

SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 1
SIOUX FALLS 17th Revised Sheet No. 1
SOUTH DAKOTA Canceling 16th Revised Sheet No. 1

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 3
SIOUX FALLS 18th Revised Sheet No. 1
SOUTH DAKOTA Canceling 17th Revised Sheet No. 1

CLASS OF SERVICE: Residential Service RATE NO. 10

APPLICABILITY

This schedule is for electric service to urban and rural residential customers for domestic purposes. Service under this rate schedule shall be single or three phase if three phase is available.

TERRITORY

Company's Assigned Service Area.

RATE

	Per Meter Per Month
Customer Charge	\$ 6.00 <u>10.00</u>
Energy Charge (to be added to the Customer Charge):	
First 200 kilowatt hours, per kilowatt hour	\$ 0.09476 <u>0.11517</u>
Next 600 kilowatt hours, per kilowatt hour	\$ 0.09322 <u>0.11332</u>
Next 200 kilowatt hours, per kilowatt hour	\$ 0.08397 <u>0.10206</u>
Next 200 kilowatt hours, per kilowatt hour	\$ 0.06701 <u>0.08145</u>
Over 1200 kilowatt hours, per kilowatt hour	\$ 0.03153 <u>0.03833</u>
Minimum Charge	\$ 6.00 <u>10.00</u>
Adjustment Clauses	
a. Adjustment Clause shall apply.	
b. Tax Adjustment Clause shall apply.	
c. Bill Crediting Program shall apply.	

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Residential service is defined as service to each separate house, apartment, flat or other living quarters occupied by a person or persons constituting a distinct household using electrical energy for general purposes and including separately metered hall lighting or other general service furnished exclusively for tenants of residential apartment houses.

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NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. **3**
SIOUX FALLS 16th Revised Sheet No. **3**
SOUTH DAKOTA Canceling 15th Revised Sheet No. **3**

CLASS OF SERVICE: Residential Space Heating and Cooling RATE NO. 14

APPLICABILITY

This schedule is available to urban and rural residential customers for electric service used for space heating purposes, or for a combination space heating and cooling installation (heat pump). All other electric usage by the customer must be separately metered and billed pursuant to another Company filed tariff schedule. Service under this schedule shall be single phase or three phase where three phase is available.

TERRITORY

Company's Assigned Service Area

RATE

	<u>Per Meter</u>	
	<u>Per Month</u>	
Customer Charge	\$3.00 <u>5.00</u>	
Energy Charge (to be added to the Customer Charge):		
All kilowatt hours:		
Summer Period (June 1 - September 30).....	\$0.03699 <u>0.05013</u>	
Winter Period (October 1 - May 31).....	\$0.02862 <u>0.03891</u>	
Minimum Charge	\$3.00 <u>5.00</u>	
Adjustment Clauses		
a. Adjustment Clause shall apply.		
b. Tax Adjustment Clause shall apply.		
c. Bill Crediting Program shall apply.		

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Electric space cooling and heating shall be an approved installation and shall be permanently installed.
2. Service pursuant to this rider is restricted to customer requirements for space heating and for combination space cooling and heating through heat pump installations. No other equipment shall be connected without prior consent of the Company. The Company shall have the right to inspect installations to assure compliance with these provisions.

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NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 3
SIoux FALLS 14th Revised Sheet No. 4
SOUTH DAKOTA Canceling 13th Revised Sheet No. 4

CLASS OF SERVICE: Residential Dual-Fuel and Controlled Service RATE NO. 15

APPLICABILITY

This schedule is available to urban and rural residential customers for electric service used for space heating, water heating (excludes tankless water heaters), and other approved controllable loads. All other electric usage by the customer must be separately metered and billed pursuant to another Company filed tariff schedule. Customers shall agree to allow Company to interrupt service at any time without notice. Service under this schedule shall be single phase or three phase where three phase is available.

TERRITORY

Company's Assigned Service Area

RATE

	<u>Per Meter</u>	
	<u>Per Month</u>	
Customer Charge.....	\$3.00 <u>5.00</u>	
Energy Charge (to be added to the Customer Charge):		
All kilowatt:		
Summer Period (June 1 - September 30).....	\$0. 03699 <u>0.05013</u>	
Winter Period (October 1 - May 31).....	\$0. 02362 <u>0.03291</u>	
Minimum Charge.....	\$3.00 <u>5.00</u>	
Adjustment Clauses		
a. Adjustment Clause shall apply		
b. Tax Adjustment Clause shall apply.		
c. Bill Crediting Program shall apply.		

