

OTTER TAIL POWER COMPANY

Docket No: EL23-027

Response to: SD Public Utilities Commission

Analyst: Pat Steffensen

Date Received: October 02, 2023

Date Due: October 17, 2023

Date of Response: October 17, 2023

Responding Witness: Matthew J. Olsen, Manager, Regulatory Strategy/Compliance,
(218) 739-8657

Data Request:

What is Otter Tail’s current AMI roll-out plan, including number of phases, dates of phases, and customers per phase.

Attachments: 0

Response:

Deployment Planning has focused on total meters as opposed to customers. The following table provides insight to the deployment plan.

Otter Tail Power AMI Meter Deployment		PHASE 1 <small>(Deploy: 1/2/2024)</small>	PHASE 2 <small>(Deploy: 4/15/2024)</small>	PHASE 3 <small>(Deploy: 10/2/2024)</small>
		Meter Type A		All Other Types
		kWh Only	W/ Demand	Complex Billing
Total Meters	174,236	132,848	30,954	10,399
Milbank (2/7/24 - 4/9/24)	16,435	12,637	3,008	787
Morris (2/7/24 - 4/16/24)	20,001	15,434	3,342	1,224
Crookston (4/17/24 - 6/18/24)	16,180	12,155	2,922	1,103
Bemidji (4/17/24 - 6/18/24)	18,062	14,144	3,204	713
Devils Lake (6/19/24 - 8/13/24)	14,343	10,208	3,139	982
Rugby (6/19/24 - 9/3/24)	19,479	14,106	3,843	1,526
Jamestown (8/14/24 - 10/28/24)	20,262	15,446	3,675	1,138
Wahpeton (8/28/24 - 11/5/24)	18,899	14,458	3,316	1,121
Fergus Falls (10/29/24 - 1/7/25)	30,575	24,260	4,505	1,805
Total Meters	174,236	132,848	30,954	10,399