

Settlement Stipulation

Exhibit 4

SD Electric Tariff 12-20-2023

54 Pages

SOUTH DAKOTA ELECTRIC RATE SCHEDULE

**NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS
SOUTH DAKOTA**

Section No. 1
Sheet No. 1
Canceling 17th Revised 16th Revised Sheet No. 1

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS Section No. 3
SOUTH DAKOTA

18th Revised Sheet No. 1
Canceling 17th Revised Sheet No. 1

CLASS OF SERVICE: Residential Service

RATE NO. 10

APPLICABILITY

This schedule is for electric service to urban and rural residential customers for domestic purposes. Service under this rate schedule shall be single or three phase if three phase is available.

TERRITORY

Company's Assigned Service Area.

RATE

Per Meter
Per Month

Customer Charge	\$ 6.00 <u>7.00</u>
Energy Charge (to be added to the Customer Charge):	
First 200 kilowatt hours, per kilowatt hour	\$ 0.09476 <u>0.11186</u>
Next 600 kilowatt hours, per kilowatt hour	\$ 0.09322 <u>0.11004</u>
Next 200 kilowatt hours, per kilowatt hour	\$ 0.08397 <u>0.09913</u>
Next 200 kilowatt hours, per kilowatt hour	\$ 0.06704 <u>0.07909</u>
Over 1200 kilowatt hours, per kilowatt hour	\$ 0.03153 <u>0.03565</u>
Minimum Charge	\$ 6.00 <u>7.00</u>

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Residential service is defined as service to each separate house, apartment, flat or other living quarters occupied by a person or persons constituting a distinct household using electrical energy for general purposes and including separately metered hall lighting or other general service furnished exclusively for tenants of residential apartment houses.

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SIOUX FALLS Section No. 3
SOUTH DAKOTA

13th Revised Sheet No. 2
Canceling 12th Revised Sheet No. 2

CLASS OF SERVICE: Residential Service with Space Heating RATE NO. 11

APPLICABILITY

This schedule is for electric service to urban and rural residential customers for domestic purposes where all electricity is served through one meter, and the customer has in regular use an approved space heating installation which represents the primary source of space heating. Service under this rate schedule shall be single phase or three phase if three phase is available.

TERRITORY

Company's Assigned Service Area.

RATE

	Per Meter Per Month
Customer Charge.....	\$ 6.00 <u>7.00</u>
Energy Charge (to be added to the Customer Charge):	
First 200 kilowatt hours, per kilowatt hour	\$ 0.09476 <u>0.11186</u>
Next 600 kilowatt hours, per kilowatt hour.....	\$ 0.09322 <u>0.11004</u>
Next 200 kilowatt hours, per kilowatt hour.....	\$ 0.08397 <u>0.09913</u>
Next 200 kilowatt hours, per kilowatt hour	
Summer Period (June 1 - September 30).....	\$ 0.06704 <u>0.07909</u>
Winter Period (October 1 - May 31).....	\$ 0.02614 <u>0.02955</u>
Over 1200 kilowatt hour, per kilowatt hour	
Summer Period (June 1 - September 30).....	\$ 0.03153 <u>0.03565</u>
Winter Period (October 1 - May 31).....	\$ 0.02614 <u>0.02955</u>
Minimum Charge.....	\$ 6.00 <u>7.00</u>

Adjustment Clause

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause will apply.
- c. Bill Crediting Program shall apply.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Residential service is defined as service to each separate house,

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SIOUX FALLS **Section No. 3**
SOUTH DAKOTA

16th Revised **Sheet No. 3**
 Canceling 15th Revised **Sheet No. 3**

CLASS OF SERVICE: Residential Space Heating and Cooling RATE NO. 14

APPLICABILITY

This schedule is available to urban and rural residential customers for electric service used for space heating purposes, or for a combination space heating and cooling installation (heat pump). All other electric usage by the customer must be separately metered and billed pursuant to another Company filed tariff schedule. Service under this schedule shall be single phase or three phase where three phase is available.

TERRITORY

Company's Assigned Service Area

RATE

		<u>Per Meter</u>
		<u>Per Month</u>
Customer Charge	\$3.00	<u>4.00</u>
Energy Charge (to be added to the Customer Charge):		
All kilowatt hours:		
Summer Period (June 1 - September 30).....	\$0. 03699	<u>0.04667</u>
Winter Period (October 1 - May 31).....	\$0. 02862	<u>0.03610</u>
Minimum Charge	\$3.00	<u>4.00</u>
Adjustment Clauses		
a. Adjustment Clause shall apply.		
b. Tax Adjustment Clause shall apply.		
c. Bill Crediting Program shall apply.		

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Electric space cooling and heating shall be an approved installation and shall be permanently installed.
2. Service pursuant to this rider is restricted to customer requirements for space heating and for combination space cooling and heating through heat pump installations. No other equipment shall be connected without prior consent of the Company. The Company shall have the right to inspect installations to assure compliance with these provisions.

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SIOUX FALLS **Section No. 3**
SOUTH DAKOTA **Sheet No. 4**

14th Revised Sheet No. 4
 Canceling 13th Revised Sheet No. 4

CLASS OF SERVICE: Residential Dual-Fuel and RATE NO. 15
 Controlled Service

APPLICABILITY

This schedule is available to urban and rural residential customers for electric service used for space heating, water heating (excludes tankless water heaters), and other approved controllable loads. All other electric usage by the customer must be separately metered and billed pursuant to another Company filed tariff schedule. Customers shall agree to allow Company to interrupt service at any time without notice. Service under this schedule shall be single phase or three phase where three phase is available.

TERRITORY

Company's Assigned Service Area

RATE

	<u>Per Meter</u>	
	<u>Per Month</u>	
Customer Charge.....	\$ 3.00 <u>4.00</u>	
Energy Charge (to be added to the Customer Charge):		
All kilowatt:		
Summer Period (June 1 - September 30).....	\$0. 03699 <u>0.04667</u>	
Winter Period (October 1 - May 31).....	\$0. 02362 <u>0.03050</u>	
Minimum Charge.....	\$ 3.00 <u>4.00</u>	
Adjustment Clauses		
a. Adjustment Clause shall apply		
b. Tax Adjustment Clause shall apply.		
c. Bill Crediting Program shall apply.		

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Water heating
 - a) Water heating equipment shall be an approved installation and shall not be used to supplement any other system of providing hot water service.

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS **Section No. 3**
SOUTH DAKOTA **Sheet No. 5**

20th Revised Sheet No. 5
 Canceling 19th Revised Sheet No. 5

CLASS OF SERVICE: Interruptible Irrigation Service

RATE NO. 16

APPLICABILITY

This schedule is available on a year-to-year basis, for electric service to all irrigation customers for the purpose of electrical use during off-peak periods, "shoulder-periods," and "on-peak periods". Customers shall agree to allow service interruption during any "on-peak period" with a two (2) hour notice.

TERRITORY

Company's Assigned Service Area.

RATE

Per Meter
Per Month

Customer Charge			
Irrigation Season (May - October)	\$ 45.00	<u>55.00</u>	
Off Season (November - April)	\$ 22.50	<u>25.00</u>	
Energy Charge (kilowatt hours)			
Off-peak energy per kilowatt hours	\$ 0.02437	<u>0.02948</u>	
9 P.M. to 9 A.M. Monday through Thursday			
9 P.M. Friday to 9 A.M. Monday			
All day on Memorial Day, July 4, and Labor Day			
On-peak energy per kilowatt hours	\$ 0.13130	<u>0.15496</u>	
All week days, except those designated as off-peak, from 3 P.M. to 7 P.M.			
Shoulder period energy per kilowatt hours	\$ 0.05664	<u>0.06684</u>	
All hours not designated as Off-peak or On-peak			
Demand Charge (kilowatt)			
On-peak (during curtailment) demand per kilowatt per season	\$ 130.81	<u>154.38</u>	
All other times demand per kilowatt.....	\$0.00		
Minimum Customer Charge Per Season	\$ 270.00	<u>330.00</u>	

Adjustment Clauses

- a. Adjustment Clause.
- a. Tax Adjustment Clause.
- b. Bill Crediting Program shall apply.

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SIOUX FALLS Section No. 3
SOUTH DAKOTA Sheet No. 6

Canceling 17th Revised 16th Revised Sheet No. 6

CLASS OF SERVICE: Irrigation Service

RATE NO 17

APPLICABILITY

Available for irrigation power and incidental lighting in connection with the irrigation load.

TERRITORY

Company's Assigned Service Area.

RATE

Facilities Charge

Per Season per horsepower of connected load ~~\$12.175~~ 14.10 |

Demand Charge

Per Season per horsepower of connected load ~~\$12.175~~ 14.10 |

Energy Charge

Per Meter

Per Month

All kilowatt hours, per kilowatt hour ~~\$0.04960~~ .05706 |

Minimum Seasonal Charge shall be the greater of the

Facilities charge or ~~\$60.875~~ 70.50 |

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. The Company shall determine the connected horsepower by nameplate rating of the motors. The Company may, at its option, test the connected horsepower under conditions of maximum operating load.
2. Individual motors having a rating in excess of 5 horsepower must be three phase.

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SIOUX FALLS **Section No. 3**
SOUTH DAKOTA **Sheet No. 8**

14th Revised
 Canceling 13th Revised Sheet No. 8

CLASS OF SERVICE: Reddy-Guard

RATE NO. 19

APPLICABILITY

This schedule is available for outdoor lighting of Residential, Commercial, Industrial, Farm and rural areas, and for street or highway lighting if regular street lighting is not feasible.

TERRITORY

Company's Assigned Service Area.