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Water heating
 - a) Water heating equipment shall be an approved installation and shall not be used to supplement any other system of providing hot water service.

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NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY	Section No. 3
SIOUX FALLS	<u>17th Revised</u> Sheet No. 6
SOUTH DAKOTA	Canceling 16th Revised Sheet No. 6

CLASS OF SERVICE: Irrigation Service RATE NO 17

APPLICABILITY

Available for irrigation power and incidental lighting in connection with the irrigation load.

TERRITORY

Company's Assigned Service Area.

RATE

Facilities Charge			
Per Season per horsepower of connected load	\$12.175 <u>14.95</u>		
Demand Charge			
Per Season per horsepower of connected load	\$12.175 <u>14.95</u>		
Energy Charge			
		Per Meter	
		Per Month	
All kilowatt hours, per kilowatt hour	\$0. 04960 <u>.06029</u>		
Minimum Seasonal Charge shall be the greater of the			
Facilities charge or	\$60.875 <u>74.75</u>		
Adjustment Clauses			
a. Adjustment Clause shall apply.			
b. Tax Adjustment Clause shall apply.			
c. Bill Crediting Program shall apply.			

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. The Company shall determine the connected horsepower by nameplate rating of the motors. The Company may, at its option, test the connected horsepower under conditions of maximum operating load.

2. Individual motors having a rating in excess of 5 horsepower must be three phase.

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NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 3
SIoux FALLS 14th Revised Sheet No. 8
SOUTH DAKOTA Canceling 13th Revised Sheet No. 8

CLASS OF SERVICE: Reddy-Guard RATE NO. 19

APPLICABILITY

This schedule is available for outdoor lighting of Residential, Commercial, Industrial, Farm and rural areas, and for street or highway lighting if regular street lighting is not feasible.

TERRITORY

Company's Assigned Service Area.

<u>RATE</u>	<u>Nominal Rating In Watts</u>	<u>Rate Per Month Unmetered</u>	<u>Rate Per Month Metered</u>	
High Pressure Sodium Vapor	35	\$4.00 <u>4.84</u>	\$3.63 <u>4.39</u>	
	50	\$4.15 <u>5.02</u>	\$3.63 <u>4.39</u>	
	100	\$7.43 <u>8.99</u>	\$5.00 <u>6.05</u>	
	150	\$7.75 <u>9.38</u>	\$5.88 <u>7.12</u>	
	250	\$10.96 <u>13.26</u>	\$7.64 <u>9.24</u>	
	400	\$12.94 <u>15.66</u>	\$8.05 <u>9.74</u>	
	1000	\$27.07 <u>32.76</u>	\$14.92 <u>18.05</u>	
Mercury Vapor	175	\$4.92 <u>5.95</u>	\$2.31 <u>2.79</u>	
	250	\$6.24 <u>7.55</u>	\$2.88 <u>3.48</u>	
	400	\$9.26 <u>11.21</u>	\$3.63 <u>4.39</u>	
	1000	\$17.56 <u>21.25</u>	\$7.10 <u>8.59</u>	
Metal Halide	175	\$5.05 <u>6.11</u>	\$2.73 <u>3.30</u>	
	250	\$6.43 <u>7.78</u>	\$6.35 <u>7.68</u>	
	400	\$9.43 <u>11.41</u>	\$8.05 <u>9.74</u>	
	1000	\$17.56 <u>21.29</u>	\$21.25	
LED	30-50	\$0.177	\$0.160	D D T T I D
	51-70	\$0.148	\$0.131	
	71-100	\$0.128 <u>0.179</u>	\$0.111 <u>0.158</u>	
	101-200 <u>200</u>	\$0.108 <u>0.131</u>	\$0.091 <u>0.110</u>	
	201-270 <u>400</u>	\$0.097 <u>0.111</u>	\$0.080 <u>0.090</u>	
	271-400	\$0.092	\$0.075	

The "Unmetered" cost per lamp applies if the service to the Reddy-Guard unit is not metered. The "Metered" cost per lamp applies if the kilowatt hour use is metered and included with the Customer's service bill.

