\$300.00
<i>Non-Gas Commodity Charge</i> , all use, per therm:	\$0.0662	\$0.0335
<i>Demand Charge</i> per therm of daily firm demand as shown on Sheet 9a.		

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Gas Demand Payment Elections

- | | | |
|----|---|--------------------------------|
| A. | Annually - in advance, with 5% discount | |
| B. | Seasonally profiled | |
| | January & February | 20% of annual charge per month |
| | March & December | 15% of annual charge per month |
| | April & November | 10% of annual charge per month |
| | May & October | 5% of annual charge per month |
| | June through September | 0% of annual charge per month |
| C. | Monthly - 12 equal billings | |

In the absence of an appropriate election by customer Election "C" will be automatically assigned. Unless otherwise mutually agreed upon between the Company and customer all elections must be for a minimum period of twelve consecutive months.

SOUTH DAKOTA GAS RATE SCHEDULE
NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS **Section No. 3**
SOUTH DAKOTA **8th Revised**
Sheet No. 3.2
Canceling 7th Revised
Sheet No. 3.2

CLASS OF SERVICE: Commercial and Industrial **Rate No. 84**
RATE DESIGNATION: Firm Sales Service

(Con't.)

Released Capacity and Balancing Services Surcharge:

For all therms taken during a month in excess of the product of the daily firm demand times the number of days in the billing period an additional \$0.0170 per therm shall be assessed and added to the Gas Commodity Charge shown on Sheet No. 9a. Costs collected will be credited to expense in Adjustment Clause filings.

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Minimum Monthly Bill:

The Customer Charge plus the amount for therms of firm demand (never less than 50 therms).

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Adjustment Clauses:

- a. Adjustment Clause shall apply. (Sheet Nos. 9, 9.1, 9a, 9b)
- b. Tax Adjustment Clause shall apply. (Sheet No. 10)
- c. BTU Adjustment Clause shall apply. (Sheet Nos. 12, 12a)

4. Penalty Provision

If customer fails to comply with Company's request to curtail or in any way fails to limit the use of gas to the volume of Daily Demand, then all unauthorized gas in excess of Daily Demand so used shall be "Penalty Gas" and be paid by the Customer at a rate which is the greater of \$3.00 per therm or the maximum penalty charges permitted to be made by the Company's upstream service providers for takes of natural gas in excess of authorized limitations, in addition to the regular Commodity Charge for such gas. All costs collected will be credited to expense in Adjustment Clause filings.

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CLASS OF SERVICE: Commercial and Industrial **Rate No. 84**
RATE DESIGNATION: Firm Sales Service

(Con't.)

5. Surcharge Provision

During curtailment of service upstream service providers may have available to the Company gas under a different and higher-priced rate than the cost of gas on which this rate is based. In addition, the Company may have propane peak shaving gas available. The surcharge rate per therm for propane peak shaving will be based on beginning of month average propane inventory cost in South Dakota. Should such higher-priced gas be available, the Company may offer it to customers served by this rate schedule with an appropriate surcharge to recover the Company's additional costs in lieu of curtailing service under this rate schedule. All surcharge gas charges collected will be in addition to the regular Commodity Charge for such gas. Costs collected will be credited to expense in Adjustment Clause filings.

6. Procedure for Curtailment of Service

Service, other than firm service, which is rendered under this rate schedule shall be subject to curtailment by the Company in accordance with the priority guidelines set forth in the Company's General Terms and Conditions, Section No. 5, Sheet No. 5.2. The Customer shall, as directed, curtail the use of natural gas in excess of firm contracted volumes upon two (2) hours notice by the Company, unless the notification is waived by the Customer.

7. Other Provisions

Service will be furnished under the Company's General Terms and Conditions, as set forth in Section No. 5. Daily firm demand shall be assigned by the Company based on 1) a 24 cold day read or 2) if a 24 hour cold day read is not available, the daily average of the customer's highest usage month, or 3) in the instance of a customer new to the system, the firm demand will be established based on an agreed upon connected load between the Company and the customer, and will be updated with items 1) or 2) as the information becomes available.

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CLASS OF SERVICE: Commercial and Industrial **Rate No. 85**
RATE DESIGNATION: Interruptible Sales Service

1. Applicability

Gas service under this rate schedule is available on an interruptible basis to any customer for commercial and industrial purposes, whose maximum requirements for natural gas are greater than 200 therms per day, provided that the customer's premises are adjacent to the Company's mains and that the capability of the Company's system and the supply of gas available from its suppliers is in excess of the requirements of its existing customers. If no historical peak day usage is available, the name plate input ratings of all gas burning equipment shall be used to determine a customer's maximum requirement. All Grain Dryer Customers with a connected load greater than 20 Mmbtu per hour will be required to obtain service under Rate No. 86.

2. Territory

The area served with natural gas by the Company in South Dakota.

3. Rates

Customer may choose the rate option which best fits the customer's needs.

<u>Monthly Charges:</u>	<u>Option A</u>	<u>Option B</u>
<i>Customer Charge</i> per Meter:	\$ 100.00	\$300.00
<i>Non-Gas Commodity Charge</i> , all use, per therm:	\$0.0662	\$0.0335

Minimum Monthly Bill:

The Customer Charge.

Adjustment Clauses:

- a. Adjustment Clause shall apply. (Sheet Nos. 9, 9a, 9b)
- b. Tax Adjustment Clause shall apply. (Sheet No. 10)
- c. BTU Adjustment Clause shall apply. (Sheet Nos. 12, 12a)

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4. Penalty Provision

If customer fails to comply with Company's request to curtail the use of gas, then all unauthorized gas so used shall be "Penalty Gas" and be paid by the Customer at a rate which is the greater of \$3.00 per therm or the maximum penalty charges permitted to be made by the Company's upstream service providers for takes of natural gas in addition to the regular Commodity Charge for such gas. All costs collected will be credited to expense in PGA true-up filings.

CLASS OF SERVICE: Commercial and Industrial **Rate No. 85**
RATE DESIGNATION: Interruptible Sales Service

(Con't.)

5. Surcharge Provision

During curtailment of service upstream service providers may have available to the Company gas under a different and higher-priced rate than the cost of gas on which this rate is based. In addition, the Company may have propane peak shaving gas available. The surcharge rate per therm for propane peak shaving will be based on beginning of month average propane inventory cost in South Dakota. Should such higher-priced gas be available, the Company may offer it to customers served by this rate schedule with an appropriate surcharge to recover the Company's additional costs in lieu of curtailing service under this rate schedule. All surcharge gas charges collected will be in addition to the regular Commodity Charge for such gas. Costs collected will be credited to expense in PGA true-up filings.

6. Procedure for Curtailment of Service

Service rendered under this rate schedule shall be subject to curtailment by the Company in accordance with the priority guidelines set forth in the Company's General Terms and Conditions, Section No. 5, Sheet No. 5.2.

7. Other Provisions

Service will be furnished under the Company's General Terms and Conditions, as set forth in Section No. 5.

Date Filed: November 21, 1996

Effective Date: December 1, 1996

R. F. Leyendecker
Issued By: Vice President-Market Development

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(TARIFF SHEET CANCELLED)

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SOUTH DAKOTA GAS RATE SCHEDULE
NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS
SOUTH DAKOTA

Section No. 3

Original **Sheet No. 5**

Canceling **Sheet No. 5.1,**
5.2, 5.3

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Date Filed: November 1, 1994 **Effective Date:** November 15, 1994 **Billings on and after**

R.F. Leyendecker
Issued By: Vice President-Rates & Regulation

SOUTH DAKOTA GAS RATE SCHEDULE
NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS Section No. 3
SOUTH DAKOTA Sheet No. 5.1

4th Revised Sheet No. 5.1
Canceling 3rd Revised Sheet No. 5.1

CLASS OF SERVICE: Commercial and Industrial **Rate No. 86**
RATE DESIGNATION: Contract Sales Service

1. Applicability

This rate is available for gas volumes, on a contract basis, to commercial and industrial customers, including governmental entities. If no historical peak day usage is available, the nameplate input ratings of all gas burning equipment shall be used to determine a customer's maximum requirement.

2. Availability

This service is available to commercial and industrial customers, including governmental entities, with facilities served by the Company in South Dakota, with primarily space heating requirements, or grain dryers. This service is available on a firm or interruptible basis.

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3. Rates

Customer may choose the rate option, and level of daily contract demand (never less than 50 therms), which best fits the customer's needs.

<u>Monthly Charges:</u>	<u>Option A</u>	<u>Option B</u>
<i>Customer Charge</i> per Meter:	<u>\$150.00</u>	<u>\$350.00</u>
<i>Non-Gas Commodity Charge</i> , all use, per therm:	<u>\$0.0662</u>	<u>\$0.0335</u>
<i>Demand Charge</i> per therm of daily contract demand as shown on Sheet 9a, as applicable to firm service customers, never less than 50 therms.		

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Released Capacity and Balancing Services Surcharge:

For all therms taken during a month in excess of the product of the daily contract demand times the number of days in the billing period an additional \$0.0170 per therm shall be assessed and added to the Gas Commodity Charge shown on Sheet No. 9a.

Such surcharges collected will be credited to expense in the Company's Adjustment Clause filings.

One-Time Charges:

Application Charge: \$50.00 with each request for service.
 Telemetry (as required by Paragraph 12 on Sheet No. 5.4): Standard cost of telemetry, installation and hardware, including appropriate tax gross-up. Standard costs shall reflect actual costs and customers will be charged on a nondiscriminatory basis.

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Date Filed: October 8, 2014

Service on and after
 Effective Date: December 1, 2014

Jeff J. Decker
 Issued By: Specialist Regulatory

CLASS OF SERVICE: Commercial and Industrial **Rate No. 86**
RATE DESIGNATION: Contract Sales Service

(Con't.)

Minimum Monthly Bill:

The Customer Charge plus the amount for therms of contract demand.

Adjustment Clauses:

- a. Adjustment Clause shall apply. (Sheet Nos. 9, 9.1, 9a, 9b)
- b. Tax Adjustment Clause shall apply. (Sheet No. 10)
- c. BTU Adjustment Clause shall apply. (Sheet Nos. 12, 12a)

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4. Surcharge Provision

During curtailment of service, upstream service providers may have available to the Company gas under a different and higher-priced rate than the cost of gas on which this rate is based. In addition, the Company may have propane peak shaving gas available. The surcharge rate per therm for propane peak shaving will be based on beginning of month average propane inventory cost in South Dakota. Should such higher-priced gas be available, the Company may offer it to customers served by this rate schedule with an appropriate surcharge to recover the Company's additional costs in lieu of curtailing service under this rate schedule. All surcharge gas charges collected will be in addition to the regular Commodity Charge for such gas. Costs collected will be credited to expense in the Company's Adjustment Clause filings.

CLASS OF SERVICE: Commercial and Industrial **Rate No. 86**
RATE DESIGNATION: Contract Sales Service
(Con't.)

5. Curtailment of Service

Service, other than firm service, which is rendered under this rate schedule shall be subject to curtailment by the Company in accordance with the priority guidelines set forth in the Company's General Terms and Conditions, Section No. 5, Sheet No. 5.2. The Customer shall, as directed, curtail the use of natural gas in excess of firm contracted volumes upon two (2) hours notice by the Company, unless the notification is waived by the Customer. All unauthorized gas in excess of Contract Demand so used shall be "Penalty Gas" and be paid by the Customer at a rate which is the greater of \$3.00 per therm or the maximum penalty charges permitted to be made by the Company's upstream service providers for takes of natural gas in excess of authorized limitations, in addition to the regular Commodity Charge for such gas. All Penalty Gas costs collected will be credited to expense in the Company's Adjustment Clause filings.

6. Gas Contracting Period

The gas contracting period will be November 1 – October 15 for the following November – April winter period. Grain Dryer Customers will be allowed to contract their October – December Supply. Gas contracts will be offered at least three different times, at the Company's Gas Supply Department's discretion. During such offering periods, the Company will designate the price at which gas can be obtained for the winter or grain drying period, and a customer may choose to contract for such price.

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7. True-Up Mechanism

Rate 86 customers will have their own over/under recovery true-up mechanism. The balances will be reviewed at the end of the winter contract period. The over/under recovered balance will be charged/paid on the July billing. Each customer's share of the balance will be based on that customer's November – April volume as compared to the total November – April volumes used by the rate 86 customer class. Customers choosing to leave the rate 86 tariff will be responsible for their pro rata share of the true-up balance at the time of their leaving rate 86 service. Grain Dryer customer's gas purchases will not contribute to the over/under true-up as they will be cashed out daily. The pricing of the cash out will be as defined in the Customer Balancing section of Rate No. 87, Paragraph 2 of section 3, sheet 6.4.

8. Other Provisions

Service will be furnished under the Company's General Terms and Conditions, as set forth in Section No. 5.

CLASS OF SERVICE: Commercial and Industrial Rate No. 86
RATE DESIGNATION: Contract Sales Service

(Con't.)

9. Contract: Customer shall execute a written Service Request Form for transportation of customer-owned gas hereunder.

10. Minimum Term: The minimum term of the Service Request Form shall be one year. Should the Company file tariff changes or be ordered by the Commission to change this transportation tariff, Company will, at Customer's request, waive the one year minimum term and six month's notice of termination requirements. D

11. Filing: Transportation will not commence until the Customer files with the Company a completed Service Request Form and all other applicable documentation.

12. Metering: In order to utilize the services provided under this Tariff, automatic metering equipment is required for all customers with grain dryers. All costs related to telemetering and any other facilities constructed or installed to provide any Transportation Service will be charged to the Customer but will remain the property of Company. The Customer will be required to provide telephone or other interfaces agreed to by the Company and electric connections, if necessary, to the meter and provide access to the Company for maintaining and operating such equipment. C

13. Request for Service:

(a) Requests for service under this Tariff must be made by filing with the Company the information required on the form entitled "Service Request Form".

(b) Service under this Tariff will begin on the first of the month following a date which is thirty (30) days after the Service Request Form, and all additional information has been received by the Company. D

Date Filed: October 8, 2014

Effective Date: December 1, 2014

Jeff J. Decker
Issued By: **Specialist Regulatory**

CLASS OF SERVICE: Commercial and Industrial Rate No. 86

RATE DESIGNATION: Contract Sales Service

(Con't)

- 14. Successors and Assigns:** Any party which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of any Customer shall be subject to the obligations of its predecessor in title under a Contract. No other assignment of a Contract or any of the rights or obligations hereunder shall be made unless there first shall have been obtained the consent thereto of the non-assigning party, which consent shall not be unreasonably withheld. Any party may assign its respective right, title, and interest in and to and under a Contract to a trustee or trustees, individual or corporate, as security for bonds or other obligations or securities without the necessity of any such assignee becoming in any respect obligated to perform the obligation of the assignor under a Contract and, if any such trustee be a corporation, without its being required to qualify to do business in any state in which performance of a Contract may occur.
- 15. Return to Other Service Options:** Service is available under this Tariff at the Customer's option. If a Customer subsequently seeks to purchase system gas on a firm or interruptible basis, the Company shall grant such request only if, and to the extent that adequate System capacity, interstate transportation and supplies are available. The customer will be responsible for their pro rata share of the true-up balance. Customer has the option to make a one lump sum payment or pay through a surcharge over the following 12 months.
- 16. Reference to Sales Tariff:** For all areas not addressed in this Tariff, such as Billing and Payments, the terms of the Service Rules and Regulations Section of the Company's sales tariff shall apply.

Date Filed: July 20, 2005

Effective Date: September 1, 2005

CLASS OF SERVICE: Gas Transportation Tariffs **Rate No. 87**

RATE DESIGNATION: Transportation Service

1. Applicability and Character of Service

This Transportation Service Tariff shall apply to gas purchased by Customer from a third-party supplier, or through an agency relationship with the Company, delivered to Company's system by an interstate pipeline, and received, transported, and delivered, on a firm basis, by Company to Customer's premises, when the Company and Customer have executed a Service Request Form.

2. Availability

This service is available to any Customer with facilities served by the Company in South Dakota who has Company installed telemetric equipment in place to monitor daily usage. Company shall have no obligation to provide gas supplies to customers.

3. Rates

Customer may choose the rate option which best fits the customer's needs.

<u>Monthly Charges:</u>	<u>Option A</u>	<u>Option B</u>
Customer Charge per Meter:	<u>\$150.00</u>	<u>\$350.00</u>
Commodity Charge , all use, per therm:	<u>\$0.0662</u>	<u>\$0.0335</u>

NBPL Milbank Line Contract demand rate, per therm \$1.08*

NBPL Milbank Line Firm Transport Only Credit, per therm of Contract demand (\$0.28)

* \$1.08 per therm of contract demand rate assumes delivery at Ortonville tap (milepost 54.6). Rate for deliveries at points upstream will be adjusted as follows: Mileage at selected delivery point divided by 54.6 times \$1.08.

Where a NBPL Milbank Line Customer transports volumes in excess of contract demand, all such additional transport volumes, will be assessed \$0.017 per therm per day.

Fuel Retention, a Customer or Group Customer, if applicable, shall have the option to choose either an indexed based or inkind method to apply retention, as provided in the Gas Transportation General Terms and Conditions in Section No. 5 of this tariff.

One-Time Charges:

Application Charge: \$50.00 with each request for service.

Telemetry: Standard cost of telemetry, installation and hardware, including appropriate tax gross-up. Standard costs shall reflect actual costs and customers will be charged on a nondiscriminatory basis.

Minimum Monthly Bill: The Customer Charge

SOUTH DAKOTA GAS RATE SCHEDULE
NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS **Section No. 3**
SOUTH DAKOTA **5th Revised** **Sheet No. 6.2**
Canceling 4th Revised **Sheet No. 6.2**

CLASS OF SERVICE: Gas Transportation Tariffs **Rate No. 87**
RATE DESIGNATION: Transportation Service

(Con't.)

Adjustment Clauses:

- a. Adjustment Clause shall apply. (Sheet Nos. 9, 9.1, 9b)
- b. Tax Adjustment Clause shall apply. (Sheet No. 10)
- c. BTU Adjustment Clause shall apply. (Sheet Nos. 12, 12a)

4. Other Provisions

Service will be furnished under the Company's General Terms and Conditions, as set forth in Section No. 5.

