

SOUTH DAKOTA ELECTRIC RATE SCHEDULE
NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS Section No. 3
SOUTH DAKOTA Sheet No. 25

12th Revised
Canceling 11th Revised Sheet No. 25

CLASS OF SERVICE: Company or Customer Owned Highway,
 Street and Area Lighting Systems RATE NO. 56
 (Continued)

Metal Pole Mounting	Nominal Rating In Watts	Company Owned Rate Per Month	Customer Owned Rate Per Month
High Pressure Sodium Vapor	50	---	\$0.73 <u>0.87</u>
	100	\$19.07 <u>22.60</u>	\$1.48 <u>1.75</u>
	150	\$19.39 <u>22.98</u>	\$2.08 <u>2.47</u>
	250	\$22.04 <u>26.09</u>	\$3.19 <u>3.78</u>
	400	\$23.78 <u>27.02</u>	\$4.76 <u>5.64</u>
	1000	\$37.74 <u>44.73</u>	\$11.82 <u>14.01</u>
Mercury Vapor	175	\$11.98 <u>14.20</u>	\$2.14 <u>2.54</u>
	250	\$16.34 <u>19.37</u>	\$2.76 <u>3.27</u>
	400	\$18.92 <u>22.42</u>	\$4.84 <u>5.74</u>
	1000	\$28.99 <u>34.36</u>	\$8.80 <u>10.43</u>
Metal Halide	175	\$19.20 <u>22.76</u>	---
	250	\$20.55 <u>24.36</u>	\$3.52 ---
	400	\$21.55 <u>25.36</u>	\$4.48 ---

LED	Fixture Wattage	Rate/Watt/Month	Rate/Watt/Month
*Pole Charge \$11.83 +	<u>30-50</u>	\$0.255	\$0.012
*Pole Charge \$11.83 +	<u>51-70 0-90</u>	\$0.192 <u>0.472</u>	\$0.0142
*Pole Charge \$11.83 +	<u>71-100 91-125</u>	\$0.147 <u>0.284</u>	\$0.0142
*Pole Charge \$11.83 +	<u>101-200 126-175</u>	\$0.125 <u>0.259</u>	\$0.0142
*Pole Charge \$11.32 +	<u>201-270 176-250</u>	\$0.111 <u>0.222</u>	\$0.0142
*Pole Charge \$11.32 +	<u>271-400 250 +</u>	\$0.099 <u>0.162</u>	\$0.0142

Wood Pole Mounting	Nominal Rating In Watts	Company Owned Rate Per Month	Customer Owned Rate Per Month
High Pressure Sodium Vapor	50	---	\$0.73 <u>0.87</u>
	100	\$11.03 <u>13.07</u>	\$1.48 <u>1.75</u>
	150	\$11.34 <u>12.79</u>	\$2.08 <u>2.47</u>
	250	\$15.48 <u>17.99</u>	\$3.19 <u>3.78</u>
	400	\$16.96 <u>20.10</u>	\$4.76 <u>5.64</u>
	1000	\$30.99 <u>36.73</u>	\$11.82 <u>14.01</u>
Mercury Vapor	175	\$8.39 <u>9.94</u>	\$2.14 <u>2.54</u>
	250	\$12.96 <u>15.36</u>	\$2.76 <u>3.27</u>
	400	\$14.32 <u>16.97</u>	\$4.84 <u>5.74</u>
	1000	\$20.43 <u>24.21</u>	\$8.80 <u>10.43</u>
Metal Halide	250	\$15.51 <u>18.38</u>	\$3.52 <u>4.17</u>
	400	\$17.36 <u>20.58</u>	\$4.48 <u>5.31</u>

LED	Fixture Wattage	Rate/Watt/Month	Rate/Watt/Month
*Pole Charge \$3.79 +	<u>30-50</u>	\$0.255	\$0.012
*Pole Charge \$3.79 +	<u>51-70 0-90</u>	\$0.192 <u>0.303</u>	\$0.0142
*Pole Charge \$3.79 +	<u>71-100 91-125</u>	\$0.147 <u>0.188</u>	\$0.0142
*Pole Charge \$3.79 +	<u>101-200 126-175</u>	\$0.125 <u>0.184</u>	\$0.0142
*Pole Charge \$4.49 +	<u>201-270 176 -249</u>	\$0.111 <u>0.172</u>	\$0.0142
*Pole Charge \$4.49 +	<u>271-400 250 +</u>	\$0.099 <u>0.130</u>	\$0.0142

* The Pole Charge applies to Company Owned lights only.

