

# Tariffs Reflecting Proposed Changes



**Montana-Dakota Utilities Co.**

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 2**

Section No. 3

~~1<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 1

Canceling ~~Original~~ 1<sup>st</sup> Revised Sheet No. 1

**RESIDENTIAL ELECTRIC SERVICE Rate 10**

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**Availability:**

In all communities served for single phase residential electric service for domestic purposes only.

**Rate:**

Basic Service Charge: \$0.247 per day

Energy Charge:

October – May:

First 750 Kwh per month 7.862¢ per Kwh

Over 750 Kwh per month 4.862¢ per Kwh

June - September:

7.862¢ per Kwh

Base Fuel and Purchased Power:

2.524¢ per Kwh

R

R

R

Interim Rate Increase:

58.367% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

N

N

N

**Minimum Bill:**

Basic Service Charge.

**Payment:**

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

**Adjustment Clauses:**

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Infrastructure Rider Rate 56
2. Environmental Cost Recovery Rider Rate 57
3. Fuel and Purchased Power Adjustment Rate 58
4. Transmission Cost Recovery Rate 59

**General Terms and Conditions:**

The foregoing schedule is subject to Rates 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

**Date Filed:** ~~December 3, 2018~~ January 26, 2024

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~~1<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 3

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**OPTIONAL TIME-OF-DAY RESIDENTIAL ELECTRIC  
SERVICE Rate 16**

Page 1 of 2

**Availability:**

In all communities served for single-phase residential electric service. The customer's wiring must be so arranged that all service can be measured through one meter.

**Rate:**

Basic Service Charge: \$0.55 per day

On-Peak Energy: For all Kwh's used during peak hours designated as 12 p.m. to 8 p.m. local time, Monday through Friday.  
October – May 8.745¢ per Kwh  
June – September 11.745¢ per Kwh

R  
R

Off-Peak Energy: 5.500¢ per Kwh for all energy not covered by the On-Peak rating period.

Base Fuel and Purchased Power: 2.524¢ per Kwh

Interim Rate Increase:

58.367% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

N  
N  
N

**Minimum Bill:**

Basic Service Charge.

**Payment:**

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alternation thereto.

**Adjustment Clauses:**

Bills are subject to the following adjustments as provided in the referenced rates or any amendments or alterations thereto.

1. Infrastructure Rider Rate 56
2. Environmental Cost Recovery Rider Rate 57
3. Fuel and Purchased Power Adjustment Rate 58
4. Transmission Cost Recovery Rate 59

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Section No. 3

~~1<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 5

Canceling ~~Original~~ 1<sup>st</sup> Revised Sheet No. 5

**SMALL GENERAL ELECTRIC SERVICE Rate 20**

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**Availability:**

In all communities served for all types of general electric service with billing demands of 50 kilowatts or less except outside lighting, standby, resale or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be arranged so that all service can be measured through one meter. If the customer does not connect their wiring into a single system, each meter shall constitute a separate billing unit.

**Rate:**

Primary Service:

Basic Service Charge: \$0.51 per day

Demand Charge

First 10 Kw or less of billing demand No Charge  
Over 10 Kw per month of billing demand \$6.00 per Kw

Energy Charge:

October – May  
First 2,000 Kwh per month 6.087¢ per Kwh R  
Over 2,000 Kwh per month 4.087¢ per Kwh R

June – September 6.087¢ per Kwh R

Base Fuel and Purchased Power: 2.524¢ per Kwh

Interim Rate Increase: N  
58.367% of amount billed under Basic Service Charge, Energy Charge and N  
Demand Charge where applicable. N

Secondary Service:

Basic Service Charge: \$0.54 per day

Demand Charge

First 10 Kw or less of billing demand No Charge  
Over 10 Kw per month of billing demand \$6.00 per Kw

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Canceling ~~Original~~ 1<sup>st</sup> Revised Sheet No. 5

**SMALL GENERAL ELECTRIC SERVICE Rate 20**

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Energy Charge:

October – May

First 2,000 Kwh per month

6.187¢ per Kwh

R  
R

Over 2,000 Kwh per month

4.187¢ per Kwh

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Canceling ~~Original~~ 1<sup>st</sup> Revised Sheet No. 5.1

**SMALL GENERAL ELECTRIC SERVICE Rate 20**

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June – September 6.187¢ per Kwh

R

Base Fuel and Purchased Power 2.524¢ per Kw

Interim Rate Increase:

58.367% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

N  
N  
N

**Minimum Bill:**

Basic Service Charge

**Payment:**

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

**Adjustment Clauses:**

Bills are subject to the following adjustments as provided in the referenced rates, or any amendments or alterations thereto:

1. Infrastructure Rider Rate 56
2. Environmental Cost Recovery Rider Rate 57
3. Fuel and Purchased Power Adjustment Rate 58
4. Transmission Cost Recovery Rate 59

**Determination of Billing Demand:**

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

**Power Factor Clause:**

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

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Section No. 3

~~1<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 5.1

Canceling ~~Original~~ 1<sup>st</sup> Revised Sheet No. 5.1

**SMALL GENERAL ELECTRIC SERVICE Rate 20**

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**General Terms and Conditions:**

1. Customers or their architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be

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Section No. 3  
~~Original~~ 1<sup>st</sup> Revised Sheet No. 5.2  
~~Canceling Original~~ Sheet No. 5.2

**SMALL GENERAL ELECTRIC SERVICE Rate 20**

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a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.