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Date Filed: May 20, 2011 Service on and after
Effective Date: December 1, 2011

Jeff J. Decker
Issued By: Specialist Regulatory

CLASS OF SERVICE: Gas Transportation Tariffs **Rate No. 87**
RATE DESIGNATION: Customer Balancing

1. Obligations of Customer and Company:

Customer Obligation - Customer shall have the obligation to balance on a daily basis the receipt of transportation gas by the Company at the Receipt Point with deliveries of thermally equivalent quantities of gas by the Company to the Delivery Point ("Balance"). Differences between Daily Receipts and Deliveries ("Imbalances") shall be accumulated and recorded in a Customer account. NorthWestern Energy will review the Customer's nomination made to the interstate pipeline. For purposes of determining distribution system imbalances, NorthWestern Energy will use the lesser of the volume confirmed on the interstate pipeline or the nomination submitted by the Customer to NorthWestern Energy.

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- a) **Daily Balancing Limit** - The Customer is permitted to incur a daily Positive (Receipts greater than Deliveries) or Negative (Receipts less than Deliveries) Imbalance up to and including ten percent (10%) of the quantities delivered by the Company on the Customer's behalf, except on Critical Days.

- (c) **Short Critical Day** – The Customer is not permitted to incur a Daily Negative Imbalance but is permitted to incur an unlimited daily Positive Imbalance.

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CLASS OF SERVICE: Gas Transportation Tariffs **Rate No. 87**
RATE DESIGNATION: Customer Balancing

(Con't.)

- (c) Long Critical Day – The Customer is permitted to incur a Daily Positive Imbalance up to and including five percent (5%) and is permitted to incur an unlimited Negative Imbalance.

- (d) Operational Flow Order (OFO) – Company may call an OFO on a specific customer, multiple customers, or a Group Customer in order to limit critical day parameters to as small a segment of customers as possible. This customer or group will be subject to the same balancing parameters imposed on a Critical Day as outlined above.

- (e) In addition to the rules listed in this section, the imbalance cash out rules from Section 3, Sheet No. 6.4a apply.

Company Obligation - The Company is obligated to supply daily volumes to the Customer, their agent or supplier. If the Customer requests, the Company will supply meter reads that support the daily volumes. In addition, the Company has the obligation to provide applicable factors as are necessary to compute the Customer's usage.

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CLASS OF SERVICE: Gas Transportation Tariffs **Rate No. 87**
RATE DESIGNATION: Customer Balancing
(Continued)

2. Cash Out of Commodity Imbalances:

On a monthly basis, the Customer will receive an Imbalance Statement from the Company which will show the daily quantities received by the Company on behalf of the Customer, Deliveries to the Customer’s facilities and any Daily Imbalances resulting from the over or under delivery of gas.

(a) Commodity Imbalance Cash Out - In addition to the applicable over/under delivery charges, cumulative daily Positive or Negative Imbalances at a delivery point will be deemed to have been sold to or bought from the Company at the applicable next day ahead index gas prices plus applicable interstate pipeline transportation fees. The Customer’s imbalance will be subject to the index pricing point on the pipeline they are served by. The Company will establish the pricing index points and transportation used for each pipeline. The Company may change this index point at its discretion via the Purchased Gas Cost Adjustment, Section No. 3, Sheet No. 9b, that is filed monthly with the South Dakota Public Utilities Commission. Customers with multiple index pricing points will be cashed out at a weighted cost of the pipeline index points listed in the Purchased Gas Cost Adjustment, Section No. 3, Sheet No. 9b, that is filed monthly with the South Dakota Public Utilities Commission. A tiered level of Imbalance Cash out will be assessed when the Daily Imbalances are greater than 1,000 Dth. Imbalance volumes in excess of 1,000 but less than 2,500 Dth or 10% of scheduled volumes, whichever is greater, will be cashed out at 90% if long, or 110% if short, of applicable day ahead index prices plus applicable interstate pipeline transportation fees. Imbalance volumes in excess of 2,500 Dth or 25% of scheduled volumes, whichever is greater, will be cashed out at 50% if long, or 150%, if short, of applicable day ahead index prices plus applicable interstate pipeline transportation fees.

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(b) Critical Day Cash Outs

Positive Commodity Imbalance on critical days will be cashed out according to Section No 3, Sheet No 6.4, paragraph 2(a) except when the daily index price is over 200% of either the applicable first of month index gas price (FOM index gas price) or the appropriate pipeline cash out price. When the applicable daily cash out index price is over 200% of either FOM index gas price or the appropriate pipeline cash out price, the commodity will be cashed out using Section No 3, Sheet No 6.4, paragraph 2(a) for the first 500 Dth. Volumes over 500 Dth will be priced at the greater of the applicable FOM index gas pricing point or the appropriate monthly pipeline cash out price plus all applicable interstate pipeline transportation fees.

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CLASS OF SERVICE: Gas Transportation Tariffs **Rate No. 87**
RATE DESIGNATION: Customer Balancing

(Cont.)

(c) Waiver of Penalties – The Company may, at its discretion, in a non-discriminatory manner, waive its daily imbalance charges in the event of extraneous circumstances, beyond the customer’s control, if the imbalance results in no detriment to other NorthWestern customers. Any imbalance charge paid by the Customer or waived by the Company shall not be construed as giving the Customer the right to continue to create an imbalance on the system.

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3. Over/Under Delivery Charges for Balancing Services:

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(a) Daily - Customers are allowed Positive or Negative Imbalances equal to 10% of net receipts without imbalance charges. Customers with a Positive or Negative Imbalance, after adjustment for optional balancing service, shall be subject to an additional charge at the rate of \$0.01 per therm (\$0.10 per Dth) up to 30% of net receipts. For imbalances greater than 30% of net receipts, the imbalance charge is \$0.10 per therm (\$1.00 per Dth). Daily charges on imbalances will be waived if the customer’s Daily Imbalance is in the opposite direction of the Company’s Daily net system pipeline imbalance, as determined by Gas Control personnel. Daily Net Pipeline System imbalance will be defined as daily variance between daily target and actual results. These charges apply except for Critical or OFO days.

(b) Short Critical Day - Customers with a Negative Imbalance will be charged \$0.50 per therm (\$5.00 per Dth) for the first 5% Negative Imbalance and will be assessed the greater of \$3.00 per therm (\$30.00 per Dth) or three (3) times the Chicago City-gates “Next Day Ahead Index Gas Price” for any Negative Imbalance in excess of 5% of net receipts.

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Customers with a Positive Imbalance on any Short Critical Day will not incur the daily \$0.10 per therm (\$1.00 per Dth) over delivery charge.

Date Filed: December 17, 2015

Effective Date: January 1, 2016

CLASS OF SERVICE: Gas Transportation Tariffs **Rate No. 87**
RATE DESIGNATION: Customer Balancing

(Cont.)

- (c) Long Critical Day - Customers with a Positive Imbalance in excess of 5% of net receipts will be charged \$1.00 per therm (\$10.00 per Dth). C

Customers with a Negative Imbalance on any Long Critical Day will not incur the daily \$0.10 per therm (\$1.00 per Dth) under delivery charge. C

- (d) Additional Charges - If the Company incurs additional charges due to a Customer's Imbalance, those costs will be passed on to the Customer.

The customer shall reimburse the Company for any penalty, storage, or other costs incurred by the Company or imposed on the Company by a pipeline as a result of any under or over delivery imbalance, daily, monthly or otherwise, caused by the customer.

If the Company incurs additional charges due to a Customer's Imbalance, which is in excess of the penalty recoveries from transportation customers, the net excess penalty will be collected on a pro rata basis from all parties that created the additional charges.

Date Filed: November 14, 2008

Effective Date: January 1, 2009

Jeffrey Decker
Issued By: Regulatory Specialist

CLASS OF SERVICE: Gas Transportation Tariffs **Rate No. 87**
RATE DESIGNATION: Customer Balancing

(Cont.)

- (e) Revenue Sharing – Over/Under Delivery Charges for Imbalances shall be credited to the sales customers via the Purchased Gas Cost Adjustment filing.

- (f) Waiver of Penalties – Regardless of Customer circumstances, the Company will not waive interstate pipeline imbalance charges that are incurred due to a customer imbalance. However, in the event of unanticipated, non-recurring conditions experienced by the Customer with their natural gas fueled equipment where the Customer as a result of problems with its natural gas fueled equipment was unable to use all quantities of gas confirmed for delivery (excluding changes in production levels by the Customer), or other extraneous circumstances beyond the customer’s control, the Company may, at its discretion, waive its daily imbalance charges for the gas day the condition initially occurred, if the imbalance results in no detriment to other NorthWestern customers. Any imbalance charge paid by the Customer or waived by the Company shall not be construed as giving the Customer the right to continue to create an imbalance on the system.

4. Optional Daily Balancing Service (DBS):

- (a) Description - A Customer or Group Customer shall have the option to choose a Daily Balancing Service ("DBS"). This balancing service is available on critical days. The balancing service available on critical days will be limited by the percentage available on the applicable interstate pipeline, as published on the pipeline’s bulletin board notice. The percentage available will mirror the applicable interstate pipeline’s percentage per the pipeline bulletin board notice. This is a delivery point service providing balancing tolerance, on a reasonable efforts basis, above or below the Customer's Receipts without the incurrence of Daily Over/Under Delivery Charges. This service is available on a monthly basis. The Customer must notify the Company of its DBS quantity coincident with reporting gas nominations for the first day of the month. If a Customer also elects to enter a Group Balancing arrangement, the Customer's DBS quantity becomes available for use by the Group Customer. DBS does not affect the monthly Cash-Out of Imbalances. DN
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CLASS OF SERVICE: Gas Transportation Tariffs **Rate No. 87**
RATE DESIGNATION: Customer Balancing

(Cont.)

The DBS begins after a ten percent (10%) of Net Receipts tolerance is applied. DBS quantity is the daily volume variance between Net Receipts at the Receipt Point, plus or minus the ten percent (10%) of Net Receipts tolerance, and the amount actually used at the Delivery Point (Deliveries), unless a Critical Day is called.

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- (b) Rates - The rates and charges for service under this optional service shall include each of the following:

Reservation Charge - The reservation rate is \$0.15 per therm (\$1.50 per Dth) per month, October-March, and \$0.03 per therm (\$0.30 per Dth) per month, April-September for all DBS therms purchased.

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Commodity Charge - The commodity rate is \$0.003 per therm (\$0.03 per Dth). The monthly charge is equal to the commodity rate multiplied by the sum of the DBS variance volumes. DBS variance volumes are defined as: the absolute value of receipts less deliveries (capped at the DBS quantity contracted for), less 10% of the net receipts tolerance.

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Revenues collected under this section will be credited to expense in PGA true-up filings.

CLASS OF SERVICE: Gas Transportation Tariffs **Rate No. 87**
RATE DESIGNATION: Customer Balancing

(Con't.)

5. Optional Group Balancing Service:

- (a) Description - The Customer shall have the option to choose a Group Balancing Service (GBS) with the same balancing provisions, on the same pipeline and in the same interstate pipeline operational zone. For purposes of calculating the level of Customer Imbalances incurred under the terms of this tariff, the Group Customer shall be considered to be one Customer and the sum of the individual Customers' DBS quantities shall be the minimum DBS quantity for the Group Customer. All Customers within a group must choose the same method of Fuel Retention. In all respects, the Customer shall operate individually under the provisions of this tariff. The Group Customer shall enter into a Group Balancing Agreement under this tariff, which shall be for a term of not less than one month. The term Group Customer shall mean a person, corporation, partnership, or other legal entity that provides gas under the parameters as specified above. N
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- (b) Applicability
 - (i) The Group Customer must execute a Supplier Service Agreement and must notify the Company of the Customers to be grouped, by Delivery Point(s), at least two (2) working days before the first of the month nominations are due. All billing will be based on the Group Customer's notification. Any requests to change Customers in a group after the notification timeframe outlined above will be accommodated at Company's discretion and shall be subject to a Rescheduling Service fee of \$50 for each Customer change in a Group. N
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 - (ii) The Group Customer shall provide the Company a single combined daily nomination representing the sum of the daily nominations for all of the Delivery Points applicable to the Group Customer. The Group Customer shall retain N
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Date Filed: October 28, 2005

Effective Date: January 1, 2006

Jeffrey Decker
 Issued By: **Regulatory Specialist**

CLASS OF SERVICE: Gas Transportation Tariffs **Rate No. 87**
RATE DESIGNATION: Customer Balancing

(Con't.)

information regarding individual nominations, which shall be provided to Company upon request. Each Delivery Point within the group must have operational telemetering in place.

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- (iii) If the Group Customer does not comply with the provisions of its Supplier Service Agreement, Company may terminate the Agreement and each Customer whose Delivery Point is part of the Group Customer will be individually responsible for the settlement of gas transportation imbalances and other charges regardless of payments that the Customer may have rendered to the Group Customer. The Group Customer shall remain responsible for Pipeline Imbalances, penalties, overrun charges or other charges it may create on the interstate pipeline system. Company reserves the right to terminate the Supplier Service Agreement for due cause upon three days of written notice. In the event the Agreement is terminated during any month, the Customers whose Delivery Points are within the Group Customer shall be billed separately for any imbalances and shall also be billed the Group Balancing Charge.

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Date Filed: October 28, 2005

Effective Date: January 1, 2006

Jeffrey Decker
Issued By: Regulatory Specialist

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CLASS OF SERVICE: Gas Transportation Tariffs **Rate No. 87**

(f) NorthWestern's Marketer/Gas Transportation Customer-Creditworthiness Standards

1.1 Credit Evaluation:

This Policy has been developed to determine the ability of Marketers and/or Gas Transportation Customers ("Marketer/Customer") to satisfy their payment obligations related to services under NorthWestern Corporation, D.B.A. NorthWestern Energy's ("NorthWestern") South Dakota Natural Gas Transportation Tariff and to mitigate NorthWestern's financial exposure against any potential risk of non-payment. These standards will be documented and available for all existing and prospective Marketer/Customers. A credit evaluation may occur at any time, not less than annually, and at NorthWestern's discretion. The following information will be required by each Marketer/Customer to enable NorthWestern to conduct its credit review:

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- a. Last 2 years of Audited Financial Statements;
- b. Most recent annual report;
- c. Most recent quarterly report;
- d. Upon request by NorthWestern, any other reasonable commercial information that would assist in determining the Marketer/Customer's creditworthiness.

NorthWestern reserves the right to modify these standards at any time.

1.2 Creditworthiness:

The Credit Manager, via application of NorthWestern's Credit Policy and a credit-scoring model, will determine the amount of open credit that NorthWestern will grant to any given Marketer/Customer. The following components are used in calculating the Marketer/Customer's overall credit score:

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- a. Traditional Information (payment history, years in business, rank within industry by asset size, number of years a customer, management expertise etc.).
- b. Proprietary Information (including Moody's Expected Default Frequency (EDF)).
- c. Financial Information.

CLASS OF SERVICE: Gas Transportation Tariffs **Rate No. 87**

A score is calculated for each of the components above. The score from each component is then multiplied by a weighted percent to arrive at an overall score. The overall score is used to determine the amount of open credit. T

If the overall credit score is not sufficient under NorthWestern’s Credit Policy, then the Marketer/Customer will be notified in writing of the amount of security that will be required. T

If the above information in section 1.1 is not made available to NorthWestern, then the Marketer/Customer will be required to post security with NorthWestern. T

1.3 Acceptable Forms of Security:

- a. Cash Deposit.
- b. Irrevocable Letter of Credit (issuing bank must have at minimum A- from S&P, A3 from Moody’s or another rating acceptable to NorthWestern). C
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 - (1) Costs associated with the Letter of Credit will be the obligation of the Marketer/Customer.
 - (2) Form of Letter of Credit will need to be approved by NorthWestern.
- c. Guarantee.
 - (1) The guarantor must go through the same credit review process as the Marketer/Customer.
 - (2) Guarantors must be legally affiliated with the counter-party or able to show an acknowledged beneficial interest in the counter-party.
- d. The Marketer/Customer may receive service if it prepaays for such service an amount equal to the cost of performing the Daily Balancing Service (DBS) for a three (3) month period of the highest previous 12 month imbalance fee and three (3) months of distribution exposure if applicable. In the event of a new customer the exposure amounts will be estimated. C
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Date Filed: October 8, 2014

Effective Date: December 1, 2014

Jeff J. Decker
Issued By: Specialist Regulatory

SOUTH DAKOTA GAS RATE SCHEDULE
NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS
SOUTH DAKOTA

Section No. 3

Sheet No. 7

3rd Revised
Canceling 5th Revised
and 2nd Revised

Sheet No. 7.1

Sheet No. 7.2

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Date Filed: November 21, 1996

Effective Date: December 1, 1996

R. F. Leyendecker

Issued By: Vice President-Market Development

CLASS OF SERVICE: **Extended Service Rider** **Rate No. ESR**

1. Applicability

This rider schedule is available to all customers who have requirements of at least 2,000 therms per day (Rates 84, 85 or 87), and who have executed an extended service agreement with the Company.

2. Customer Contract Obligations

Qualifying customers that sign an extended service agreement with the Company will receive discounts on the non-gas portion of the commodity rate in accordance with the following table:

<u>Years Remaining in Contract Term</u>	<u>Discount</u>
More than four	8 percent
Four	4 percent
Three	3 percent
Two	2 percent
One	1 percent

All provisions of the Company's filed tariff not specifically changed by this rider schedule shall apply.

Date Filed: November 21, 1996

Billings on and after
Effective Date: December 1, 1996

R. F. Levendecker
Issued By: Vice President-Market Development

ADJUSTMENT CLAUSE

- (1) The commodity charge shall be increased or decreased by an adjustment amount per therm equal to the difference between the delivered cost of natural gas, ad valorem taxes paid and Commission approved fuel incentives pursuant to SDCL 49-34A-25 (“qualified costs”) per therm of sales or throughput, or designated portions thereof as identified herein, and the base cost per therm included in applicable standard base rates, if any.

- (2) Qualified costs include:
 - (I) Delivered cost of energy:
 - (a) The cost of natural gas delivered to the distribution system including all costs incurred in procuring gas supply upstream of the Company’s distribution facilities including, but not limited to, gas commodity cost, balancing, transportation, supply management fees, storage costs and peaking services, etc.

 - (b) Any refund, including interest thereon, received by the Company from a pipeline transporter of charges paid and applicable to natural gas purchased for resale shall be refunded to the customer as a reduction in billings over the succeeding twelve month period or other period determined appropriate. However, in a case where a refund exceeds \$500,000, the Company shall file a refund for Commission review and approval.