<u>RATE</u>	<u>Nominal Rating In Watts</u>	<u>Rate Per Month Unmetered</u>	<u>Rate Per Month Metered</u>	
High Pressure Sodium Vapor	35	\$4.00 <u>4.58</u>	\$3.63 <u>4.15</u>	
	50	\$4.15 <u>4.75</u>	\$3.63 <u>4.15</u>	
	100	\$7.43 <u>8.50</u>	\$5.00 <u>5.72</u>	
	150	\$7.75 <u>8.87</u>	\$5.88 <u>6.72</u>	
	250	\$10.96 <u>12.54</u>	\$7.64 <u>8.74</u>	
	400	\$12.94 <u>14.80</u>	\$8.05 <u>9.21</u>	
	1000	\$27.07 <u>30.97</u>	\$14.92 <u>17.07</u>	
Mercury Vapor	175	\$4.92 <u>5.63</u>	\$2.31 <u>2.64</u>	
	250	\$6.24 <u>7.14</u>	\$2.88 <u>3.29</u>	
	400	\$9.26 <u>10.59</u>	\$3.63 <u>4.15</u>	
	1000	\$17.56 <u>20.09</u>	\$7.10 <u>8.12</u>	
Metal Halide	175	\$5.05 <u>5.78</u>	\$2.73 <u>3.12</u>	
	250	\$6.43 <u>7.36</u>	\$6.35 <u>7.26</u>	
	400	\$9.43 <u>10.79</u>	\$8.05 <u>9.21</u>	
	1000	\$17.56 <u>20.12</u>	\$20.09	
LED	<u>Fixture Wattage</u>	<u>Rate/Watt/Month</u>	<u>Rate/Watt/Month</u>	D D T I T I D
	30-50	\$0.177	\$0.160	
	51-70	\$0.148	\$0.131	
	71-100	\$0.128 <u>0.158</u>	\$0.111 <u>0.150</u>	
	101-200 <u>200</u>	\$0.108 <u>0.124</u>	\$0.091 <u>0.104</u>	
	201-270 <u>400</u>	\$0.097 <u>0.105</u>	\$0.080 <u>0.086</u>	
	271-400	\$0.092	\$0.075	

The "Unmetered" cost per lamp applies if the service to the Reddy-Guard unit is not metered. The "Metered" cost per lamp applies if the kilowatt hour use is metered and included with the Customer's service bill.

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SIOUX FALLS Section No. 3
SOUTH DAKOTA

20th Revised Sheet No. 9
Canceling 19th Revised Sheet No. 9

CLASS OF SERVICE: General Service

RATE NO. 21

APPLICABILITY

This schedule is available to all non-residential customers for non-domestic general service. Customers must have measurable demand requirements of less than 20 kilowatt with the exception of athletic fields, outdoor theaters, and churches, or where it can be demonstrated that customer load requirements occur during evenings or weekends. Service provided under this schedule shall be single phase or three phase if three phase power is available.

TERRITORY

Company's Assigned Service Area

RATE

Per Meter
Per Month

Customer Charge \$~~10.00~~ 12.00

Energy Charge (to be added to the Customer Charge):

First 200 kilowatt hours, per kilowatt hour \$~~0.12118~~ 0.13925

Next 800 kilowatt hours, per kilowatt hour..... \$~~0.10686~~ 0.12277

Over 1000 kilowatt hours, per kilowatt hour

Summer Period (June 1 - September 30)..... \$~~0.10686~~ 0.12277

Winter Period (October 1 - May 31)..... \$~~0.08542~~ 0.09823

Minimum Charge \$~~10.00~~ 12.00

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions.

SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS **Section No. 3**
SOUTH DAKOTA **Sheet No. 10**

16th Revised Sheet No. 10
Canceling 15th Revised Sheet No. 10

CLASS OF SERVICE: Commercial Water Heating

RATE NO. 23

APPLICABILITY

This rate schedule is available for separately metered commercial water heating (excluding tankless water heaters) service to customers being furnished service pursuant to another Company filed rate schedule.

TERRITORY

Company's Assigned Service Area.

RATE

Per Meter
Per Month

Customer Charge ~~\$5.00~~ 8.00 |

Energy Charge (to be added to the Customer Charge):

Per kilowatt hour for all energy used ~~\$0.05112~~ 0.05900 |

Minimum Charge ~~\$5.00~~ 8.00 |

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Service will be provided to the electric water heater through a separate metered 240 volt single phase circuit to which no other equipment will be connected.

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SIOUX FALLS **Section No. 3**
SOUTH DAKOTA **Sheet No. 11**

17th Revised Sheet No. 11
 Canceling 16th Revised Sheet No. 11

CLASS OF SERVICE: Commercial Space Heating and Cooling RATE NO. 24

APPLICABILITY

This schedule is available to commercial customers for electric service used for space heating purposes, or for a combination space heating and cooling installation (heat pump). All other electric usage by the customer must be separately metered and billed pursuant to another Company filed tariff schedule. Service under this schedule shall be single phase or three phase where three phase is available.

TERRITORY

Company's Assigned Service Area

RATE

	Per Meter Per Month
Customer Charge.....	\$ 5.00 <u>8.00</u>
Energy Charge (to be added to the Customer Charge):	
All kilowatt hours:	
Summer Period (June 1 - September 30).....	\$ 0.04678 <u>0.05896</u>
Winter Period (October 1 - May 31).....	\$ 0.02605 <u>0.03288</u>
Minimum Charge.....	\$ 5.00 <u>8.00</u>

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Electric space cooling and heating shall be an approved installation and shall be permanently installed.
2. Service pursuant to this rider is restricted to customer requirements for space heating and for combination space cooling and heating through heat pump installations. No other equipment shall be connected without prior consent of the Company. The Company shall have the right to inspect installations to assure compliance with these provisions.

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SOUTH DAKOTA **Sheet No. 12**

17th Revised Sheet No. 12
Canceling 16th Revised Sheet No. 12

CLASS OF SERVICE: All-Inclusive Commercial Service

RATE NO. 25

APPLICABILITY

This rate schedule is available to commercial customers for all use through one meter provided that the use includes any or all of the following services: (1) space heating, (2) cooking, and (3) water heating (excluding tankless water heaters); and provided further that any one or all of the above uses represents the major portion of the connected load and annual consumption.

TERRITORY

Company's Assigned Service Area

RATE

	Per Meter Per Month	
	Summer	Winter
Energy Charge		
Per kilowatt hour for the first 100 hours of the maximum demand	\$0.14088 <u>0.16786</u>	\$0.10849 <u>0.12934</u>
Per kilowatt hour for the next 100 hours of the maximum demand	\$0.06478 <u>0.07706</u>	\$0.030780 <u>0.03670</u>
Per kilowatt hour for the next 100 hours of the maximum demand	\$0.04697 <u>0.05600</u>	\$0.016200 <u>0.01931</u>
Per kilowatt hour for all use in excess of 300 hours maximum demand.....	\$0.03078 <u>0.03670</u>	\$0.011350 <u>0.01353</u>
Summer Period..... (June 1 - Sept. 30)		
Winter Period..... (Oct. 1 - May 31)		
Minimum Charge.....	\$15.00 <u>17.00</u>	\$15.00 <u>17.00</u>

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. If space heating is used to qualify under this rate, electric energy must be the primary source of the total space heating.

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Section No. 3
Sheet No. 14
18th Revised
Canceling 17th Revised Sheet No. 14

CLASS OF SERVICE: Commercial and Industrial Service

RATE NO. 33

APPLICABILITY

This rate schedule is available to non-residential customers for general commercial or industrial electric service.

TERRITORY

Company's Assigned Service Area.

RATE

Per Meter
Per Month

Demand Charge

Per kilowatt of maximum demand (never less than 5 kilowatt)

~~\$11.05~~ 13.20

Energy Charge

Per kilowatt hour for the first 100 hours use of the maximum demand per month

~~\$0.06659~~ 0.07514

Per kilowatt hour for the next 300 hours use of the maximum demand per month

~~\$0.04580~~ 0.05168

Per kilowatt hour for the next 100 hours use of the maximum demand per month

~~\$0.02706~~ 0.03053

Per kilowatt hour for all use in excess of 500 hours use of the maximum demand

~~\$0.01455~~ 0.01642

Minimum Charge

The minimum monthly bill will be the demand charge for 5 kilowatt plus actual energy charges.

Maximum Charge

The maximum monthly charge shall be the higher of (1) the minimum charge or (2) the combined average cost of ~~\$0.20~~ 0.23 per kilowatt hour for demand and energy charges.

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.

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SIOUX FALLS **Section No. 3**
SOUTH DAKOTA **Sheet No. 15**

17th Revised Sheet No. 15
 Canceling 16th Revised Sheet No. 15

CLASS OF SERVICE: Large Commercial and Industrial Service RATE NO. 34

APPLICABILITY

This rate schedule is available for commercial and industrial users of electric service.

TERRITORY

Company's Assigned Service Area.

RATE

Per Meter
Per Month

Demand Charge

Per kilowatt per month for the first 100 hours of the maximum demand	\$ 11.05 <u>13.20</u>	
Per kilowatt per month for the next 400 kilowatts of the maximum demand	\$ 9.79 <u>11.69</u>	
Per kilowatt per month for excess kilowatts of the maximum demand	\$ 8.53 <u>10.19</u>	
The demand shall be never less than 100 kilowatt.		

Energy Charge

Per kilowatt hour for the first 100 hours of the maximum demand (never less than 100 kilowatts).....	\$ 0.04911 <u>0.05865</u>	
Per kilowatt hour for the next 300 hours of the maximum demand (never less than 100 kilowatts).....	\$ 0.02348 <u>0.02804</u>	
Per kilowatt hour for the next 100 hours of the maximum demand (never less than 100 kilowatts).....	\$ 0.01595 <u>0.01904</u>	
Per kilowatt hour for all use in excess of 500 hours use of the maximum demand (never less than 100 kilowatts).....	\$ 0.00841 <u>0.01005</u>	

Minimum Charge

The minimum monthly bill will be the demand charge plus the energy charge of 100 hours use thereof.

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.

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SIOUX FALLS
SOUTH DAKOTA

Section No. 3
Sheet No. 15.1
2nd Revised
Canceling 1st Revised Sheet No. 15.1

CLASS OF SERVICE: Large Commercial and Industrial Service RATE NO. 34

(Continued)

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. If the metering is at primary voltage, 2% of the total kilowatt hours supplied will be deducted to obtain the number of kilowatt hours to determine the energy charge to the customer. Primary voltage metering must be approved by the Company.

