

**MONTANA-DAKOTA UTILITIES CO.
ELECTRIC UTILITY - SOUTH DAKOTA**

**Residential Electric Service Rate 10
Bill Impact**

	Kwh	Current Rates					Proposed Rates					Bill Change	
		Basic Service Charge	Energy	F&PP	Rider Revenue	Total	Basic Service Charge	Energy	F&PP	Rider Revenue	Total	\$ Increase	% Increase
January	1,200	\$7.66	\$80.84	\$25.97	\$25.86	\$140.33	\$15.31	\$124.16	\$17.33	\$7.72	\$164.52	\$24.19	17.2%
February	1,100	6.92	75.98	23.80	23.71	130.41	13.83	115.69	15.89	7.07	152.48	22.07	16.9%
March	900	7.66	66.26	19.48	19.40	112.80	15.31	98.75	13.00	5.79	132.85	20.05	17.8%
April	800	7.41	61.40	17.31	17.24	103.36	14.82	90.28	11.56	5.14	121.80	18.44	17.8%
May	700	7.66	55.03	15.15	15.09	92.93	15.31	80.30	10.11	4.50	110.22	17.29	18.6%
June	700	7.41	55.03	15.15	15.09	92.68	14.82	80.30	10.11	4.50	109.73	17.05	18.4%
July	800	7.66	62.90	17.31	17.24	105.11	15.31	91.78	11.56	5.14	123.79	18.68	17.8%
August	1,100	7.66	86.48	23.80	23.71	141.65	15.31	126.19	15.89	7.07	164.46	22.81	16.1%
September	800	7.41	62.90	17.31	17.24	104.86	14.82	91.78	11.56	5.14	123.30	18.44	17.6%
October	700	7.66	55.03	15.15	15.09	92.93	15.31	80.30	10.11	4.50	110.22	17.29	18.6%
November	800	7.41	61.40	17.31	17.24	103.36	14.82	90.28	11.56	5.14	121.80	18.44	17.8%
December	1,000	7.66	71.12	21.64	21.55	121.97	15.31	107.22	14.45	6.43	143.41	21.44	17.6%
Total	10,600	\$90.18	\$794.37	\$229.38	\$228.46	\$1,342.39	\$180.28	\$1,177.03	\$153.13	\$68.14	\$1,578.58	\$236.19	17.6%
Average	883											\$19.68	

Rate 10 Current

Basic Service Charge	\$0.247	per day	
Energy Charge			
Summer Kwh (June-Sept)	\$0.07862	per Kwh	
Winter First 750	\$0.07862	per Kwh	
Winter Over 750	\$0.04862	per Kwh	
Fuel & Purchased Power	\$0.02164	per Kwh	Pro Forma F&PP rate excluding Production Tax Credits.
Transmission Rider	\$0.01632	per Kwh	Rate effective May 1, 2023, Docket No. EL23-005.
Infrastructure Rider	\$0.00523	per Kwh	Rate effective May 1, 2023, Docket No. EL23-006.
Total Rider	\$0.02155		

Rate 10 Proposed

Basic Service Charge	\$0.494	per Day	
Energy Charge			
Summer Kwh (June-Sept)	\$0.11472	per Kwh	
Winter 1st 750	\$0.11472	per Kwh	
Winter Over 750	\$0.08472	per Kwh	
Fuel & Purchased Power	\$0.01445	per Kwh	Pro Forma F&PP rate excluding Production Tax Credits.
Transmission Revenue	\$0.00370	per Kwh	Reflects MISO and SPP revenue, credits and expenses remaining in Transmission Rider.
Infrastructure Revenue	\$0.00273	per Kwh	Reflects amortization of L&C Unit I and Heskett Units 1 and 2.
Total Rider	\$0.00643		

**MONTANA-DAKOTA UTILITIES CO.
 ELECTRIC UTILITY - SOUTH DAKOTA
 Bill Comparison Annual Effects
 Residential Electric Service Rate 10**