 - (c) Net revenues collected from settlement of transportation imbalances, over/under delivery charges for imbalances, additional charges collected for imbalances, transportation fuel retention, Rate No. 84, 85 and 86 (T) penalties and surcharges, charges for daily balancing service, and any other similar recovery of gas supply related costs will be credited to actual cost incurred. In addition, the Company will credit actual cost incurred for all recoveries of Gas Demand under Rate Nos. 84, 85, 86 (T) and 87, and Commodity Charges under Rate Nos. 84, 85 and 87, shown on Sheet Nos. 9a and 9b. Resulting under or over cost recoveries will be spread to Rate Nos. 81 and 82 sales over the last twelve months of the first thirteen month period following the incurrence of the cost recovery variance through re-entry in the Adjustment Clause calculation in the second month following the incurrence of the cost recovery variance.

(continued)

Date Filed: July 20, 2005

Effective Date: September 1, 2005

- (II.) Ad Valorem Taxes paid: (C)
All ad valorem taxes accrued and adjusted for actual tax payments.
- (III.) Commission approved fuel incentives: (C)
All Commission approved incentives, if any, less recovery pursuant to (I), or (II) above, if any.
- (3) Variances in actual qualified costs incurred and costs recovered through the Adjustment Clause mechanism will be separately measured monthly for the delivered cost of energy, ad valorem taxes paid, and Commission approved fuel incentives. All accrued over or under variances shall be assessed a carrying charge or credit based upon the overall rate of return allowed by the Commission in the Company's last general rate filing. Each applicable end-of-month true-up balance, adjusted for the next eleven month's estimated over or under collection of cost, will be amortized into rates over the last twelve months of the subsequent thirteen month period. (C)

Date Filed: May 22, 1998

Effective Date: August 1, 1998

R. F. Levendecker
Issued By: Vice President-Market Development

SOUTH DAKOTA GAS RATE SCHEDULE
NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS
SOUTH DAKOTA

Section No. 3
Sheet No. 9a
Sheet No. 9a

450th Revised
Canceling 449th Revised

ADJUSTMENT CLAUSE RATES

<u>Delivered Cost of Energy</u>	Per Therm
Rate No. 81 - Residential Gas Service Gas Commodity Charge	Per Month
Rate No. 82 - General Gas Service Gas Commodity Charge	\$ 0.60957

Rate No. 84 - Commercial and Industrial-Firm

Gas Demand Charge, per therm of daily contract demand (never less than 50 therms)

NNG Pipeline Capacity Costs

	<u>NNG Rate/Therm</u>	
33.97% of TF12 Base	\$1.2901	\$ 0.44
28.34% of TF12 Variable	\$1.5481	0.44
37.69% of TF5	\$2.7599	0.41
GRI Fee	\$0.0000	0.00
SBA Surcharge	\$0.0000	0.00
GSR Surcharge	\$0.0000	0.00
Order 528 Surcharge	\$0.0000	0.00
Stranded 858 Surcharge	\$0.0000	0.00
<i>Total Pipeline Capacity Costs</i>		<u>\$ 1.29</u>
<i>NNG Refund</i>		-0.18
<i>Supply Standby</i>		0.07
<i>Balancing Services</i>		<u>0.09</u>
Total Demand Charge		<u>\$ 1.27</u>

The above percentages are based on the Company's contract demand profile with NNG (49,020 MMBtu.)

<u>Rate Schedule</u>	<u>MMBtu Demand</u>	<u>Percentage</u>
TF12 Base	16,651	33.97%
TF12 Variable	13,895	28.34%
TF5	18,474	(1) 37.69%
<i>Totals</i>	<i>49,020</i>	100.00%

(1) Service is contracted for 5 months (15.70% is 5/12ths of 37.69%)

Gas Commodity Charge

<i>Gas Supply</i> - Average of NNG Ventura, NBPL Ventura Transfer Point and NNG Demarcation first of month index gas price	\$ 0.30080
<i>Fuel Use</i> – 0.92% NNG and 1.71% Company L&U	0.00810
<i>Pipeline Transportation Fee</i>	0.00376
<i>Scheduling Fee</i>	<u>0.00140</u>
Total Gas Component Charge	<u>\$ 0.31406</u>

Date Filed: December 4, 2023

Effective Date: December 2, 2023

Jeffrey Decker

Issued By: Regulatory Department

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Date Filed: November 21, 1996

Effective Date: December 1, 1996

R. F. Leyendecker
Issued By: Vice President-Market Development

Tax Adjustment Clause

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To the rates herein set forth, the Company may add all or any part of any special charge or special tax now imposed upon the Company by any governmental authority, or any new, special, or additional charge or tax which might be imposed as a result of laws, rules, regulations, or ordinances which may be amended, changed, adopted, or enacted by an governmental authority subsequent to the effective date hereof.

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Date Filed: November 21, 1996

Effective Date: December 1, 1996

R. F. Leyendecker
Issued By: Vice President-Market Development

BTU Adjustment Clause

Customer metered and billable consumption in ccf volumes will be adjusted to the equivalent of 1000 British Thermal Units (BTU) per cubic foot.

Date Filed: October 27, 1982 Service on and after
Effective Date: October 27, 1982

Issued By: R. F. Levendecker
Manager - Rates & Regulation

SOUTH DAKOTA GAS RATE SCHEDULE
NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS **Section No. 3**
SOUTH DAKOTA **Sheet No. 12a**

490th Revised
~~Canceling 489th Revised~~ **Sheet No. 12a**

BTU ADJUSTMENT

CLASS OF SERVICE: All Classes

APPLICABILITY:

This adjustment is applicable to metered consumption billable under all retail rates.

<u>Effective Date</u>	<u>Adjustment</u>
February 2, 2021	1100
March 2, 2021	1094
April 2, 2021	1089
May 2, 2021	1086
June 2, 2021	1081
July 2, 2021	1080
August 2, 2021	1079
September 2, 2021	1077
October 2, 2021	1081
November 2, 2021	1081
December 2, 2021	1074
January 2, 2022	1073
February 2, 2022	1076
March 2, 2022	1078
April 2, 2022	1071
May 2, 2022	1059
June 2, 2022	1058
July 2, 2022	1066
August 2, 2022	1072
September 2, 2022	1071
October 2, 2022	1070
November 2, 2022	1069
December 2, 2022	1072
January 2, 2023	1077
February 2, 2023	1082
March 2, 2023	1085
April 2, 2023	1087
May 2, 2023	1081
June 2, 2023	1070
July 2, 2023	1076
August 2, 2023	1091
September 2, 2023	1093
October 2, 2023	1095
November 2, 2023	1095
December 2, 2023	1093

Date Filed: December 4, 2023

Effective Date: December 2, 2023

Jeffrey Decker

Issued By: Regulatory Department

(TARIFF SHEET CANCELLED)

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Contracts With Deviations

1. Dakota Ethanol – Wentworth
Execution – 03/30/2018
Expiration – 10 years, commencing November 1, 2018.

2. SDSU
Execution – 05/15/2015
Expiration – 06/30/2025

3. Northern Lights Ethanol Plant

4. Poet Biorefining – Mitchell, LLC – Loomis
Execution – 12/13/2021
Expiration – 5 years, commencing January 1, 2022.

5. POET Biorefining – Chancellor, LLC
Execution – 02/14/2023
Expiration – 02/28/2028 or as described in agreement

6. POET Biorefining - Groton, LLC
Execution – 03/03/2023
Expiration – 04/30/2028 or as described in agreement

7. Redfield Energy, LLC – Redfield
Execution – 03/17/2022
Expiration – 5 years, commencing May 1, 2022.

8. South Dakota Soybean Processors, LLC – Volga
Execution – 09/25/2023
Expiration – 10/31/2033

9. POET Biorefining – Hudson, LLC
Execution – 01/18/2019
Expiration – 02/29/2024

10. Valero Renewable Fuels Company, LLC – Aurora
Execution – 09/ /2023
Expiration – 10/31/2028 or as described in agreement

11. Aberdeen Energy, LLC – Mina
Execution – 06/05/2020
Expiration – 06/30/2025 or as described in agreement

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Contracts With Deviations (continued)

- 12. NuGen Ethanol, LLC – Marion
Execution – 02/14/2023
Expiration – 02/28/2028 or as described in agreement.

- 13. Ag Processing Inc a cooperative - Aberdeen
Execution – 08/25/2017
Expiration – 10/01/2029 or as described in agreement.

- 14. Valley Queen Cheese Factory Inc - Milbank
Execution – 04/11/2018 (Firm Agreement) T
Expiration – 04/01/2027 or as described in agreement.

Execution – 08/01/2023 (Interruptible Agreement) N
Expiration – Described in agreement. N

- 15. Prairie AquaTech Manufacturing, LLC - Volga
Execution – 07/30/2018
Expiration – 05/01/2023 or as described in agreement.

- 16. Dan & Jerry’s Greenhouse - Madison
Execution – 06/01/2019
Expiration – Described in agreement.

- 17. Rustic Acres Hutterian Bretheran, Inc. - Madison
Execution – 05/08/2020
Expiration – Described in agreement.

- 18. Crystal Springs Feeds, LLC. - Bryant
Execution – 06/10/2021
Expiration – Described in agreement.

- 19. Brightmark Full Circle RNG, LLC. - Parker
Execution – 08/25/2021
Expiration – Described in agreement.

- 20. Brightmark Mill Valley RNG, LLC. - Milbank
Execution – 08/25/2021
Expiration – Described in agreement.

- 21. Ben Crick Dryer - Menno
Execution – 09/15/2021 and as amended on 01/03/2022
Expiration – Described in agreement.

Contracts With Deviations (continued)

- 22. CE bp Renew Dynamic CO II, LLC. - Brookings
Execution – 06/02/2022 and as amended on 07/06/2022
Expiration – Described in agreement.

- 23. Ace Ready Mix, Inc. - Harrisburg
Execution – 11/09/2022
Expiration – Described in agreement.

- 24. Brookings Biogas, LLC - Estelline
Execution – 01/10/2023
Expiration – Described in agreement.

- 25. Hamlin RNG, LLC – Bryant
Execution – 01/13/2023
Expiration – Described in agreement.

- 26. Dakota Protein Solutions, LLC - Freeman
Execution – 11/18/2022
Expiration – Described in agreement.

- 27. Schneck Farms Inc. - Milbank
Execution – 02/03/2023
Expiration – Described in agreement.

- 28. Clark 2 RNG LLC. - Bryant
Execution – 03/28/2023
Expiration – Described in agreement.

- 29. Global Biogas LLC. - Estelline
Execution – 08/11/2023
Expiration – Described in agreement.

- 30. Hammink Biogas LLC. - Bruce
Execution – 08/11/2023
Expiration – Described in agreement.

- 31. Northern Sky Biogas LLC. - Bruce
Execution – 08/11/2023
Expiration – Described in agreement.

- 32. Brightmark Full Circle RNG LLC. - Parker
Execution – 08/18/2023
Expiration – Described in agreement.

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GENERAL TERMS AND CONDITIONS

1. Applicability

These General Terms and Conditions apply to all classes of Gas service unless otherwise indicated on the rate schedule.

2. Point of Service Attachment

Point of service attachment is defined as that point where the facilities of the Company are physically connected to the facilities of the customer. In general, the point of service attachment is on the outlet side of the meter where the customer's fuel piping connects with the meter.

3. Customer's Installation

The customer will furnish, install and own all fuel piping, equipment, appliances, fixtures and other devices necessary to distribute gas service from the point of service attachment. All such items furnished by the customer will be maintained by the customer at all times in conformity with the requirements of the constituted authorities and with the terms and conditions of the Company.

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4. Customer Connection Charge

Customer Connection is defined as attaching a customer to receive utility service upon a request for service or reconnection of discontinued service. The Company may require the Customer, Landlord or representative (at least the legal age of majority) to be present during the Service turn-on. The connection charge will be billed to all customers applying for utility service. (Customer Connection does not include the reconnection of a customer whose utility services were discontinued due to nonpayment of utility bills. Reconnection charges for such customers are based on the Company's hourly rates for service work with a one-hour minimum.) The amount of the Customer Connection Charge will be \$10.00 for all Customer Connections during normal business hours defined as 8:00 a.m. to 5:00 p.m., Monday through Friday, excluding legal holidays, and \$75.00 for Customer Connections during other than regular business hours. Customers requesting service after the Company's normal business hours will be informed of the after hour service rate and encouraged to have the service performed during normal business hours. The Customer Connection Charge shall be paid by the Customer receiving utility service from the Company, and is due and payable upon presentation. If a bill is not paid, the Company shall have the right to refuse service.

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Seasonal Use Customers (Grain Dryers, Asphalt Plants, Municipal Pools etc.) will be charged \$80 for all Customer Connections during normal business hours defined as 8:00 a.m. to 5:00 p.m., Monday through Friday, excluding legal holidays, and \$125.00 for Customer Connections during other than regular business hours. The Customer Connection Charge shall be paid by the Customer receiving utility service from the Company, and is due and payable upon presentation. If a bill is not paid, the Company shall have the right to refuse service.

5. Owner's Consent To Occupy

In case the Customer is not the owner of the premises or of the intervening property between the premises and the Company's lines, the Customer will obtain from the property owner(s) the necessary consent to install and maintain in said premises all such gas equipment as is necessary or convenient for supplying gas to the Customer.

6. Service & Mains

Residential: For services except mobile homes in mobile home parks, the Company will install a service or main extension along the shortest feasible route from the current gas main to the customer's building upon the customer making a non-refundable contribution, if required, based upon the distance from the current gas main to the point of service attachment as follows:

For residential customers using natural gas as their primary heating source and for water heating: the Company will extend service without charge for the first 150 feet of service pipe. Any distance beyond 150 feet may result in the company requiring an Advance for Construction or a Contribution in Aid of Construction based on the consideration of revenues from the project and the cost of the construction as described in the Economic Feasibility section below. C C

For residential customers using natural gas for space heating only, fireplace only, water heating only, natural gas grill only, or any combination other than primary space heating and water heating as described above: the Company will consider the total cost of serving the Customer and the expected revenue from the Customer. In this determination, if the project is not economically feasible as described in the Economic Feasibility section below, the Company may require an Advance for Construction or a Contribution in Aid of Construction from the customer to aid in the construction expense to serve the Customer.

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For services to mobile homes in mobile home parks, the Company will extend service without charge for services up to 50 feet of horizontal piping in the mobile home lot. For services over 50 feet, or where the load does not consist of a natural gas furnace and a natural gas water heater, a non-refundable contribution may be required as described on sheet 1a, for residential customers.

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Commercial and Industrial Customers: The Company may install natural gas service or main without charge where the Company deems the anticipated revenue from the customer is sufficient to justify the service or main extension. The Company will apply the general principle that the rendering of natural gas service to the applicant shall be economically feasible so that the cost of extending such service will not have an undue burden on other customers. In determining whether the expenditure of natural gas service or main is economically feasible, the Company shall take into consideration the total cost of serving the Customer and the expected revenue from the Customer as described in the Economic Feasibility section below. If the Company determines that the extension of service or main to the Customer is not economically feasible, the Company may require an Advance for Construction or a Contribution in Aid of Construction from the customer or customers to aid expansion. In instances where the project is not paid in advance, the Company may require a Letter of Credit or other Guarantee to secure the cost of the project. Projects that term longer than one year will carry interest at the rate of the allowed rate of return in the Company's most recent gas cost of service determination.

Economic Feasibility: For determining contributions on facility extensions, annual revenue will be determined by multiplying the projected volumes by the projected tariff delivery rate. The annual revenue will be reduced by the annual projected Operating, Maintenance, Property Tax Expenses. The resulting net margin will be divided by the current allowed rate of return, grossed up for taxes to determine the level of investment the load will support. Any project costs over and above the determined level of investment will be collected from the customer.

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In instances where a Contribution in Aid of Construction is required, three years after the project has been completed, the Company will review the three-year average use. If the actual volumes vary from projected volumes by 20% or more, the Company will charge or credit the customer for the variance, without interest, in projected Contribution in Aid of Construction. The original project revenues will be recalculated using the actual average volumes, normalized for weather, from the three-year period. The costs and rates used in the original calculation will remain unchanged.

Installation of gas service lines are scheduled by the Company for completion during the regular construction season. The Company may make a charge for added cost of the construction of a gas service line if the installation is required when the ground is frozen.

The Company will not install Gas Services and Mains until the surface has been graded to within six inches of a permanent established elevation.

7. Meter Test By Customer Request

Any customer may request the Company to test its gas meter. The Company shall make such test as soon as possible after receipt of the request. If a request is made within one year after a previous request, the Company may require a residential customer to pay a \$10 deposit and may require any other customer to pay a deposit in the following amount:

Meters rated at 425 CFH or less	\$10.00
Meters rated at 426 CFH to 1000 CFH	\$20.00
Meters rated over 1000 CFH	\$60.00

The deposit shall be refunded only if the meter is found to have an unacceptable error, as defined in the Commission's regulations.

8. Excess Flow Valves

In accordance with 49 C.F.R Sec. 192.383, at the Customer's request, the Company will install an excess flow valve on an existing Service Line. The actual costs associated with the installation of the excess flow valve will be assessed to the customer.

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GENERAL TERMS AND CONDITIONS
(Continued)

ACCESS TO PREMISES

The Company has the right of access to the Customer's premise at all reasonable times for the purpose of installing, reading, inspecting, or repairing any meters, devices and other equipment used in connection with furnishing of any or all service, or for the purpose of removing its property and for all other proper purposes. In addition, the Company may require the customer, Landlord or representative (at least the legal age of majority), be present when performing work inside a Customer's facility.

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Access to the meter is required for the Company to read the meter. If access is not provided, the Company may estimate the billing for up to three consecutive months. The Company will notify the Customer upon each unsuccessful attempt to access the meter. If access has not been provided at the end of the three consecutive month period, the Company may charge a \$20 Special Access Fee in order to secure an actual read of the meter.

PROTECTION OF COMPANY'S PROPERTY

The Customer will properly protect the Company's property on the Customer's premises from loss or damage and will permit no one who is not an agent of the Company to remove or tamper with the Company's property.

METERING

The service used will be measured by a meter or meters to be furnished and installed by the Company at its own expense and upon the registration of said meters all bills will be calculated. If more than one meter is installed on different classes of service (each class being charged for at different rates) each meter will be considered by itself in calculating the amount of any bill, except as otherwise provided on a specific rate schedule. Meters include all measuring instruments.