(Continued)

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SIOUX FALLS Section No. 3
SOUTH DAKOTA Sheet No. 25

12th Revised
Canceling 11th Revised Sheet No. 25

CLASS OF SERVICE: Company or Customer Owned Highway, RATE NO. 56
 Street and Area Lighting Systems
 (Continued)

<u>Metal Pole Mounting</u>	<u>Nominal Rating In Watts</u>	<u>Company Owned Rate Per Month</u>	<u>Customer Owned Rate Per Month</u>	
High Pressure Sodium Vapor	50	---	\$0.87	
	100	\$22.60	\$1.75	
	150	\$22.98	\$2.47	
	250	\$26.09	\$3.78	
	400	\$27.02	\$5.64	
	1000	\$44.73	\$14.01	
Mercury Vapor	175	\$14.20	\$2.54	
	250	\$19.37	\$3.27	
	400	\$22.42	\$5.74	
	1000	\$34.36	\$10.43	
Metal Halide	175	\$22.76	---	
	250	\$24.36	---	
	400	\$25.36	---	
LED	<u>Fixture Wattage</u>	<u>Rate/Watt/Month</u>	<u>Rate/Watt/Month</u>	
	0-90	\$0.472	\$0.014	D
	91-125	\$0.284	\$0.014	DI
	126-175	\$0.259	\$0.014	DI
	176-250	\$0.222	\$0.014	DI
	250 +	\$0.162	\$0.014	DI
				DI
<u>Wood Pole Mounting</u>	<u>Nominal Rating In Watts</u>	<u>Company Owned Rate Per Month</u>	<u>Customer Owned Rate Per Month</u>	
High Pressure Sodium Vapor	50	---	\$0.87	
	100	\$13.07	\$1.75	
	150	\$12.79	\$2.47	
	250	\$17.99	\$3.78	
	400	\$20.10	\$5.64	
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Mercury Vapor	175	\$9.94	\$2.54	
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LED	<u>Fixture Wattage</u>	<u>Rate/Watt/Month</u>	<u>Rate/Watt/Month</u>	
	0-90	\$0.303	\$0.014	D
	91-125	\$0.188	\$0.014	DI
	126-175	\$0.184	\$0.014	DI
	176 -249	\$0.172	\$0.014	DI
	250 +	\$0.130	\$0.014	DI
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**NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS
SOUTH DAKOTA**

**Section No. 5
Sheet No. 3
Sheet No. 3**

**5th Revised
Canceling 4th Revised**

GENERAL TERMS AND CONDITIONS
(Continued)

METER TEST BY CUSTOMER REQUEST

Any Customer may request the Company to test its electric meter. The Company shall make such test as soon as possible after receipt of the request. If a request is made within one year after a previous request, the Company may require a residential Customer to pay a \$10 deposit and may require any other Customer to pay a deposit in the following amount:

Single Phase Meter	\$10.00
Single Phase Demand and Self-Contained 3-Phase Meter	\$20.00
All other Polyphase	\$30.00

The deposit shall be refunded only if the meter is found to have an unacceptable error, as defined in the Commission's regulations.

BYPASSING OR TAMPERING WITH METERING FACILITIES

Customers shall not interfere in any way with the metering facilities after they have been set in place. In cases where the meter seal is broken or the working parts of the meter have been tampered with or the meter damaged or there is evidence that a bypass has been used, the Company may render a bill for the current billing period based upon the estimated use, considering past experience under similar conditions and may, in addition thereto, charge for the actual cost of repairing or replacing said meter and connections. ~~In instances where a disconnected customer has reconnected their own service, the~~ The Company may also charge an additional \$100 to correct the unauthorized changes and reconnect the service. Service may be discontinued or refused at the premises where such bypassing or tampering has occurred until all such charges are paid. Legal action may also be pursued in the instance of meter tampering. This section does not apply to metering facilities that are damaged by acts of God.

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MASTER METERING

All buildings, mobile home parks, and trailer courts for which construction was begun after June 13, 1980, shall be metered separately for each residential or commercial unit, with the exception of hospitals; nursing homes; transient hotels and motels; dormitories; campgrounds; other residential facilities of a purely transient nature; central heating or cooling systems; central ventilating systems; central hot water systems; residential multiple occupancy building of only two units, one of which unit is occupied by the owner of the building; and multiple occupancy buildings constructed, owned, or operated with funds appropriated through the Department of Housing and Urban Development or any other federal or state government agency. Any existing multiple occupancy building receiving master metered service which is substantially remodeled or renovated for continued use as a multiple occupancy building, if such remodeling or renovation is begun after June 13, 1980, shall be individually metered, unless the building meets any of the exceptions listed above or unless the owner of such building demonstrates to the satisfaction of the South Dakota Public Utilities Commission that conversion from master metering to individual metering would be impractical uneconomical, or unfeasible.

The restrictions against master metering, contained in the preceding paragraph, are waived to the extent requests for variances, are granted by the South Dakota Public Utilities Commission.

DETERMINATION OF MEASURED DEMAND

The measured demand will be the average number of kilowatts used by the Customer during the 15 minute period of maximum use during the billing month.

(Continued)

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GENERAL TERMS AND CONDITIONS
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METER TEST BY CUSTOMER REQUEST

Any Customer may request the Company to test its electric meter. The Company shall make such test as soon as possible after receipt of the request. If a request is made within one year after a previous request, the Company may require a residential Customer to pay a \$10 deposit and may require any other Customer to pay a deposit in the following amount:

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Single Phase Demand and Self-Contained 3-Phase Meter	\$20.00
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