Overall Annual Effect in Dollars				Overall Annual Effect by Percent			
Range	Customers	Total Customers	Average Monthly Use	Range	Customers	Total Customers	Average Monthly Use
<= \$0	0	0	-	<= 0%	0	0	-
>\$0 to <=\$85	14	14	18.7	>0% to <=10%	0	0	-
>\$85 to <=\$100	402	416	22.9	>10% to <=15%	41	41	3,947.7
>\$100 to <=\$125	497	913	134.7	>15% to <=20%	3,580	3,621	1,177.8
>\$125 to <=\$150	479	1,392	295.1	>20% to <=25%	1,017	4,638	472.5
>\$150 to <=\$175	622	2,014	445.1	>25% to <=30%	348	4,986	290.1
>\$175 to <=\$200	700	2,714	592.1	>30% to <=35%	180	5,166	201.8
>\$200 to <=\$250	1,200	3,914	807.8	>35% to <=40%	136	5,302	149.6
>\$250 to <=\$300	862	4,776	1,107.6	>40% to <=45%	87	5,389	115.2
>\$300 to <=\$350	473	5,249	1,407.1	>45% to <=50%	76	5,465	90.3
>\$350 to <=\$400	284	5,533	1,703.5	>50% to <=55%	51	5,516	71.7
>\$400 to <=\$450	166	5,699	2,008.5	>55% to <=60%	44	5,560	57.9
>\$450 to <=\$500	109	5,808	2,300.3	>60% to <=65%	45	5,605	45.7
>\$500 to <=\$550	54	5,862	2,606.3	>65% to <=70%	38	5,643	34.8
>\$550 to <=\$600	29	5,891	2,908.7	>70% to <=75%	39	5,682	28.4
> than \$600	56	5,947	4,509.4	> than 55%	431	5,947	7.1

Proposed Rate 10 Residential Service

Basic Service Charge	\$0.494	per day	1/
Winter Energy - First 750	\$0.11472	per Kwh	1/
Winter Energy - Over 750	\$0.08472	per Kwh	1/
Summer Energy	\$0.11472	per Kwh	1/
Infrastructure Rider	\$0.00273	per Kwh	2/
Transmission Rider	\$0.00370	per Kwh	3/
Pro Forma F&PP	\$0.01445	per Kwh	4/

Current Rate 10 Residential Service

Basic Service Charge	\$0.247	per day	
Winter Energy - First 750	\$0.07862	per Kwh	
Winter Energy - Over 750	\$0.04862	per Kwh	
Summer Energy	\$0.07862	per Kwh	
Infrastructure Rider	\$0.00523	per Kwh	5/
Transmission Rider	\$0.01632	per Kwh	6/
Pro Forma F&PP	\$0.02164	per Kwh	7/

- 1/ Reflects increase in base rates.
 2/ Reflects amortization of L&C Unit I and Heskett Units 1 and 2.
 3/ Reflects MISO and SPP revenue, credits and expenses remaining in Transmission Rider.
 4/ Reflects Pro Forma F&PP including Production Tax Credits, Wholesale Sales, and Sale of RECs.
 5/ Rate effective May 1, 2023, Docket No. EL23-006.
 6/ Rate effective May 1, 2023, Docket No. EL23-005.
 7/ Pro Forma F&PP rate excluding Production Tax Credits.

**MONTANA-DAKOTA UTILITIES CO.
 ELECTRIC UTILITY - SOUTH DAKOTA
 Bill Comparison Annual Effects
 Small General Electric Service Rate 20 - Secondary
 (Demand Metered Customers)**

Overall Annual Effect in Dollars				Overall Annual Effect by Percent			
Range	Customers	Total Customers	Average Monthly Use	Range	Customers	Total Customers	Average Monthly Use
<= \$0	0	0	-	<= 0%	0	0	-
>\$0 to <=\$100	0	0	-	>0% to <=20%	396	396	4,257.2
>\$100 to <=\$200	84	84	158.6	>20% to <=25%	45	441	952.0
>\$200 to <=\$300	61	145	846.2	>25% to <=30%	14	455	428.0
>\$300 to <=\$400	65	210	1,534.4	>30% to <=40%	23	478	216.2
>\$400 to <=\$500	50	260	1,938.2	>40% to <=50%	10	488	97.7
>\$500 to <=\$600	50	310	2,637.5	>50% to <=60%	9	497	41.9
>\$600 to <=\$700	36	346	3,164.6	>60% to <=70%	28	525	5.2
>\$700 to <=\$800	31	377	3,406.8	>70% to <=80%	0	525	-
>\$800 to <=\$900	24	401	4,361.8	>80% to <=90%	0	525	-
>\$900 to <=\$1000	17	418	4,436.1	>90% to <=100%	0	525	-
> than \$1000	107	525	8,860.4	> than 100%	0	525	-

