

Line	Account No.	Description	12/31/2021	1/31/2022	2/28/2022	3/31/2022	4/30/2022	5/31/2022	6/30/2022	7/31/2022	8/31/2022	9/30/2022	10/31/2022	11/30/2022	12/31/2022	13 Month Average
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
1		STEAM GENERATION														
4		TOTAL Steam Generation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6		OTHER GENERATION														
7	343	BOB GLANZER GENERATING STATION	\$ 85,677,673	\$ 85,677,673	\$ 85,677,673	\$ 85,677,673	\$ 85,677,673	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 32,952,951
8		TOTAL Other Generation	\$ 85,677,673	\$ 85,677,673	\$ 85,677,673	\$ 85,677,673	\$ 85,677,673	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 32,952,951
10		TRANSMISSION														
11	353	SBSQ Groton City Control House	\$ 1,081,992	\$ 1,081,992	\$ 1,081,992	\$ 1,081,992	\$ 1,081,992	\$ 1,081,992	\$ 1,081,992	\$ 1,081,992	\$ 1,081,992	\$ -	\$ -	\$ -	\$ -	\$ 749,071
12	355	WON SI 22BASEOHCA 34.5 KV WOONSOCKET-WAPA	\$ 1,920,961	\$ 1,920,961	\$ 1,920,961	\$ 1,920,961	\$ 1,920,961	\$ 1,920,961	\$ 1,920,961	\$ 1,920,961	\$ 1,920,961	\$ 1,920,961	\$ 1,920,961	\$ 1,920,961	\$ -	\$ 1,773,195
13	355	Mt. Vernon to Kimball 69KV-TL-19	\$ 1,054,855	\$ 1,054,855	\$ 1,054,855	\$ 1,054,855	\$ 1,054,855	\$ 1,054,855	\$ 1,054,855	\$ 1,054,855	\$ 1,054,855	\$ 1,054,855	\$ -	\$ -	\$ -	\$ 811,427
14		TOTAL Transmission	\$ 4,057,808	\$ 4,057,808	\$ 4,057,808	\$ 4,057,808	\$ 4,057,808	\$ 4,057,808	\$ 4,057,808	\$ 4,057,808	\$ 4,057,808	\$ 2,975,817	\$ 1,920,961	\$ 1,920,961	\$ -	\$ 3,333,693
17		DISTRIBUTION														
18	362	SSIP SBTF Cresbard Xfmr Replace	\$ 814,529	\$ 814,529	\$ 814,529	\$ 814,529	\$ 814,529	\$ 814,529	\$ 814,529	\$ 814,529	\$ 814,529	\$ -	\$ -	\$ -	\$ -	\$ 563,905
20	364	SI COLUMBIA RECONDUCTOR J	\$ 523,247	\$ 523,247	\$ 523,247	\$ 523,247	\$ 523,247	\$ 523,247	\$ 523,247	\$ 523,247	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 321,998
22	373.5	SD LED PROACTIVE LIGHT PROGRAM	\$ 731,754	\$ 731,754	\$ 731,754	\$ 731,754	\$ 731,754	\$ 731,754	\$ 731,754	\$ 731,754	\$ 731,754	\$ 731,754	\$ 731,754	\$ 731,754	\$ -	\$ 675,465
23		TOTAL Distribution	\$ 2,069,530	\$ 2,069,530	\$ 2,069,530	\$ 2,069,530	\$ 2,069,530	\$ 2,069,530	\$ 2,069,530	\$ 2,069,530	\$ 1,546,283	\$ 731,754	\$ 731,754	\$ 731,754	\$ -	\$ 1,561,368
25		GENERAL														
26		TOTAL General	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29	303.1	OMS & DMS Software	\$ 1,133,955	\$ 1,133,955	\$ 1,133,955	\$ 1,133,955	\$ 1,133,955	\$ 1,133,955	\$ 1,133,955	\$ 1,133,955	\$ 1,133,955	\$ 1,133,955	\$ 1,133,955	\$ 1,133,955	\$ -	\$ 1,046,728
30	303.1	S/4 HANA and Power Plan adapter Software	\$ 2,569,278	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 197,637
31		TOTAL Common allocated to Electric	\$ 3,703,233	\$ 1,133,955	\$ 1,133,955	\$ 1,133,955	\$ 1,133,955	\$ 1,133,955	\$ 1,133,955	\$ 1,133,955	\$ 1,133,955	\$ 1,133,955	\$ 1,133,955	\$ 1,133,955	\$ -	\$ 1,244,364