2. Standby Services. Subject to available capacity, the Company will provide standby service upon request of the Customer. These service will be available pursuant to a negotiated contract between the Company and the Customer. The rate for this service will be \$3.24 per Kw of demand. The monthly standby demand charge will be based on the trailing 12 month peak demand at the time of execution of the contract. The contract will remain in effect for a minimum of 12 months. All actual demand and energy used by the Customer will be billed on tariff rate 34.

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N
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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS Section No. 3
SOUTH DAKOTA Sheet No. 18

12th Revised
Canceling 11th Revised Sheet No. 18

D

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~~Discounted Energy Option Rider~~ Option X

~~CLASS OF SERVICE: All Residential and Non-demand Commercial
and Industrial Service~~

APPLICABILITY

~~Effective with the approval of Commission Docket EL14-106 this rider is no longer available for new customers or for renewal of any current contracts. This rider will terminate for all remaining customers five years after the final order in docket EL14-106.~~

~~This rider is available to customers who have been on service at the same address pursuant to standard rates for a base period consisting of twelve consecutive months. Once selected, this optional rider shall remain in effect for twelve months and shall automatically extend to additional annual periods unless notice of intent to withdraw is given by either party or upon action by the South Dakota Public Utilities Commission. The applicability of this rider is subject to consummation of an agreement between the Company and customer and shall be effective on a prospective basis only. Customers have primary responsibility for applying for service pursuant to this rider.~~

TERRITORY

~~Company's Assigned Service Area~~

RATE

~~Base Period Monthly Charge (BPMC) BPMC
Energy Charge (to be added to BPMC)
All kilowatt hours, per kilowatt hour..... \$0.02614~~

~~Base period consumption @ current standard rate : \$0.02614 kilowatt hours
BPMC =12~~

~~"Base period consumption" shall represent the most recent available twelve-months historical usage, adjusted only for supportable variances from normal conditions. All BPMC determinations are subject to Rate Department approval.~~

Minimum Charge

~~The minimum monthly bill will be equal to the BPMC~~

Adjustment Clauses

- ~~a. Adjustment Clause shall apply.~~
- ~~b. Tax Adjustment Clause shall apply.~~
- ~~c. Bill Crediting Program shall apply.~~

(Continued)

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS
SOUTH DAKOTA

Section No. 3
Sheet No. 18.1
Canceling 2nd Revised 1st Revised Sheet No. 18.1

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~~Discounted Energy Option Rider~~ ~~OPTION X~~

D

(Continued)

OTHER PROVISIONS

~~Service will be furnished under the Company's General Terms and Conditions and the following provisions:~~

- ~~1. Company reserves the right to review and make appropriate adjustments to BPMC in the event of subsequent discovery that inappropriate consumption data was utilized in the determination of BPMC.~~
- ~~2. Base period consumption in the determination of BPMC will remain constant through May 1, 1987. After May 1, 1987, base period consumption may be increased annually to the extent of the lesser of actual adjusted monthly consumption or 110% of monthly consumption included in the most recent BPMC determinations.~~

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS **Section No. 3**
SOUTH DAKOTA **Sheet No. 22**

7th Revised
~~Canceling~~ 6th Revised **Sheet No. 22**

CLASS OF SERVICE: Point to Point Distribution Only Service RATE NO. 38

APPLICABILITY

This rate schedule is available for State Accounts, wind farm station power or Aberdeen Pumping Stations and Aberdeen Ordway Plant that have a contracted power supply with Western Area Power Administration (WAPA) and/or other wholesale energy co-suppliers and where no facility installations or modifications are required to provide such service. Energy supply is not provided as part of this tariff. The customer will be responsible for purchasing WAPA supply and will be responsible for delivering such power to the Company's Distribution System.

TERRITORY

Company's Assigned Service Area.

RATE

Demand Charge – Per kilowatt

Per Meter
Per Month
~~\$3.34~~ 3.72

Minimum Charge

The demand shall never be less than 100 kilowatts.

BASIS FOR BILLING

The metered demand shall be the highest thirty (30) minute integrated demand (or corrected to a 30 minute basis in the event 15 minute demand registers are installed) measured during the billing period and adjusted as provided in this schedule, consistent with demand billing by WAPA. Power factor will be maintained at 95% or above. Power factors under 95% will result in a power factor penalty in accordance with the power factor provision of the Company's General Terms and Conditions.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Demands will be measured on a 30 minutes basis for this Rate 38 tariff only.

SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS Section No. 3
SOUTH DAKOTA

16th Revised Sheet No. 23
Canceling 15th Revised Sheet No. 23

CLASS OF SERVICE: Municipal Pumping Service

RATE NO. 41

APPLICABILITY

This schedule is available for municipal water pumping service.

TERRITORY

Company's Assigned Service Area.

RATE

	Per Meter Per Month	
Customer Charge	\$15.00 <u>17.00</u>	
Energy Charge (to be added to the Customer Charge):		
Per kilowatt hour for all energy used	\$0.07673 <u>0.08967</u>	
Minimum Charge	\$15.00 <u>17.00</u>	

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions.

SOUTH DAKOTA ELECTRIC RATE SCHEDULE
NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS Section No. 3
SOUTH DAKOTA Sheet No. 25

11th Revised
Canceling 10th Revised Sheet No. 25

CLASS OF SERVICE: Company or Customer Owned Highway,
 Street and Area Lighting Systems RATE NO. 56
 (Continued)

Metal Pole Mounting	Nominal Rating In Watts	Company Owned Rate Per Month	Customer Owned Rate Per Month
High Pressure Sodium Vapor	50	---	\$0.73 <u>0.87</u>
	100	\$19.07 <u>22.60</u>	\$1.48 <u>1.75</u>
	150	\$19.39 <u>22.98</u>	\$2.08 <u>2.47</u>
	250	\$22.04 <u>26.09</u>	\$3.19 <u>3.78</u>
	400	\$23.78 <u>27.02</u>	\$4.76 <u>5.64</u>
	1000	\$37.74 <u>44.73</u>	\$11.82 <u>14.01</u>
Mercury Vapor	175	\$11.98 <u>14.20</u>	\$2.14 <u>2.54</u>
	250	\$16.34 <u>19.37</u>	\$2.76 <u>3.27</u>
	400	\$18.92 <u>22.42</u>	\$4.84 <u>5.74</u>
	1000	\$28.99 <u>34.36</u>	\$8.80 <u>10.43</u>
Metal Halide	175	\$19.20 <u>22.76</u>	---
	250	\$20.55 <u>24.36</u>	\$3.52 ---
	400	\$21.55 <u>25.36</u>	\$4.48 ---

LED	Fixture Wattage	Rate/Watt/Month	Rate/Watt/Month
*Pole Charge \$11.83 +	<u>30-50</u>	<u>\$0.255</u>	<u>\$0.012</u>
*Pole Charge \$11.83 +	<u>51-70 0-90</u>	<u>\$0.192 0.472</u>	<u>\$0.0142</u>
*Pole Charge \$11.83 +	<u>71-100 91-125</u>	<u>\$0.147 0.284</u>	<u>\$0.0142</u>
*Pole Charge \$11.83 +	<u>101-200 126-175</u>	<u>\$0.125 0.259</u>	<u>\$0.0142</u>
*Pole Charge \$11.32 +	<u>201-270 176-250</u>	<u>\$0.111 0.222</u>	<u>\$0.0142</u>
*Pole Charge \$11.32 +	<u>271-400 250 +</u>	<u>\$0.099 0.162</u>	<u>\$0.0142</u>

Wood Pole Mounting	Nominal Rating In Watts	Company Owned Rate Per Month	Customer Owned Rate Per Month
High Pressure Sodium Vapor	50	---	\$0.73 <u>0.87</u>
	100	\$11.03 <u>13.07</u>	\$1.48 <u>1.75</u>
	150	\$11.34 <u>12.79</u>	\$2.08 <u>2.47</u>
	250	\$15.48 <u>17.99</u>	\$3.19 <u>3.78</u>
	400	\$16.96 <u>20.10</u>	\$4.76 <u>5.64</u>
	1000	\$30.99 <u>36.73</u>	\$11.82 <u>14.01</u>
Mercury Vapor	175	\$8.39 <u>9.94</u>	\$2.14 <u>2.54</u>
	250	\$12.96 <u>15.36</u>	\$2.76 <u>3.27</u>
	400	\$14.32 <u>16.97</u>	\$4.84 <u>5.74</u>
	1000	\$20.43 <u>24.21</u>	\$8.80 <u>10.43</u>
Metal Halide	250	\$15.51 <u>18.38</u>	\$3.52 <u>4.17</u>
	400	\$17.36 <u>20.58</u>	\$4.48 <u>5.31</u>

LED	Fixture Wattage	Rate/Watt/Month	Rate/Watt/Month
*Pole Charge \$3.79 +	<u>30-50</u>	<u>\$0.255</u>	<u>\$0.012</u>
*Pole Charge \$3.79 +	<u>51-70 0-90</u>	<u>\$0.192 0.303</u>	<u>\$0.0142</u>
*Pole Charge \$3.79 +	<u>71-100 91-125</u>	<u>\$0.147 0.188</u>	<u>\$0.0142</u>
*Pole Charge \$3.79 +	<u>101-200 126-175</u>	<u>\$0.125 0.184</u>	<u>\$0.0142</u>
*Pole Charge \$4.49 +	<u>201-270 176 -249</u>	<u>\$0.111 0.172</u>	<u>\$0.0142</u>
*Pole Charge \$4.49 +	<u>271-400 250 +</u>	<u>\$0.099 0.130</u>	<u>\$0.0142</u>

* The Pole Charge applies to Company Owned lights only.