Proposed Rate 20 Secondary Service

Basic Service Charge	\$0.90	per day	1/
Demand - 1st 10 Kw	\$0.00	per KW	1/
Demand - Over 10 Kw	\$8.00	per KW	1/
Winter Energy - 1st 2000 Kwh	\$0.09468	per Kwh	1/
Winter Energy - Over 2000 Kwh	\$0.07468	per Kwh	1/
Summer Energy	\$0.09468	per Kwh	1/
Infrastructure Rider	\$0.00273	per Kwh	2/
Transmission Rider	\$0.00370	per Kwh	3/
Pro Forma F&PP	\$0.01445	per Kwh	4/

Current Rate 20 Secondary Service

Basic Service Charge	\$0.54	per day	
Demand - 1st 10 Kw	\$0.00	per KW	
Demand - Over 10 Kw	\$6.00	per KW	
Winter Energy - 1st 2000 Kwh	\$0.06187	per Kwh	
Winter Energy - Over 2000 Kwh	\$0.04187	per Kwh	
Summer Energy	\$0.06187	per Kwh	
Infrastructure Rider	\$0.00523	per Kwh	5/
Transmission Rider	\$0.01632	per Kwh	6/
Pro Forma F&PP	\$0.02164	per Kwh	7/

- 1/ Reflects increase in base rates.
- 2/ Reflects amortization of L&C Unit I and Heskett Units 1 and 2.
- 3/ Reflects MISO and SPP revenue, credits and expenses remaining in Transmission Rider.
- 4/ Reflects Pro Forma F&PP including Production Tax Credits, Wholesale Sales, and Sale of RECs.
- 5/ Rate effective May 1, 2023, Docket No. EL23-006.
- 6/ Rate effective May 1, 2023, Docket No. EL23-005.
- 7/ Pro Forma F&PP rate excluding Production Tax Credits.

**MONTANA-DAKOTA UTILITIES CO.
 ELECTRIC UTILITY - SOUTH DAKOTA
 Bill Comparison Annual Effects
 Small General Electric Service Rate 20 - Secondary
 (Non Demand Metered Customers)**

Overall Annual Effect in Dollars				Overall Annual Effect by Percent			
Range	Customers	Total Customers	Average Monthly Use	Range	Customers	Total Customers	Average Monthly Use
<= \$0	0	0	-	<= 0%	0	0	-
>\$0 to <=\$100	0	0	-	>0% to <=20%	317	317	1,409.9
>\$100 to <=\$150	560	560	42.8	>20% to <=25%	173	490	564.3
>\$150 to <=\$200	380	940	316.6	>25% to <=30%	133	623	354.2
>\$200 to <=\$250	185	1,125	730.1	>30% to <=40%	184	807	205.3
>\$250 to <=\$300	89	1,214	1,123.1	>40% to <=50%	137	944	99.4
>\$300 to <=\$350	70	1,284	1,551.0	>50% to <=60%	152	1,096	40.6
>\$350 to <=\$400	30	1,314	1,977.5	>60% to <=70%	257	1,353	5.9
>\$400 to <=\$450	22	1,336	2,303.6	>70% to <=80%	0	1,353	-
>\$450 to <=\$500	8	1,344	2,682.1	>80% to <=90%	0	1,353	-
>\$500 to <=\$550	5	1,349	3,091.2	>90% to <=100%	0	1,353	-
> than \$550	4	1,353	3,986.3	> than 100%	0	1,353	-

Proposed Rate 20 Secondary Service

Basic Service Charge	\$0.90	per day	1/
Demand - 1st 10 Kw	\$0.00	per KW	1/
Demand - Over 10 Kw	\$8.00	per KW	1/
Winter Energy - 1st 2000 Kwh	\$0.09468	per Kwh	1/
Winter Energy - Over 2000 Kwh	\$0.07468	per Kwh	1/
Summer Energy	\$0.09468	per Kwh	1/
Infrastructure Rider	\$0.00273	per Kwh	2/
Transmission Rider	\$0.00370	per Kwh	3/
Pro Forma F&PP	\$0.01445	per Kwh	4/

Current Rate 20 Secondary Service

Basic Service Charge	\$0.54	per day	
Demand - 1st 10 Kw	\$0.00	per KW	
Demand - Over 10 Kw	\$6.00	per KW	
Winter Energy - 1st 2000 Kwh	\$0.06187	per Kwh	
Winter Energy - Over 2000 Kwh	\$0.04187	per Kwh	
Summer Energy	\$0.06187	per Kwh	
Infrastructure Rider	\$0.00523	per Kwh	5/
Transmission Rider	\$0.01632	per Kwh	6/
Pro Forma F&PP	\$0.02164	per Kwh	7/