2. The primary service rate is applicable to customers that own their own transformers, related equipment, and distribution facilities downstream of the meter, satisfactory to the Company so the customer can receive service and be metered at primary voltage of 2,400 volts or greater.
3. The foregoing schedule is subject to Rate 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

<b>Date Filed:</b>	<del>June 30, 2015</del> <u>January 26, 2024</u>	<b>Effective Date:</b>	Service rendered on and after <del>July 1, 2016</del> <u>March 1, 2024</u>
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<b>Docket No.:</b>	<del>EL 15-024</del> <u>23-020</u>		





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## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 2

Section No. 3

~~1<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 8

Canceling ~~Original~~ 1<sup>st</sup> Revised Sheet No. 8

### OUTDOOR LIGHTING SERVICE Rate 24

Page 1 of 2

#### Availability:

For all outdoor lighting including flood lights, billboard lighting, metallic vapor yard lights, and Christmas lights in all communities served. Lighting equipment may be Company-owned or Customer-owned.

#### Rate:

Energy Charge:

6.178¢ per Kwh computed according to the total rated capacity of the units in use.

R

Base Fuel and Purchased Power: 2.524¢ per Kwh

#### Interim Rate Increase:

58.367% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

N  
N  
N

#### Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

#### Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Infrastructure Rider Rate 56
2. Environmental Cost Recovery Rider Rate 57
3. Fuel and Purchased Power Adjustment Rate 58
4. Transmission Cost Recovery Rate 59

#### General Terms and Conditions:

1. Applicable to Company-owned Facilities:
  - a. The Company will install, own and operate the flood light(s), and yard light(s) including a suitable reflector, bracket for mounting and automatic device to control operating hours set to operate from dusk to dawn.
  - b. The light may be mounted on existing poles owned or controlled by the Company. The Company will furnish a 35 foot pole(s) for flood lights and a 30 foot pole(s) for yard light(s) at the customer's request at a separate rental rate if a special setting is required. If the customer chooses, the light may be

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**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 2**

Section No. 3

~~1<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 8

Canceling ~~Original~~ 1<sup>st</sup> Revised Sheet No. 8

**OUTDOOR LIGHTING SERVICE Rate 24**

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installed on a pole owned by the customer or other mounting point suitable for installation of the light. The conductors will be extended 100 feet per unit free of charge, but the customer shall pay for the extra cost of extensions of more than 100 feet per unit.

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**State of South Dakota  
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~~Original~~ 1<sup>st</sup> Revised Sheet No. 8.1  
~~Canceling Original~~ Sheet No. 8.1

**OUTDOOR LIGHTING SERVICE Rate 24**

- c. To the rate stated herein, bulb replacement and ownership costs for the units shall be added. The customer should consult with the Company for such costs.
  - d. The Company will maintain the facilities and change the light bulbs when notified by the customer that they are burned out except when the facilities are damaged or destroyed by vandalism, malicious mischief by third parties, or willful negligence on the part of customer. In case of vandalism, malicious mischief, or willful negligence the Company will charge the customer for the cost of repair and replacement.
  - e. To the rate stated herein, bulb replacement and ownership costs for the units shall be added. The customer should consult with the Company for such costs.
  - f. The Company will maintain the facilities and change the light bulbs when notified by the customer that they are burned out except when the facilities are damaged or destroyed by vandalism, malicious mischief by third parties, or willful negligence on the part of the customer. In case of vandalism, malicious mischief, or willful negligence, the Company will charge the customer for the cost of repair and replacement.
2. When service is not metered, the bill shall be computed on an annual basis, utilizing the minimum service requirement of 4,000 hours annually, and one-twelfth shall be payable each month.

Metallic vapor ratings in lumens shall be converted to watts on the basis of the published ratings currently issued by the General Electric Company and the Westinghouse Electric Corporation.

- 3. The foregoing schedule is subject to Rate 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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<b>Docket No.:</b>	<del>EL 15-024</del> <u>23-020</u>		



**State of South Dakota  
 Electric Rate Schedule – SDPUC Volume No. 2**

Section No. 3  
~~1<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 9  
 Canceling ~~Original~~ 1<sup>st</sup> Revised Sheet No. 9

**IRRIGATION POWER SERVICE Rate 25**

**Availability:**

For irrigation power service.