(Continued)

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS
SOUTH DAKOTA

Section No. 3
 Sheet No. 25.1
 10th Revised
 Canceling 9th Revised Sheet No. 25.1

CLASS OF SERVICE: Company or Customer Owned Highway, RATE NO. 56
 Street and Area Lighting Systems
 (Continued)

<u>Distribution Pole Mounting</u>	<u>Nominal Rating In Watts</u>	<u>Company Owned Rate Per Month</u>	<u>Customer Owned Rate Per Month</u>	
High Pressure	50	---	\$0.73 <u>0.87</u>	
Sodium Vapor	100	\$7.22 <u>8.49</u>	\$1.48 <u>1.75</u>	
	150	\$7.53 <u>8.92</u>	\$2.08 <u>2.47</u>	
	250	\$10.66 <u>12.63</u>	\$3.19 <u>3.78</u>	
	400	\$12.58 <u>14.91</u>	\$4.76 <u>5.64</u>	
	1000	\$26.32 <u>31.20</u>	\$11.82 <u>14.01</u>	
Mercury Vapor	175	\$4.79 <u>5.68</u>	\$2.14 <u>2.54</u>	
	250	\$6.06 <u>7.18</u>	\$2.76 <u>3.27</u>	
	400	\$9.01 <u>10.68</u>	\$4.84 <u>5.74</u>	
	1000	\$17.07 <u>20.23</u>	\$8.80 <u>10.43</u>	
Metal Halide	250	\$10.99 <u>13.03</u>	\$3.52 <u>4.17</u>	
	400	\$12.98 <u>15.38</u>	\$4.48 <u>5.31</u>	
	<u>Fixture Wattage</u>	<u>Rate/Watt/Month</u>	<u>Rate/Watt/Month</u>	
LED	30-50	\$0.255-	\$0.012	D
	51-70 <u>0-90</u>	\$0.192 <u>0.238</u>	\$0.014 <u>2</u>	
	71-100 <u>91-125</u>	\$0.147 <u>0.156</u>	\$0.014 <u>2</u>	
	101-200 <u>126-175</u>	\$0.125 <u>0.148</u>	\$0.014 <u>2</u>	
	201-270 <u>176-249</u>	\$0.111 <u>0.148</u>	\$0.014 <u>2</u>	
	271-400 <u>250 +</u>	\$0.099 <u>0.115</u>	\$0.014 <u>2</u>	

- Adjustment Clauses
- a. Adjustment Clause shall apply.
 - b. Tax Adjustment Clause shall apply.
 - c. Bill Crediting Program shall apply.

OTHER PROVISIONS
 The Company may install non-standard poles and lighting units at the request of Customer. Customer requested non-standard poles and lighting units outside of the following list may result in a contribution from the customer for costs associated with installation, maintenance, replacements and the purchase of spare parts.

- Distribution Pole
- Wood Pole (35 feet)
- Metal Pole (20 feet)

(Continued)

SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS **Section No. 3**
SOUTH DAKOTA **Sheet No. 28**
16th Revised
Canceling 15th Revised **Sheet No. 28**

CLASS OF SERVICE: Controlled Off Peak Service RATE NO. 70

APPLICABILITY

This schedule is for electric service to all customers for the purpose of electric use during off-peak periods where said loads do not represent a replacement of similar on-peak loads. This schedule is not available for Irrigation or Highway, Street, and Area Lighting.

TERRITORY

Company's Assigned Service Area

RATE

Per Meter
Per Month

Customer Charge

Standard Metering \$~~20.00~~ 35.00

Energy (kilowatt hours) Charge

Off-peak energy per kilowatt hour \$~~0.01075~~ 0.01236

(All hours not designated as On-peak)

On-peak energy per kilowatt hour (Magnetic tape

installations) \$~~0.15878~~ 0.18242

(9 a.m. to 8 p.m. Monday through Friday, inclusive)

Minimum Charge

Standard Metering \$~~20.00~~ 35.00

Adjustment Clauses

- a. Adjustment Clause.
- b. Tax Adjustment Clause.
- c. Bill Crediting Program shall apply.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions.

1. Off-peak periods will be designated by the Company in accordance with the circumstances which may change from time to time. Hours of off-peak availability shall be a minimum of 10 hours during any 24 hour period.

(Continued)

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS
SOUTH DAKOTA

Section No. 3
Sheet No. 33
Canceling 11th Revised 10th Revised Sheet No. 33

ADJUSTMENT CLAUSE

1. The applicable energy or demand charges shall be increased or decreased quarterly, by an adjustment amount per kilowatt-hour of sales (to the nearest 0.001¢) or kilowatt of demand (to the nearest 1.0¢) equal to the difference between the delivered cost of energy, delivered cost of fuel, ad valorem taxes paid, and Commission approved fuel incentives pursuant to SDCL 49-34A-25 (“qualified costs”) per kilowatt-hour of sales or kilowatt of demand and the base cost per kilowatt hour or kilowatt included in applicable standard base rates, if any.

2. Qualified costs include:
 - a. Delivered cost of energy:
 - i. The net cost of energy delivered to the distribution system pursuant to filed wholesale transmission rates as recorded in Accounts 456 and 565 of the Federal Energy Regulatory Commission’s Uniform System of Accounts for Public Utilities and Licensees.

 - b. Delivered cost of fuel:
 - i. Fossil and nuclear fuel consumed in the utility’s own plants, and the utility’s share of fossil and nuclear fuel consumed in jointly owned or leased plants; plus

 - ii. The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (b)(iii) below; plus

 - iii. The net energy cost of energy purchases, including short-term capacity purchases (one year or less) and exclusive of long-term capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the utility to substitute for its own higher cost energy; and less

 - iv. The cost of fossil and nuclear fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

 - v. The cost of fossil fuel shall include those items listed in Account 151 of the Federal Energy Regulatory Commission’s Uniform System of Accounts for Public Utilities and Licensees. The cost of nuclear fuel shall be that as shown in Account 518, except that if Account 518 also contains any expense for fossil fuel which has already been included in the cost of fossil fuel, it shall be deducted from this account.

(Continued)

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS
SOUTH DAKOTA

Section No. 3
Sheet No. 33.1
6th Revised
Canceling 5th Revised **Sheet No. 33.1**

(Continued)

- vi. Revenue generated by the Sale of Renewable Energy Credits less expenses will be credited to customers.
 - vii. The cost of reagents and treated water used by the Company to operate its generating plants, in compliance with the associated United States Environmental Protection Agency rules and regulations.
 - viii. Production Tax Credits (“PTC’s”) provided by the generation of energy from the Company’s Wind Generation Facilities. The Inflation Reduction Act of 2022 created the ability for utilities to monetize PTC’s generated after 2022. PTC’s generated after that date may be passed through the fuel tracker, net of the costs of transferability.
- c. Ad Valorem Taxes paid:
All ad valorem taxes accrued and adjusted for actual tax payments less recovery through (a) or (b) above, if any.
 - d. Commission approved fuel incentives:
All Commission approved incentives, if any, less recovery pursuant to (a), (b), or (c) above, if any.
3. Sales shall be all kilowatt hours sold, excluding inter-system sales. Sales shall be equated to the sum of generation, purchases, and interchange-in, less energy associated with pumped storage operations, less inter-system sales referred to in paragraph (2) (b) (iv) above, less system losses.
4. Variances in actual qualified costs incurred and costs recovered through the Adjustment Clause mechanism will be separately measured monthly for the delivered cost of energy, delivered cost of fuel, ad valorem taxes paid, and South Dakota Public Utilities Commission approved fuel incentives. All accrued over or under variances shall be assessed a carrying charge or credit based upon the overall rate of return allowed by the South Dakota Public Utilities Commission in the Company’s last general rate filing. Each applicable end-of-quarter true-up balance, adjusted for the next nine month’s estimated over or under collection of cost, will be amortized into rates over the last twelve months of the subsequent thirteen month period.

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

**NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS
SOUTH DAKOTA**

**Section No. 5
Sheet No. 1a
Sheet No. 1a**
4th Revised
Canceling 3rd Revised

GENERAL TERMS AND CONDITIONS

(Continued)

Installation of electric service lines is scheduled by the Company for completion during the regular construction season. The Company may make a charge for added cost of the construction of an electric service line if the installation is required when the ground is frozen.

The Company will not install Electric Services until the surface has been graded to within six inches of a permanent established elevation.

EXTENSION OF SERVICE

The Company may elect to install overhead or underground facilities to extend service. If the Company intends to install overhead facilities to extend service, the Customer may request the Company to instead install underground facilities to extend service to Customer. In such case, the terms and conditions related to Underground Service in these tariffs shall apply.

UNDERGROUND SERVICE

For underground electric services, the Company will install underground facilities to extend a service line without charge to the extent of ~~500~~150 feet of cable along the shortest feasible route from the distribution line to the point of service attachment. ~~If additional footage is required, the Customer will make a non-refundable contribution of \$1.00 per foot of cable exceeding 150 feet.~~ The Customer will arrange and pay for all trenching and backfilling, consistent with the Company's specifications that are required for installation of the underground service line. In addition, the Customer will pay the Company for any conduits or fittings used in the installation of such service line.

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ECONOMIC FEASIBILITY

Projects over 500 feet in length will be subject to an economic feasibility review. For determining contributions on facility extensions, annual revenue will be determined by multiplying the projected volumes by the projected tariff delivery rate. The annual revenue will be reduced by the annual projected Fuel and Purchased Power, Operating, Maintenance, and Property Tax Expenses. The resulting net margin will be divided by the current allowed rate of return, grossed up for taxes to determine the level of investment the load will support. Any project costs over and above the determined level of investment will be collected from the customer.

In instances where a Contribution in Aid of Construction (CIAC) is required, three years after the project has been completed, the Company will review the three-year average use. If the actual volumes vary from projected volumes by 20% or more, the Company will charge or credit the customer for the variance, without interest, in projected CIAC. The original project revenues will be recalculated using the actual average volumes, from the three-year period. The costs and rates used in the original calculation will remain unchanged.

EXCLUSIVE SERVICE ON INSTALLATION CONNECTED

No electric service will be used by the Customer on the same installation in conjunction with the Company's service, either by means of a throw-over switch or any other connection or device, except where the Customer has a contract with the Company for reserve or auxiliary service.