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NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 3
SIOUX FALLS 20th Revised Sheet No. 9
SOUTH DAKOTA Canceling 19th Revised Sheet No. 9

CLASS OF SERVICE: General Service

RATE NO. 21

APPLICABILITY

This schedule is available to all non-residential customers for non-domestic general service. Customers must have measurable demand requirements of less than 20 kilowatt with the exception of athletic fields, outdoor theaters, and churches, or where it can be demonstrated that customer load requirements occur during evenings or weekends. Service provided under this schedule shall be single phase or three phase if three phase power is available.

TERRITORY

Company's Assigned Service Area

RATE

Per Meter
Per Month

Customer Charge	\$ 10.00 <u>12.00</u>	
Energy Charge (to be added to the Customer Charge):		
First 200 kilowatt hours, per kilowatt hour	\$ 0.12118 <u>0.14851</u>	
Next 800 kilowatt hours, per kilowatt hour	\$ 0.10686 <u>0.13095</u>	
Over 1000 kilowatt hours, per kilowatt hour		
Summer Period (June 1 - September 30).....	\$ 0.10686 <u>0.13095</u>	
Winter Period (October 1 - May 31).....	\$ 0.08542 <u>0.10481</u>	
Minimum Charge	\$ 10.00 <u>12.00</u>	

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions.

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SIOUX FALLS 16th Revised Sheet No. 10
SOUTH DAKOTA Canceling 15th Revised Sheet No. 10

CLASS OF SERVICE: Commercial Water Heating RATE NO. 23

APPLICABILITY

This rate schedule is available for separately metered commercial water heating (excluding tankless water heaters) service to customers being furnished service pursuant to another Company filed rate schedule.

TERRITORY

Company's Assigned Service Area.

RATE

Per Meter
Per Month

Customer Charge ~~\$5.00~~ 8.00 |

Energy Charge (to be added to the Customer Charge):
Per kilowatt hour for all energy used..... ~~\$0.05112~~ 0.06402 |

Minimum Charge..... ~~\$5.00~~ 8.00 |

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Service will be provided to the electric water heater through a separate metered 240 volt single phase circuit to which no other equipment will be connected.

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SIOUX FALLS	17th Revised Sheet No. 12
SOUTH DAKOTA	Canceling 16th Revised Sheet No. 12

CLASS OF SERVICE: All-Inclusive Commercial Service RATE NO. 25

APPLICABILITY

This rate schedule is available to commercial customers for all use through one meter provided that the use includes any or all of the following services: (1) space heating, (2) cooking, and (3) water heating (excluding tankless water heaters); and provided further that any one or all of the above uses represents the major portion of the connected load and annual consumption.

TERRITORY

Company's Assigned Service Area

RATE

	Per Meter	
	Per Month	
	<u>Summer</u>	<u>Winter</u>
Energy Charge		
Per kilowatt hour for the first 100 hours of the maximum demand	\$0.14088 <u>0.17957</u>	\$0.10849 <u>0.13841</u>
Per kilowatt hour for the next 100 hours of the maximum demand	\$0.06478 <u>0.08248</u>	\$0.030780 <u>0.03927</u>
Per kilowatt hour for the next 100 hours of the maximum demand	\$0.04697 <u>0.05976</u>	\$0.016200 <u>0.02067</u>
Per kilowatt hour for all use in excess of 300 hours maximum demand.....	\$0.03078 <u>0.03911</u>	\$0.011350 <u>0.01448</u>
Summer Period..... (June 1 - Sept. 30)		
Winter Period..... (Oct. 1 - May 31)		
Minimum Charge.....	\$15.00 <u>18.00</u>	\$15.00 <u>18.00</u>

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. If space heating is used to qualify under this rate, electric energy must be the primary source of the total space heating.

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NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY	Section No. 3
SIOUX FALLS	<u>2nd Revised</u> Sheet No.15.1
SOUTH DAKOTA	Canceling <u>1st Revised</u> Sheet No.15.1

CLASS OF SERVICE: Large Commercial and Industrial Service RATE NO. 34

(Continued)

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. If the metering is at primary voltage, 2% of the total kilowatt hours supplied will be deducted to obtain the number of kilowatt hours to determine the energy charge to the customer. Primary voltage metering must be approved by the Company.