**Rate:**

Basic Service Charge:	\$0.53 per day
Demand Charge:	
October – May	\$2.50 per Kw
June – September	\$5.00 per Kw
Energy Charge:	1.022¢ per Kw
Basic Fuel and Purchased Power:	2.524¢ per Kw

Interim Rate Increase:  
58.367% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

**Minimum Bill:**

Basic Service Charge.

**Payment:**

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

**Adjustment Clauses:**

Bills are subject to the following adjustments as provided in the referenced rates, or any amendments or alterations thereto:

1. Infrastructure Rider Rate 56
2. Environmental Cost Recovery Rider Rate 57
3. Fuel and Purchased Power Adjustment Rate 58
4. Transmission Cost Recovery Rate 59

**Determination of Billing Demand:**

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand in the current month. Demands will be determined to the

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R  
N  
N  
N



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Canceling ~~Original~~ 1<sup>st</sup> Revised Sheet No. 9

**IRRIGATION POWER SERVICE Rate 25**

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nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

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~~Original~~ 1<sup>st</sup> Revised Sheet No. 9.1

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**IRRIGATION POWER SERVICE Rate 25**

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**Power Factor Clause:**

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

**General Terms and Conditions:**

The foregoing schedule is subject to Rate 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 2

Section No. 3

~~1<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 10

Canceling ~~Original~~ 1<sup>st</sup> Revised Sheet No. 10

### OPTIONAL TIME-OF-DAY SMALL GENERAL ELECTRIC SERVICE Rate 26

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#### Availability:

In all communities served for all types of general service with billing demands of 50 Kilowatts or less except outside lighting, standby, resale, or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be so arranged so that all service can be measured through one meter.

#### Rate:

##### Primary Service:

Basic Service Charge: \$0.60 per day

##### On-Peak Demand Charge:

First 10 Kw or less of billing demand No charge

Over 10 Kw per month of billing demand

October – May \$5.00 per Kw

June - September \$7.00 per Kw

##### Energy Charge October - May:

On-Peak 5.859¢ per Kwh R

Off-Peak 3.859¢ per Kwh R

##### Energy Charge June - September:

On-Peak 6.859¢ per Kwh R

Off-Peak 3.859¢ per Kwh R

##### Base Fuel and Purchased Power:

2.524¢ per Kwh

#### Interim Rate Increase:

58.367% of amount billed under Basic Service Charge, Energy Charge  
and Demand Charge where applicable.

N  
N  
N

##### Secondary Service:

Basic Service Charge: \$0.65 per day

##### On-Peak Demand Charge:

First 10 Kw or less of billing demand No charge

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**OPTIONAL TIME-OF-DAY SMALL  
GENERAL ELECTRIC SERVICE Rate 26**

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Over 10 Kw per month of billing demand

October – May

\$5.25 per Kw

June - September

\$7.25 per Kw

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~~4<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 10.1

Canceling ~~Original~~ 1<sup>st</sup> Revised Sheet No. 10.1

**OPTIONAL TIME-OF-DAY SMALL  
GENERAL ELECTRIC SERVICE Rate 26**

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Energy Charge October - May:

On-Peak

5.959¢ per Kwh

~~R~~

Off-Peak

3.959¢ per Kwh

~~R~~

Energy Charge June - September:

On-Peak

6.959¢ per Kwh

~~R~~

Off-Peak

3.959¢ per Kwh

~~R~~

Base Fuel and Purchased Power:

2.524¢ per Kwh

Interim Rate Increase:

58.367% of amount billed under Basic Service Charge, Energy Charge  
and Demand Charge where applicable.

~~N~~

~~N~~

~~N~~

On-Peak is defined as 12 p.m. to 8 p.m. local time, Monday through Friday.

Off-Peak is defined as all hours not covered by the on-peak period.

**Minimum Bill:**

Basic Service Charge.

**Payment:**

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

**Determination of On Peak Billing Demand:**

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand for the on-peak period in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

**Power Factor Clause:**

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range,

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~~4<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 10.1  
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**OPTIONAL TIME-OF-DAY SMALL  
 GENERAL ELECTRIC SERVICE Rate 26**

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the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

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~~Original~~ 1<sup>st</sup> Revised Sheet No. 10.2  
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**OPTIONAL TIME-OF-DAY SMALL  
GENERAL ELECTRIC SERVICE Rate 26**

**Adjustment Clauses:**

Bills are subject to the following adjustments or any amendments or alterations thereto.

1. Infrastructure Rider Rate 56
2. Environmental Cost Recovery Rider Rate 57
3. Fuel and Purchased Power Adjustment Rate 58
4. Transmission Cost Recovery Rate 59

**Contract Terms:**

Customer agrees to contract for service under the Optional Time-of-Day Small General Electric Service rate for a minimum period of one year. At the end of a one-year period, customer shall have the option of remaining under the Optional Time-of-Day Small General Electric Service rate or of returning to the regular Small General Electric Service rate.