The Customer will not sell the electricity purchased from the Company to any other Customer, company, or person, and Customer will not deliver electricity purchased from the Company to any connection wherein said electricity is to be used off the Customer's premises or by persons over whom Customer has no control, except as specifically provided for in the Customers' Contract For Service.

(Continued)

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS **Section No. 5**
SOUTH DAKOTA **Sheet No. 3**

18th Revised **Sheet No. 3**
Canceling 17th Revised **Sheet No. 3**

GENERAL TERMS AND CONDITIONS
(Continued)

METER TEST BY CUSTOMER REQUEST

Any Customer may request the Company to test its electric meter. The Company shall make such test as soon as possible after receipt of the request. If a request is made within one year after a previous request, the Company may require a residential Customer to pay a \$10 deposit and may require any other Customer to pay a deposit in the following amount:

Single Phase Meter	\$10.00
Single Phase Demand and Self-Contained 3-Phase Meter	\$20.00
All other Polyphase	\$30.00

The deposit shall be refunded only if the meter is found to have an unacceptable error, as defined in the Commission's regulations.

BYPASSING OR TAMPERING WITH METERING FACILITIES

Customers shall not interfere in any way with the metering facilities after they have been set in place. In cases where the meter seal is broken or the working parts of the meter have been tampered with or the meter damaged or there is evidence that a bypass has been used, the Company may render a bill for the current billing period based upon the estimated use, considering past experience under similar conditions and may, in addition thereto, charge for the actual cost of repairing or replacing said meter and connections. ~~In instances where a disconnected customer has reconnected their own service, the~~ The Company may also charge an additional \$100 to correct the unauthorized changes and reconnect the service. Service may be discontinued or refused at the premises where such bypassing or tampering has occurred until all such charges are paid. Legal action may also be pursued in the instance of meter tampering. This section does not apply to metering facilities that are damaged by acts of God.

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MASTER METERING

All buildings, mobile home parks, and trailer courts for which construction was begun after June 13, 1980, shall be metered separately for each residential or commercial unit, with the exception of hospitals; nursing homes; transient hotels and motels; dormitories; campgrounds; other residential facilities of a purely transient nature; central heating or cooling systems; central ventilating systems; central hot water systems; residential multiple occupancy building of only two units, one of which unit is occupied by the owner of the building; and multiple occupancy buildings constructed, owned, or operated with funds appropriated through the Department of Housing and Urban Development or any other federal or state government agency. Any existing multiple occupancy building receiving master metered service which is substantially remodeled or renovated for continued use as a multiple occupancy building, if such remodeling or renovation is begun after June 13, 1980, shall be individually metered, unless the building meets any of the exceptions listed above or unless the owner of such building demonstrates to the satisfaction of the South Dakota Public Utilities Commission that conversion from master metering to individual metering would be impractical uneconomical, or unfeasible.

The restrictions against master metering, contained in the preceding paragraph, are waived to the extent requests for variances, are granted by the South Dakota Public Utilities Commission.

DETERMINATION OF MEASURED DEMAND

The measured demand will be the average number of kilowatts used by the Customer during the 15 minute period of maximum use during the billing month.

(Continued)

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

**NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS
SOUTH DAKOTA**

Section No. 1
Sheet No. 1
Canceling 16th Revised Sheet No. 1
17th Revised

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SIOUX FALLS **Section No. 3**
SOUTH DAKOTA **Sheet No. 1**

18th Revised
Canceling 17th Revised **Sheet No. 1**

CLASS OF SERVICE: Residential Service

RATE NO. 10

APPLICABILITY

This schedule is for electric service to urban and rural residential customers for domestic purposes. Service under this rate schedule shall be single or three phase if three phase is available.

TERRITORY

Company's Assigned Service Area.

RATE

	Per Meter <u>Per Month</u>	
Customer Charge	\$7.00	
Energy Charge (to be added to the Customer Charge):		
First 200 kilowatt hours, per kilowatt hour	\$ 0.11186	
Next 600 kilowatt hours, per kilowatt hour.....	\$ 0.11004	
Next 200 kilowatt hours, per kilowatt hour.....	\$ 0.09913	
Next 200 kilowatt hours, per kilowatt hour.....	\$ 0.07909	
Over 1200 kilowatt hours, per kilowatt hour	\$ 0.03565	
Minimum Charge.....	\$7.00	
Adjustment Clauses		
a. Adjustment Clause shall apply.		
b. Tax Adjustment Clause shall apply.		
c. Bill Crediting Program shall apply.		

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Residential service is defined as service to each separate house, apartment, flat or other living quarters occupied by a person or persons constituting a distinct household using electrical energy for general purposes and including separately metered hall lighting or other general service furnished exclusively for tenants of residential apartment houses.

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CLASS OF SERVICE: Residential Service with Space Heating RATE NO. 11

APPLICABILITY

This schedule is for electric service to urban and rural residential customers for domestic purposes where all electricity is served through one meter, and the customer has in regular use an approved space heating installation which represents the primary source of space heating. Service under this rate schedule shall be single phase or three phase if three phase is available.

TERRITORY

Company's Assigned Service Area.

RATE

	Per Meter	
	<u>Per Month</u>	
Customer Charge	\$7.00	
Energy Charge (to be added to the Customer Charge):		
First 200 kilowatt hours, per kilowatt hour	\$0.11186	
Next 600 kilowatt hours, per kilowatt hour	\$0.11004	
Next 200 kilowatt hours, per kilowatt hour	\$0.09913	
Next 200 kilowatt hours, per kilowatt hour		
Summer Period (June 1 - September 30)	\$0.07909	
Winter Period (October 1 - May 31)	\$0.02955	
Over 1200 kilowatt hour, per kilowatt hour		
Summer Period (June 1 - September 30)	\$0.03565	
Winter Period (October 1 - May 31)	\$0.02955	
Minimum Charge	\$7.00	
Adjustment Clause		
a. Adjustment Clause shall apply.		
b. Tax Adjustment Clause will apply.		
c. Bill Crediting Program shall apply.		

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Residential service is defined as service to each separate house,

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16th Revised Sheet No. 3
Canceling 15th Revised Sheet No. 3

CLASS OF SERVICE: Residential Space Heating and Cooling RATE NO. 14

APPLICABILITY

This schedule is available to urban and rural residential customers for electric service used for space heating purposes, or for a combination space heating and cooling installation (heat pump). All other electric usage by the customer must be separately metered and billed pursuant to another Company filed tariff schedule. Service under this schedule shall be single phase or three phase where three phase is available.

TERRITORY

Company's Assigned Service Area

RATE

	<u>Per Meter</u> <u>Per Month</u>	
Customer Charge	\$4.00	
Energy Charge (to be added to the Customer Charge):		
All kilowatt hours:		
Summer Period (June 1 - September 30).....	\$0.04667	
Winter Period (October 1 - May 31).....	\$0.03610	
Minimum Charge	\$ 4.00	
Adjustment Clauses		
a. Adjustment Clause shall apply.		
b. Tax Adjustment Clause shall apply.		
c. Bill Crediting Program shall apply.		

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Electric space cooling and heating shall be an approved installation and shall be permanently installed.
2. Service pursuant to this rider is restricted to customer requirements for space heating and for combination space cooling and heating through heat pump installations. No other equipment shall be connected without prior consent of the Company. The Company shall have the right to inspect installations to assure compliance with these provisions.

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SOUTH DAKOTA **Sheet No. 4**

14th Revised **Sheet No. 4**
Canceling 13th Revised **Sheet No. 4**

CLASS OF SERVICE: Residential Dual-Fuel and RATE NO. 15
Controlled Service

APPLICABILITY

This schedule is available to urban and rural residential customers for electric service used for space heating, water heating (excludes tankless water heaters), and other approved controllable loads. All other electric usage by the customer must be separately metered and billed pursuant to another Company filed tariff schedule. Customers shall agree to allow Company to interrupt service at any time without notice. Service under this schedule shall be single phase or three phase where three phase is available.

TERRITORY

Company's Assigned Service Area

RATE

	<u>Per Meter</u> <u>Per Month</u>	
Customer Charge.....	\$4.00	
Energy Charge (to be added to the Customer Charge):		
All kilowatt:		
Summer Period (June 1 - September 30).....	\$0.04667	
Winter Period (October 1 - May 31).....	\$0.03050	
Minimum Charge.....	\$4.00	
Adjustment Clauses		
a. Adjustment Clause shall apply		
b. Tax Adjustment Clause shall apply.		
c. Bill Crediting Program shall apply.		

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Water heating
 - a) Water heating equipment shall be an approved installation and shall not be used to supplement any other system of providing hot water service.

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SOUTH DAKOTA **Sheet No. 5**

20th Revised Sheet No. 5
 Canceling 19th Revised Sheet No. 5

CLASS OF SERVICE: Interruptible Irrigation Service RATE NO. 16

APPLICABILITY

This schedule is available on a year-to-year basis, for electric service to all irrigation customers for the purpose of electrical use during off-peak periods, "shoulder-periods," and "on-peak periods". Customers shall agree to allow service interruption during any "on-peak period" with a two (2) hour notice.

TERRITORY

Company's Assigned Service Area.

RATE

Per Meter
Per Month

Customer Charge		
Irrigation Season (May - October)	\$55.00	
Off Season (November - April)	\$25.00	
Energy Charge (kilowatt hours)		
Off-peak energy per kilowatt hours	\$0.02948	
9 P.M. to 9 A.M. Monday through Thursday		
9 P.M. Friday to 9 A.M. Monday		
All day on Memorial Day, July 4, and Labor Day		
On-peak energy per kilowatt hours	\$0.15496	
All week days, except those designated as off-peak, from 3 P.M. to 7 P.M.		
Shoulder period energy per kilowatt hours	\$0.06684	
All hours not designated as Off-peak or On-peak		
Demand Charge (kilowatt)		
On-peak (during curtailment) demand per kilowatt per season	\$154.38	
All other times demand per kilowatt.....	\$0.00	
Minimum Customer Charge Per Season	\$330.00	

Adjustment Clauses

- a. Adjustment Clause.
- a. Tax Adjustment Clause.
- b. Bill Crediting Program shall apply.