2. Standby Services. Subject to available capacity, the Company will provide standby service upon request of the Customer. These service will be available pursuant to a negotiated contract between the Company and the Customer. The rate for this service will be \$3.24 per Kw of demand. The monthly standby demand charge will be based on the trailing 12 month peak demand at the time of execution of the contract. The contract will remain in effect for a minimum of 12 months. All actual demand and energy used by the Customer will be billed on tariff rate 34.

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NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 3
SIoux FALLS 12th Revised Sheet No. 18
SOUTH DAKOTA Canceling 11th Revised Sheet No. 18

D

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Discounted Energy Option Rider Option X

CLASS OF SERVICE: All Residential and Non-demand Commercial and Industrial Service

APPLICABILITY

Effective with the approval of Commission Docket EL14-106 this rider is no longer available for new customers or for renewal of any current contracts. This rider will terminate for all remaining customers five years after the final order in docket EL14-106.

This rider is available to customers who have been on service at the same address pursuant to standard rates for a base period consisting of twelve consecutive months. Once selected, this optional rider shall remain in effect for twelve months and shall automatically extend to additional annual periods unless notice of intent to withdraw is given by either party or upon action by the South Dakota Public Utilities Commission. The applicability of this rider is subject to consummation of an agreement between the Company and customer and shall be effective on a prospective basis only. Customers have primary responsibility for applying for service pursuant to this rider.

TERRITORY

Company's Assigned Service Area

RATE

Base Period Monthly Charge (BPMC) BPMC
Energy Charge (to be added to BPMC)
All kilowatt hours, per kilowatt hour \$0.02614

Base period consumption @ current standard rate : \$0.02614 kilowatt hours
BPMC =12

"Base period consumption" shall represent the most recent available twelve-months historical usage, adjusted only for supportable variances from normal conditions. All BPMC determinations are subject to Rate Department approval.

Minimum Charge

The minimum monthly bill will be equal to the BPMC

Adjustment Clauses

- a. Adjustment Clause shall apply.
b. Tax Adjustment Clause shall apply.
c. Bill Crediting Program shall apply.

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NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 3
SIOUX FALLS 2nd Revised Sheet No.18.1
SOUTH DAKOTA Canceling 1st Revised Sheet No.18.1

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Discounted Energy Option Rider OPTION X

D

(Continued)

OTHER PROVISIONS

~~Service will be furnished under the Company's General Terms and Conditions and the following provisions:~~

- ~~1. Company reserves the right to review and make appropriate adjustments to BPMC in the event of subsequent discovery that inappropriate consumption data was utilized in the determination of BPMC.~~
- ~~2. Base period consumption in the determination of BPMC will remain constant through May 1, 1987. After May 1, 1987, base period consumption may be increased annually to the extent of the lesser of actual adjusted monthly consumption or 110% of monthly consumption included in the most recent BPMC determinations.~~

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NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 3
SIOUX FALLS 7th Revised Sheet No. 22
SOUTH DAKOTA Canceling 6th Revised Sheet No. 22

CLASS OF SERVICE: Point to Point Distribution Only Service RATE NO. 38

APPLICABILITY

This rate schedule is available for State Accounts, wind farm station power or Aberdeen Pumping Stations and Aberdeen Ordway Plant that have a contracted power supply with Western Area Power Administration (WAPA) and/or other wholesale energy co-suppliers and where no facility installations or modifications are required to provide such service. Energy supply is not provided as part of this tariff. The customer will be responsible for purchasing WAPA supply and will be responsible for delivering such power to the Company's Distribution System.

TERRITORY

Company's Assigned Service Area.

RATE

Per Meter
Per Month

Demand Charge – Per kilowatt

~~\$3.34~~ 4.18

Minimum Charge

The demand shall never be less than 100 kilowatts.

BASIS FOR BILLING

The metered demand shall be the highest thirty (30) minute integrated demand (or corrected to a 30 minute basis in the event 15 minute demand registers are installed) measured during the billing period and adjusted as provided in this schedule, consistent with demand billing by WAPA. Power factor will be maintained at 95% or above. Power factors under 95% will result in a power factor penalty in accordance with the power factor provision of the Company's General Terms and Conditions.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Demands will be measured on a 30 minutes basis for this Rate 38 tariff only.

