NorthWestern Corporation, dba NorthWestern Energy South Dakota Electric Rate Case Subsequent Major Plant Additions and Retirements over \$500,000 December 31, 2022 Test Year

7 8

				Remaining	*Note 1			
Project	FERC	Project	Amount	Expected Expenditures	Forecasted	FERC	Depreciation	Depreciation
No.	Function	Description	Spent to Date	Jan 2023-Nov 2023	Total Costs		Rate	Adjustment
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
PR.207149	Transmission	Chamberlain Junction	600,000	7,200,000	7,800,000	353	2.31%	180,180
		TOTAL Subsequent Major Plant Additions and Retirements	600,000	7,200,000	7,800,000			180,180
		No. Function (a) (b)	No.FunctionDescription(a)(b)(c)PR.207149TransmissionChamberlain Junction	No.FunctionDescriptionSpent to Date(a)(b)(c)(d)PR.207149TransmissionChamberlain Junction600,000	ProjectFERCProjectAmountExpected ExpendituresNo.FunctionDescriptionSpent to DateJan 2023-Nov 2023(a)(b)(c)(d)(e)PR.207149TransmissionChamberlain Junction600,0007,200,000	ProjectFERCProjectAmountExpected ExpendituresForecastedNo.FunctionDescriptionSpent to DateJan 2023-Nov 2023Total Costs(a)(b)(c)(d)(e)(f)PR.207149TransmissionChamberlain Junction600,0007,200,0007,800,000	Project No.FERC FunctionProject DescriptionAmount 	Project No.FERC FunctionProject DescriptionAmount Spent to DateExpected Expenditures Jan 2023-Nov 2023Forecasted Total CostsFERC Rec Rate(a)(b)(c)(d)(e)(f)(g)(h)PR.207149TransmissionChamberlain Junction600,0007,200,0007,800,0003532.31%

*Note 1: NorthWestern plans to update this amount as total costs and in service date becomes known during 2023.