

**MONTANA-DAKOTA UTILITIES CO.
ELECTRIC INTEGRATED SYSTEM - SOUTH DAKOTA
FUEL AND PURCHASED POWER ADJUSTMENT
INCLUSIVE OF PRODUCTION TAX CREDITS
FOR EL23-020 INTERIM COMPLIANCE FILING**

Current Adjustment (Page 2)	\$0.01400	
Prior Filed Adjustment	0.00564	
Change in Current Adjustment	\$0.00836	
 <u>Surcharge Adjustment</u>		
Current Adjustment	(\$0.00013)	
Prior Filed Adjustment	(0.00013)	
Change in Surcharge Adjustment	\$0.00000	
 Total Change in Fuel and Purchased Power	 \$0.00836	
 Base Cost of Fuel 1/	 \$0.02524	
Current Adjustment	0.01400	
Surcharge Adjustment	(0.00013)	
Total Adjustment Billed Under Rate 58	\$0.03911	

NOVEMBER 2023 ADJUSTMENT ORIGINAL FILING

		<u>Change</u>
Current Adjustment	\$0.01960	\$0.00560
Prior Filed Adjustment	0.00564	0.00000
Change in Current Adjustment	\$0.01396	\$0.00560
 <u>Surcharge Adjustment</u>		
Current Adjustment	(\$0.00013)	\$0.00000
Prior Filed Adjustment	(0.00013)	0.00000
Change in Surcharge Adjustment	\$0.00000	\$0.00000
 Total Change in Fuel and Purchased Power	 \$0.01396	 \$0.00560
 Base Cost of Fuel 1/	 \$0.02524	 \$0.00000
Current Adjustment	0.01960	0.00560
Surcharge Adjustment	(0.00013)	0.00000
Total Adjustment Billed Under Rate 58	\$0.04471	\$0.00560

1/ Established in Docket No. EL15-024.

**MONTANA-DAKOTA UTILITIES CO.
ELECTRIC INTEGRATED SYSTEM - SOUTH DAKOTA
FUEL AND PURCHASED POWER ADJUSTMENT
FUEL AND PURCHASED POWER COST TRACKING**

	Total 1/	Allocation to South Dakota 2/
Fuel & Purchased Power Cost		
Accounts 501 Coal and 547 Gas	\$10,671,895	\$465,815
Account 502 Reagent	497,039	21,695
Account 555 Energy	32,151,249	1,403,361
Accounts 555 Demand and 547 Pipeline Charges	1,803,137	84,483
Account 575 Market Admin.	149,768	6,537
Total F&PP Cost	\$45,273,088	\$1,981,891
Less:		
Production Tax Credits 3/	\$5,175,129	\$244,493
Wholesale Sales Revenue	585,873	25,573
Total Revenue	\$5,761,002	\$270,066
Net System Cost	\$39,512,086	\$1,711,825
kWh Retail Sales	999,548,977	43,629,034
Cost Per kWh	\$0.03953	\$0.03924
Base Cost of Fuel 4/		\$0.02524
Current Adjustment		\$0.01400

1/ Page 3.

2/ Energy is allocated on kWh sales and demand and pipeline are allocated on Allocation Factor No. 15, Integrated System 12 Month Peak Demand.

3/ Production Tax Credits are allocated on Allocation Factor No. 271, Integrated Peak Energy.

4/ Established in Docket No. EL15-024, effective July 1, 2016.

**MONTANA-DAKOTA UTILITIES CO.
ELECTRIC INTEGRATED SYSTEM - SOUTH DAKOTA
FUEL AND PURCHASED POWER ADJUSTMENT
FUEL AND PURCHASED POWER COST TRACKING**

	2023				Total
	June	July	August	September	
Fuel & Purchased Power Cost					
Accounts 501 Coal and 547 Gas	\$2,433,213	\$2,802,472	\$2,797,952	\$2,638,258	\$10,671,895
Account 502 Reagent	93,523	128,405	130,221	144,890	497,039
Account 555 Energy	399,157	3,470,326	10,780,142	17,501,624	32,151,249
Accounts 555 Demand and 547 Pipeline Charges	439,079	484,101	460,835	419,122	1,803,137
Account 575 Market Admin.	42,027	37,399	38,137	32,205	149,768
Total F&PP Cost	<u>\$3,406,999</u>	<u>\$6,922,703</u>	<u>\$14,207,287</u>	<u>\$20,736,099</u>	<u>\$45,273,088</u>
Less:					
Production Tax Credits	\$1,507,251	\$1,143,065	\$1,303,842	\$1,220,971	\$5,175,129
Wholesale Sales Revenue	39,167	89,001	183,852	273,853	585,873
Total Revenue	<u>\$1,546,418</u>	<u>\$1,232,066</u>	<u>\$1,487,694</u>	<u>\$1,494,824</u>	<u>\$5,761,002</u>
Net System Cost	\$1,860,581	\$5,690,637	\$12,719,593	\$19,241,275	\$39,512,086
kWh Retail Sales	247,847,606	231,046,063	275,798,454	244,856,854	<u>999,548,977</u>
Cost per kWh	\$0.00751	\$0.02463	\$0.04612	\$0.07858	<u><u>\$0.03953</u></u>