**General Terms and Conditions:**

1. Customers or their architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.
2. The foregoing schedule is subject to Rate 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

<b>Date Filed:</b>	<del>June 30, 2015</del> <u>January 26, 2024</u>	<b>Effective Date:</b>	Service rendered on and after <del>July 1, 2016</del> <u>March 1, 2024</u>
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<b>Docket No.:</b>	<del>EL 15-024</del> <u>23-020</u>		



**Montana-Dakota Utilities Co.**

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 2**

Section No. 3

~~1<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 13

Canceling ~~Original~~ 1<sup>st</sup> Revised Sheet No. 13

**LARGE GENERAL ELECTRIC SERVICE Rate 30**

Page 1 of 23

**Availability:**

In all communities served for all types of demand metered general electric service exceeding 50 kilowatts of billing demand, except outside lighting, standby, resale or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be so arranged that all service can be measured through one meter. If the customer does not connect his wiring into a single system, each meter shall constitute a separate billing unit.

**Rate:**

Primary Service:

Basic Service Charge: \$45.00 per month

Demand Charge:

October – May \$6.25 per Kw

June – September \$7.25 per Kw

Energy Charge: 2.387¢ per Kwh

~~R~~

Base Fuel and Purchased Power: 2.524¢ per Kwh

Interim Rate Increase:

58.367% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

~~N~~  
~~N~~  
~~N~~

Secondary Service:

Basic Service Charge: \$30.00 per month

Demand Charge:

October – May \$7.25 per Kw

June – September \$8.25 per Kw

Energy Charge: 2.487¢ per Kwh

~~R~~

Base Fuel and Purchased Power: 2.524¢ per Kwh

Interim Rate Increase:

58.367% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

~~N~~  
~~N~~  
~~N~~

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**Montana-Dakota Utilities Co.**

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400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 2**

Section No. 3

~~1<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 13

Canceling ~~Original~~ 1<sup>st</sup> Revised Sheet No. 13

**LARGE GENERAL ELECTRIC SERVICE Rate 30**

Page 1 of 23

**Minimum Bill:**

Basic Service Charge plus Demand Charge.

**Payment:**

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alternations thereto.

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A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
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## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 2

Section No. 3

~~Original-1<sup>st</sup> Revised~~ Sheet No. 13.1

~~Canceling Original Sheet No. 13.1~~

### LARGE GENERAL ELECTRIC SERVICE Rate 30

Page 2 of 23

#### Determination of Billing Demand:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand in the current month or 50 Kw, whichever is greater. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

#### Power Factor Clause:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

#### Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Infrastructure Rider Rate 56
2. Environmental Cost Recovery Rider Rate 57
3. Fuel and Purchased Power Adjustment Rate 58
4. Transmission Cost Recovery Rate 59

#### General Terms and Conditions:

1. Customers or their architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.
2. Primary service rate is applicable to customers that own their own transformers, related equipment and distribution facilities downstream of the meter, satisfactory to the Company so customer can receive service and be metered at primary voltages of 2,400 volts or greater.
3. The foregoing schedule is subject to Rate100-112 and any amendments or alterations thereto or additional rules and regulation promulgated by the Company under the laws of the state.

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# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 2

Section No. 3

~~1<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 14

Canceling ~~Original-1<sup>st</sup>~~ Revised Sheet No. 14

### GENERAL ELECTRIC SPACE HEATING SERVICE Rate 32

Page 1 of 2

#### Availability:

In all communities served for space heating service, where the customer also takes service under another general service rate schedule offered by the Company. Space heating equipment, including combination space heating and cooling equipment such as heat pumps and packaged roof-top heating/cooling units where heating use is the principal load may be served under this rate schedule.

#### Rate:

##### Basic Service Charge:

Single Phase	\$15.00 per month
Three Phase	\$25.00 per month

##### Primary Service:

##### Energy Charge:

October – May	2.325¢ per Kwh	R
June – September	6.087¢ per Kwh	R

Base Fuel and Purchased Power: 2.524¢ per Kwh

##### Interim Rate Increase:

58.367% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

N  
N  
N

##### Secondary Service:

##### Energy Charge:

October – May	2.425¢ per Kwh	R
June – September	6.187¢ per Kwh	R

Base Fuel and Purchased Power: 2.524¢ per Kwh

##### Interim Rate Increase:

58.367% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

N  
N  
N

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400 N 4<sup>th</sup> Street  
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## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 2

Section No. 3

~~1<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 14

Canceling ~~Original-1<sup>st</sup>~~ Revised Sheet No. 14

### GENERAL ELECTRIC SPACE HEATING SERVICE Rate 32

Page 1 of 2

#### Minimum Bill:

Basic Service Charge.