32		TOTAL Known & Measurable Adjustments	\$ 95,508,245	\$ 92,938,967	\$ 92,938,967	\$ 92,938,967	\$ 92,938,967	\$ 7,261,293	\$ 7,261,293	\$ 7,261,293	\$ 6,738,046	\$ 4,841,526	\$ 3,786,671	\$ 3,786,671	\$ -	\$ 39,092,377

Line	Account No.	Description	Rate	12/31/2021	1/31/2022	2/28/2022	3/31/2022	4/30/2022	5/31/2022	6/30/2022	7/31/2022	8/31/2022	9/30/2022	10/31/2022	11/30/2022	12/31/2022	Add to Expense
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1		STEAM GENERATION															
4		TOTAL Steam Generation		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6		OTHER GENERATION															
7	343	BOB GLANZER GENERATING STATION	3.20%	\$ 228,474	\$ 228,474	\$ 228,474	\$ 228,474	\$ 228,474	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,142,369
8		TOTAL Other Generation		\$ 228,474	\$ 228,474	\$ 228,474	\$ 228,474	\$ 228,474	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,142,369
10		TRANSMISSION															
11	353	SBSQ Groton City Control House	2.77%	\$ 2,498	\$ 2,498	\$ 2,498	\$ 2,498	\$ 2,498	\$ 2,498	\$ 2,498	\$ 2,498	\$ 2,498	\$ -	\$ -	\$ -	\$ -	\$ 22,478
12	355	WON SI 22BASEOHCA 34.5 KV WOONSOCKET-WAPA	3.43%	\$ 5,491	\$ 5,491	\$ 5,491	\$ 5,491	\$ 5,491	\$ 5,491	\$ 5,491	\$ 5,491	\$ 5,491	\$ 5,491	\$ 5,491	\$ 5,491	\$ -	\$ 65,889
13	355	Mt. Vernon to Kimball 69kV-TL-19	3.43%	\$ 3,015	\$ 3,015	\$ 3,015	\$ 3,015	\$ 3,015	\$ 3,015	\$ 3,015	\$ 3,015	\$ 3,015	\$ 3,015	\$ -	\$ -	\$ -	\$ 30,151
14		TOTAL Transmission		\$ 11,003	\$ 11,003	\$ 11,003	\$ 11,003	\$ 11,003	\$ 11,003	\$ 11,003	\$ 11,003	\$ 11,003	\$ 8,506	\$ 5,491	\$ 5,491	\$ -	\$ 118,519
16		DISTRIBUTION															
17	362	SSIP SBTF Cresbard Xfmr Replace	2.71%	\$ 1,839	\$ 1,839	\$ 1,839	\$ 1,839	\$ 1,839	\$ 1,839	\$ 1,839	\$ 1,839	\$ 1,839	\$ -	\$ -	\$ -	\$ -	\$ 16,555
18	364	SI COLUMBIA RECONDUCTOR J	4.50%	\$ 1,962	\$ 1,962	\$ 1,962	\$ 1,962	\$ 1,962	\$ 1,962	\$ 1,962	\$ 1,962	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,697
19	373.5	SD LED PROACTIVE LIGHT PROGRAM	8.21%	\$ 5,006	\$ 5,006	\$ 5,006	\$ 5,006	\$ 5,006	\$ 5,006	\$ 5,006	\$ 5,006	\$ 5,006	\$ 5,006	\$ 5,006	\$ 5,006	\$ -	\$ 60,077
20		TOTAL Distribution		\$ 8,808	\$ 8,808	\$ 8,808	\$ 8,808	\$ 8,808	\$ 8,808	\$ 8,808	\$ 8,808	\$ 6,846	\$ 5,006	\$ 5,006	\$ 5,006	\$ -	\$ 92,330
22		GENERAL															
24		TOTAL General		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	303.1	OMS & DMS Software	8.66%	\$ 8,183	\$ 8,183	\$ 8,183	\$ 8,183	\$ 8,183	\$ 8,183	\$ 8,183	\$ 8,183	\$ 8,183	\$ 8,183	\$ 8,183	\$ 8,183	\$ -	\$ 98,200
27	303.1	S/4 HANA and Power Plan adapter Software	8.66%	\$ 18,542	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,542
28		TOTAL Common allocated to Electric		\$ 26,725	\$ 8,183	\$ 8,183	\$ 8,183	\$ 8,183	\$ 8,183	\$ 8,183	\$ 8,183	\$ 8,183	\$ 8,183	\$ 8,183	\$ 8,183	\$ -	\$ 116,742
30		TOTAL Known & Measurable Adjustments		\$ 275,010	\$ 256,469	\$ 256,469	\$ 256,469	\$ 256,469	\$ 27,995	\$ 27,995	\$ 27,995	\$ 26,033	\$ 21,696	\$ 18,681	\$ 18,681	\$ -	\$ 1,469,959