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SOUTH DAKOTA **Sheet No. 6**

17th Revised **Sheet No. 6**
Canceling 16th Revised **Sheet No. 6**

CLASS OF SERVICE: Irrigation Service

RATE NO 17

APPLICABILITY

Available for irrigation power and incidental lighting in connection with the irrigation load.

TERRITORY

Company's Assigned Service Area.

RATE

Facilities Charge			
Per Season per horsepower of connected load	\$14.10		I
Demand Charge			
Per Season per horsepower of connected load	\$14.10		I
Energy Charge			
		Per Meter	
		<u>Per Month</u>	
All kilowatt hours, per kilowatt hour	\$0.05706		I
Minimum Seasonal Charge shall be the greater of the			
Facilities charge or	\$70.50		I
Adjustment Clauses			
a. Adjustment Clause shall apply.			
b. Tax Adjustment Clause shall apply.			
c. Bill Crediting Program shall apply.			

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. The Company shall determine the connected horsepower by nameplate rating of the motors. The Company may, at its option, test the connected horsepower under conditions of maximum operating load.
2. Individual motors having a rating in excess of 5 horsepower must be three phase.

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SOUTH DAKOTA **Sheet No. 8**

14th Revised **Sheet No. 8**
Canceling 13th Revised **Sheet No. 8**

CLASS OF SERVICE: Reddy-Guard

RATE NO. 19

APPLICABILITY

This schedule is available for outdoor lighting of Residential, Commercial, Industrial, Farm and rural areas, and for street or highway lighting if regular street lighting is not feasible.

TERRITORY

Company's Assigned Service Area.

<u>RATE</u>	<u>Nominal Rating In Watts</u>	<u>Rate Per Month Unmetered</u>	<u>Rate Per Month Metered</u>	
High Pressure Sodium Vapor	35	\$4.58	\$4.15	
	50	\$4.75	\$4.15	
	100	\$8.50	\$5.72	
	150	\$8.87	\$6.72	
	250	\$12.54	\$8.74	
	400	\$14.80	\$9.21	
	1000	\$30.97	\$17.07	
Mercury Vapor	175	\$5.63	\$2.64	
	250	\$7.14	\$3.29	
	400	\$10.59	\$4.15	
	1000	\$20.09	\$8.12	
Metal Halide	175	\$5.78	\$3.12	
	250	\$7.36	\$7.26	
	400	\$10.79	\$9.21	
	1000	\$20.12	\$20.09	
LED	<u>Fixture Wattage</u>	<u>Rate/Watt/Month</u>	<u>Rate/Watt/Month</u>	
	0-100	\$0.158	\$0.150	DTI
	101- 200	\$0.124	\$0.104	TI
	201- 400	\$0.105	\$0.086	TI D

The "Unmetered" cost per lamp applies if the service to the Reddy-Guard unit is not metered. The "Metered" cost per lamp applies if the kilowatt hour use is metered and included with the Customer's service bill.

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SOUTH DAKOTA

20th Revised Sheet No. 9
Canceling 19th Revised Sheet No. 9

CLASS OF SERVICE: General Service

RATE NO. 21

APPLICABILITY

This schedule is available to all non-residential customers for non-domestic general service. Customers must have measurable demand requirements of less than 20 kilowatt with the exception of athletic fields, outdoor theaters, and churches, or where it can be demonstrated that customer load requirements occur during evenings or weekends. Service provided under this schedule shall be single phase or three phase if three phase power is available.

TERRITORY

Company's Assigned Service Area

RATE

Per Meter
Per Month

Customer Charge	\$12.00	
Energy Charge (to be added to the Customer Charge):		
First 200 kilowatt hours, per kilowatt hour	\$0.13925	
Next 800 kilowatt hours, per kilowatt hour.....	\$0.12277	
Over 1000 kilowatt hours, per kilowatt hour		
Summer Period (June 1 - September 30).....	\$0.12277	
Winter Period (October 1 - May 31).....	\$0.09823	
Minimum Charge	\$12.00	

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions.

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16th Revised
~~Canceling~~ 15th Revised **Sheet No. 10**

CLASS OF SERVICE: Commercial Water Heating

RATE NO. 23

APPLICABILITY

This rate schedule is available for separately metered commercial water heating (excluding tankless water heaters) service to customers being furnished service pursuant to another Company filed rate schedule.

TERRITORY

Company's Assigned Service Area.

RATE

Per Meter
Per Month

Customer Charge	\$8.00	
Energy Charge (to be added to the Customer Charge):		
Per kilowatt hour for all energy used	\$0.05900	
Minimum Charge	\$8.00	

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Service will be provided to the electric water heater through a separate metered 240 volt single phase circuit to which no other equipment will be connected.

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SOUTH DAKOTA **Sheet No. 11**

17th Revised **Sheet No. 11**
Canceling 16th Revised **Sheet No. 11**

CLASS OF SERVICE: Commercial Space Heating and Cooling RATE NO. 24

APPLICABILITY

This schedule is available to commercial customers for electric service used for space heating purposes, or for a combination space heating and cooling installation (heat pump). All other electric usage by the customer must be separately metered and billed pursuant to another Company filed tariff schedule. Service under this schedule shall be single phase or three phase where three phase is available.

TERRITORY

Company's Assigned Service Area

RATE

	<u>Per Meter</u> <u>Per Month</u>	
Customer Charge.....	\$8.00	
Energy Charge (to be added to the Customer Charge):		
All kilowatt hours:		
Summer Period (June 1 - September 30).....	\$0.05896	
Winter Period (October 1 - May 31).....	\$0.03288	
Minimum Charge.....	\$8.00	

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Electric space cooling and heating shall be an approved installation and shall be permanently installed.
2. Service pursuant to this rider is restricted to customer requirements for space heating and for combination space cooling and heating through heat pump installations. No other equipment shall be connected without prior consent of the Company. The Company shall have the right to inspect installations to assure compliance with these provisions.

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Section No. 3
 Sheet No. 12
 Canceling 17th Revised 16th Revised Sheet No. 12

CLASS OF SERVICE: All-Inclusive Commercial Service

RATE NO. 25

APPLICABILITY

This rate schedule is available to commercial customers for all use through one meter provided that the use includes any or all of the following services: (1) space heating, (2) cooking, and (3) water heating (excluding tankless water heaters); and provided further that any one or all of the above uses represents the major portion of the connected load and annual consumption.

TERRITORY

Company's Assigned Service Area

RATE

	Per Meter Per Month		
	Summer	Winter	
Energy Charge			
Per kilowatt hour for the first 100 hours of the maximum demand	\$0.16786	\$0.12934	
Per kilowatt hour for the next 100 hours of the maximum demand	\$0.07706	\$0.03670	
Per kilowatt hour for the next 100 hours of the maximum demand	\$0.05600	\$0.01931	
Per kilowatt hour for all use in excess of 300 hours maximum demand.....	\$0.03670	\$0.01353	
Summer Period..... (June 1 - Sept. 30)			
Winter Period..... (Oct. 1 - May 31)			
Minimum Charge.....	\$17.00	\$17.00	

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. If space heating is used to qualify under this rate, electric energy must be the primary source of the total space heating.

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SOUTH DAKOTA **Sheet No. 14**

18th Revised **Sheet No. 14**
Canceling 17th Revised **Sheet No. 14**

CLASS OF SERVICE: Commercial and Industrial Service RATE NO. 33

APPLICABILITY

This rate schedule is available to non-residential customers for general commercial or industrial electric service.

TERRITORY

Company's Assigned Service Area.

RATE

Per Meter
Per Month

Demand Charge		
Per kilowatt of maximum demand (never less than 5 kilowatt)	\$13.20	
Energy Charge		
Per kilowatt hour for the first 100 hours use of the maximum demand per month.....	\$0.07514	
Per kilowatt hour for the next 300 hours use of the maximum demand per month.....	\$0.05168	
Per kilowatt hour for the next 100 hours use of the maximum demand per month.....	\$0.03053	
Per kilowatt hour for all use in excess of 500 hours use of the maximum demand	\$0.01642	

Minimum Charge
The minimum monthly bill will be the demand charge for 5 kilowatt plus actual energy charges.

Maximum Charge
The maximum monthly charge shall be the higher of (1) the minimum charge or (2) the combined average cost of \$ 0.23 per kilowatt hour for demand and energy charges. |

- Adjustment Clauses
- a. Adjustment Clause shall apply.
 - b. Tax Adjustment Clause shall apply.
 - c. Bill Crediting Program shall apply.

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SOUTH DAKOTA **Sheet No. 15**

17th Revised **Sheet No. 15**
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CLASS OF SERVICE: Large Commercial and Industrial Service RATE NO. 34

APPLICABILITY

This rate schedule is available for commercial and industrial users of electric service.

TERRITORY

Company's Assigned Service Area.

RATE

Per Meter
Per Month

Demand Charge

Per kilowatt per month for the first 100 hours of the maximum demand	\$13.20	
Per kilowatt per month for the next 400 kilowatts of the maximum demand	\$11.69	
Per kilowatt per month for excess kilowatts of the maximum demand	\$10.19	
The demand shall be never less than 100 kilowatt.		

Energy Charge

Per kilowatt hour for the first 100 hours of the maximum demand (never less than 100 kilowatts).....	\$0.05865	
Per kilowatt hour for the next 300 hours of the maximum demand (never less than 100 kilowatts).....	\$0.02804	
Per kilowatt hour for the next 100 hours of the maximum demand (never less than 100 kilowatts).....	\$0.01904	
Per kilowatt hour for all use in excess of 500 hours use of the maximum demand (never less than 100 kilowatts).....	\$0.01005	

Minimum Charge

The minimum monthly bill will be the demand charge plus the energy charge of 100 hours use thereof.

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.