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SIoux FALLS 11th Revised **Sheet No.25**
SOUTH DAKOTA Canceling 10th Revised **Sheet No.25**

CLASS OF SERVICE: Company or Customer Owned Highway, RATE NO. 56
 Street and Area Lighting Systems
 (Continued)

<u>Metal Pole Mounting</u>	<u>Nominal Rating In Watts</u>	<u>Company Owned Rate Per Month</u>	<u>Customer Owned Rate Per Month</u>
High Pressure Sodium Vapor	50	---	\$0.73 <u>0.92</u>
	100	\$19.07 <u>23.94</u>	\$1.48 <u>1.86</u>
	150	\$19.39 <u>24.35</u>	\$2.08 <u>2.61</u>
	250	\$22.04 <u>27.63</u>	\$3.19 <u>4.00</u>
	400	\$23.78 <u>29.85</u>	\$4.76 <u>5.98</u>
	1000	\$37.74 <u>47.38</u>	\$11.82 <u>14.84</u>
Mercury Vapor	175	\$11.98 <u>15.04</u>	\$2.14 <u>2.69</u>
	250	\$16.34 <u>20.51</u>	\$2.76 <u>3.47</u>
	400	\$18.92 <u>23.75</u>	\$4.84 <u>6.08</u>
	1000	\$28.99 <u>36.40</u>	\$8.80 <u>11.05</u>
Metal Halide	175	\$19.20 <u>24.10</u>	---
	250	\$20.55 <u>25.80</u>	\$3.52 <u>---</u>
	400	\$21.55 <u>27.05</u>	\$4.48 <u>---</u>

LED	<u>Fixture Wattage</u>	<u>Rate/Watt/Month</u>	<u>Rate/Watt/Month</u>
*Pole Charge \$11.83 +	<u>30-50</u>	<u>\$0.255</u>	<u>\$0.012</u>
*Pole Charge \$11.83 +	<u>51-70 0-90</u>	<u>\$0.192 0.481</u>	<u>\$0.0152</u>
*Pole Charge \$11.83 +	<u>71-100 91-125</u>	<u>\$0.147 0.301</u>	<u>\$0.0152</u>
*Pole Charge \$11.83 +	<u>101-200 126-175</u>	<u>\$0.125 0.275</u>	<u>\$0.0152</u>
*Pole Charge \$11.32 +	<u>201-270 176-250</u>	<u>\$0.111 0.236</u>	<u>\$0.0152</u>
*Pole Charge \$11.32 +	<u>271-400 250 +</u>	<u>\$0.099 0.172</u>	<u>\$0.0152</u>

<u>Wood Pole Mounting</u>	<u>Nominal Rating In Watts</u>	<u>Company Owned Rate Per Month</u>	<u>Customer Owned Rate Per Month</u>
High Pressure Sodium Vapor	50	---	\$0.73 <u>0.92</u>
	100	\$11.03 <u>13.85</u>	\$1.48 <u>1.86</u>
	150	\$11.34 <u>14.24</u>	\$2.08 <u>2.61</u>
	250	\$15.18 <u>19.06</u>	\$3.19 <u>4.00</u>
	400	\$16.96 <u>21.29</u>	\$4.76 <u>5.98</u>
	1000	\$30.99 <u>38.91</u>	\$11.82 <u>14.84</u>
Mercury Vapor	175	\$8.39 <u>10.53</u>	\$2.14 <u>2.69</u>
	250	\$12.96 <u>16.27</u>	\$2.76 <u>3.47</u>
	400	\$14.32 <u>17.98</u>	\$4.84 <u>6.08</u>
	1000	\$20.43 <u>25.65</u>	\$8.80 <u>11.05</u>
Metal Halide	250	\$15.51 <u>19.47</u>	\$3.52 <u>4.42</u>
	400	\$17.36 <u>21.79</u>	\$4.48 <u>5.62</u>

LED	<u>Fixture Wattage</u>	<u>Rate/Watt/Month</u>	<u>Rate/Watt/Month</u>
*Pole Charge \$3.79 +	<u>30-50</u>	<u>\$0.255</u>	<u>\$0.012</u>
*Pole Charge \$3.79 +	<u>51-70 0-90</u>	<u>\$0.192 0.307</u>	<u>\$0.0152</u>
*Pole Charge \$3.79 +	<u>71-100 91-125</u>	<u>\$0.147 0.203</u>	<u>\$0.0152</u>
*Pole Charge \$3.79 +	<u>101-200 126-175</u>	<u>\$0.125 0.195</u>	<u>\$0.0152</u>
*Pole Charge \$4.49 +	<u>201-270 176 -249</u>	<u>\$0.111 0.182</u>	<u>\$0.0152</u>
*Pole Charge \$4.49 +	<u>271-400 250 +</u>	<u>\$0.099 0.138</u>	<u>\$0.0152</u>

* The Pole Charge applies to Company Owned lights only.