BYPASSING OR TAMPERING WITH METERING FACILITIES

Customers shall not interfere in any way with the metering facilities after they have been set in place. In cases where the meter seal is broken or the working parts of the meter have been tampered with or the meter damaged or there is evidence that a bypass has been used, the Company may render a bill for the current billing period based upon the estimated use, considering past experience under similar conditions and may, in addition thereto, charge for the actual cost of repairing or replacing said meter and connections. In instances where a disconnected customer has reconnected their own service, the Company may charge \$100 to correct the unauthorized changes and reconnect the service. Service may be discontinued or refused at the premises where such bypassing or tampering has occurred until all such charges are paid. Legal action may also be pursued in the instance of meter tampering. This section does not apply to metering facilities that are damaged by acts of God.

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Date Filed: December 17, 2015

Effective Date: January 1, 2016

Effective on less than 30 days notice by authority of the
Public Utilities Commission of South Dakota, dated 12/17/2015.

Jeffrey Decker
Issued By: Regulatory Department

SOUTH DAKOTA GAS RATE SCHEDULE
NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS **Section No. 5**
SOUTH DAKOTA **Sheet No. 2**
1st Revised
Canceling Original Sheet No. 2

Budget Payment Plan

The Company's Budget Bill Plan (BBP) is available to residential and commercial customers. It may be initiated for a customer at any time during the year, provided that the customer has paid all outstanding utility charges due the Company.

The company will have a billing practice under which a Customer may be billed monthly for a percentage or portion of the Customer's total annual consumption as estimated by the Utility. The purpose of such budget billing is to provide, insofar as it is practicable to do so, a uniform monthly bill.

Each BBP account will be reviewed by the Company at least semi-annually, based on their Budget Billing start date, to determine if an adjustment to the budget amount is necessary, to minimize annual over/under collection balances. The new BPP will be determined by adding the customer's actual debit or credit balance, at the time of review, to the customer's prior 12 months billings under current tariff rates, adjusted for normal weather, known changes in consumption, and projected Adjustment Clause price increases or decreases, the sum of which is divided by twelve. Where prior billings are not available, the Company will estimate billings using the best available information of customer's consumption.

Should a customer request that the Company not take the actual debit or credit balance into consideration when calculating a revised budget amount, the Company will issue a check to a customer with a credit balance or bill the customer for any debit balance.

Service to customers participating in the BPP shall be pursuant to the General Terms and Conditions of service including the Terms of Payment provisions contained therein, provided, however, that service to a BBP customer will not be disconnected for non-payment if the customer has a credit balance in his account. A customer may discontinue participation in the BBP at any time.

Date Filed: June 1, 2007

Effective Date: December 1, 2007

Jeff J. Decker
Issued By: Rates Analyst

GENERAL TERMS AND CONDITIONS

MASTER METERING

All buildings, mobile home parks, and trailer courts for which construction was begun after June 13, 1980, shall be meters separately for each residential or commercial unit, with the exception of hospitals; nursing homes; transient hotels and motels; dormitories; campgrounds; other residential facilities of a purely transient nature; central heating or cooling systems; central ventilating systems; central hot water systems; multiple occupancy residential buildings where otherwise non-exempt gas service is provided only for gas ranges or dryers, residential multiple occupancy building of only two units, one of which unit is occupied by the owner of the building; and multiple occupancy buildings constructed, owned, or operated with funds appropriated through the Department of Housing and Urban Development or any other federal or state government agency. Any existing multiple occupancy building receiving master metered service which is substantially remodeled or renovated for continued use as a multiple occupancy building, if such remodeling or renovation is begun after June 13, 1980, shall be individually metered, unless the building meets any of the exceptions listed above or unless the owner of such building demonstrates to the satisfaction of the Public Utilities Commission that conversion from master metering to individual metering would be impractical uneconomical, or unfeasible.

The restrictions against master metering contained in the preceding paragraph are waived to the extent requests for variances are granted by the Public Utilities Commission.

MONTHLY BILLS

- (a) Bills for service will be rendered monthly unless otherwise specified.
- (b) Failure to receive a bill in no way exempts Customers from the provisions of these Terms and Conditions.
- (c) The Company will attempt to read a meter at least bi-monthly, and any billings between actual readings or when the Company is unable to read a meter after a reasonable effort has been made will be based upon prior usage, adjusted for weather conditions.

(Continued)

Date Filed: November 22 , 1994

Effective Date: January 1, 1995

R. F. Leyendecker
Issued By: Vice-President, Energy Services

GENERAL TERMS AND CONDITIONS

TERMS OF PAYMENT

Bills are due and payable upon receipt and will be delinquent if not paid by the 20th day after billing. A late payment charge of 1% of the unpaid balance plus a collection fee of \$2.00 will be assessed against any delinquent account having an unpaid balance of \$5.00 or more at the time of processing of the next monthly bill. Where a customer has been disconnected for non-payment of a bill, a reconnection charge will be assessed in accordance with the Company's concurrent connection policy. There will be a charge of \$15.00 for any check or draft submitted to the Company for payment which is dishonored or returned by the financial institution on which it is drawn.

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DISCONTINUANCE OF SERVICE

In addition to the provisions of ARSD 20:10:20, the company has the right to discontinue service to a customer in the event that an unsafe service condition exists on the Customer's premises, which is likely to cause injury to person or property. The Company will notify the Customer prior to such disconnection, if practical under the circumstances.

RESALE PROHIBITED

All gas purchased under any rate schedule shall not be resold by the purchaser thereof in any manner with the exception of sales of natural gas for motorized transportation at commercial Compressed Natural Gas refueling stations.

PEAK SHAVING GAS SUPPLIES

The Company may supply gas from any stand-by equipment provided that the gas so supplied shall be reasonably equivalent to the natural gas normally supplied hereunder.

AGENTS CANNOT MODIFY AGREEMENT

No agent has power to amend, modify, alter or waive any of these Terms and Conditions, or to bind the Company by making any promise or representation not contained herein. However, the Company will continue its policy of attempting to accommodate customers and customer problems wherever possible.

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BILLING DAY AND CURTAILMENT OF GAS

The billing day for the purpose of determining the amount of gas used will be from 9:00 a.m. CCT one day until 9:00 a.m. CCT the next day. The Company shall have the right to curtail or limit the Customer's use of gas during any billing day to the Contract Demand then in effect when demand by firm and higher priority interruptible natural gas purchasers exceeds available pipeline supply. Curtailment of interruptible gas will commence at 9:00 a.m. CCT at the start of a new billing day. Under normal circumstances, notice of curtailment of interruptible gas will be given to Customer by 3:00 p.m. CCT, prior to the beginning of the gas day in which curtailment is to begin. However, in cases of emergency (to be determined solely by the Company) any notice prior to 9:00 a.m. CCT is deemed to place the curtailment in effect at 9:00 a.m. CCT, and such curtailment shall continue in effect until the Company notifies Customer that the curtailment is released. In cases of emergency when notice of curtailment cannot reasonably be given immediately prior to a new billing day, Customer will cooperate with the Company by curtailing its use of interruptible gas as soon as possible after notice of curtailment by Company. Proper notice of curtailment will be deemed to have been given, when any person or persons authorized to receive curtailment orders on behalf of Customer has been notified by telephone or in person by a representative of Company.

The Company will endeavor to give the Customer as much notice as possible with respect to curtailment of service. Customer agrees to provide and maintain complete standby facilities and have available at all times sufficient standby fuel to maintain continuous plant operations during complete curtailment in the delivery of natural gas.

CONTINUITY OF SERVICE, INTERRUPTIONS, AND LIABILITY

The Company will endeavor to provide continuous service but does not guarantee an uninterrupted or undisturbed supply of gas service. The Company will not be responsible for any loss or damage resulting from the interruption or disturbance of service for any cause other than negligence of the Company. The Company will not be liable for any loss of profits or other consequential damages resulting from the use of service or any interruption or disturbance of service.

The Company shall use due care and diligence to furnish gas service near the normal pressure levels and in accordance with the acceptable levels of delivery pressure as may exist under operating conditions in the pipeline and distribution system.

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Date Filed: June 1, 2007

Effective Date: December 1, 2007

Jeff J. Decker
Issued By: Rates Analyst

(Continued)

Because delivery pressure may vary, the customer shall install, operate, and maintain, at his own expense such pressure regulating devices as may be necessary to regulate the pressure of gas after its delivery to the customer. The Company shall not be liable for the control of gas pressure or gas after delivery of gas to the consumer. D

Neither Customer nor the Company shall have any claim against the other for damages sustained as a result of interruptions of gas deliveries caused by Acts of God, weather conditions, labor disturbances, fires, accidents, breakage or repair of pipeline, mechanical failure of any machinery, equipment or other mechanical devices, shortage of gas supply, or other causes or contingencies beyond the reasonable control of and occurring without negligence on the part of such other party. When such causes or contingencies cease to be operative, delivery and receipt of gas shall resume as soon as practicable. It is understood and agreed that the settlement of strikes or lockouts shall be entirely within the discretion of the party affected. Any such cause or contingency, however, exempting customers from liability for non-performance (except where prevented by valid orders or requirements of Federal, State, or other governmental regulatory bodies having jurisdiction in the premises) shall not relieve customer of its obligation to pay minimum charges in accordance with the applicable rate schedule.

The Customer agrees to save, indemnify and hold the Company harmless from any and all claims, damage, or injury to persons or property arising from any cause whatsoever after the delivery of gas by the Company to the point of service attachment, except where such injury or damage is shown to have been caused solely by the negligence of the Company. The Customer shall not be liable for any loss, damage, or injury to persons or property arising from any cause whatsoever before the actual delivery of gas to the point of service attachment, except where such injury or damage is shown to have arisen solely from the negligence of the Customer. The Customer shall assume responsibility for all service and equipment at and from the Customer's point of service attachments.

DELIVERY PRESSURE

The volume of gas measured, where delivered at other than 0.25 p.s.i.g. at the customer's meter, shall be adjusted to a base pressure equal to atmospheric pressure plus 0.25 p.s.i., in accordance with accepted standards for measurement of gas at varying pressures.

PRIORITY OF SERVICE

All Customers will be classified according to priorities. The Company may require curtailments of natural gas at any time in order to protect deliveries of natural gas having a higher priority. The Company shall have the right to curtail use of natural gas in any community due to capacity limitations of facilities of either the pipeline supplier or the Company, even though service is continued for lower priority customers in another community. When the Company is unable to supply the full natural gas requirements of all its customers, curtailment of natural gas service will progress in the following sequence: Priorities 4, 3, 2 and 1. Company, at its discretion, shall have the right to curtail / interrupt based on other operational factors.

Priority 1: Firm residential and small commercial requirements less than 500 therms on a peak day. Curtailment within this priority will, where operationally possible, be on a pro rata basis.

Priority 2: Firm commercial requirements from 500 through 1,999 therms on a peak day, and industrial requirements from 0 through 1,999 therms on a peak day. Curtailment within this priority will, where operationally possible, be on a pro rata basis.

Priority 3: Firm commercial and industrial requirements greater than 2,000 therms on a peak day. Curtailment within this priority will, where operationally possible, be on a pro rata basis.

Priority 4: Interruptible commercial and industrial requirements. The Company may curtail a customer's usage regardless of priority if the customer elects to take interruptible service. Curtailment, where possible, will be ordered on the basis of lowest to highest non-gas margin regardless of jurisdiction or end-use.

CLASS OF SERVICE: Gas Transportation Tariffs
RATE DESIGNATION: General Terms and Conditions

1. **Contract:** Customer shall execute a written Service Request Form for transportation of customer-owned gas hereunder.

2. **Minimum Term:** The minimum term of the Service Request Form shall be annual unless the Company and Customer mutually agree to a shorter time period. In no event shall Customer be allowed to switch between Transportation and Sales service with less than a 30 day written notification. In the event Customer wishes to return to Sales service, the Company shall have the discretion to approve or deny the request based on various factors such as availability of interstate pipeline capacity to meet customer's needs. After the contract period, the Customer may return to sales on the same basis as any new customer. N
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3. **Filing:** Transportation will not commence until the Customer files with the Company a completed Service Request Form and all other applicable documentation.

4. **Gas Quality:** Gas purchased by Customer from a third party for Transportation by the Company shall be commercially clean and merchantable. Such gas shall be comparable in quality to and interchangeable with gas purchased by the Company. The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.

3. **Thermal Balancing:** The quantity of transportation gas received by the Company from the transporting pipeline and the quantity of transportation gas delivered to the Customer under the applicable Schedule shall be thermally balanced. For delivery systems with a single source of gas supply, the transporting pipeline's statement as to volumes, heating value, and thermal balancing shall be taken as conclusive. For delivery systems with multiple sources of gas supply, the Company shall determine the heating value of gas delivered to the Customer on a monthly basis in order to implement the requirement for thermal balancing.

Date Filed: October 28, 2005

Effective Date: January 1, 2006

Jeffrey Decker
Issued By: **Regulatory Specialist**

CLASS OF SERVICE: Gas Transportation Tariffs
RATE DESIGNATION: General Terms and Conditions

(Con't)

6. Liability:

- (a) General - Gas shall be and shall remain the property of the Customer while being transported and delivered by the Company. The Company shall not be liable to the Customer for any loss arising from or out of Gas Transportation Service while in the Company's system or for any other cause, except for gross or willful negligence of the Company's own employees. The Company reserves the right to commingle gas of the Customer with other gas supplies including propane and liquefied natural gas.
- (b) Insurance - The Customer shall be responsible for determining the extent of and maintaining all insurance it deems necessary to protect its property interest in such gas before, during, and after receipt by the Company.

7. Retention: A Customer or Group Customer, if applicable, shall have the option to choose one of the following methods to apply retention:

Option One (Indexed Based): The value of retention shall be determined by multiplying i) the monthly average price plus applicable interstate pipeline transportation charges as reported in the BTU's Daily Gas Wire Index for each pipeline (NNG: MidContinent Pooling Point) times ii) the Retention percentage times iii) the Deliveries. This value shall be billed monthly. This billing shall represent compensation for Lost and Unaccounted for Gas. The Retention percentage is 1.71% for the Company's South Dakota distribution customers and 0.52% for large volume customers with 30,000 therms daily average based on a 365 day year, that are not billed using the upstream interstate pipeline meter. The percentages will be adjusted annually, to be effective October 1, based on the actual percentage incurred by the Company for the prior 12 month period ending July 31. Retention amounts collected under this option will be credited to expense in PGA true-up filings. If the Customer, or Group Customer, does not select one of the options presented in this retention section, retention shall be calculated as stated in this paragraph.

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Option Two (Inkind): The Customer, or Group Customer, if applicable, upon written request, may deliver retention quantities inkind. The request shall include the Customer's account number and the meter number of which inkind retention is being requested and shall be delivered to the Company's representative. Upon the Company's acknowledgment of the receipt of the request, the Customer shall be allowed to deliver retention volumes inkind. The Customer shall have the option to have the quantity of transportation gas received from the transporting pipeline reduced, upon delivery to the Customer, by a fixed percentage as set forth above, which shall represent compensation for Company-Used Gas and Lost and Unaccounted For Gas. Where fuel reimbursement is inkind, the standard fuel calculation mechanism, as this is related to the nominating process, should be $(1 - (\text{fuel \%}/100))$ multiplied by receipt quantity = delivery quantity.

CLASS OF SERVICE: Gas Transportation Tariffs
RATE DESIGNATION: General Terms and Conditions

(Con't)

8. **Metering:** In order to utilize the services provided under the Gas Transportation Tariff, automatic metering equipment is required. All costs related to telemetering and any other facilities constructed or installed to provide any Transportation Service will be charged to the Customer but will remain the property of Company. The Customer will be required to provide telephone or other interfaces agreed to by the Company and electric connections, if necessary, to the meter and provide access to the Company for maintaining and operating such equipment.

9. **Order of Deliveries for Billing Purposes:** At times the Company may be delivering gas to the Delivery Point under more than one service type. For Billing purposes, the order of deliveries on any gas day, as among the applicable Schedules, shall be 1) Standby Gas, 2) Firm Transportation, 3) Sales.

10. **Capacity Curtailment or Interruption:**
 - (a) Transportation service is subject to the physical, operational, and contractual constraints of the Company's gas system, pertinent to the Delivery Point and the Receipt Point. If the Company is required to curtail or interrupt service due to Capacity constraints or system integrity conditions, the Company's interruptible sales shall have a priority subordinate to the Company's firm sales, firm transportation and Firm Supply Standby services. Such firm sales, firm transportation and Firm Supply Standby services shall be curtailed in accordance with the priority guidelines set forth in the Company's General Terms and Conditions, Section No. 5, Sheet No. 5.2.

 - (b) When required by capacity constraints, Interruptions shall be in accordance with the priority guidelines set forth in the Company's General Terms and Conditions, Section No. 5, Sheet No. 5.2.

Date Filed: November 21, 1996

Effective Date: December 1, 1996

R. F. Leyendecker
Issued By: Vice President-Market Development

CLASS OF SERVICE: Gas Transportation Tariffs
RATE DESIGNATION: General Terms and Conditions
(Con't)

11. Request for Service:

- (a) Requests for service under any Transportation Schedule must be made by filing with the Company the information required on the form entitled "Service Request Form" and "Transportation Service Designation" in the Company's effective Gas Transportation Tariff.
- (b) Transportation Service will be provided on a "first-come/first-served" basis.
- (c) Service will not be approved, and a first-come/first-served priority rating for service will not be determined and assigned, until all the information required by the Service Request Form and Transportation Service Designation has been delivered to the Company. The Company reserves the right to request additional information from any applicant, but requesting such information will not reduce the priority rating for service if the applicant has otherwise provided all of the information and paid the fee as required by this section.
- (d) Service under this tariff will begin on the first of the month following a date which is thirty (30) days after the Service Request Form, and all additional information has been received by the Company. The Company may, at its sole discretion, reduce the request for service requirements.

12. Nominations

Nominations shall be the volume of gas the Customer wishes to transport on Company's distribution system for transportation service. Each customer or assigned agent desiring to deliver gas into NorthWestern Energy's system must submit a nomination to flow gas into the Company's distribution system. Nominations shall be delivered to:

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NorthWestern Energy Gas Supply
 600 Market Street W.
 Huron, South Dakota 57350
 Phone: (605) 352-8411
 FAX: (605) 353-8346

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- (a) Nomination Time Line: The nomination will be due by 9:00 a.m. CCT coincident to the start of the gas day beginning at 9:00 a.m. CCT. Nominations delivered via fax are due 2 hours before the start of the gas day.