#### Payment:

Bills will be considered past due if not paid by the due date shown on the bill.  
Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

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## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 2

Section No. 3

~~Original~~ 1<sup>st</sup> Revised Sheet No. 14.1

~~Canceling Original Sheet No. 14.1~~

### GENERAL ELECTRIC SPACE HEATING SERVICE Rate 32

Page 2 of 2

#### Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Infrastructure Rider Rate 56
2. Environmental Cost Recovery Rider Rate 57
3. Fuel and Purchased Power Adjustment Rate 58
4. Transmission Cost Recovery Rate 59

#### General Terms and Conditions:

1. Customers or their architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.
2. Primary service rate is applicable to customers that own their own transformers, related equipment and distribution facilities downstream of the meter, satisfactory to the Company so customer can receive service and be metered at primary voltages of 2,400 volts or greater.
3. The foregoing schedule is subject to Rates 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 2

Section No. 3

~~1<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 15

Canceling ~~Original~~ 1<sup>st</sup> Revised Sheet No. 15

### OPTIONAL TIME-OF-DAY LARGE GENERAL ELECTRIC SERVICE Rate 33

Page 1 of 3

#### Availability:

In all communities served for all types of general electric service exceeding 50 Kilowatts of billing demand except outside lighting, standby, resale, or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be arranged so that all service can be measured through one meter. If the customer does not connect his wiring into a single system, each meter shall constitute a separate billing unit.

#### Rate:

Basic Service Charge: \$60.00 per month

#### Primary Service:

##### On-Peak Demand Charge:

October – May \$6.00 per Kw  
June – September \$7.50 per Kw

#### Energy Charge:

##### On- Peak:

October – May 5.136¢ per Kwh R  
June – September 6.136¢ per Kwh R

##### Off-Peak:

3.136¢ per Kwh R

Base Fuel and Purchased Power: 2.524¢ per Kwh

#### Interim Rate Increase:

58.367% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

N  
N  
N

#### Secondary Service:

##### On-Peak Demand Charge:

October – May \$6.50 per Kw  
June – September \$8.00 per Kw

#### Energy Charge:

##### On- Peak:

October – May 5.236¢ per Kwh R  
June – September 6.236¢ per Kwh R

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**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 2**

Section No. 3

~~1<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 15

Canceling ~~Original~~ 1<sup>st</sup> Revised Sheet No. 15

**OPTIONAL TIME-OF-DAY LARGE GENERAL  
ELECTRIC SERVICE Rate 33**

Page 1 of 3

Off-Peak: 3.236¢ per Kwh

~~R~~

Base Fuel and Purchased Power: 2.524¢ per Kwh

Interim Rate Increase:

58.367% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

N  
N  
N

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**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 2**

Section No. 3  
~~Original~~ 1<sup>st</sup> Revised Sheet No. 15.1  
Canceling Original Sheet No. 15.1

**OPTIONAL TIME-OF-DAY LARGE GENERAL  
ELECTRIC SERVICE Rate 33**

**Minimum Bill:**

Basic Service Charge.

**Payment:**

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

**Adjustment Clauses:**

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Infrastructure Rider Rate 56
2. Environmental Cost Recovery Rider Rate 57
3. Fuel and Purchased Power Adjustment Rate 58
4. Transmission Cost Recovery Rate 59

**Determination of On Peak Billing Demand:**

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand for the on-peak period in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

**Power Factor Clause:**

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

**General Terms and Conditions:**

1. Customers or their architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.

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**Montana-Dakota Utilities Co.**

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400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 2**

Section No. 3  
~~Original~~ 1<sup>st</sup> Revised Sheet No. 15.2  
Canceling Original Sheet No. 15.2

**OPTIONAL TIME-OF-DAY LARGE GENERAL  
ELECTRIC SERVICE Rate 33**

Page 3 of 3

2. The primary service rate is applicable to customers that own their own transformers, related equipment, and distribution facilities downstream of the meter, satisfactory to the Company so customer can receive service and be metered at primary voltages of 2,400 volts or greater.
3. Customer agrees to contract for service under the Optional Time-of-Day Large General Electric Service rate for a minimum period of one year. At the end of a one-year period, customer shall have the option of remaining under the Optional Time-of-Day Large General Electric Service rate or of returning to the regular Large General Electric Service rate.
4. The foregoing schedule is subject to Rate 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 2**

Section No. 3  
~~Original~~ 1<sup>st</sup> Revised Sheet No. 16  
Canceling Original Sheet No. 16

**FIRM SERVICE ECONOMIC DEVELOPMENT Rate 34**

Page 1 of 3

**Availability:**

In all communities served for all types of general electric service which meets one of the following qualifications:

1. New Customers - An applicant with total expected demand of 200 Kw per month and usage of 750,000 Kwh per year is eligible for service under this rate if it can meet any one of the following requirements: (i) its activities are largely or entirely different than that of the previous customer; (ii) that non-seasonal business has not been conducted at the premise for at least three billing periods prior to the application; (iii) that seasonal business has not been conducted at the premise for at least thirteen billing periods prior to the application; or (iv) the facility is newly constructed.
  
2. Existing Customers and Existing In-state Customers of Competing Suppliers - An existing customer with increased demand of 200 Kw per month and increased usage of 750,000 Kwh per year is eligible for service under this rate. Only the expanded portion of the facility will be eligible for the negotiated rate. In addition, the new load must be supplied from a separately metered circuit with separate metering equipment to be installed at the customer's expense. Average usage at the original facility must be at least as great as that which occurred in the previous 12 month period.