- 1/ Reflects increase in base rates.
- 2/ Reflects amortization of L&C Unit I and Heskett Units 1 and 2.
- 3/ Reflects MISO and SPP revenue, credits and expenses remaining in Transmission Rider.
- 4/ Reflects Pro Forma F&PP including Production Tax Credits, Wholesale Sales, and Sale of RECs.
- 5/ Rate effective May 1, 2023, Docket No. EL23-006.
- 6/ Rate effective May 1, 2023, Docket No. EL23-005.
- 7/ Pro Forma F&PP rate excluding Production Tax Credits.

**MONTANA-DAKOTA UTILITIES CO.
 ELECTRIC UTILITY - SOUTH DAKOTA
 Bill Comparison Annual Effects
 Outdoor Lighting Service Rate 24**

Overall Annual Effect in Dollars				Overall Annual Effect by Percent			
Range	Customers	Total Customers	Average Monthly Use	Range	Customers	Total Customers	Average Monthly Use
<= \$0	5	5	-	<= 0%	5	5	-
>\$0 to <=\$5	0	5	-	>0% to <=10%	0	5	-
>\$5 to <=\$10	131	136	20.0	>10% to <=20%	0	5	-
>\$10 to <=\$15	224	360	27.3	>20% to <=30%	0	5	-
>\$15 to <=\$20	33	393	40.6	>30% to <=40%	541	546	43.8
>\$20 to <=\$25	73	466	51.2	>40% to <=50%	0	546	-
>\$25 to <=\$50	60	526	83.0	>50% to <=60%	0	546	-
>\$50 to <=\$100	14	540	158.1	>60% to <=70%	0	546	-
>\$100 to <=\$150	3	543	267.0	>70% to <=80%	0	546	-
>\$150 to <=\$200	1	544	350.0	>80% to <=90%	0	546	-
>\$200 to <=\$250	0	544	-	>90% to <=100%	0	546	-
> than \$250	2	546	775.0	> than 100%	0	546	-

Proposed Rate 24 Outdoor Lighting Service

Energy	\$0.11986	per Kwh	1/
Infrastructure Rider	\$0.00273	per Kwh	2/
Transmission Rider	\$0.00370	per Kwh	3/
Pro Forma F&PP	\$0.01445	per Kwh	4/

Current Rate 24 Outdoor Lighting Service

Energy	\$0.06178	per Kwh	
Infrastructure Rider	\$0.00523	per Kwh	5/
Transmission Rider	\$0.01632	per Kwh	6/
Pro Forma F&PP	\$0.02164	per Kwh	7/

- 1/ Reflects increase in base rates.
- 2/ Reflects amortization of L&C Unit I and Heskett Units 1 and 2.
- 3/ Reflects MISO and SPP revenue, credits and expenses remaining in Transmission Rider.
- 4/ Reflects Pro Forma F&PP including Production Tax Credits, Wholesale Sales, and Sale of RECs.
- 5/ Rate effective May 1, 2023, Docket No. EL23-006.
- 6/ Rate effective May 1, 2023, Docket No. EL23-005.
- 7/ Pro Forma F&PP rate excluding Production Tax Credits.

**MONTANA-DAKOTA UTILITIES CO.
 ELECTRIC UTILITY - SOUTH DAKOTA
 Bill Comparison Annual Effects
 Irrigation Power Service Rate 25**

Overall Annual Effect in Dollars				Overall Annual Effect by Percent			
Range	Customers	Total Customers	Average Monthly Use	Range	Customers	Total Customers	Average Monthly Use
<= \$0	0	0	-	<= 0%	0	0	-
>\$0 to <=\$50	0	0	-	>0% to <=10%	0	0	-
>\$50 to <=\$100	0	0	-	>10% to <=20%	0	0	-
>\$100 to <=\$150	0	0	-	>20% to <=30%	0	0	-
>\$150 to <=\$200	0	0	-	>30% to <=40%	4	4	1,797.0
>\$200 to <=\$250	0	0	-	>40% to <=50%	1	5	804.0
>\$250 to <=\$300	1	1	415.0	>50% to <=60%	1	6	415.0
>\$300 to <=\$350	0	1	-	>60% to <=70%	0	6	-
>\$350 to <=\$400	0	1	-	>70% to <=80%	0	6	-
>\$400 to <=\$500	1	2	804.0	>80% to <=90%	0	6	-
>\$500 to <=\$750	2	4	1,148.5	>90% to <=100%	0	6	-
> than \$750	2	6	2,445.5	> than 110%	0	6	-