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Date Filed: October 28, 2005

Effective Date: January 1, 2006

Jeffrey Decker
 Issued By: Regulatory Specialist

CLASS OF SERVICE: Gas Transportation Tariffs
RATE DESIGNATION: General Terms and Conditions
(Con't)

- (b) Confirmation: The Company will begin verification of scheduled flow/confirmation upon receipt of nominations from the Customer. Company will confirm the lesser of 1) the confirmed pipeline volumes, or 2) the nomination into the Company's distribution system.
- (c) Nomination Process: All parties should support a seven-days-a-week, twenty-four-hours-a-day nomination process. Party contacts need not be at their ordinary work sites but should be available by telephone or pager.
- (d) Daily: Customers, or their agent, shall notify the Company's representative by 9:00 a.m. CCT, by mutually acceptable method, of a Daily Nomination or a desired change, if any, to its requested quantity of transportation gas for the gas Day commencing at 9:00 a.m. CCT or for following gas Days. Nomination of Delivery and Receipt Point shall be limited to those specified in the Service Request Form.
- (e) Critical Day and/or OFO: When curtailment/interruption/OFO is called, the Company shall attempt to notify the Customer by 3:30 p.m. CCT, prior to the beginning of the gas day, or as necessary to maintain the integrity of the system, of the receipt and delivery conditions applicable to Customer's Gas Transportation Service during the next gas day commencing at 9:00 a.m. CCT. Such notification shall include all necessary information known at the time, such as curtailment or interruption conditions, and allowable balancing adjustments. The Company shall also notify the Customer once the curtailment/interruption conditions have changed. Similar to the provisions of the Late Nominations section below, the Company may allow for reduced Critical Day/OFO nomination requirements.

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CLASS OF SERVICE: Gas Transportation Tariffs
RATE DESIGNATION: General Terms and Conditions
(Con't)

3. Monthly Charges
 Intra-day hourly metering charge \$5.00 per account

This charge will be applied to the invoice based on who elects the service. If the Customer elects the service, the charge will be applied to the Customer's monthly invoice. If the Agent elects the service, the charge will be applied to the monthly group invoice.

4. Bill Payment Provision
 The rate is net. A late payment charge of 1.5 percent per month shall be added to the past-due amount if the bill is not paid by the due date.

- (j) Operational Flow Order (OFO): The Company may call an OFO on customers behind a specific pipeline, delivery zone, town border station; on a marketer, agent, group of customers, or specific customer. This OFO will result in requiring customers that the OFO was called on to balance gas volumes under either the Short or Long Critical Day provisions. The OFO will remain in effect until the operational condition requiring its issuance has been remedied. The type of OFO call and process the Company will use is as follows:

OFO call by pipeline, Delivery Zone, or Town Border Station (TBS). The Company will call a Short or Long Critical Day on a specific pipeline, delivery zone, or TBS for the following reasons:

1. When the Company experiences failure of transmission, distribution, gas storage or gas manufacturing facilities.
2. When the transmission system pressures or other unusual conditions jeopardize the operation of the Company's system.
3. When the Company's transportation, storage, and supply resources are being used at or near their maximum rated deliverability.
4. When any of the Company's transporters or suppliers call the equivalent of a Critical Day.
5. When the Company is unable to fulfill its firm contractual obligations or otherwise when necessary to maintain the overall operational integrity of all or a portion of the Company's system.
- 6.

Date Filed: September 18, 2006

Effective Date: July 1, 2007

Jeffrey Decker
 Issued By: Regulatory Specialist

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CLASS OF SERVICE: Gas Transportation Tariffs
RATE DESIGNATION: General Terms and Conditions

(Con't)

15. Force Majeure:

- (a) Definition: The term "force majeure" as employed herein shall mean acts and events not within the control of the party claiming suspension and shall include acts of God, strikes, lockouts, material or equipment or labor shortages, wars, riots, insurrections, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and peoples, interruptions by government or court orders, present or future orders of any regulatory body having proper jurisdiction, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, freezing of wells or pipelines, and any other cause, whether of the kind herein enumerated or otherwise, not within the control of the party claiming suspension and which, by the exercise of due diligence, such party is unable to overcome.
- (b) Effect of Force Majeure: If either the Company or the Customer is rendered unable by force majeure to wholly or in part carry out its obligations under the provisions of any Schedule, the obligations of the party affected by such force majeure, other than the obligation to make payments thereunder, shall be suspended during the continuance of any inability so caused but for no longer period; and such cause shall, in so far as possible, be remedied with all reasonable dispatch.

- 16. Successors and Assigns:** Any party which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of any Customer shall be subject to the obligations of its predecessor in title under a Contract. No other assignment of a Contract or any of the rights or obligations hereunder shall be made unless there first shall have been obtained the consent thereto of the non-assigning party, which consent shall not be unreasonably withheld. Any party may assign its respective right, title, and interest in and to and under a Contract to a trustee or trustees, individual or corporate, as security for bonds or other obligations or securities without the necessity of any such assignee becoming in any respect obligated to perform the obligation of the assignor under a Contract and, if any such trustee be a corporation, without its being required to qualify to do business in any state in which performance of a Contract may occur.

Date Filed: November 21, 1996

Effective Date: December 1, 1996

R. F. Levendecker

Issued By: Vice President-Market Development

CLASS OF SERVICE: Gas Transportation Tariffs
RATE DESIGNATION: General Terms and Conditions

(Con't)

- 17. **Laws, Regulations, and Orders:** All Contracts and the respective rights and obligations of the parties hereto are subject to all present and future valid laws, orders, rules, and regulations of any legislative body, or duly constituted authority now or hereafter having jurisdiction and shall be varied and amended to comply with or conform to any valid rule, regulation, order, or direction of any board, tribunal, or administrative agency with jurisdiction that affects any of the provisions of the Contract.

- 18. **Return to Sales Service:** Service is available under this tariff at the Customer's option. If a Customer subsequently seeks to purchase system gas on a firm or interruptible basis, the Company shall grant such request only if, and to the extent that adequate System capacity, interstate transportation and supplies are available.

- 19. **Reference to Sales Tariff:** For all areas not addressed in this Gas Transportation Tariff, such as Billing and Payments, the terms of the Service Rules and Regulations Section of the Company's sales tariff shall apply.

2nd Revised
Canceling 1st Revised

CLASS OF SERVICE: Gas Transportation Tariffs
RATE DESIGNATION: Glossary of Terms

1. **Balance** - The Customer's obligation to make Deliveries equal Receipts.
2. **Billing Period** - Shall mean the period beginning at 9:00 a.m. CCT, on the first day of a calendar month and ending at the same hour on the first day of the next succeeding calendar month, unless a different period of time is specified in the Service Request Form. C
3. **CCT** – Central Clock Time follows the same time changes as Central Standard Time and Central Daylight Time in the Central Time Zone. N
N
4. **Commodity Charge** - Amount based upon the quantity of gas transported.
5. **Company** - Northwestern Energy. T
6. **Critical Day** - A Critical Day shall be a day which may be declared by the Company whenever any of the following five conditions occurs or is anticipated to occur: (a) when the Company experiences failure of transmission, distribution, gas storage or gas manufacturing facilities; (b) when transmission system pressures or other unusual conditions jeopardize the operation of the Company's system; (c) when the Company's transportation, storage, and supply resources are being used at or near their maximum rated deliverability; (d) when any of the Company's transporters or suppliers call the equivalent of a Critical Day; or (e) when the Company is unable to fulfill its firm contractual obligations or otherwise when necessary to maintain the overall operational integrity of all or a part of the Company's system. C
C
C
C
C
C
C
C
C
7. **Customer** - Shall mean any person, association, firm, public or private corporation, or any agency of the federal, state or local government or legal entity responsible by law for payment for gas service at a single location.
8. **Day or Daily** - The gas Day is a 24-hour period beginning at 9:00 a.m. CCT, and ending at 9:00 a.m. CCT the following day. C
C
9. **Deliveries** - The Customer metered usage at the Delivery Point. C
10. **Delivery Point** - The location where the Company's gas distribution facilities are interconnected with the Customer's facilities and where the Customer and the Company have agreed that transportation gas received at the Receipt Point will be delivered by the Company to the Customer. D
11. **Demand Charge** - Amount based upon the quantity of transportation space desired.

Date Filed: October 28, 2005

Effective Date: January 1, 2006

Jeffrey Decker
Issued By: Regulatory Specialist

SOUTH DAKOTA GAS RATE SCHEDULE
NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS **Section No. 5**
SOUTH DAKOTA **Sheet No. 7.2**

3rd Revised
Canceling 2nd Revised **Sheet No. 7.2**

CLASS OF SERVICE: Gas Transportation Tariffs
RATE DESIGNATION: Glossary of Terms
(Continued)

- 12. **Fuel** - Any charges levied or reduction in volumes delivered as a result of the movement of gas. D
- 13. **Imbalances** – The difference between Receipts and Deliveries. T
- 14. **Long Critical Day** – Shall mean a day when the Company anticipates that the level of demand on the system is expected to fall below a level of scheduled supply, which could operationally or otherwise adversely impact the Company, its systems, or its Customers. T
- 15. **MMBtu, Dekatherm and Therm** – The term “MMBtu” shall mean 1,000,000 BTUs. One MMBtu is equal to one Dekatherm (1 Dth) or 10 Therms. One Therm is equal to 100,000 BTUs. The standard quantity for nomination, confirmation and scheduling is Dekatherms per gas day in the United States. T
- 16. **Month, Monthly, Billing Period** - The period beginning on the first day of a calendar month and ending on the first day of the succeeding calendar month. T
- 17. **Negative Imbalance** - The daily difference between the quantity of gas received at the Receipt Point and a greater quantity of Deliveries. T
- 18. **Next Day Ahead Index Gas Price** –Reported daily gas price indices by interstate pipeline points. The indices used will be the “Weighted Average Index Price” of Gas delivered to the applicable interstate pipeline point. If the “Weighted Average Index Price” is not available for the applicable Gas Day(s), then the index shall be the “Weighted Average Index Price” for the most recently reported day ahead gas price. N
- 19. **Nomination** - Quantity of gas the Company is requested to transport daily from the Receipt Point to the Delivery Point. N
- 20. **Operational Flow Order (OFO)** – An order by the Company to transport customer, customers, or group customer, to make deliveries match usage. The stricter provisions of either a short or long critical day will apply to the customer. T
- 21. **Positive Imbalance** - The daily difference between the quantity of gas received at the Receipt Point and the lesser quantity of Deliveries. T
- 22. **Receipts** - Shall mean the quantity of gas received by Company from the transporting pipeline on a daily basis for the account of Customer.

Date Filed: December 17, 2015 **Effective Date:** January 1, 2016

CLASS OF SERVICE: Gas Transportation Tariffs
RATE DESIGNATION: Glossary of Terms

(Con't.)

- 23. **Receipt Point** - The point at which the transporting pipeline's facilities are interconnected with the Company's facilities. Receipt Points are usually Town Border Stations ("TBS") applicable to the Delivery Point. The Receipt Point must be at a location applicable to the Customer's historical purchases and the Delivery Point must be the historical purchase site. If, in the sole discretion of the Company, the Company can, operationally and without hardship to its other customers, receive gas for the account of Customer at a point other than the town border station applicable to the Customer's historical purchases, the Receipt Point restriction may be waived by Company.

- 24. **Reservation Charge** - Amount based upon the quantity of service desired.

- 25. **Retention** - The percentage by which gas received at the Receipt Point is reduced in order to arrive at the quantity delivered at the Delivery Point. Where fuel reimbursement is in-kind, the standard fuel calculation mechanism, as this is related to the nomination process, should be $(1 - (\text{fuel \%}/100))$ multiplied by receipt quantity = delivery quantity.

- 26. **Short Critical Day** – Shall mean a day when the Company anticipates that the level of demand on the system is expected to be greater than a level of scheduled supply, which could operationally or otherwise adversely impact the Company, its system, or its customers.

N
N
N

N
N
N
N

Date Filed: October 28, 2005

Effective Date: January 1, 2006

Jeffrey Decker
Issued By: Regulatory Specialist

GENERAL TERMS AND CONDITIONS

(Continued)

Meter Data and Privacy Policy

The Company will comply with federal and state legislation and regulatory statutes, regulations and decisions, as applicable, concerning the collection, use, retention, and sharing of Meter Data. N
N
N
N

The Company owns the Meter Data and will use such information in the provision and development of any of its Gas services. N
N

This tariff pertains to Meter Data and Telemetry that is maintained by the Company in the ordinary course of business, including the transporting by third parties of natural gas to customers behind the Company’s distribution system. N
N
N

Definitions

The Company provides a definition of “Meter Data” and utilizes the privacy guidelines and definitions of the North American Energy Standards Board (“NAESB”) in support of this tariff. NAESB is a voluntary non-profit organization comprised of members from all aspects of the natural gas and electric industries. N
N
N
N
N

1. Authorization: The result of a process by which the Customer provides informed written consent in a manner consistent with the applicable Governing Documents and any requirements of the applicable regulatory authority. N
N
N
2. Governing Documents: Applicable law, regulatory documents(e.g., tariffs, rules and regulations), and Customer consent forms that determine the interactions among parties. N
N
N
3. Meter Data: Information that is gathered and managed by the Company that enables it to provide services to Customers. This includes data that can be collected from a standard energy service meter, a digital meter with two-way communications capabilities, analysis that is created by the Company from a combination of various data types, and general Customer contact and service information. N
N
N
N
N
4. Third Party: An entity, that is permitted to receive Meter Data in accordance with applicable law, regulation, the Governing Documents and any requirements of the applicable regulatory authority, *other than*: the Company and its contracted agents, the applicable regulatory authority, or other regional entities, which seeks or is provided Meter Data, including any entity under contract with the Third Party to N
N
N
N
N

(Continued)

GENERAL TERMS AND CONDITIONS

(Continued)

Hold Harmless

Once the Company has disclosed Meter Data in accordance with this tariff, federal or state law, applicable Governing Documents or requirements of a regulatory authority, the Company is not responsible or liable in any way whatsoever after the disclosure of that information, including but not limited to, the security of such information, the use or misuse of such information or the subsequent disclosure by the recipient or other parties.

N
N
N
N
N
N

Questions or Complaints

Questions or complaints about the implementation or enforcement of this tariff may be directed to:

N
N
N

Customer Care Department
NorthWestern Energy
600 Market Street West
Huron, SD 57350
Telephone: 1-800-245-6977
Website: www.northwesternenergy.com

N
N
N
N
N
N

SAMPLE FORMS
NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS Section No. 6
SOUTH DAKOTA Sheet No. 1

10th Revised Sheet No. 1
Canceling 9th Revised Sheet No. 1



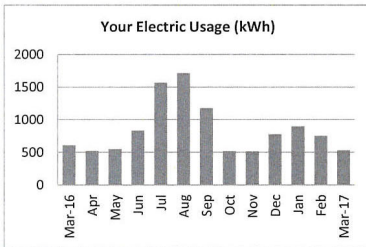
11 E Park St | Butte, MT 59701-1711 | NorthWesternEnergy.com

Page 1

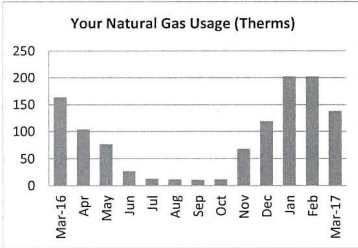
Customer Service: 1-800-245-6977

CUSTOMER: JOHN SMITH
 ACCOUNT NUMBER: 1234567-9
 ACCOUNT DESCRIPTION:
 BILLING DATE: September 10, 2018

Service Address: 123 MAIN ST, ABERDEEN SD 57401



	Mar 2016	Feb 2017	Mar 2017
Days of Service	32	32	28
kWh Used	612.00	751.00	533.00
Avg. kWh per day	19.1	23.5	19.0
Avg. cost per day	\$2.40	\$3.01	\$2.51
Avg. daily temp (°F)	31	14	31



	Mar 2016	Feb 2017	Mar 2017
Days of Service	32	32	28
Therms Used	164.00	203.00	138.00
Avg. Therms per day	5.1	6.3	4.9
Avg. cost per day	\$3.56	\$3.66	\$2.80
Avg. daily temp (°F)	31	14	31

Bank Draft Scheduled on	DUE DATE	TOTAL AMOUNT DUE
September 30, 2018	September 30, 2018	\$ 158.32

ACCOUNT SUMMARY			
Previous Balance		\$	227.44
Payments Received	9/2/2018	Thank you	\$(227.44)
Current Charges		\$	148.66
Tax		\$	9.66

Total Amount Due	\$ 158.32
-------------------------	------------------

SUMMARY OF CURRENT CHARGES		
	Utility Service	TOTAL
Electric Service	\$ 70.14	\$ 70.14
Natural Gas Service	\$ 78.52	\$ 78.52

Total Current Charges	\$ -	\$ 148.66	\$ 148.66
------------------------------	-------------	------------------	------------------

BUDGET BILLING INFORMATION

BUDGET BILLING - PAY THE SAME AMOUNT EACH MONTH
 If you were to go on budget billing next month, your approximate monthly budget billing amount would be \$163.00. Your account must be current and in good standing to qualify for budget billing.

IMPORTANT ACCOUNT INFORMATION

\$158.32 will be deducted from your bank account on March 30, 2017.

MESSAGE BOARD

For questions about your bill or service, call NorthWestern Energy at 1-800-245-6977 (Monday through Friday, 7 a.m. to 6 p.m.) For information or to make payment, visit us at northwesternenergy.com.

Please return this portion of your bill with your payment.

000000000000 0000000015832 000000015832

ACCOUNT NUMBER	DUE DATE	TOTAL AMOUNT DUE	AMOUNT ENCLOSED
1234567-8	September 30, 2018	\$ 158.32	

Bank Draft Scheduled on
September 30, 2018

A late fee of \$2.00 plus 1% of the unpaid utility balance will be assessed if not paid by due date.

#BWNKJDL
 #ARTP PVSP X8 17655

 JOHN SMITH
 123 MAIN ST
 ABERDEEN SD 57401-7033

NORTHWESTERN ENERGY
 BUTTE, MT 59707-0001

0000 00000000 12345678 0000015832

Date Filed: May 31, 2019
NG19-005

Effective Date: July 1, 2019
Issued by: Jeff Decker, Specialist Regulatory

SAMPLE FORMS

**NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS
SOUTH DAKOTA**

Section No. 6

Sheet No. 1.1

9th Revised
Canceling 8th Revised

Sheet No. 1.1



Account Number: 1234567-8
Customer Name: JOHN SMITH
Service Address: 123 MAIN, ABERDEEN SD 57401

Page 2

NorthWestern Energy: 1-800-245-6997
Customer Service: (M-F 7 am - 6 pm)
and Emergencies 24 hours a day

PAY BY PHONE OPTIONS:

Credit/Debit or ATM Card:
1-877-361-4927

Checking, Savings, or Money Market:
1-800-218-4959

Customers with unresolved questions or concerns may contact the consumer affairs division of South Dakota Public Utilities Commission at 1-800-332-1782 or write the PUC at 500 East Capitol Ave, Pierre, SD 57501.