**Rate:**

Basic Service Charge: \$95.00 per month

Demand Charge: To Be Negotiated

Energy Charge: Otherwise applicable energy charge for Large General Service Rate 30

Interim Rate Increase:  
58.367% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

N  
N  
N

**Minimum Bill:**

Basic Service Charge plus Demand Charge.

---

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# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 2

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Section No. 3  
~~Original~~ 1<sup>st</sup> Revised Sheet No. 16  
Canceling Original Sheet No. 16

### FIRM SERVICE ECONOMIC DEVELOPMENT Rate 34

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Page 1 of 3

#### Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

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**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 2**

Section No. 3  
~~Original-1<sup>st</sup> Revised~~ Sheet No. 16.1  
~~Canceling Original Sheet No. 16.1~~

**FIRM SERVICE ECONOMIC DEVELOPMENT Rate 34**

**Adjustment Clauses:**

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Infrastructure Rider Rate 56
2. Environmental Cost Recovery Rider Rate 57
3. Fuel and Purchased Power Adjustment Rate 58
4. Transmission Cost Recovery Rate 59

**Right to Discontinue Service:**

The Company reserves the right to refuse applicants who have not previously signed a contract for service under this rate if it determines either system capacity or system energy supply is projected to be insufficient, or if service reliability is expected to be at jeopardy.

**Determination of Billing Demand:**

The demand in kilowatts for billing purposes shall be the greater of the maximum 15 minute measured demand in the current month or 200 Kw. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

**Power Factor Clause:**

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes (Kvar) in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

**General Terms and Conditions:**

1. The customer and the Company shall execute a contract for service to be effective under this rate for a period of five years from the date of service commencement.

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400 N 4<sup>th</sup> Street  
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**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 2**

Section No. 3

~~1<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 19

Canceling ~~Original~~ 1<sup>st</sup> Revised Sheet No. 19

**STREET LIGHTING SERVICE Rate 41**

Page 1 of 2

**Availability:**

For street lighting purposes including streets, alleys and other public grounds to either company-owned or municipally-owned street lighting systems. Service will be provided all night every night in the year with a minimum service requirement of 4,000 hours annually, and must be covered by written contract.

**Rate:**

For Company-owned Street Lighting: 7.825¢ per Kwh computed according to the total rated capacity of the lamps in use. R

For Municipally-owned Street Lighting: 6.988¢ per Kwh computed according to the total rated capacity of the lamps in use. R

Base Fuel and Purchased Power: 2.524¢ per Kwh

Interim Rate Increase:  
58.367% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable. N  
N  
N

**Discount:**

For contracts of less than three years None

For contracts of three years or more One percent times the total number of years of the contract.

Maximum discount Ten percent

**Minimum Bill:**

As provided in contract.

**Payment:**

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

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**State of South Dakota  
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Section No. 3

~~1<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 19

Canceling ~~Original~~ 1<sup>st</sup> Revised Sheet No. 19

**STREET LIGHTING SERVICE Rate 41**

Page 1 of 2

**Adjustment Clauses:**

Bills are subject to the following adjustments or any amendments or alterations thereto:

1. Infrastructure Rider Rate 56
2. Environmental Cost Recovery Rider Rate 57

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**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 2**

Section No. 3  
~~Original~~ 1<sup>st</sup> Revised Sheet No. 19.1  
Canceling Original Sheet No. 19.1

**STREET LIGHTING SERVICE Rate 41**

- 3. Fuel and Purchased Power Adjustment Rate 58
- 4. Transmission Cost Recovery Rate 59

**General Terms and Conditions:**

- 1. The Company will maintain the facilities and change the light bulbs when notified by the municipality that they are burned out except when the facilities are damaged or destroyed by vandalism, malicious mischief by third parties, or willful negligence on the part of employees of the municipality. In case of vandalism, malicious mischief, or willful negligence the Company will charge the municipality for the cost of repair and replacement.
- 2. In municipally-owned street lighting systems, an additional charge will be made to cover lamp replacements, materials and labor whenever such services are supplied by the Company.
- 3. When service is not metered, the bill shall be computed on an annual basis, utilizing the minimum service requirement of 4,000 hours annually, and one-twelfth shall be payable each month.
- 4. The foregoing schedule is subject to Rate 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of South Dakota Electric Rate Schedule – SDPUC Volume No. 2

Section No. 3

~~1<sup>st</sup>~~ 2<sup>nd</sup> Revised Sheet No. 21

Canceling ~~Original 1<sup>st</sup>~~ Revised Sheet No. 21

### MUNICIPAL PUMPING SERVICE Rate 48

Page 1 of 2

#### Availability:

For municipal pumping purposes provided the municipality uses electricity exclusively for all its pumping requirements and purchases all such electricity from the Company. The municipality must sign a contract for a minimum period of one year.

