

**NorthWestern Corporation, dba NorthWestern Energy**  
**Class Cost of Service Study**  
**Income Statement-Present Rates**  
**South Dakota Electric**  
**Test Year Ended December31, 2022**  
**Rate 34 - Large Commercial & Industrial Standby Rate**

Rev Req \$ Equal Claimed ROR	Total Rate 34 Revenue (a)	Production (b)	Transmission (c)	Distribution (d)	Standby Charge Revenues (e)
2 Percentage applied to function		10.00%	10.00%	25.00%	
3					
4 Production	31,948,099	3,194,810			3,194,810
5 Transmission	8,472,183		847,218		847,218
6 Distribution Substations	2,392,285			598,071	598,071
7 Distribution Primary	5,978,876			1,494,719	1,494,719
8 Distribution Secondary	0				
9 Distribution - Transformers (secondary)	1,731,361				
10 Services	658,628				
11 Meters	127,659				
12 Customer Meter Reading	10,785				
13 Customer Records	13,447				
14 Customer Other	756,965				
15 Street Lighting	0				
16 Energy Related	261,980				
17 Fuel	0				
18 External Transmission	0				
19 Ad Valorem	0				
20 Total Rev Claimed ROR	52,352,269	3,194,810	847,218	2,092,790	6,134,818
21					
22 12 CP Rate 34					1,460,016
23 Monthly kW Charge (based on 12CP)		\$2.19	\$0.58	\$1.43	\$4.20 kW
24					
25 12 NCP Rate 34					1,519,200
26 Monthly kW Charge (based on NCP)		\$2.10	\$0.56	\$1.38	\$4.04 kW
27					
28 Billing Demands Rate 34					1,894,141
29 Monthly kW Charge (based on billing demands)		\$1.69	\$0.45	\$1.10	\$3.24 kW
30					
31 All calculations are based on billing demand units					
32					
33 Transmission Rate		\$1.69	\$0.45		\$2.13 kW
34					
35 Distribution Primary Rate		\$1.69	\$0.45	\$0.32	\$2.45 kW
36					
37					
38					
39					
40 Notes:					
41 Source data is file "TY2022 Adjusted NWE SD Elec Embedded ACOS Rev Adjusted @ 5-31-23.xls", sheet Income Taxes Equal ROR					
42 Line 2 uses estimated forced outage rate of 10% for Production and Transmission.					
43					