Current Rates Effective 8/2/2018

ELECTRIC SERVICES

Service Charge	\$	6.00
Electric Residential 200@	\$	0.1062000
600@	\$	0.1046600
200@	\$	0.0954100
200@	\$	0.0784500
9999999@	\$	0.0429700
Elec Fuel Purchase Power	\$	0.0151800

NATURAL GAS SERVICES

Service Charge	\$	8.00
Gas Residential 30@	\$	0.3809000
9999999@	\$	0.1721000
Manufactured Gas Plant	\$	(0.1233000)
Refund		
Purch Gas Commodity SD 81	\$	0.3936800

UTILITY SERVICES

ELECTRIC SERVICES

Read Dates			kWh Meter Readings		Read Code	Meter Mult	Billed kWh	Demand Read	Demand Usage
From	To	Days	Previous	Current					
08/02/18	08/31/18	29	13885.00	14418.00	Actual	1	533		

Meter Number: 1012534 Rate: 10-Electric Residential Service
HOUSE METER

Customer Charge		\$	6.00
Energy Charge	533.0	\$	56.09
Elec Fuel Purchase Power	533.0	\$	8.09
Electric Services Total		\$	70.18

GAS SERVICES

Read Dates			Meter Readings		Read Code	Meter Volume	Conversion Pressure	Average BTU Factor	Billed Therms
From	To	Days	Previous	Current					
08/02/18	08/31/18	29	1499.00	1635.00	Actual	136	0.9708078	1.044000	138.00

Meter Number: 2012354 Rate: 81-Residential Natural Gas
HOUSE METER

Customer Charge		\$	8.00
Energy Charge	138.00	\$	30.02
Purchase Gas Commodity	138.00	\$	54.33
Manufactured Gas Plant Refund	138.00	\$	(3.78)
Natural Gas Services Total		\$	88.57
TOTAL UTILITY SERVICES		\$	88.57

TAXES

CITY SALES TAX - ABERDEEN		\$	2.97
STATE TAX - SOUTH DAKOTA		\$	6.69
TOTAL TAXES		\$	9.66

When you provide a check as a payment, you authorize us to either use the information from your check to make a one-time electronic funds transfer from your account or to process the payment as a check transaction.



Date Filed: May 31, 2019
NG19-005

Effective Date: July 1, 2019
Issued by: Jeff Decker, Specialist Regulatory

SAMPLE FORMS

**NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS
SOUTH DAKOTA**

Section No. 6

Sheet No. 2

6th Revised
Canceling 5th Revised

Sheet No. 2

{var id=NOTICEDATE}

L

{var id=CUSTNAME}
{var id=ACCTADDR1}
{var id=ACCTADDR2}
{var id=ACCTADDR3}
{var id=ACCTADDR4}

DISCONNECT NOTICE 1

Account Number: {var id=ACCOUNT}-{var id=ACCTCKDGT}
Service Address: {var id=SVCADDR}
Meter Number: {var id=METER}

Dear {var id=CUSTNAME},

Our records indicate your utility account is past due as follows:

Disconnect Amount \${var id=PASTDUEAMT} Total Amount of Bill \${var id=TOTALAMT}

Please disregard this notice if payment has been made.

Unless payment of \${var id=PASTDUEAMT} is received prior to {var id=DATEI}, service will be disconnected. Once service is disconnected, payment of the utility bill and any applicable reconnection fee will be required before service is restored.

Reconnection fees:

Electric Service - \$60.00 plus tax during business hours - \$75.00 plus tax after business hours
Gas Service - \$49.00 plus tax during business hours - \$69.00 plus tax after business hours

You have the right to appeal the company's decision to the South Dakota Public Utilities Commission, 500 East Capitol, Pierre, SD 57501, telephone number 800-332-1782.

Residential disconnection may be postponed for a 30-day period by presenting, prior to disconnection, a physician's certificate stating that disconnection would aggravate a resident's existing illness or handicap.

If you believe the charges on your bill are incorrect, we encourage you to contact us to discuss the disputed charges. If we cannot resolve the dispute, you should pay the undisputed portion of the bill and appeal the disputed amount to the South Dakota Public Utilities Commission.

If you have any questions, to make payment (fees may apply) or discuss possible payment arrangements, please call us at 800-245-6977 Monday-Friday, 7 a.m. - 6 p.m. (local time).

Or you can stop by one of our convenient walk-in offices. Please visit NorthWesternEnergy.com for office hours in your area.

Sincerely,

NorthWestern Energy
Customer Care Department

Date Filed: May 31, 2019
NG19-005

Effective Date: July 1, 2019
Issued by: Jeff Decker, Specialist Regulatory

Customer Service Guide

The customer service guide can be found at:

www.NorthWesternEnergy.com/SDServiceGuide

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N
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New Customer Handbook

The new customer handbook can be found at:

www.NorthWesternEnergy.com/SDCustomerHandbook

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SAMPLE FORMS

NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
 SIOUX FALLS Section No. 6
 SOUTH DAKOTA Original Sheet No. 3.1

Form No. 2927 09/18



L,N

Construction Application

Service Requested

- Residential (new): Electric Natural Gas
 - Commercial (new): Electric Natural Gas
 - Subdivision (new): Electric Natural Gas
 - Utility Relocation: Electric Natural Gas
 - Service Removal: Electric Natural Gas
 - Service Conversion:
 - Lighting:
 - Irrigation:
 - Temporary Electric:
- (May not be available in all areas)



Know what's below.
 Call before you dig.

Customer Information

Customer/Company Name (Billing Name): _____
 Primary Contact Number: _____ Secondary Contact Number: _____
 Mailing Address: _____ City: _____ State: _____ Zip: _____
 Service Address: _____ City: _____ State: _____ Zip: _____
 (City or County new address assignment may be necessary)
 Did you have a previous service with NorthWestern Energy at another address? Yes No
 If Yes, Address: _____
 Email Address: _____

New Service Information

Building Information: Square Footage: _____ ft²
 Residential: House Mobile Home Garage Multiplex Housing (# of units _____)
 Commercial: Office Retail Restaurant Other (Describe _____)
 Subdivision: Residential (# of Lots _____) Commercial (# of Lots _____)

Residential Load Information:
 Voltage: 120/240 Other: _____ Panel Size: _____ (Amps)
 Primary Heat Source: Electric Natural Gas Other: _____
 Natural Gas Load: _____ btu/hr (total load of all natural gas appliances)

Commercial/Irrigation Load Information:
 Panel Size: _____ (Amps) H.P. _____ (irrigation)
 Voltage: 1Φ 120/240 240/480 (MT ONLY)
 3Φ 120/208 120/240 240/480 (MT ONLY) 277/480
 Natural Gas Load: _____ btu/hr (total load of all natural gas appliances)

Please Note: Customer load sheets and design information is typically required for commercial electric and natural gas service installations. Load sheets may be provided by NorthWestern Energy.

Completed By: _____ Date: _____

Date Filed: May 31, 2019
 NG19-005

Effective Date: July 1, 2019
 Issued by: Jeff Decker, Specialist Regulatory

SAMPLE FORMS
NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS **Section No. 6**
SOUTH DAKOTA **6th Revised** **Sheet No. 4**
Canceling **5th Revised** **Sheet No. 4**

N

{var id=CUSTNAME}
{var id=ACCTADDR1}
{var id=ACCTADDR2}
{var id=ACCTADDR3}
{var id=ACCTADDR4}

Dear {var id=CUSTNAME},

As a result of your conversation with NorthWestern Energy on {var id=SYSTEMDATE}, you have agreed to be the guarantor of utility services for:

Account Name: {var id=COMMENT2}
Account Address: {var id=COMMENT3}
Account Number: {var id=COMMENT1}
Guaranteed Amount: \${var id=AMOUNT1}

As a guarantor, you will be responsible for any unpaid utility bills effective {var id=DATE1} on the account. This agreement is in effect for one year from the date of this letter or until you provide NorthWestern Energy with 60 days written notice that you would like to be removed as a guarantor on this account.

During the next 12 months, if the account is closed or disconnected for non-payment and a balance remains unpaid by the customer, this balance will be transferred to your account, and an outside collection agency may be utilized to collect the balance.

It is your responsibility to inform NorthWestern Energy of changes of address, etc. to ensure we are able to contact you regarding the status of the account you have guaranteed.

If you have any questions, please call NorthWestern Energy at 800-245-6977. Customer service representatives are available Monday-Friday, 7 a.m. - 6 p.m.

Guarantor Signature

Date

SAMPLE FORMS

NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS **Section No. 6**
SOUTH DAKOTA **Sheet No. 5**

5th Revised **Sheet No. 5**
Canceling 4th Revised **Sheet No. 5**

N

{var id=CUSTNAME}
{var id=ACCTADDR 1}
{var id=ACCTADDR2}
{var id=ACCTADDR3}
{var id=ACCTADDR4}

RE: Account Number: {var id=ACCOUNTX}-{var id=ACCTCKDGT}
Balance: {var id=AMOUNT1}
Service Address: {var id=COMMENT2}
Disputed Name: {var id=COMMENT1}

Dear {var id=CUSTNAME}:

You recently contacted our office to dispute your responsibility for the account above. It is important you complete the enclosed questionnaire and return it to us for review. You must also provide reasons as to why you believe these charges are not yours, as well as any evidence that supports these claims, two (2) forms of identification, and a police report stating that the charges billed to you were without your knowledge.

Please have the form notarized. It is important that you read and complete the instructions as indicated in this packet. If you do not complete all of the requirements, we will continue to hold you responsible for this bill. Upon receipt of the requested information, we will review your situation and make a determination regarding the disputed charges. We will contact you once a decision has been reached.

Please return the completed packet and documentation to:

NorthWestern Energy
Credit and Collections
Department 40 E. Broadway
St.
Butte, MT 59701

We will not change the name on this account until proof of the new responsible party is provided.

Sincerely,

NorthWestern Energy
Customer Care
Department

SAMPLE FORMS

Original

N

Account Number: {var id=ACCOUNTX}-{var id=ACCTCKDGT}
Service Address: {var id=COMMENT2}

QUESTIONNAIRE TO BE COMPLETED BY PERSON DISPUTING BILL

Name of person disputing the bill _____

Current **address** _____

Current phone number _____

Employer phone number _____

Social Security number _____

Landlord's phone number _____

Have you ever lived at the disputed service address? Yes_ No_

If yes, during what time frame? _____

Have you ever had a disputed bill with NorthWestern Energy? Yes_ No_

If yes, during what time frame? _____

Do you recognize the address on the disputed account? Yes_ No_

If yes, what is the name of the person it belongs to and what is their relationship to you? _____

Did you have utility service in your name during the time of the disputed account? Yes No

If yes, what was your address? _____

What utility company was it with? _____

What is their telephone number so we can verify service? _____

Do you know who placed this bill in your name? Yes_ No_

If yes, who? _____

What is their relationship to you? _____

What is their current address and phone number? _____

By signing below, I acknowledge that I did not request service at the address listed on the previous page, and therefore, did not incur the charges. I have filed a police report and will prosecute the responsible person.

YOUR PRINTED NAME

YOUR SIGNATURE

NOTARY SIGNATURE AND SEAL

SAMPLE FORMS

NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS
SOUTH DAKOTA

Section No. 6

Sheet No. 6

4th Revised

Sheet No. 6

Canceling 3rd Revised

Form No. 3674 03/12



NWE Internal Use Only	
Reference #	_____
Internal #	_____

N

LETTER OF AUTHORIZATION
ADDING CO-RESPONSIBLE PARTY TO AN ACCOUNT

I, _____, authorize NorthWestern Energy to add
(*NorthWestern Energy Customer Name)

_____ as a Co-Responsible Party to my NWE Account.
(Co-Responsible Third Party – please print)

I understand that as a Co-Responsible Third Party, _____ will be financially responsible for all billed services and fees provided by NorthWestern Energy for the premise located at

_____, _____, _____ as of _____. Also, he/she
(Service Address) (City) (State) (Date)

may request to be discontinued as a Co-Responsible Third Party for this account at any time. I further understand all Co-Responsible Third Parties are authorized to make changes to this account, including but not limited to making credit arrangements, changing the mailing address, and disconnecting services.

(Signature of NWE Customer) _____ (Printed Name) _____ (Date)

*Required to list one form of Account ID Information: _____

*(circle ID Type) Social Security # Date of Birth Driver's License # State ID #

I, _____, _____, accept financial responsibility
(Co-Responsible Party – Please Print) (Relationship to NWE Customer)

for all billed services and fees provided by NorthWestern Energy for the premise located at
_____, _____, _____ as of _____. I further
(Service Address) (City) (State) (Date)

understand that I shall be held liable for such debt accrued until such time that I notify NorthWestern Energy that I am no longer responsible.

(Signature of Co-Responsible Party) _____ (Printed Name) _____ (Date)

List two forms of ID Information: _____

*(circle ID Type) Social Security # Date of Birth Driver's License # State ID #

Phone Numbers: Work _____ Employer _____
Home _____

NOTE: Some of the information requested in this form is considered "sensitive Personally Identifiable Information (PII)". Completed forms must be stored in an access-controlled environment. Once the form has been approved for destruction it must be shredded. Refer to the Records Management Policy for additional information regarding PII.

SAMPLE FORMS

NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS Section No. 6
SOUTH DAKOTA 5th Revised Sheet No. 7
Canceling 4th Revised Sheet No. 7



Form No. 3673 05/12

NWE Internal Use Only
Customer # _____
Internal # _____

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If you wish to have NorthWestern Energy release account information to another party on a one-time basis only, please fill out the information below. Please be sure to sign, date, and complete ID Information.

ONE TIME RELEASE OF INFORMATION

I, _____, authorize NorthWestern Energy to release the following
*NorthWestern Energy Customer Name/Authorized Agent (please print)
Information to _____, _____
*Recipients Name (please print) *Mailing Address

_____ for the account(s)/service address(es) listed below.

- *Information to be Released:
(please check the appropriate box - All information released includes Customer/Account Name - Acct # - Service Address)
- Usage Information - List dates within last 24 months:
From _____ To _____
 - Billing Information - payments/monies owing
 - Letter of Credit Reference
 - Other Information as listed: _____

ACCOUNT NAME: _____

Select one of the options below:

All Accounts or Specific Account Number(s): _____

list specific account #(s)

or Specific Service Addresses: _____
(if account # unknown)

list specific service address(es)

(*Signature of NWE Customer/Authorized Agent) (Printed Name & Business Title) (Date)
(If Applicable)

Phone #: _____

*Required to list one form of Account ID Information: _____

*(circle ID Type) Social Security # Federal Tax ID # Date of Birth State ID # Driver's License #
NOTE: Some of the information requested in this form is considered "sensitive Personally Identifiable Information (PII)". Completed forms must be stored in an access-controlled environment. Once the form has been approved for destruction it must be shredded. Refer to the Records Management Policy for additional information regarding PII.

SAMPLE FORMS

NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS **Section No. 6**
SOUTH DAKOTA **Sheet No. 8**

4th Revised Sheet No. 8
Canceling 3rd Revised Sheet No. 8



Form No. 3684 03/10

NWE Internal Use Only	
Customer #	_____
Internal #	_____

**LETTER OF AUTHORIZATION
RESIDENTIAL ACCOUNTS**

As a Residential customer with NorthWestern Energy, you may request that additional parties be authorized to act on your behalf with NorthWestern Energy for all your Residential accounts or just for the accounts as specified below.

There are two types of authorization that may be granted to your additional parties:

- **Information Only** - NorthWestern Energy is authorized to release all account information as requested.
- **Changes** - NorthWestern Energy is authorized to release all account information and to make modifications to account information, such as credit arrangements, changing a mailing address, disconnecting service, etc.

Third Parties listed will not be responsible for debt accrued on your account(s).

ACCOUNT NAME: _____

Select one of the options below:

All Accounts or Specific Account Number(s): _____

NorthWestern Energy is authorized to allow the following individuals the appropriate authorizations as specified:

Relationship Examples: Family, Roommate, CaseWorker, etc.

Acceptable ID Types: Social Security #, Date of Birth, Driver's License #, State ID #

Third Party Name	Relationship	ID Information* <i>(*required)</i>	ID Type* <i>(*specify)</i>	Phone #	Information Only <i>(Check one box only)</i>	
					Information Only	Changes
_____	_____	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
_____	_____	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
_____	_____	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
_____	_____	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>
_____	_____	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>

 (Signature of NorthWestern Energy Customer) _____ (Printed Name) _____ (Date)

*In order to process your request, please provide one form of Account ID: _____

*(circle ID Type) Social Security # Date of Birth Driver's License # State ID #

*Required to list Phone #: Home _____
 Work _____

NOTE: Some of the information requested in this form is considered "sensitive Personally Identifiable Information (PII)". Completed forms must be stored in an access-controlled environment. Once the form has been approved for destruction it must be shredded. Refer to the Records Management Policy for additional information regarding PII.

SAMPLE FORMS

**NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS
SOUTH DAKOTA**

Section No. 6

1st Revised

Sheet No. 8.1

Canceling Original

Sheet No. 8.1

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D

UTILITY SERVICE CONSTRUCTION AGREEMENT

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This Utility Service Construction Agreement (the "Agreement") is made and entered into effective as of _____, 20__ by and between NorthWestern Energy (the "Company") and _____ (the "Customer"). Capitalized terms have the meaning set forth in NorthWestern Energy's Electric Rate Schedule and the NorthWestern Energy Gas Rate Schedule (collectively the "Tariffs" and individually the "Gas Tariff" or "Electric Tariff"), which sets forth service, installation and contribution rules and regulations established by the South Dakota Public Utilities Commission (the "Commission"). The Tariffs are available at <http://www.northwesternenergy.com/account-services/whats-included-in-your-total-bill/tariffs-and-rates/south-dakota-tariffs-and-rates>.