#### Rate:

Basic Service Charge: \$19.00 per month

#### Demand Charge:

Connected loads of 10 Kw or less will be billed based on connected load.

Connected loads in excess of 10 Kw will be based upon the highest 15 minute interval demand as registered upon a demand meter in the current month or 10 Kw, whichever is greater.

October – May: \$5.00 per Kw

June – September: \$7.00 per Kw

Energy Charge: 2.415¢ per Kwh

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Base Fuel and Purchased Power: 2.524¢ per Kwh

#### Interim Rate Increase:

58.367% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

N  
N  
N

Discount: For contracts of ten years or more 10%

#### Minimum Bill:

Basic Service Charge plus the demand charge.

#### Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Date Filed: ~~December 3, 2018~~ January 26, 2024

Effective Date: Service rendered on and after ~~January 1, 2019~~ March 1, 2024

Issued By: ~~Tamie A. Aberle~~ Travis R. Jacobson  
Director – Regulatory Affairs

Docket No.: ~~GE17-003~~ EL23-020



**Montana-Dakota Utilities Co.**

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Electric Rate Schedule – SDPUC Volume No. 2**

Section No. 3

1<sup>st</sup>-2<sup>nd</sup> Revised Sheet No. 24

Canceling ~~Original-1<sup>st</sup>~~ Revised Sheet No. 24

**RESIDENTIAL ELECTRIC DUAL  
FUEL SPACE HEATING SERVICE Rate 53 (CLOSED)**

Page 1 of 2

**Availability:**

In all communities served for single-phase residential electric service customers who operate Company approved interruptible electric space heating equipment so arranged to allow remote operation by the Company. The customer's primary source of space heating shall be the electric portion of a dual fuel heating system. The customer shall be responsible for providing a secondary source of space heating. Customers taking dual fuel space heating service under this rate will also be eligible to receive controlled electric water heating service hereunder. Heat pumps will not be served under this rate. Heat pumps will be provided electric service under the applicable firm service rate. The supplemental heating system portion of a heat pump heating system may be served under this rate. The customer must also receive electric service from the Company under another rate.

This rate is restricted to residential service customers who were served under this rate prior to July 1, 2016. Any residential customers may take space heating service under another applicable rate.

**Type of Service:**

Service shall be provided through a separate meter serving space heating and water heating facilities with no provision for connecting other loads thereto. The customer's dual fuel system controls, circulating fans and pumps and all other alternate fuel related equipment shall be served as firm load. Unless otherwise specified by the Company, the point of delivery and service voltage for this service shall be the same as for the customer's other electric service.

**Rate:**

Basic Service Charge: \$0.247 per day

Energy Charge: 2.936¢ per Kwh

Base Fuel and Purchased Power: 2.524¢ per Kwh

Interim Rate Increase:

58.367% of amount billed under Basic Service Charge, Energy Charge and Demand Charge where applicable.

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N  
N

**Minimum Bill:**

Basic Service Charge.

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**State of South Dakota  
 Electric Rate Schedule – SDPUC Volume No. 2**

Section No. 3  
~~67~~<sup>67</sup><sup>th</sup> Revised Sheet No. 25  
 Canceling ~~56~~<sup>56</sup><sup>th</sup> Revised Sheet No. 25

**INFRASTRUCTURE RIDER Rate 56**

**1. Applicability:**

Applicable to bills for electric service provided under the Company’s retail rate schedules this Infrastructure Rider (IR) and specifies the procedure utilized to recover the jurisdictional costs associated with infrastructure investments determined to be eligible for recovery in accordance with SDCL 49-34A-73.

**2. Infrastructure Rider:**

- a. The IR per Kwh will be calculated using the projected capital costs and related expenses, along with the forecasted Kwh sales, to determine a South Dakota jurisdictional revenue requirement to be recovered through the IR rates.
- b. The IR will include a return requirement on the capital investments based on the authorized rate of return and a true-up of the previous year’s IR, as described in ¶ (2e).
- c. The IR will be adjusted annually to reflect the Company’s most recent projected capital costs and related expenses for projects determined to be recoverable under this tariff.
- d. A true-up will reflect any over or under collection of revenue under the Infrastructure Rider based on actual expenditures from the preceding twelve month period plus carrying charges or credits accrued at a rate equal to the overall Rate of Return authorized in Docket No. EL15-024.

**3. Time and Manner of Filing:**

Montana-Dakota shall update the IR annually to be effective each May 1 and shall file the IR at least 60 days prior to the proposed effective date. The filing by Montana-Dakota shall be made by means of a revised IR tariff sheet identifying the total costs to be recovered, the derivation of the revenue requirement and resulting IR rate.