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CLASS OF SERVICE: Large Commercial and Industrial Service RATE NO. 34

(Continued)

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

- 1. If the metering is at primary voltage, 2% of the total kilowatt hours supplied will be deducted to obtain the number of kilowatt hours to determine the energy charge to the customer. Primary voltage metering must be approved by the Company.

- 2. Standby Services. Subject to available capacity, the Company will provide standby service upon request of the Customer. These service will be available pursuant to a negotiated contract between the Company and the Customer. The rate for this service will be \$3.24 per Kw of demand. The monthly standby demand charge will be based on the trailing 12 month peak demand at the time of execution of the contract. The contract will remain in effect for a minimum of 12 months. All actual demand and energy used by the Customer will be billed on tariff rate 34.

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N

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Sheet No. 18

12th Revised
Canceling 11th Revised

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SOUTH DAKOTA **Sheet No. 22**

7th Revised
Canceling 6th Revised **Sheet No. 22**

CLASS OF SERVICE: Point to Point Distribution Only Service RATE NO. 38

APPLICABILITY

This rate schedule is available for State Accounts, wind farm station power or Aberdeen Pumping Stations and Aberdeen Ordway Plant that have a contracted power supply with Western Area Power Administration (WAPA) and/or other wholesale energy co-suppliers and where no facility installations or modifications are required to provide such service. Energy supply is not provided as part of this tariff. The customer will be responsible for purchasing WAPA supply and will be responsible for delivering such power to the Company's Distribution System.

TERRITORY

Company's Assigned Service Area.

RATE

Demand Charge – Per kilowatt

Per Meter
Per Month
\$3.72

Minimum Charge
The demand shall never be less than 100 kilowatts.

BASIS FOR BILLING

The metered demand shall be the highest thirty (30) minute integrated demand (or corrected to a 30 minute basis in the event 15 minute demand registers are installed) measured during the billing period and adjusted as provided in this schedule, consistent with demand billing by WAPA. Power factor will be maintained at 95% or above. Power factors under 95% will result in a power factor penalty in accordance with the power factor provision of the Company's General Terms and Conditions.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Demands will be measured on a 30 minutes basis for this Rate 38 tariff only.

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SOUTH DAKOTA **Sheet No. 23**

16th Revised
Canceling 15th Revised **Sheet No. 23**

CLASS OF SERVICE: Municipal Pumping Service RATE NO. 41

APPLICABILITY

This schedule is available for municipal water pumping service.

TERRITORY

Company's Assigned Service Area.

RATE

	<u>Per Meter</u> <u>Per Month</u>	
Customer Charge	\$17.00	
Energy Charge (to be added to the Customer Charge):		
Per kilowatt hour for all energy used	\$0.08967	
Minimum Charge	\$17.00	

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions.

SOUTH DAKOTA ELECTRIC RATE SCHEDULE
NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS Section No. 3
SOUTH DAKOTA Sheet No. 25

11th Revised
Canceling 10th Revised Sheet No. 25

CLASS OF SERVICE: Company or Customer Owned Highway, RATE NO. 56
 Street and Area Lighting Systems
 (Continued)

<u>Metal Pole Mounting</u>	<u>Nominal Rating In Watts</u>	<u>Company Owned Rate Per Month</u>	<u>Customer Owned Rate Per Month</u>	
High Pressure Sodium Vapor	50	---	\$0.87	
	100	\$22.60	\$1.75	
	150	\$22.98	\$2.47	
	250	\$26.09	\$3.78	
	400	\$27.02	\$5.64	
	1000	\$44.73	\$14.01	
Mercury Vapor	175	\$14.20	\$2.54	
	250	\$19.37	\$3.27	
	400	\$22.42	\$5.74	
	1000	\$34.36	\$10.43	
Metal Halide	175	\$22.76	---	
	250	\$24.36	---	
	400	\$25.36	---	
LED	<u>Fixture Wattage</u>	<u>Rate/Watt/Month</u>	<u>Rate/Watt/Month</u>	
	0-90	\$0.472	\$0.014	D
	91-125	\$0.284	\$0.014	DI
	126-175	\$0.259	\$0.014	DI
	176-250	\$0.222	\$0.014	DI
	250 +	\$0.162	\$0.014	DI
				DI
<u>Wood Pole Mounting</u>	<u>Nominal Rating In Watts</u>	<u>Company Owned Rate Per Month</u>	<u>Customer Owned Rate Per Month</u>	
High Pressure Sodium Vapor	50	---	\$0.87	
	100	\$13.07	\$1.75	
	150	\$12.79	\$2.47	
	250	\$17.99	\$3.78	
	400	\$20.10	\$5.64	
	1000	\$36.73	\$14.01	
Mercury Vapor	175	\$9.94	\$2.54	
	250	\$15.36	\$3.27	
	400	\$16.97	\$5.74	
	1000	\$24.21	\$10.43	
Metal Halide	250	\$18.38	\$4.17	
	400	\$20.58	\$5.31	
LED	<u>Fixture Wattage</u>	<u>Rate/Watt/Month</u>	<u>Rate/Watt/Month</u>	
	0-90	\$0.303	\$0.014	D
	91-125	\$0.188	\$0.014	DI
	126-175	\$0.184	\$0.014	DI
	176 -249	\$0.172	\$0.014	DI
	250 +	\$0.130	\$0.014	DI
				D

(Continued)

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS
SOUTH DAKOTA

Section No. 3
 Sheet No. 25.1
 10th Revised
 Canceling 9th Revised Sheet No. 25.1

CLASS OF SERVICE: Company or Customer Owned Highway,
 Street and Area Lighting Systems
 (Continued) RATE NO. 56

<u>Distribution Pole Mounting</u>	<u>Nominal Rating In Watts</u>	<u>Company Owned Rate Per Month</u>	<u>Customer Owned Rate Per Month</u>	
High Pressure	50	---	\$0.87	
Sodium Vapor	100	\$8.49	\$1.75	
	150	\$8.92	\$2.47	
	250	\$12.63	\$3.78	
	400	\$14.91	\$5.64	
	1000	\$31.20	\$14.01	
Mercury Vapor	175	\$5.68	\$2.54	
	250	\$7.18	\$3.27	
	400	\$10.68	\$5.74	
	1000	\$20.23	\$10.43	
Metal Halide	250	\$13.03	\$4.17	
	400	\$15.38	\$5.31	
	<u>Fixture Wattage</u>	<u>Rate/Watt/Month</u>	<u>Rate/Watt/Month</u>	
LED	0-90	\$0.238	\$0.014	D
	91-125	\$0.156	\$0.014	
	126-175	\$0.148	\$0.014	
	176-249	\$0.148	\$0.014	
	250 +	\$0.115	\$0.014	

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.

OTHER PROVISIONS

The Company may install non-standard poles and lighting units at the request of Customer. Customer requested non-standard poles and lighting units outside of the following list may result in a contribution from the customer for costs associated with installation, maintenance, replacements and the purchase of spare parts.

- Distribution Pole
- Wood Pole (35 feet)
- Metal Pole (20 feet)

(Continued)

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS **Section No. 3**
SOUTH DAKOTA **Sheet No. 28**
16th Revised
Canceling 15th Revised **Sheet No. 28**

CLASS OF SERVICE: Controlled Off Peak Service RATE NO. 70

APPLICABILITY

This schedule is for electric service to all customers for the purpose of electric use during off-peak periods where said loads do not represent a replacement of similar on-peak loads. This schedule is not available for Irrigation or Highway, Street, and Area Lighting.

TERRITORY

Company's Assigned Service Area

<u>RATE</u>	<u>Per Meter</u> <u>Per Month</u>	
Customer Charge		
Standard Metering	\$35.00	
Energy (kilowatt hours) Charge		
Off-peak energy per kilowatt hour	\$0.01236	
(All hours not designated as On-peak)		
On-peak energy per kilowatt hour (Magnetic tape		
installations)	\$0.18242	
(9 a.m. to 8 p.m. Monday through Friday, inclusive)		
Minimum Charge		
Standard Metering	\$35.00	

Adjustment Clauses

- a. Adjustment Clause.
- b. Tax Adjustment Clause.
- c. Bill Crediting Program shall apply.

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions.

1. Off-peak periods will be designated by the Company in accordance with the circumstances which may change from time to time. Hours of off-peak availability shall be a minimum of 10 hours during any 24 hour period.

(Continued)

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS
SOUTH DAKOTA

Section No. 3
Sheet No. 33
Sheet No. 33

11th Revised
Canceling 10th Revised

ADJUSTMENT CLAUSE

1. The applicable energy or demand charges shall be increased or decreased quarterly, by an adjustment amount per kilowatt-hour of sales (to the nearest 0.001¢) or kilowatt of demand (to the nearest 1.0¢) equal to the difference between the delivered cost of energy, delivered cost of fuel, ad valorem taxes paid, and Commission approved fuel incentives pursuant to SDCL 49-34A-25 (“qualified costs”) per kilowatt-hour of sales or kilowatt of demand and the base cost per kilowatt hour or kilowatt included in applicable standard base rates, if any.

2. Qualified costs include:
 - a. Delivered cost of energy:
 - i. The net cost of energy delivered to the distribution system pursuant to filed wholesale transmission rates as recorded in Accounts 456 and 565 of the Federal Energy Regulatory Commission’s Uniform System of Accounts for Public Utilities and Licensees.

 - b. Delivered cost of fuel:
 - i. Fossil and nuclear fuel consumed in the utility’s own plants, and the utility’s share of fossil and nuclear fuel consumed in jointly owned or leased plants; plus

 - ii. The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (b)(iii) below; plus

 - iii. The net energy cost of energy purchases, including short-term capacity purchases (one year or less) and exclusive of long-term capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the utility to substitute for its own higher cost energy; and less

 - iv. The cost of fossil and nuclear fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.

 - v. The cost of fossil fuel shall include those items listed in Account 151 of the Federal Energy Regulatory Commission’s Uniform System of Accounts for Public Utilities and Licensees. The cost of nuclear fuel shall be that as shown in Account 518, except that if Account 518 also contains any expense for fossil fuel which has already been included in the cost of fossil fuel, it shall be deducted from this account.