RECITALS

WHEREAS, Customer has applied for natural gas or electrical service from the Company; and
 WHEREAS, in accordance with the Tariffs, the Company and Customer are entering into this Agreement to clarify the rights and responsibilities of the parties related to the installation of the facilities required to provide service to Customer's premises;

NOW, THEREFORE, the parties agree as follows:

AGREEMENT

1. **SERVICE AND CONTRIBUTION REQUIREMENTS.** Company agrees to install, operate and maintain facilities generally described as _____ and specifically described in Quote _____, which is incorporated herein by this reference (the "Quote"), to serve Customer at _____ in accordance with the requirements of the Tariffs. Customer agrees to comply with the terms and conditions of this Agreement and remit to Company the total contribution of \$ _____, which may include a federal tax surcharge and administrative/engineering fees and is more fully described as follows:

1.1 **Service.** Customer has requested the following service pursuant to the Tariffs:

ELECTRICAL

NATURAL GAS

<input type="checkbox"/> Residential (Rate 10)	<input type="checkbox"/> Residential Gas Service (Rate 81)
<input type="checkbox"/> Residential with Space Heating (Rate 11)	<input type="checkbox"/> General Gas Service (Rate 82)
<input type="checkbox"/> Residential Space Heating and Cooling (Rate 14)	<input type="checkbox"/> Commercial and Industrial Firm (Rate 84)
<input type="checkbox"/> Residential Dual-Fuel and Controlled (Rate 15)	<input type="checkbox"/> Commercial & Industrial Interruptible (Rate 85)
<input type="checkbox"/> Interruptible Irrigation (Rate 16)	<input type="checkbox"/> Commercial and Industrial Contract (Rate 86)
<input type="checkbox"/> Irrigation (Rate 17)	<input type="checkbox"/> Gas Transportation Customer (Rate 87)
<input type="checkbox"/> General Service (Rate 21)	
<input type="checkbox"/> Commercial Water Heating (Rate 23)	
<input type="checkbox"/> Commercial Space Heating and Cooling (Rate 24)	
<input type="checkbox"/> All-Inclusive Commercial (Rate 25)	
<input type="checkbox"/> Commercial and Industrial (Rate 33)	
<input type="checkbox"/> Large Commercial and Industrial (Rate 34)	
<input type="checkbox"/> Point to Point Distribution Only (Rate 38)	
<input type="checkbox"/> Controlled Off Peak (Rate 70)	
<input type="checkbox"/> Reddy Guard (Rate 19)	
<input type="checkbox"/> Street and Area Lighting System (Rate 56)	

SAMPLE FORMS

**NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS
SOUTH DAKOTA**

**Section No. 6
Sheet No. 9.1
Sheet No. 9.1**

2nd Revised
Canceling 1st Revised

1.2 Electrical. Company may elect to install overhead or underground facilities to extend service to Customer; provided, however, that the Customer may request underground service pursuant to the Electric Tariff. The parties agree to the following electrical service installation in accordance with the Electrical Tariff:

____ Underground extension of 0-150 feet. For underground electric services, Company will install facilities to extend a service line without charge to the extent of 150 feet of cable along the shortest feasible route from the distribution line to the point of service attachment.

____ Underground extension of 150-500 feet. For underground electric services requiring more than 150 feet of cable, Customer will make a non-refundable contribution of \$1.00 per foot exceeding the 150 feet.

____ Overhead extension of 0-500 feet. For services with overhead extension lengths of 0-500 feet, Company will install facilities to extend a service line without charge along the shortest feasible route from the distribution line to the point of service attachment.

____ Underground and overhead extensions over 500 feet. For services with primary and/or secondary extension lengths over 500 feet, a contribution in aid of construction ("CIAC") may be required, based on the economics of the service.

Whenever an economic feasibility study is required by this Section 1.2, the Company will take into consideration the total cost of serving the Customer and the expected revenue. If the Company determines the extension of service to the Customer is not economically feasible, the Company may require a CIAC in accordance with Section 1.4 below.

1.3 Natural Gas. The parties agree to the following natural gas service installation in accordance with the Gas Tariff:

____ Residential – Primary Heating Source. The Company will extend service for the first 150 feet of service pipe without charge to residential customers using natural gas as their primary heating source and for water heating. If the distance is beyond 150 feet, a CIAC may be required upon completion of an economic feasibility study. The distance is _____.

____ Residential – Other Use. For residential customers using natural gas for space heating only, fireplace only, water heating only, natural gas grill only, or any combination other than primary space heating and water heating, as described above, a CIAC may be required upon completion of an economic feasibility study. The distance is _____.

____ Mobile Home. The Company will extend service for the first 50 feet of service pipe without charge to Mobile Home customers using natural gas as their primary heating source and for water heating. If the distance is beyond 50 feet, a CIAC may be required upon completion of an economic feasibility study. The distance is _____.

____ Commercial and Industrial Customers. An economic feasibility study is required. A CIAC may be required upon completion of the study. The distance is _____.

Whenever an economic feasibility study is required by this Section 1.3, the Company will take into consideration the total cost of serving the Customer and the expected revenue. If the Company determines the extension of service to the Customer is not economically feasible, the Company may require a CIAC in accordance with Section 1.4 below.

1.4 Contribution in Aid of Construction – Electrical and Natural Gas. In consideration of the Company's agreement to install service, Customer agrees to pay a CIAC in the sum of \$_____ for construction of the facilities identified in the Quote. If the value entered is zero, no CIAC was required by the Company.

In all instances where a CIAC is required, Company will subsequently review the three-year average use. If actual volumes vary from projected volumes by 20% or more, Company will charge or credit Customer for the variance, without interest, in projected CIAC.

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SAMPLE FORMS

**NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS
SOUTH DAKOTA**

Section No. 6
Sheet No. 9.2
1st Revised
Canceling Original Sheet No. 9.2

2. CONDITIONS TO INSTALLATION.

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- 2.1 Payment. Company may require payment of a Customer contribution or the CIAC prior to scheduling a construction start date. Company must receive contribution or the CIAC (if prior payment is required) and satisfactory evidence of required permits and right-of-way authority prior to ordering materials, scheduling crews or starting construction.
- 2.2 Right-of-Way and Access. Company has the right of access to the Customer's premise, including right-of-way, at all reasonable times for the purpose of installing, reading, inspecting, or repairing any service lines, meters, devices and other equipment and facilities used in connection with furnishing of any or all service, including any necessary repairs and maintenance, or for the purpose of removing its property and for all other proper purposes.
- 2.3 Permits. Customer shall provide all required permits from appropriate governmental agencies for the construction work and installation of the Company's facilities and Customer's equipment on Customer's premises and the property of third parties. The Company shall obtain required permits for work in the right-of-way. Copies of all permits must be provided to the Company.
- 2.4 Additional Costs. If Customer requests facilities be installed in frozen, rocky or hard ground, the Customer may be responsible for additional charges for installation. Company will notify the Customer of these charges prior to installation when feasible, and otherwise when encountered during the installation work. If Company requires additional charges prior to installation, and the basis for such extra cost is not encountered during the performance of the work, Company shall refund such charges to Customer.
- 2.5 Storm Water. Customer is solely responsible for compliance with all South Dakota Department of Environment and Natural Resources storm water regulations. All soil disturbing activities deemed necessary by the Company for the installation, operation and maintenance of the facilities must be incorporated by Customer in the Storm Water Pollution Prevention Plan. Customer shall operate and maintain all storm water best management practices at all times.
- 2.6 Underground Facilities. Prior to construction, all customer-owned, rented or leased underground facilities (including but not limited to sprinkler systems, septic systems propane tanks and associated lines, and communication and electric lines) must be properly identified and physically marked by Customer. Company is not responsible for damages resulting from mismarked or unidentified customer facilities. Contact the Company's Construction Department with questions related to appropriately marking Customer-owned facilities.
- 2.7 Customer's Equipment. Customer shall install Customer's facilities in accordance with the Company's "New Service Guide" and "Electric Service Requirements & Guidelines." The location of Customer's meter must be approved by Company prior to the installation of equipment owned by the Customer. Customer shall provide service entrance and termination points as specified by the Company's installation standards in effect at the time construction begins.
- 2.8 Trenching, Backfilling and Meter Set. For underground electric services, Customer shall arrange and pay for required trenching and backfilling, consistent with Company specifications required for installation of the service line. Customer shall provide conduit at the meter base and if required by Company, conduit in the trench. Company will not install a service line in an open trench or in Customer-supplied conduit unless the meter base for service is ready for connection, energization and installation of the meter.

SAMPLE FORMS

**NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS
SOUTH DAKOTA**

**Section No. 6
Sheet No. 9.3
Sheet No. 9.3**

1st Revised
Canceling Original

2.9 Restoration and Grading. Company will make a reasonable attempt to preserve private roadways and landscaping, but Customer is responsible for final compaction and restoration of private roadways and landscaping, including the removal of excess spoil piles. The Company will not install facilities until the surface has been graded to within six inches of a permanent established elevation. Should changes to grade be made in the future that result in Company's facilities being raised or lowered, Customer is responsible for the costs associated with this change.

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3. GENERAL CONDITIONS.

- 3.1 All terms, prices and conditions set forth herein are subject to modification resulting from changes in applicable rules, Tariffs, regulations, ordinances, scope of project, and laws that may be amended or enacted after the date of this Agreement.
- 3.2 If construction has not commenced within a reasonable period due to any action, omission or failure to act by Customer, the project will be reviewed for any changes in the cost.
- 3.3 If the facilities required to serve Customer must be relocated or modified at the request of Customer after installation, Customer shall pay the costs of moving Company facilities.
- 3.4 Company agrees to establish service within a reasonable period of time after Customer's equipment passes inspection by the state and local authorities as required by law. Company will proceed with the survey, design and construction of its facilities in a normal manner using its existing work force (Company employees or contractors) and material supply sources. Installation will be performed during normal working hours and Company may reschedule the work to achieve efficient workload of Company forces. Availability of materials, weather conditions, frozen ground, access, or obtaining permits from governmental agencies or railroads may cause delays beyond the control of Company or Customer.
- 3.5 If Company is installing lights, the facilities will be placed in a location agreeable to both Customer and Company. Customer is responsible for notifying Company of any outage of Company-owned lights. Company will make repairs and replace defective or damaged facilities within a reasonable time after notice of any outage, but Company does not patrol the system to determine if the lights are in operating condition at all times.
- 3.6 In the event of a conflict between the terms of this Agreement and the Tariffs, the terms of the Tariffs prevail.

4. ADDITIONAL CONDITIONS.

IN WITNESS WHEREOF, the parties have caused this Agreement to be duly executed in duplicate as of the day and year first above written.

NORTHWESTERN ENERGY

CUSTOMER

By: _____
Printed Name: _____
Title: _____
Date: _____

By: _____
Printed Name: _____
Title: _____
Date: _____

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SAMPLE FORMS

NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS
SOUTH DAKOTA

Section No. 6

3rd Revised

Sheet No. 9.5

Canceling 2nd Revised

Sheet No. 9.5

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{var id=CUSTNAME}
{var id=ACCTADDR1}
{var id=ACCTADDR2}
{var id=ACCTADDR3}
{var id=ACCTADDR4}

Account Number: {var id=ACCOUNT}-{var id=ACCTCKDGT}

Service Address: {var id=SVCADDR}

Dear {var id=CUSTNAME},

Thank you for your interest in NorthWestern Energy's EZ Pay Program.

Please review the terms and conditions of the EZ Pay Program listed on the attached authorization form. Complete the form, sign it, and return it to NorthWestern Energy. You can mail the form or fax it to 406-497-4950. If you would like to choose a Preferred Due Date, you may pick a day from this range {var id=COMMENT1}-{var id=COMMENT2}.

Our EZ Pay Program works well in conjunction with our Budget Billing and our E-bill programs. If you are interested in more information on any of these programs, visit us at www.northwesternenergy.com.

If you have questions, please call our Contact Center as follows:

Montana and Wyoming: 888-467-2669
South Dakota and Nebraska: 800-245-6977

Customer service representatives are available Monday-Friday, 7:00 a.m. - 6:00

p.m. Sincerely,

NorthWestern Energy
Customer Care Department

SAMPLE FORMS

**NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS
SOUTH DAKOTA**

Section No. 6

Sheet No. 10.1

2nd Revised
Canceling 1st Revised

Sheet No. 10.1

Review the following Terms and Conditions:

- I authorize NorthWestern Energy to electronically deduct from my bank account (i) my monthly utility bill on the due date of my bill and (ii) my final utility bill promptly upon any change in the status of my utility account to inactive.
- I understand each month I will receive my bill which will display the amount that will be deducted from my bank account and the date on which it will be deducted. I understand that EZ-Pay Program payments for my account will not start until my bill reflects that the bank draft will occur. In the meantime, I understand that I will need to continue making my payments.
- I understand my monthly due date may vary slightly. If the due date falls on a weekend or a holiday my payment will be deducted the following business day.
- I have the option of choosing a preferred due date that is compatible with my billing cycle. You may obtain the due date range you are eligible for by contacting NorthWestern Energy at the Customer Service numbers listed below.
- I understand if my payment is dishonored, NorthWestern Energy retains the right to collect the dishonored payment along with service charges if applicable.
- I understand that I may discontinue my participation in the EZ-Pay Program at any time by notifying NorthWestern Energy Customer Service (contact information below). I understand that my request to discontinue EZ-Pay Program participation must be received at least three business days in advance of the due date of my current bill to stop the EZ-Pay Program payment on such due date. I understand that a request received less than three business days before the due date will be processed in the next billing cycle following that due date.
- I understand that, if at any time my utility account is rendered inactive, my participation in the EZ-Pay Program will automatically end.
- I agree to be bound by the Terms and Conditions on this page.

N

Please complete this form, sign and return it by mail or fax with the information provided below. Once North Western Energy receives your information we will begin the process of setting up your plan and verifying the information you provided. Please print a copy of the completed page for your records

NorthWestern Energy Account Number: _____

Service Address, City and State: _____

Bank Name: _____

Bank Account Holder Name: _____

Bank Account Type: (Checking or Savings) _____

Bank Routing Number: (9 digit number) _____

Bank Account Number: _____

Preferred Due Date: (Optional) _____

Bank Account Holder Signature: _____ Date: _____

Joint Account Holder Signature: _____ Date: _____

For any questions about your enrollment, please retain a copy of this form and call or email customer service for your area.

Mail Form To:
NorthWestern Energy
c/o EZ-Pay
40 E Broadway St
Butte, MT 59701

Customer Service MT:
(888) 467-2669
custserv@northwestern.com
Fax: (406) 497-4950

Customer Service SD/NE:
(800) 245-6977
advocate@northwestern.com
Fax: (406) 497-4950

Date Filed: May 31, 2019
NG19-005

Effective Date: July 1, 2019
Issued by: Jeff Decker, Specialist Regulatory

SAMPLE FORMS

NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS
SOUTH DAKOTA

Section No. 6
Sheet No. 11
3rd Revised
Canceling 2nd Revised Sheet No. 11



Form No. 3966 03/16

N

THIRD PARTY NOTIFICATION

Please enroll the following customer for NorthWestern Energy's Third Party Notification service.

Third Party Notification service provides notification to another party in the event an account receives a notification of termination of services. A notification of termination of services is issued when utility services are in jeopardy of being disconnected.

The customer name and account number below must match the customer's information with NorthWestern Energy. The Third Party is not responsible for energy charges for the customer.

Customer Information

Completing this form authorizes NorthWestern Energy to provide a copy of the customer's notification of termination of services, not to include verbal notices or door tags left at premises. All fields are required. The form will not be processed if not completed in its entirety. You are not required by law, administrative rule, or NorthWestern Energy to complete this form to receive utility service. It is your responsibility to notify NorthWestern Energy regarding Third Party changes, to include removing Third Parties.

Customer Name _____ Phone _____

NorthWestern Energy Account Number _____

I agree and authorize NorthWestern Energy to provide notifications of termination of services to the party listed below.

This form will only be used for notification of pending termination of services and does not allow the Third Party any additional access or details of the account or additional details regarding the information on the notification.

Customer Signature _____ Date _____

This request will not be accepted without the Customer's signature.

I acknowledge that as a customer I can contact NorthWestern Energy to remove Third Parties from my account.

Third Party Information

Mail termination of service notices to the Third Party listed below.

Third Party Name _____ Phone _____

Mailing Address _____ Apartment/Unit Number _____

City _____ State _____ ZIP _____

Third Party Signature _____ Date _____

This request will not be accepted without the Third Party's signature.

NorthWestern Energy will make every effort to send a copy of the notice of termination of services to the Third Party specified. NorthWestern Energy is not responsible if the Third Party fails to receive or act upon the notice. The Third Party Notification service does not modify in any way NorthWestern Energy's liability, if any, for property damage that may result from disconnection of utility service.

A new form must be completed by the customer and Third Party if any of the Third Party information above changes. **The Third Party information within is specific to the account number listed above and will not be associated to any other customer accounts or Third Party records.**

Please retain a copy for your records and return completed form to NorthWestern Energy at custserv@northwestern.com, fax 406-497-4950, or mail Attention: Customer Service 11 E Park St, Butte, MT 59701.

Visit NorthWesternEnergy.com for more information.

SAMPLE FORMS

NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS Section No. 6
SOUTH DAKOTA Sheet No. 12

3rd Revised
Canceling 2nd Revised Sheet No. 12



NorthWestern Internal Use Only
Customer #
Internal #
Reference #

CONTINUOUS SERVICE AGREEMENT

This Continuous Service Agreement ("Agreement") is entered into by and between NorthWestern d/b/a NorthWestern Energy ("NorthWestern") and ("Responsible Party") and is effective as of the date processed by NorthWestern.

- 1. Service Options. NorthWestern offers two continuous service agreement options:
Move Out / Non Payment: Services are automatically transferred to the Responsible Party upon tenant's request to discontinue service or nonpayment of service. This applies even if the tenant remains in the property.
Move Out Only: Services are automatically transferred to the Responsible Party only upon tenant's request to discontinue service.
2. NorthWestern's Obligations. As of the effective date services are discontinued in accordance with the option selected above, NorthWestern will: (i) transfer responsibility for utility charges into the name of the Responsible Party; and (ii) attempt to notify the Responsible Party of this change. If the Responsible Party requests NorthWestern to discontinue service, and another party does not assume responsibility, NorthWestern will disconnect utility service. NorthWestern is not obligated to transfer service if the Responsible Party is past due on any financial obligation to NorthWestern for services on any account
3. Responsible Party Obligations. Responsible Party shall notify NorthWestern of any changes to the Property List, ID Information for the Responsible Party and Authorized Parties, and contact information.
4. Authorization. Responsible Party may authorize users to obtain information and conduct business on behalf of the Responsible Party. To add a user, Responsible Party must register for the Property Management Portal (Continuous Service Agreement Corner) at www.northwesternenergy.com. Responsible Party will then be able to add or remove authorized parties through the online portal.