**4. Infrastructure Rider Rate:**     \$~~0.005230~~0.00273 per Kwh

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**State of South Dakota  
 Electric Rate Schedule – SDPUC Volume No. 2**

Section No. 3

~~8990~~<sup>th</sup> Revised Sheet No. 27.2

Canceling ~~8889~~<sup>th</sup> Revised Sheet No. 27.2

**FUEL AND PURCHASED POWER ADJUSTMENT Rate 58**

Page 3 of 3

2. Refunds from supplier(s) and market operators with respect to fuel and purchased power costs.
3. Carrying charges or credits at a rate equal to the three-month Treasury Bill rate as published monthly by the Federal Reserve Board.
4. The balance in the Deferred Fuel Cost Account shall be decreased each month by the amount of the Surcharge Adjustment multiplied by the Kwh sales for the month. The amount amortized shall be applied pro rata between the Deferred Fuel cost Account and the interest balance.

**5. Manner of Filing:**

The Company shall file with the Commission prior to making an adjustment, a monthly statement, under oath, setting forth the fuel cost per kilowatt-hour for the most recent four month period, as set forth above. The adjustment in rates shall be effective with service rendered on and after the first day of each month, unless the Commission shall otherwise order.

**6. Fuel and Purchased Power Adjustment:**

Base Fuel	2.524¢	
Fuel and Purchased Power Adjustment	<u>1.9471.387</u>	IR
Total FPPA	<u>4.4713.911¢</u>	IR

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**State of South Dakota  
 Electric Rate Schedule – SDPUC Volume No. 2**

Section No. 3  
~~8<sup>th</sup>~~ 9<sup>th</sup> Revised Sheet No. 35  
 Canceling ~~7<sup>th</sup>~~ 8<sup>th</sup> Revised Sheet No. 35

**OCCASIONAL POWER PURCHASE Rate 95  
 NON-TIME DIFFERENTIATED**

**Availability:**

To any qualifying cogeneration and small power production (COG/SPP) facilities for the purpose of generating occasional electric energy in parallel with the Company's system. This schedule is applicable to cogeneration and small power production facilities with a design capacity of 100 Kw or less, that are Qualifying Facilities as defined under 18 CFR, Part 292 capable of providing energy on a seasonal or month to month basis.

**Rate:**

Metering charge for single phase service	\$0.07 per day
Metering charge for three phase service	\$0.25 per day

Interim Rate Increase:

58.367% of amount billed under Metering Charge.

N  
N

Energy delivered to and accepted by Company by a qualifying facility shall paid for by Company as follows: 2.813¢ per Kwh

↓

**Energy Sales to Small Qualifying Facility:**

Service provided to such customers by the Company shall be billed at the appropriate rate, by class of customers (i.e., residential, small or large general service, etc.) that is currently on file with the Commission.

**General Terms and Conditions:**

- The rates shall be reviewed annually, updated if necessary, and revised upon the Commission's approval.
- The Company shall install appropriate metering facilities to record all flows of energy necessary to bill and pay in accordance with the charges and payments contained in this rate schedule.
- The customer shall, with prior written consent of the Company, furnish, install and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.

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**State of South Dakota  
 Electric Rate Schedule – SDPUC Volume No. 2**

Section No. 3  
~~89~~<sup>89</sup><sup>th</sup> Revised Sheet No. 36  
 Canceling ~~78~~<sup>78</sup><sup>th</sup> Revised Sheet No. 36

**POWER PURCHASE Rate 96  
 TIME DIFFERENTIATED**

Page 1 of 2

**Availability:**

To any qualifying cogeneration and small power production (COG/SPP) facilities for the purpose of generating short-term electric energy in parallel with the Company's system. This schedule is applicable to cogeneration and small power production facilities with a design capacity of 100 Kw or less, that are Qualifying Facilities as defined under 18 CFR, Part 292 and capable of providing capacity and energy.

**Rate:**

Metering charge for single phase service	\$0.19 per day
Metering charge for three phase service	\$0.31 per day

Interim Rate Increase:  
58.367% of amount billed under Metering Charge.

N  
N

Energy delivered to and accepted by Company by a qualifying facility shall be paid for by Company as follows:

<u>On-Peak</u>	<u>Off-Peak</u>
2.806¢ per Kwh	2.813¢ per Kwh

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Peak Periods: The On-Peak Period is defined as those hours between 12 p.m. and 8 p.m. local time, Monday through Friday in the months of June through September. The Off-Peak Period is defined as all other hours. Definitions of On-Peak and Off-Peak periods are subject to change with change in the Company's system operating characteristics.

Monthly capacity payment:

1. Monthly capacity payment shall be the MISO capacity auction clearing price for Zone 1. The capacity payment is subject to change annually through the year 2030.
2. Effective in 2031 the monthly capacity payment shall be \$9.579 per Kw applicable for the remainder of the term of the contract. Such payments are to be based on the capacity cost of combustion turbine peaking generation.

†

Monthly capacity payments for a QF (not registered as a MISO generator) shall be assigned by Montana-Dakota based upon the amount of qualifying capacity assigned to an eligible resource under BPM-011-Resource Adequacy of the MISO Tariff, subject to adjustment annually in accordance with BPM-011.

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