Proposed Rate 20 Secondary Service

Basic Service Charge	\$1.05	per day	1/
Demand - Winter	\$4.60	per KW	1/
Demand - Summer	\$7.10	per KW	1/
Energy	\$0.04229	per Kwh	1/
Infrastructure Rider	\$0.00273	per Kwh	2/
Transmission Rider	\$0.00370	per Kwh	3/
Pro Forma F&PP	\$0.01445	per Kwh	4/

Current Rate 20 Secondary Service

Basic Service Charge	\$0.53	per day	
Demand - Winter	\$2.50	per KW	
Demand - Summer	\$5.00	per KW	
Energy	\$0.01022	per Kwh	
Infrastructure Rider	\$0.00523	per Kwh	5/
Transmission Rider	\$0.01632	per Kwh	6/
Pro Forma F&PP	\$0.02164	per Kwh	7/

- 1/ Reflects increase in base rates.
- 2/ Reflects amortization of L&C Unit I and Heskett Units 1 and 2.
- 3/ Reflects MISO and SPP revenue, credits and expenses remaining in Transmission Rider.
- 4/ Reflects Pro Forma F&PP including Production Tax Credits, Wholesale Sales, and Sale of RECs.
- 5/ Rate effective May 1, 2023, Docket No. EL23-006.
- 6/ Rate effective May 1, 2023, Docket No. EL23-005.
- 7/ Pro Forma F&PP rate excluding Production Tax Credits.

**MONTANA-DAKOTA UTILITIES CO.
 ELECTRIC UTILITY - SOUTH DAKOTA
 Bill Comparison Annual Effects
 Optional Time-Of-Day Small General Electric Service Rate 26**

Overall Annual Effect in Dollars				Overall Annual Effect by Percent			
Range	Customers	Total Customers	Average Monthly Use	Range	Customers	Total Customers	Average Monthly Use
<= \$0	0	0		<= 0%	0	0	
>\$0 to <=\$25	0	0		>0% to <=10%	2	2	2,149.0
>\$25 to <=\$50	0	0		>10% to <=20%	22	24	372.6
>\$50 to <=\$75	0	0		>20% to <=30%	0	24	
>\$75 to <=\$100	23	23	382.1	>30% to <=40%	0	24	
>\$100 to <=\$150	0	23		>40% to <=50%	0	24	
>\$150 to <=\$200	1	24	3,707.0	>50% to <=60%	0	24	
>\$200 to <=\$300	0	24		>60% to <=70%	0	24	
>\$300 to <=\$400	0	24		>70% to <=80%	0	24	
>\$400 to <=\$500	0	24		>80% to <=90%	0	24	
>\$500 to <=\$600	0	24		>90% to <=100%	0	24	
> than \$600	0	24	#DIV/0!	> than 100%	0	24	

Proposed Rate 26 Secondary Service

Basic Service Charge	\$0.90	per day	1/
On Peak Demand - 1st 10 KW	\$0.00	per KW	1/
Winter On Peak Demand - Over 10 KW	\$7.25	per KW	1/
Summer On Peak Demand - Over 10 KW	\$9.25	per Kwh	1/
Winter Energy - On Peak	\$0.08001	per Kwh	1/
Winter Energy - Off Peak	\$0.06001	per Kwh	1/
Summer Energy - On Peak	\$0.09001	per Kwh	1/
Summer Energy - Off Peak	\$0.06001	per Kwh	1/
Infrastructure Rider	\$0.00273	per Kwh	2/
Transmission Rider	\$0.00370	per Kwh	3/
Pro Forma F&PP	\$0.01445	per Kwh	4/