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(Continued)

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS
SOUTH DAKOTA

Section No. 3
Sheet No. 33.1
Canceling 6th Revised **Sheet No. 33.1**
5th Revised

(Continued)

- vi. Revenue generated by the Sale of Renewable Energy Credits less expenses will be credited to customers.
 - vii. The cost of reagents and treated water used by the Company to operate its generating plants, in compliance with the associated United States Environmental Protection Agency rules and regulations.
 - viii. Production Tax Credits (“PTC’s”) provided by the generation of energy from the Company’s Wind Generation Facilities. The Inflation Reduction Act of 2022 created the ability for utilities to monetize PTC’s generated after 2022. PTC’s generated after that date may be passed through the fuel tracker, net of the costs of transferability. T
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- c. Ad Valorem Taxes paid:
All ad valorem taxes accrued and adjusted for actual tax payments less recovery through (a) or (b) above, if any.
 - d. Commission approved fuel incentives:
All Commission approved incentives, if any, less recovery pursuant to (a), (b), or (c) above, if any.
3. Sales shall be all kilowatt hours sold, excluding inter-system sales. Sales shall be equated to the sum of generation, purchases, and interchange-in, less energy associated with pumped storage operations, less inter-system sales referred to in paragraph (2) (b) (iv) above, less system losses.
4. Variances in actual qualified costs incurred and costs recovered through the Adjustment Clause mechanism will be separately measured monthly for the delivered cost of energy, delivered cost of fuel, ad valorem taxes paid, and South Dakota Public Utilities Commission approved fuel incentives. All accrued over or under variances shall be assessed a carrying charge or credit based upon the overall rate of return allowed by the South Dakota Public Utilities Commission in the Company’s last general rate filing. Each applicable end-of-quarter true-up balance, adjusted for the next nine month’s estimated over or under collection of cost, will be amortized into rates over the last twelve months of the subsequent thirteen month period.

SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS **Section No. 3**
SOUTH DAKOTA **Sheet No. 36**

9th Revised **Sheet No. 36**
Canceling 8th Revised **Sheet No. 36**

PHASE IN RATE PLAN RIDER

N

APPLICABILITY

N

The Phase in Rate Plan rate rider (PIRP) applies to all rate schedules for all classes of services authorized by the Commission.

N

N

The PIRP shall be calculated on forecasted revenue requirements as forecasted in kWh and kW billing by customer class, as described below, and shall include an over-or-under recovery through the PIRP balancing account, including a true up component.

N

N

N

PHASE IN RATE PLAN RATE

N

The PIRP shall be determined by allocating the revenue requirement by the Customer Class Cost of Service allocation determined in NorthWestern's most recent electric rate case. The net revenue requirement shall include an over or under recovery from prior adjustments through the PIRP balancing account. The PIRP revenue requirement for each customer class shall be divided by the forecasted kW or kWh billing by customer class for the timeframe the PIRP is being calculated. The PIRP rate shall be rounded to the nearest \$0.00001 kWh or \$0.01 kW.

N

N

N

N

N

N

The PIRP rate may be adjusted with approval of the Commission. The PIRP rate is as follows:

N

Residential Service	\$0.00000/kWh		
Irrigation	\$0.00000/kWh		
Commercial	\$0.00000/kWh		
Commercial & Industrial	\$0.00000/kWh	\$0.00/Kw	
Municipal	\$0.00000/kWh		
Lighting	\$0.00000/kWh		
Controlled Off-Peak	\$0.00000/kWh		

N

N

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N

PIRP Balancing Account amount is the difference between 1) the actual PIRP Revenue Requirement by customer class and 2) the actual amount recovered by customer class in the respective timeframe through the PIRP. The true-up component consists of forecasted costs being trued up to actual costs; any variance will flow through the Balancing Account. The Balancing Account shall have an interest rate applied or credited monthly based on the Return on Rate Base percent approved in the most recent rate case.

N

N

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N

N

Forecasted Retail Billing Volumes shall be the estimated total retail electric billing kWh for the designated recovery period for the Residential, Irrigation, Commercial, Municipal, Lighting and Controlled Off-Peak customers. For the Commercial & Industrial customer class, retail billing volumes and retail billing kW will be used for cost recovery of the designated recovery period.

N

N

N

N

EFFECTIVE DATE

N

The PIRP shall be available for projects beginning after January 9, 2024 and updated on a regular basis. The initial PIRP filing shall be made no later than ninety (90) days prior to the requested effective date. Revenue requirements are subject to true-up should the Commission find issue with the calculations under this tariff. An annual earnings report filing will be made by June 1 of each year.

N

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N

N

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

**NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS
SOUTH DAKOTA**

**Section No. 5
Sheet No. 1a
Sheet No. 1a**
**4th Revised
3rd Revised**
Canceling

GENERAL TERMS AND CONDITIONS

(Continued)

Installation of electric service lines is scheduled by the Company for completion during the regular construction season. The Company may make a charge for added cost of the construction of an electric service line if the installation is required when the ground is frozen.

The Company will not install Electric Services until the surface has been graded to within six inches of a permanent established elevation.

EXTENSION OF SERVICE

The Company may elect to install overhead or underground facilities to extend service. If the Company intends to install overhead facilities to extend service, the Customer may request the Company to instead install underground facilities to extend service to Customer. In such case, the terms and conditions related to Underground Service in these tariffs shall apply.

UNDERGROUND SERVICE

For underground electric services, the Company will install underground facilities to extend a service line without charge to the extent of 500 feet of cable along the shortest feasible route from the distribution line to the point of service attachment. The Customer will arrange and pay for all trenching and backfilling, consistent with the Company’s specifications that are required for installation of the underground service line. In addition, the Customer will pay the Company for any conduits or fittings used in the installation of such service line.

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ECONOMIC FEASIBILITY

Projects over 500 feet in length will be subject to an economic feasibility review. For determining contributions on facility extensions, annual revenue will be determined by multiplying the projected volumes by the projected tariff delivery rate. The annual revenue will be reduced by the annual projected Fuel and Purchased Power, Operating, Maintenance, and Property Tax Expenses. The resulting net margin will be divided by the current allowed rate of return, grossed up for taxes to determine the level of investment the load will support. Any project costs over and above the determined level of investment will be collected from the customer.

In instances where a Contribution in Aid of Construction (CIAC) is required, three years after the project has been completed, the Company will review the three-year average use. If the actual volumes vary from projected volumes by 20% or more, the Company will charge or credit the customer for the variance, without interest, in projected CIAC. The original project revenues will be recalculated using the actual average volumes, from the three-year period. The costs and rates used in the original calculation will remain unchanged.

EXCLUSIVE SERVICE ON INSTALLATION CONNECTED

No electric service will be used by the Customer on the same installation in conjunction with the Company’s service, either by means of a throw-over switch or any other connection or device, except where the Customer has a contract with the Company for reserve or auxiliary service.

The Customer will not sell the electricity purchased from the Company to any other Customer, company, or person, and Customer will not deliver electricity purchased from the Company to any connection wherein said electricity is to be used off the Customer’s premises or by persons over whom Customer has no control, except as specifically provided for in the Customers’ Contract For Service.

(Continued)

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

**NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY
SIOUX FALLS
SOUTH DAKOTA**

**Section No. 5
Sheet No. 3
Sheet No. 3**

**18th Revised
Canceling 17th Revised**

GENERAL TERMS AND CONDITIONS
(Continued)

METER TEST BY CUSTOMER REQUEST

Any Customer may request the Company to test its electric meter. The Company shall make such test as soon as possible after receipt of the request. If a request is made within one year after a previous request, the Company may require a residential Customer to pay a \$10 deposit and may require any other Customer to pay a deposit in the following amount:

Single Phase Meter	\$10.00
Single Phase Demand and Self-Contained 3-Phase Meter	\$20.00
All other Polyphase	\$30.00

The deposit shall be refunded only if the meter is found to have an unacceptable error, as defined in the Commission's regulations.

BYPASSING OR TAMPERING WITH METERING FACILITIES

Customers shall not interfere in any way with the metering facilities after they have been set in place. In cases where the meter seal is broken or the working parts of the meter have been tampered with or the meter damaged or there is evidence that a bypass has been used, the Company may render a bill for the current billing period based upon the estimated use, considering past experience under similar conditions and may, in addition thereto, charge for the actual cost of repairing or replacing said meter and connections. The Company may also charge an additional \$100 to correct the unauthorized changes and reconnect the service. Service may be discontinued or refused at the premises where such bypassing or tampering has occurred until all such charges are paid. Legal action may also be pursued in the instance of meter tampering. This section does not apply to metering facilities that are damaged by acts of God.

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MASTER METERING

All buildings, mobile home parks, and trailer courts for which construction was begun after June 13, 1980, shall be metered separately for each residential or commercial unit, with the exception of hospitals; nursing homes; transient hotels and motels; dormitories; campgrounds; other residential facilities of a purely transient nature; central heating or cooling systems; central ventilating systems; central hot water systems; residential multiple occupancy building of only two units, one of which unit is occupied by the owner of the building; and multiple occupancy buildings constructed, owned, or operated with funds appropriated through the Department of Housing and Urban Development or any other federal or state government agency. Any existing multiple occupancy building receiving master metered service which is substantially remodeled or renovated for continued use as a multiple occupancy building, if such remodeling or renovation is begun after June 13, 1980, shall be individually metered, unless the building meets any of the exceptions listed above or unless the owner of such building demonstrates to the satisfaction of the South Dakota Public Utilities Commission that conversion from master metering to individual metering would be impractical uneconomical, or unfeasible.

The restrictions against master metering, contained in the preceding paragraph, are waived to the extent requests for variances, are granted by the South Dakota Public Utilities Commission.

DETERMINATION OF MEASURED DEMAND

The measured demand will be the average number of kilowatts used by the Customer during the 15 minute period of maximum use during the billing month.

(Continued)

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