(Continued)

SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY SIOUX FALLS SOUTH DAKOTA	<u>10th Revised</u> Canceling <u>9th Revised</u>	Section No. 3 Sheet No.25.1 Sheet No.25.1
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CLASS OF SERVICE: Company or Customer Owned Highway,
 Street and Area Lighting Systems
 (Continued) RATE NO. 56

<u>Distribution Pole Mounting</u>	<u>Nominal Rating In Watts</u>	<u>Company Owned Rate Per Month</u>	<u>Customer Owned Rate Per Month</u>
High Pressure	50	---	\$0.73 <u>0.92</u>
Sodium Vapor	100	\$7.22 <u>5.30</u>	\$1.48 <u>1.86</u>
	150	\$7.53 <u>9.45</u>	\$2.08 <u>2.61</u>
	250	\$10.66 <u>13.38</u>	\$3.19 <u>4.00</u>
	400	\$12.58 <u>15.79</u>	\$4.76 <u>5.98</u>
	1000	\$26.32 <u>33.04</u>	\$11.82 <u>14.84</u>
Mercury Vapor	175	\$4.79 <u>6.01</u>	\$2.14 <u>2.69</u>
	250	\$6.06 <u>7.61</u>	\$2.76 <u>3.47</u>
	400	\$9.04 <u>11.31</u>	\$4.84 <u>6.08</u>
	1000	\$17.07 <u>21.43</u>	\$8.80 <u>11.05</u>
Metal Halide	250	\$10.99 <u>13.80</u>	\$3.52 <u>4.42</u>
	400	\$12.98 <u>16.30</u>	\$4.48 <u>5.62</u>

<u>LED</u>	<u>Fixture Wattage</u>	<u>Rate/Watt/Month</u>	<u>Rate/Watt/Month</u>
	30-50	\$0.255-	\$0.012
	51-70 <u>0-90</u>	\$0.192 <u>0.233</u>	\$0.0152
	71-100 <u>91-125</u>	\$0.147 <u>0.157</u>	\$0.0152
	101-200 <u>126-175</u>	\$0.125 <u>0.157</u>	\$0.0152
	201-270 <u>176-249</u>	\$0.111 <u>0.157</u>	\$0.0152
	271-400 <u>250 +</u>	\$0.099 <u>0.122</u>	\$0.0152

- Adjustment Clauses
- a. Adjustment Clause shall apply.
 - b. Tax Adjustment Clause shall apply.
 - c. Bill Crediting Program shall apply.

OTHER PROVISIONS

The Company may install non-standard poles and lighting units at the request of Customer. Customer requested non-standard poles and lighting units outside of the following list may result in a contribution from the customer for costs associated with installation, maintenance, replacements and the purchase of spare parts.

- Distribution Pole
- Wood Pole (35 feet)
- Metal Pole (20 feet)

(Continued)

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 5
SIoux FALLS 4th Revised Sheet No. 1a
SOUTH DAKOTA Canceling 3rd Revised Sheet No. 1a

GENERAL TERMS AND CONDITIONS

(Continued)

Installation of electric service lines is scheduled by the Company for completion during the regular construction season. The Company may make a charge for added cost of the construction of an electric service line if the installation is required when the ground is frozen.

The Company will not install Electric Services until the surface has been graded to within six inches of a permanent established elevation.

EXTENSION OF SERVICE

The Company may elect to install overhead or underground facilities to extend service. If the Company intends to install overhead facilities to extend service, the Customer may request the Company to instead install underground facilities to extend service to Customer. In such case, the terms and conditions related to Underground Service in these tariffs shall apply.

UNDERGROUND SERVICE

For underground electric services, the Company will install underground facilities to extend a service line without charge to the extent of ~~500~~150 feet of cable along the shortest feasible route from the distribution line to the point of service attachment. ~~If additional footage is required, the Customer will make a non-refundable contribution of \$1.00 per foot of cable exceeding 150 feet.~~ The Customer will arrange and pay for all trenching and backfilling, consistent with the Company's specifications that are required for installation of the underground service line. In addition, the Customer will pay the Company for any conduits or fittings used in the installation of such service line.

