

<u>Line</u>	<u>Facility</u>	<u>Decommissioning Cost Total Electric</u>	<u>Estimated Remaining Life</u>	<u>Annual Amortization</u>	<u>Allocation Factor</u>	<u>Pro Forma South Dakota</u>
	(a)	(b)	(c)	(d)	(e)	(f)
1	Big Stone Plant 2/	\$ 4,015,733	24	\$ 167,322	4.685372%	\$ 7,840
2	Coyote 2/	6,534,810	19	343,937	4.685372%	16,115
3	Glendive I 2/	752,503	11	68,409	4.685372%	3,205
4	Glendive II 2/	2,248,540	24	93,689	4.685372%	4,390
5	Miles City 2/	1,116,919	11	101,538	4.685372%	4,757
6	Heskett III 2/	655,113	35	18,718	4.685372%	877
7	Lewis & Clark II (RICE) 2/	508,202	23	22,096	4.685372%	1,035
8	Glen Ullin Station 2/	79,030	12	6,586	4.685372%	309
9	Diamond Willow 3/	3,586,826	13	275,910	4.724380%	13,035
10	Cedar Hills 3/	2,591,099	13	199,315	4.724380%	9,416
11	Thunder Spirit I 3/	8,274,416	18	459,690	4.724380%	21,718
12	Thunder Spirit II 3/	4,078,887	21	194,233	4.724380%	9,176
13	Heskett IV	655,113	43	15,235	4.685372%	714
14	Total	\$ 35,097,191		\$ 1,966,678		\$ 92,587

1/ Based on decommissioning studies performed by Sargent & Lundy, Wanzek Construction, and Frattalone Companies, excluding contingencies.

2/ Allocated based on the 12-month integrated system peak demand factor (factor no. 15).

3/ Allocated based on the 12-month integrated system peak demand factor (factor no. 271).

Retirement Date (2021 Depreciation Study)

	<u>Generating Unit</u>	<u>Retire Date</u>	<u>Remaining</u>
15	Big Stone Plant	2046	24
16	Coyote	2041	19
17	Wygen III	2060	38
18	Glendive I	2033	11
19	Glendive II	2046	24
20	Miles City	2033	11
21	Heskett III	2057	35
22	Lewis & Clark II (RICE)	2045	23
23	Glen Ullin Station (Ormat)	2034	12
24	Diamond Willow	2035	13
25	Cedar Hills	2035	13
26	Thunder Spirit I	2040	18
27	Thunder Spirit II	2043	21
28	Heskett IV	2066	43