Current Rate 26 Secondary Service

Basic Service Charge	\$0.65	per day	
On Peak Demand - 1st 10 KW	\$0.00	per KW	
Winter On Peak Demand - Over 10 KW	\$5.25	per KW	
Summer On Peak Demand - Over 10 KW	\$7.25	per Kwh	
Winter Energy - On Peak	\$0.05959	per Kwh	
Winter Energy - Off Peak	\$0.03959	per Kwh	
Summer Energy - On Peak	\$0.06959	per Kwh	
Summer Energy - Off Peak	\$0.03959	per Kwh	
Infrastructure Rider	\$0.00523	per Kwh	5/
Transmission Rider	\$0.01632	per Kwh	6/
Pro Forma F&PP	\$0.02164	per Kwh	7/

- 1/ Reflects increase in base rates.
- 2/ Reflects amortization of L&C Unit I and Heskett Units 1 and 2.
- 3/ Reflects MISO and SPP revenue, credits and expenses remaining in Transmission Rider.
- 4/ Reflects Pro Forma F&PP including Production Tax Credits, Wholesale Sales, and Sale of RECs.
- 5/ Rate effective May 1, 2023, Docket No. EL23-006.
- 6/ Rate effective May 1, 2023, Docket No. EL23-005.
- 7/ Pro Forma F&PP rate excluding Production Tax Credits.

**MONTANA-DAKOTA UTILITIES CO.
 ELECTRIC UTILITY - SOUTH DAKOTA
 Bill Comparison Annual Effects
 Large General Electric Service Rate 30 - Secondary**

Overall Annual Effect in Dollars				Overall Annual Effect by Percent			
Range	Customers	Total Customers	Average Monthly Use	Range	Customers	Total Customers	Average Monthly Use
<= \$0	0	0	-	<= 0%	0	0	-
>\$0 to <=\$500	0	0	-	>0% to <=10%	0	0	-
>\$500 to <=\$1000	0	0	-	>10% to <=20%	1	1	443,100.0
>\$1000 to <=\$2000	0	0	-	>20% to <=30%	63	64	32,883.2
>\$2000 to <=\$3000	5	5	1,674.8	>30% to <=40%	44	108	6,957.5
>\$3000 to <=\$4000	15	20	3,468.9	>40% to <=50%	6	114	755.8
>\$4000 to <=\$6000	39	59	9,821.7	>50% to <=60%	0	114	-
>\$6000 to <=\$10000	31	90	22,893.5	>60% to <=70%	0	114	-
>\$10000 to <=\$15000	19	109	41,684.8	>70% to <=80%	0	114	-
>\$15000 to <=\$20000	2	111	72,771.0	>80% to <=90%	0	114	-
>\$20000 to <=\$25000	1	112	129,660.0	>90% to <=100%	0	114	-
> than \$25000	2	114	302,520.0	> than 100%	0	114	-

Proposed Rate 30 Secondary Service

Basic Service Charge	\$70.00	per month	1/
Demand - Winter	\$10.25	per KW	1/
Demand - Summer	\$11.25	per KW	1/
Energy	\$0.05917	per Kwh	1/
Infrastructure Rider	\$0.00273	per Kwh	2/
Transmission Rider	\$0.00370	per Kwh	3/
Pro Forma F&PP	\$0.01445	per Kwh	4/

Current Rate 30 Secondary Service

Basic Service Charge	\$30.00	per month	
Demand - Winter	\$7.25	per KW	
Demand - Summer	\$8.25	per KW	
Energy	\$0.02487	per Kwh	
Infrastructure Rider	\$0.00523	per Kwh	5/
Transmission Rider	\$0.01632	per Kwh	6/
Pro Forma F&PP	\$0.02164	per Kwh	7/

- 1/ Reflects increase in base rates.
- 2/ Reflects amortization of L&C Unit I and Heskett Units 1 and 2.
- 3/ Reflects MISO and SPP revenue, credits and expenses remaining in Transmission Rider.
- 4/ Reflects Pro Forma F&PP including Production Tax Credits, Wholesale Sales, and Sale of RECs.
- 5/ Rate effective May 1, 2023, Docket No. EL23-006.
- 6/ Rate effective May 1, 2023, Docket No. EL23-005.
- 7/ Pro Forma F&PP rate excluding Production Tax Credits.