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ECONOMIC FEASIBILITY

Projects over 500 feet in length will be subject to an economic feasibility review. For determining contributions on facility extensions, annual revenue will be determined by multiplying the projected volumes by the projected tariff delivery rate. The annual revenue will be reduced by the annual projected Fuel and Purchased Power, Operating, Maintenance, and Property Tax Expenses. The resulting net margin will be divided by the current allowed rate of return, grossed up for taxes to determine the level of investment the load will support. Any project costs over and above the determined level of investment will be collected from the customer.

In instances where a Contribution in Aid of Construction (CIAC) is required, three years after the project has been completed, the Company will review the three-year average use. If the actual volumes vary from projected volumes by 20% or more, the Company will charge or credit the customer for the variance, without interest, in projected CIAC. The original project revenues will be recalculated using the actual average volumes, from the three-year period. The costs and rates used in the original calculation will remain unchanged.

EXCLUSIVE SERVICE ON INSTALLATION CONNECTED

No electric service will be used by the Customer on the same installation in conjunction with the Company's service, either by means of a throw-over switch or any other connection or device, except where the Customer has a contract with the Company for reserve or auxiliary service.

The Customer will not sell the electricity purchased from the Company to any other Customer, company, or person, and Customer will not deliver electricity purchased from the Company to any connection wherein said electricity is to be used off the Customer's premises or by persons over whom Customer has no control, except as specifically provided for in the Customers' Contract For Service.

(Continued)

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY Section No. 5
SIoux FALLS 5th Revised Sheet No. 3
SOUTH DAKOTA Canceling 4th Revised Sheet No. 3

GENERAL TERMS AND CONDITIONS

(Continued)

METER TEST BY CUSTOMER REQUEST

Any Customer may request the Company to test its electric meter. The Company shall make such test as soon as possible after receipt of the request. If a request is made within one year after a previous request, the Company may require a residential Customer to pay a \$10 deposit and may require any other Customer to pay a deposit in the following amount:

Single Phase Meter	\$10.00
Single Phase Demand and Self-Contained 3-Phase Meter	\$20.00
All other Polyphase	\$30.00

The deposit shall be refunded only if the meter is found to have an unacceptable error, as defined in the Commission's regulations.

BYPASSING OR TAMPERING WITH METERING FACILITIES

Customers shall not interfere in any way with the metering facilities after they have been set in place. In cases where the meter seal is broken or the working parts of the meter have been tampered with or the meter damaged or there is evidence that a bypass has been used, the Company may render a bill for the current billing period based upon the estimated use, considering past experience under similar conditions and may, in addition thereto, charge for the actual cost of repairing or replacing said meter and connections. ~~In instances where a disconnected customer has reconnected their own service, the~~ The Company may also charge an additional \$100 to correct the unauthorized changes and reconnect the service. Service may be discontinued or refused at the premises where such bypassing or tampering has occurred until all such charges are paid. Legal action may also be pursued in the instance of meter tampering. This section does not apply to metering facilities that are damaged by acts of God.

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MASTER METERING

All buildings, mobile home parks, and trailer courts for which construction was begun after June 13, 1980, shall be metered separately for each residential or commercial unit, with the exception of hospitals; nursing homes; transient hotels and motels; dormitories; campgrounds; other residential facilities of a purely transient nature; central heating or cooling systems; central ventilating systems; central hot water systems; residential multiple occupancy building of only two units, one of which unit is occupied by the owner of the building; and multiple occupancy buildings constructed, owned, or operated with funds appropriated through the Department of Housing and Urban Development or any other federal or state government agency. Any existing multiple occupancy building receiving master metered service which is substantially remodeled or renovated for continued use as a multiple occupancy building, if such remodeling or renovation is begun after June 13, 1980, shall be individually metered, unless the building meets any of the exceptions listed above or unless the owner of such building demonstrates to the satisfaction of the South Dakota Public Utilities Commission that conversion from master metering to individual metering would be impractical uneconomical, or unfeasible.

The restrictions against master metering, contained in the preceding paragraph, are waived to the extent requests for variances, are granted by the South Dakota Public Utilities Commission.

DETERMINATION OF MEASURED DEMAND

The measured demand will be the average number of kilowatts used by the Customer during the 15 minute period of maximum use during the billing month.

(Continued)

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