

**MONTANA-DAKOTA UTILITIES CO.**  
**AMORTIZATION OF GENERATION FACILITY DECOMMISSIONING EXPENSE**  
**ELECTRIC UTILITY - SOUTH DAKOTA**  
**TWELVE MONTHS ENDED DECEMBER 31, 2022**

Facility	Decommissioning	Estimated	Annual	Pro Forma
	Cost	Remaining	Amortization	South Dakota
	Total Electric 1/	Life		
Big Stone Plant 2/	\$4,015,733	24	\$167,322	\$7,840
Coyote 2/	6,534,810	19	343,937	16,115
Glendive I 2/	1,046,253	11	95,114	4,456
Glendive II 2/	2,542,290	24	105,929	4,963
Miles City 2/	1,328,819	11	120,802	5,660
Heskett III 2/	831,393	35	23,754	1,113
Lewis & Clark II (RICE) 2/	676,299	23	29,404	1,378
Glen Ullin Station 2/	79,030	12	6,586	309
Diamond Willow 3/	3,586,826	13	275,910	13,035
Cedar Hills 3/	2,633,316	13	202,563	9,570
Thunder Spirit I 3/	8,607,739	18	478,208	22,592
Thunder Spirit II 3/	4,078,887	21	194,233	9,176
Heskett IV	831,393	43	19,335	906
Total	\$36,792,788		\$2,063,097	\$97,113

1/ Based on decommissioning studies performed by Sargent & Lundy, Wanzek Construction, and Frattalone Companies.

2/ Allocated based on the 12-month integrated system peak demand factor (factor no. 15).

3/ Allocated based on the 12-month integrated system peak demand factor (factor no. 271).

Probable Retirement Date (2021 Depreciation Study)

Generating Unit	Retire Date	Remaining
Big Stone Plant	2046	24
Coyote	2041	19
Wygen III	2060	38
Glendive I	2033	11
Glendive II	2046	24
Miles City	2033	11
Heskett III	2057	35
Lewis & Clark II (RICE)	2045	23
Glen Ullin Station (Ormat)	2034	12
Diamond Willow	2035	13
Cedar Hills	2035	13
Thunder Spirit I	2040	18
Thunder Spirit II	2043	21
Heskett IV	2066	43