**MONTANA-DAKOTA UTILITIES CO.
 ELECTRIC UTILITY - SOUTH DAKOTA
 Bill Comparison Annual Effects
 General Electric Space Heating Service Rate 32**

Overall Annual Effect in Dollars				Overall Annual Effect by Percent			
Range	Customers	Total Customers	Average Monthly Use	Range	Customers	Total Customers	Average Monthly Use
<= \$0	0	0	-	<= 0%	0	0	-
>\$0 to <=\$250	17	17	220.8	>0% to <=10%	0	0	-
>\$250 to <=\$500	44	61	959.3	>10% to <=20%	1	1	3,253.0
>\$500 to <=\$750	27	88	2,029.2	>20% to <=30%	14	15	8,119.6
>\$750 to <=\$1000	18	106	2,832.7	>30% to <=40%	97	112	4,271.0
>\$1000 to <=\$1250	10	116	3,863.7	>40% to <=50%	25	137	713.3
>\$1250 to <=\$1500	8	124	4,811.4	>50% to <=60%	6	143	268.5
>\$1500 to <=\$1750	3	127	5,907.0	>60% to <=70%	0	143	-
>\$1750 to <=\$2000	2	129	6,567.0	>70% to <=80%	2	145	53.5
>\$2000 to <=\$2250	2	131	8,248.5	>80% to <=90%	3	148	0.0
>\$2250 to <=\$2500	2	133	8,550.0	>90% to <=100%	0	148	-
> than \$2500	15	148	16,906.3	> than 100%	0	148	-

Proposed Rate 32 General Electric Space Heating Service

Basic Service Charge - Single Phase	\$27.50	per month	1/
Basic Service Charge - Three Phase	\$32.50	per Kwh	1/
Winter Energy	\$0.06808	per Kwh	1/
Summer Energy	\$0.09468	per Kwh	1/
Infrastructure Rider	\$0.00273	per Kwh	2/
Transmission Rider	\$0.00370	per Kwh	3/
Pro Forma F&PP	\$0.01445	per Kwh	4/

Current Rate 32 General Electric Space Heating Service

Basic Service Charge - Single Phase	\$15.00	per month	
Basic Service Charge - Three Phase	\$25.00	per Kwh	
Winter Energy	\$0.02425	per Kwh	
Summer Energy	\$0.06187	per Kwh	
Infrastructure Rider	\$0.00523	per Kwh	5/
Transmission Rider	\$0.01632	per Kwh	6/
Pro Forma F&PP	\$0.02164	per Kwh	7/

- 1/ Reflects increase in base rates.
- 2/ Reflects amortization of L&C Unit I and Heskett Units 1 and 2.
- 3/ Reflects MISO and SPP revenue, credits and expenses remaining in Transmission Rider.
- 4/ Reflects Pro Forma F&PP including Production Tax Credits, Wholesale Sales, and Sale of RECs.
- 5/ Rate effective May 1, 2023, Docket No. EL23-006.
- 6/ Rate effective May 1, 2023, Docket No. EL23-005.
- 7/ Pro Forma F&PP rate excluding Production Tax Credits.

**MONTANA-DAKOTA UTILITIES CO.
 ELECTRIC UTILITY - SOUTH DAKOTA
 Bill Comparison Annual Effects
 Municipal Pumping Service Rate 48**

Overall Annual Effect in Dollars				Overall Annual Effect by Percent			
Range	Customers	Total Customers	Average Monthly Use	Range	Customers	Total Customers	Average Monthly Use
<= \$0	0	0	-	<= 0%	0	0	-
>\$0 to <=\$50	0	0	-	>0% to <=10%	2	2	53,214.0
>\$50 to <=\$100	0	0	-	>10% to <=20%	8	10	2,326.5
>\$100 to <=\$200	6	6	12.0	>20% to <=30%	7	17	1,208.7
>\$200 to <=\$300	10	16	372.3	>30% to <=40%	12	29	417.8
>\$300 to <=\$400	19	35	537.6	>40% to <=50%	11	40	84.8
>\$400 to <=\$500	8	43	608.3	>50% to <=60%	4	44	92.0
>\$500 to <=\$800	3	46	1,974.7	>60% to <=70%	1	45	43.0
>\$800 to <=\$1000	2	48	4,330.0	>70% to <=80%	5	50	5.8
>\$1000 to <=\$1500	0	48	-	>80% to <=90%	0	50	-
>\$1500 to <=\$2000	0	48	-	>90% to <=100%	0	50	-
> than \$2000	2	50	53,214.0	> than 100%	0	50	-

Proposed Rate 20 Secondary Service

Basic Service Charge	\$35.00	per day	1/
Winter Demand	\$7.00	per KW	1/
Summer Demand	\$9.00	per KW	1/
Energy	\$0.04902	per Kwh	1/
Infrastructure Rider	\$0.00273	per Kwh	2/
Transmission Rider	\$0.00370	per Kwh	3/
Pro Forma F&PP	\$0.01445	per Kwh	4/