There are two levels of authorization that can be granted to users: Information Only and/or Full Authorization. An Information-Only user may receive, but not modify, account information. Full Authorization allows a user to modify account information(including payment arrangements), change a mailing address, discontinue billing, terminate service, establish new accounts, or remove properties from this Agreement

- 5. Disconnection. NorthWestern may discontinue any utility service covered under this Agreement in accordance with the tariffs, rules and regulations of the applicable state utility commission.
6. Suspension and Termination. This Agreement may be suspended or terminated as follows:
6.1 Suspension: This Agreement may be suspended by NorthWestern if past due monies are owed by the Responsible Party for property listed, or previously listed, on this Agreement. If the current tenant requests discontinuance of service and this Agreement is suspended, NorthWestern will make a reasonable attempt to notify the Responsible Party that utility services will be disconnected as a result of the suspension of this Agreement. Prior to removing the suspension, all past due balances must be paid.
6.2 Termination: This Agreement may be terminated for cause by NorthWestern upon a breach of this Agreement or the failure of Responsible Party to pay balances for property listed, or previously listed, on this Agreement. NorthWestern may terminate this Agreement if past due balances are more than 90 days. If terminated pursuant to this paragraph, NorthWestern will make a reasonable attempt to notify the Responsible Party. If this Agreement has been terminated, the Responsible Party must cure the breach or pay past due balances on all NorthWestern accounts before reactivating this Agreement. NorthWestern may also terminate this Agreement: (i) at any time upon 30 days prior written notice; and (ii) without further notice if written notifications to the Responsible Party are returned undelivered and NorthWestern is unable, after reasonable effort, to identify current contact information for the Responsible Party. Termination does not relieve Responsible Party of the obligation to pay for utility services incurred.

Responsible Party may terminate this Agreement at any time by providing written or verbal notice to NorthWestern.

SAMPLE FORMS

**NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS
SOUTH DAKOTA**

Section No. 6
Sheet No. 12.1
Canceling 1st Revised Original Sheet No. 12.1

- 7. Conflicts. In the event of a conflict between the terms of this Agreement and NorthWestern's gas or electric tariffs, rules and regulations established by the applicable state utility commission, the terms of the tariffs, regulations or rules prevail. All terms of this Agreement are subject to modification upon notice by NorthWestern if required as a result of changes in applicable tariffs, rules and regulations and laws amended or enacted after the date of this Agreement.
- 8. Information. This Agreement does not authorize the Responsible Party or Authorized Parties to any information of a NorthWestern customer at a property subject to this Agreement, other than the average annual utility usage.
- 9. Connect Fees. Responsible Party is not required to pay connect fees when responsibility for services are transferred to Responsible Party. If the Responsible Party requests services be disconnected, connect fees (if applicable) will be charged when services are resumed in the Responsible Party's name.
- 10. Limitation of Liability. NorthWestern's liability under this Agreement is limited to direct actual damages of the Responsible Party in amounts not to exceed \$500. Neither party is liable to the other party for special, incidental, punitive or consequential damages of any kind.
- 11. Miscellaneous. Responsible Party shall not assign this Agreement without the prior written consent of NorthWestern. A waiver by either party of any right or conditions of this Agreement will not limit the right of a party to enforce such right or conditions at a later date. If any portion of this Agreement is held to be void or unenforceable, the balance will continue to be effective. Except as permitted by Sections 3 and 4 to allow for the periodic updating of the Property List and Authorized Parties, this Agreement will not be modified, amended or changed in any respect except by a written document signed by the parties. This Agreement constitutes the entire agreement of the parties. Covenants or representations not contained or incorporated therein are not binding upon the parties. Handwritten revisions to this Agreement are of no effect and are not binding against the parties.

The parties understand and acknowledge that this Agreement will be effective on the date that NorthWestern processes a completed Agreement.

_____	_____	_____
Signature of Responsible Party	Printed Name & Business Title	Date

**Northwestern Energy - South Dakota
Service Request Form**

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This form shall constitute the Customer's Agreement to the terms of the Gas Contract Sales Tariff. The Company shall have the right, to file for, and seek approval by the South Dakota Public Utilities Commission of, changes in rates, charges or other tariff provisions applicable to service hereunder and to place such changes in effect in accordance with applicable law; and this Agreement shall be deemed to have been amended to include such changes and any other changes which become effective by operation of law or by order of any governmental body with jurisdiction.

This agreement shall become effective as of _____, and shall be in effect for a primary term of _____ year(s) from such date, and from year to year thereafter, unless and until terminated by either party upon six (6) months' written notice.

Customer Name: _____ **Account Number:** _____

Customer Address - Gas Delivery Point: _____

Customer Email Address - Notices: _____

Customer Address - Invoices: _____

Customer Contact: _____ **Title:** _____

Phone: _____ **Fax:** _____

Receipt Point (NWE TBS): _____ **Meter Number(s):** _____

Daily Contract Demand: Therms/Day _____

IN WITNESS WHEREOF, the Parties hereto have executed this Service Request Form as of the day and year set forth below.

Company	Customer
NorthWestern Energy	_____
By: _____	By: _____

Title: _____ Title: _____

Date: _____ Date: _____

SAMPLE FORMS

NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS **Section No. 6**
SOUTH DAKOTA **Sheet No. 14**

2nd Revised **Sheet No. 14**
Canceling 1st Revised **Sheet No. 14**

Fixed Price Gas Contract for Purchase and Delivery of Natural Gas to _____

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1. Agreement and Service:

This Agreement is made and entered this ____ day of _____, to be effective _____ by and between NorthWestern Energy, a division of NorthWestern Corporation, a South Dakota corporation, hereinafter referred to as "Seller", and _____, hereinafter referred to as (Buyer). Seller will provide a natural gas supply and management service providing for the purchase and delivery of fixed price natural gas volumes as agreed to by Buyer.

2. Quantity of Natural Gas:

Seller will agree to sell and tender natural gas at the existing interconnection between the facilities of NorthWestern Energy ("NWE") and the buyer. Buyer agrees to purchase and receive at this point from Seller, natural gas supplies. Buyer elects to purchase fixed base load gas quantity per month from Seller for the months of November – April. The monthly volume commitment is based on the customer's average consumption over the previous three years, as shown on Appendix A. Adjustments will be allowed for material changes in the nature of the customer's business. Seller will provide swing load gas quantity, for actual gas usage above or below the base load quantity. All gas purchases for the months May 1 – October 31 will be priced at the monthly Ventura/Demarcation index price.

3. Price - Gas Supply:

a. **Commodity Charge Price** The fixed rate is established at _____ including the gross up for applicable fuel rates for all pipeline and distribution systems utilized in delivery of Buyer's supply. Purchases for consumption beyond the contracted average will be available at this price as well. A true-up for the variance in price will be applied to all Rate 86 customers as stated in b. below.

b. **Rate 86 True-Up Charge / Credit**– The monthly over/under recovery of gas costs from the group of rate 86 customers will be tracked on a monthly basis. The customer's pro-rata share will be credited/charged annually on the July billing and will be shown as a separate line item. Any customer leaving the Rate 86 customer group will need to make arrangements to recover their share of the balance upon leaving the rate group, as stated in the Rate 86 tariff.

4. Term:

The term of this Agreement will be from _____ and will expire _____

5. Terms of Payment

Bills are due upon receipt and are delinquent per general terms and conditions of NorthWestern's Natural Gas Tariff.

APPENDIX A

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Original Dated

Gas Management Service Agreement for Purchase and Delivery of Natural Gas between NorthWestern Energy ("seller") and to Customer, Inc. ("Buyer")

Seller and Buyer agree to the following volumes:

<u>Month</u>	<u>Average Therms</u>
<u>October *</u>	
November	
December	
January	
February	
March	
April	

* October Contracts are allowed for grain dryers only.

Buyer: _____	Seller: Northwestern Energy
By: _____	By: _____
Title: _____	Title: _____

SAMPLE FORMS

NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS
SOUTH DAKOTA

Section No. 6

Sheet No. 15

Sheet No. 15

3rd Revised

Canceling 2nd Revised

**NorthWestern Energy - South Dakota
Service Request Form**

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This form shall constitute the Customer's Agreement to the terms of the Gas Transportation Tariff. The Company shall have the right, to file for, and seek approval by the South Dakota Public Utilities Commission of, changes in rates, charges or other tariff provisions applicable to service hereunder and to place such changes in effect in accordance with applicable law; and this Agreement shall be deemed to have been amended to include such changes and any other changes which become effective by operation of law or by order of any governmental body with jurisdiction.

This agreement shall become effective as of _____, and shall be in effect for a primary term of _____ year(s) from such date, and from year to year thereafter, unless and until terminated by either party upon six (6) months' written notice.

Customer Name: _____

Customer Account Number: _____ **SIC Code:** _____

Customer Address - Gas Delivery Point: _____

Customer Address - Notices: _____

Customer Address - Invoices: _____

Customer Contact: _____ **Title:** _____

Phone: _____ **Fax:** _____

Receipt Point (NWE TBS): _____

Delivery Point: _____

Meter Number(s): _____

Previous Rate Designation(s): _____

Service Quantity: **Therms/Day** _____

Firm Transportation: **Therms/Day** _____

Daily Balancing: **Therms/Day** _____

Standby Supply **Therms/Day** _____

Date Filed: May 31, 2019
NG19-005

Effective Date: July 1, 2019
Issued by: Jeff Decker, Specialist Regulatory

NorthWestern Energy - South Dakota
Service Request Form

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Pricing:

From time to time, Customer and Company shall negotiate a rate and term of transportation which shall be by purchase nomination order in the form which is attached as Exhibit A and incorporated by reference in this Agreement.

Service Qualifications:

The Company is notifying Customers who have elected Gas Transportation Service of the risks of transportation reasonably known at the time the Customer begins transporting gas. The Customer hereby understands it may be subject to risks which include, but may not be limited to, the following:

- 1) The Company may not have firm or interruptible gas sales service available if the Customer seeks to purchase gas from the Company; and,
- 2) The Customer may be subject to pipeline penalties assessed to the Company which are caused by the Customer consuming the Company's gas with no authority to do so; and,
- 3) If the Customer elects to discontinue transporting gas and if the Company is able to secure a source of gas supply and transportation for the Customer, the cost of such gas and transportation may exceed the cost of gas being purchased by the Company's other Customers.

IN WITNESS WHEREOF, the Parties hereto have executed this Service Request Form as of the day and year set forth below.

Company	Customer
NorthWestern Energy	_____
By: _____	By: _____
Title: _____	Title: _____
Date: _____	Date: _____

NorthWestern Energy - South Dakota
Service Request Form

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EXHIBIT "A"
GAS TRANSPORTATION TARIFF
PURCHASE NOMINATION ORDER

This Purchase Nomination Order ("PNO") is made and entered into by and between Customer and Company. This PNO is pursuant to and in accordance with the provisions of the Agreement for Gas Transportation Tariff executed between the Parties and Company's Gas Transportation Tariff as on file with and made effective by the South Dakota Public Utilities Commission.

TELECOPY TO: _____

ATTENTION: _____

Telephone: _____ Telecopier: _____

RATES:

Transportation: _____ per MMBtu transported

Others:

Please acknowledge the terms outlined above by signing below, and return via facsimile or email to _____.

T

NorthWestern Energy _____
"Company" "Customer"

Name Date Name Date

SAMPLE FORMS

NorthWestern Energy - South Dakota

Supplier Service Agreement

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This Supplier Service Agreement is made and entered into as of the _____ day of _____, _____, by and between Northwestern Energy (NWE) and _____, as agent for various end users (Group Customer).

WHEREAS, NWE and end users for whom Group Customer acts as agent have entered into an agreement for Natural Gas Transportation Service pursuant to the terms of NWE tariffs on file with and made effective by the South Dakota Public Utilities Commission and;

WHEREAS, Group Customer qualifies under NWE Optional Balancing Transportation Service tariff as a Group Customer and wishes to elect optional group balancing service.

NOW THEREFORE, in consideration of the mutual promises contained in this Agreement, the parties agree as follows:

1. NWE will calculate the level of Group Customer's monthly and daily imbalances at the delivery points shown on Appendix A to this Agreement as if incurred under the terms of its Gas Transportation Tariff by one customer.
2. This Agreement is subject to the provisions of NWE's transportation tariff, the general terms and conditions of service applicable to transportation customers and the optional group balancing transportation service tariff as the same may be amended from time to time.

NorthWestern Energy - South Dakota
Supplier Service Agreement

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- 3. NWE shall have the right to file for, and seek approval by the South Dakota Public Utilities Commission for changes in rates, charges, or other tariff provisions applicable to service hereunder and to place such changes in effect in accordance with applicable law; and this Contract shall be deemed to have been amended to include such changes and any other changes which become effective by operation of law or by order of any governmental body with jurisdiction.

- 4. This contract shall become effective as of _____ and shall continue for monthly terms thereafter and may be terminated by Company with three days' written notice and Group Customer upon one month's written notice. The contract may be amended at any time by execution of a revised Appendix A to change the applicable delivery points.

IN WITNESS WHEREOF, the parties have executed this Agreement, effective as of the _____ date first written.

NorthWestern Energy	_____
	Group Customer
By: _____	By: _____
Title: _____	Title: _____

2nd Revised
Canceling 1st Revised

**NorthWestern Energy - South Dakota
Supplier Service Agreement**

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APPENDIX A

Delivery Points

- 1 .
- 2.
- 3.

NorthWestern Energy

Group Customer

By: _____

By: _____

Date _____

Date: _____

Effective Date of Appendix A

SAMPLE FORMS

**NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS
SOUTH DAKOTA**

Section No. 6

Sheet No. 17

Sheet No. 17

1st Revised
Canceling Original

**NORTHWESTERN ENERGY - SOUTH DAKOTA
TRANSPORTATION SERVICE DESIGNATION**

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This form shall designate the responsibility of the various parties in the delivery of transportation service. The information listed shall be assumed to be correct until a revised form is received by NorthWestern Energy.

Customer Name: _____

Customer Contact: _____ Title: _____

Customer Address - Gas Delivery Point: _____

Meter Number(s): _____

Effective Date (first of month): _____

Gas Supplier: _____

Gas Supplier Contact Name: _____

Nominations:

The nominations for the delivery point(s) listed above will be made by the party designated below.

_____ Customer Phone: _____ Fax: _____

_____ Supplier Phone: _____ Fax: _____

Usage Information:

The usage information for the delivery point(s) listed above will be sent to the party designated below.

_____ Customer Phone: _____ Fax: _____

_____ Supplier Phone: _____ Fax: _____

Billing:

The transportation billing for the delivery point(s) listed above will be sent to the party designated below. The Customer shall be responsible for the amount billed regardless of the party designated.

_____ Customer (will be sent to address listed on agreement)

_____ Supplier Address: _____

The Customer is responsible for notifying NorthWestern Energy of changes to the above information 3 work days prior to the beginning of the month that the changes are to take effect. Please return this document via email or fax to: (605) 353-7479

Signature _____

Name _____

Title _____

Date _____

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T

NORTHWESTERN ENERGY - SOUTH DAKOTA
REQUEST FOR TELEMETERING SERVICE

In order to provide gas transportation service under the terms of the Gas Transportation Tariff a customer must have telemetry equipment installed. According to the terms of the tariff, the customer will be billed for all costs relating to the installation of the required telemetry equipment. This charge will be considered a non-refundable contribution in aid of construction. NorthWestern Energy (NWE) will retain ownership of the equipment and be responsible for maintenance. The charges include an income tax gross-up of the contribution amount.

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The standard labor and equipment charged to the customer include the following:

- 1) Cost of the telemetering hardware
- 2) Hardware necessary to retrofit existing meter (electrocorrector installation)
- 3) Labor required to modify meter
- 4) Labor required to install telemetering equipment

The telemetering installation costs will be billed as an additional item on the monthly transportation billing. If you would like NWE to bill your gas supplier for these charges, please enter the supplier's information below. You, as the customer of NWE, will have responsibility for these charges should payment not be received by NWE from the supplier designated.

Gas Supplier to be billed: _____

Contact: _____

Phone: _____

Return this executed Request for Telemetering Service to:

NorthWestern Energy
600 Market Street W.
Huron, South Dakota 57350
Phone: (605) 352-8411 or 1-800-245-6977
FAX: (605) 353-8346

Agreed to by: _____

Name: _____

Title: _____

Company: _____

Date: _____

EXTENDED SERVICE AGREEMENT

NAME(S) _____ DATE _____

SERVICE ADDRESS _____ CITY _____

ACCOUNT NO. _____ RATE NO. _____ BILLING CYCLE _____

The undersigned Customer and NorthWestern Energy ("NWE") agree that natural gas will be provided by Company to Customer as follows:

(1) Customer has natural gas requirements of at least 2,000 therms per day and is receiving natural gas service from NWE under the rate listed above.

(2) During the term of this Agreement, the rate per therm of natural gas delivered by NWE to Customer will be subject to the discounts on the non-gas portion of the commodity rate in accordance with the following:

Years Remaining in Contract Term	Discount
More than four	8 percent
Four	4 percent
Three	3 percent
Two	2 percent
One	1 percent

(3) The term of this Agreement shall be five years, beginning with the execution of this Agreement.

(4) All provisions of NWE's filed tariff listed above, including NWE's General Terms and Conditions, all as amended from time to time and filed with the South Dakota Public Utilities Commission, not specifically changed by this Agreement shall apply.

Accepted and approved this _____ day of _____, 20____.

NORTHWESTERN ENERGY

CUSTOMER

By _____

By _____

Title _____

Title _____

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Canceling 1st Revised **Sheet No. 24.1**

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SAMPLE FORMS

**NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS
SOUTH DAKOTA**

Section No. 6

Sheet No. 24.4

1st Revised

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3rd Revised
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SAMPLE FORMS

**NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS
SOUTH DAKOTA**

Section No. 6

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Canceling Original

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SAMPLE FORMS

**NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS
SOUTH DAKOTA**

Section No. 6

1st Revised

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Canceling Original

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SAMPLE FORMS

**NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS
SOUTH DAKOTA**

Section No. 6

1st Revised

Sheet No. 43

Canceling Original

Sheet No. 43

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