Current Rate 20 Secondary Service

Basic Service Charge	\$19.00	per day	
Winter Demand	\$5.00	per KW	
Summer Demand	\$7.00	per KW	
Energy	\$0.02415	per Kwh	
Infrastructure Rider	\$0.00523	per Kwh	5/
Transmission Rider	\$0.01632	per Kwh	6/
Pro Forma F&PP	\$0.02164	per Kwh	7/

- 1/ Reflects increase in base rates.
- 2/ Reflects amortization of L&C Unit I and Heskett Units 1 and 2.
- 3/ Reflects MISO and SPP revenue, credits and expenses remaining in Transmission Rider.
- 4/ Reflects Pro Forma F&PP including Production Tax Credits, Wholesale Sales, and Sale of RECs.
- 5/ Rate effective May 1, 2023, Docket No. EL23-006.
- 6/ Rate effective May 1, 2023, Docket No. EL23-005.
- 7/ Pro Forma F&PP rate excluding Production Tax Credits.

**MONTANA-DAKOTA UTILITIES CO.
 ELECTRIC UTILITY - SOUTH DAKOTA
 Bill Comparison Annual Effects
 Residential Electric Dual Fuel Space Heating Service Rate 53**

Overall Annual Effect in Dollars				Overall Annual Effect by Percent			
Range	Customers	Total Customers	Average Monthly Use	Range	Customers	Total Customers	Average Monthly Use
<= \$0	5	5	-	<= 0%	5	5	-
>\$0 to <=\$50	9	14	138.1	>0% to <=5%	1	6	0.2
>\$50 to <=\$100	18	32	429.2	>5% to <=10%	1	7	35.0
>\$100 to <=\$150	25	57	718.0	>10% to <=15%	16	23	532.3
>\$150 to <=\$200	32	89	986.9	>15% to <=20%	155	178	1,574.3
>\$200 to <=\$250	40	129	1,336.2	>20% to <=30%	67	245	1,444.9
>\$250 to <=\$300	40	169	1,619.7	>30% to <=40%	7	252	1,504.0
>\$300 to <=\$350	29	198	1,811.2	>40% to <=50%	1	253	3,606.0
>\$350 to <=\$400	18	216	2,002.6	>50% to <=60%	0	253	-
>\$400 to <=\$450	13	229	2,306.8	>60% to <=70%	0	253	-
>\$450 to <=\$550	12	241	2,449.0	>70% to <=80%	0	253	-
>\$550 to <=\$650	5	246	2,980.4	>80% to <=90%	0	253	-
>\$650 to <=\$750	4	250	3,546.0	>90% to <=90%	0	253	-
> than \$750	3	253	3,249.0	> than 90%	0	253	-

Proposed Rate 53 Residential Dual Fuel Space Heating Service

Basic Service Charge	\$0.247	per day	1/
Winter Energy - First 750	\$0.06376	per Kwh	1/
Winter Energy - Over 750	\$0.06376	per Kwh	1/
Summer Energy	\$0.11472	per Kwh	1/
Infrastructure Rider	\$0.00273	per Kwh	2/
Transmission Rider	\$0.00370	per Kwh	3/
Pro Forma F&PP	\$0.01445	per Kwh	4/

Current Rate 53 Residential Dual Fuel Space Heating Service

Basic Service Charge	\$0.247	per day	
Winter Energy - First 750	\$0.02936	per Kwh	
Winter Energy - Over 750	\$0.02936	per Kwh	
Summer Energy	\$0.02936	per Kwh	
Infrastructure Rider	\$0.00523	per Kwh	5/
Transmission Rider	\$0.01632	per Kwh	6/
Pro Forma F&PP	\$0.02164	per Kwh	7/

- 1/ Reflects increase in base rates.
- 2/ Reflects amortization of L&C Unit I and Heskett Units 1 and 2.
- 3/ Reflects MISO and SPP revenue, credits and expenses remaining in Transmission Rider.
- 4/ Reflects Pro Forma F&PP including Production Tax Credits, Wholesale Sales, and Sale of RECs.
- 5/ Rate effective May 1, 2023, Docket No. EL23-006.
- 6/ Rate effective May 1, 2023, Docket No. EL23-005.
- 7/ Pro Forma F&PP rate excluding Production Tax Credits.