Montana-Dakota Utilities Co. Electric Utility - South Dakota Transmission Cost Recovery Rider Summary of Revenue and Expenses Allocated to South Dakota Twelve Months Ended December 31, 2022

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Facility Sharing													
Agreement	\$20,333	\$20,333	\$20,333	\$20,333	\$20,333	\$20,333	\$20,333	\$20,333	\$20,333	\$20,333	\$20,333	\$20,337	\$244,000
MISO													
Revenue/Credits													
Schedule 1	\$13,893	\$11,045	\$11,767	\$9,841	\$8,379	\$9,412	\$10,908	\$9,005	\$9,417	\$8,147	\$9,805	\$14,533	\$126,152
Schedule 2	32,894	20,194	23,241	(143,720)	18,341	182,642	21,313	10,496	16,344	19,697	20,345	33,085	254,872
Schedule 7	53,125	74,918	46,599	44,979	48,420	46,359	66,184	68,551	48,192	57,843	51,152	71,935	678,257
Schedule 8	42,347	21,350	6,639	8,566	13,839	9,607	25,495	29,080	21,801	26,119	36,373	32,784	274,000
Schedule 9	589,060	386,423	480,869	340,188	255,715	362,707	401,617	271,285	341,005	237,682	356,292	605,821	4,628,664
Sch. 9 Pay to Basin	(48,778)	(48,778)	(48,778)	(48,778)	(48,778)	(49,284)	(48, 284)	(50,284)	(49,284)	(49,284)	(49,284)	(49,286)	(588,880)
Schedule 24	65,828	71,948	79,155	67,693	70,096	81,871	66,344	66,768	80,483	47,860	62,681	86,054	846,781
Schedule 26	77,041	77,041	77,041	77,041	77,041	77,041	77,041	77,041	77,041	77,041	77,041	77,040	924,491
Schedule 37	1,661	1,645	1,645	1,645	1,645	1,647	1,625	1,644	1,644	1,644	1,644	1,643	19,732
Schedule 38	2,130	2,069	2,069	2,069	2,069	2,017	1,989	2,013	2,013	2,013	2,013	2,012	24,476
	\$829,201	\$617,855	\$680,247	\$359,524	\$446,767	\$724,019	\$624,232	\$485,599	\$548,656	\$428,762	\$568,062	\$875,621	\$7,188,545
Charges													
Schedule 10													
Energy	\$88,538	\$46,073	\$70,146	\$62,873	\$42,962	\$48,016	\$48,286	\$56,664	\$31,237	\$41,156	\$55,006	\$54,761	\$645,718
Demand	6,450	3,356	5,110	4,580	3,130	3,498	3,518	4,128	2,275	2,998	4,007	3,988	47,038
FERC	35,490	27,118	26,176	22,700	19,683	26,398	29,847	28,521	25,881	19,818	23,962	26,852	312,446
	\$130,478	\$76,547	\$101,432	\$90,153	\$65,775	\$77,912	\$81,651	\$89,313	\$59,393	\$63,972	\$82,975	\$85,601	\$1,005,202
Schedule 11 - Misc	(\$124,366)	\$23,711	(\$349,301)	(\$655,270)	(\$98,915)	\$1,130,086	\$0	\$0	(\$2)	(\$2)	\$0	\$0	(\$74,059)
Schedule 26	296,774	231,907	229,918	199,389	172,889	231,594	261,724	283,420	258,966	198,298	239,761	268,672	2,873,312
Schedule 26A	527,130	451,406	404,557	361,555	337,539	380,225	449,264	478,429	369,384	384,278	424,797	493,977	5,062,541
	\$830,016	\$783,571	\$386,606	(\$4,173)	\$477,288	\$1,819,817	\$792,639	\$851,162	\$687,741	\$646,546	\$747,533	\$848,250	\$8,866,996

Montana-Dakota Utilities Co. Electric Utility - South Dakota Transmission Cost Recovery Rider Summary of Revenue and Expenses Allocated to South Dakota Twelve Months Ended December 31, 2022

Pacific Credits		January	February	March	April	May	June	July	August	September	October	November	December	Total
Facility Credits	SPP													
Charges Schedule 1 \$72,284 \$61,213 \$51,574 \$51,426 \$32,563 \$31,402 \$66,209 \$19,721 \$75,366 \$58,247 \$28,681 \$63,363 \$612,049 Schedule 1 33,028 \$15,157 33,708 45,873 33,208 4,365 4,285 4,222 4,630 3,853 5,443 4,749 4,168 52,249 50 0														
Schedule 1 33,028 51,517 351,426 \$32,563 \$31,402 \$66,209 \$19,721 \$75,366 \$85,247 \$26,861 \$63,363 \$612,049 \$19,700 \$1,503,675 \$1,517 \$33,078 \$4,587 \$39,070 \$43,135 \$39,911 \$43,153 \$39,911 \$41,787 \$39,911 \$43,153 \$39,912 \$41,787 \$39,911 \$43,153 \$39,912 \$41,787 \$39,911 \$43,153 \$39,912 \$41,787 \$39,911 \$43,153 \$39,912 \$41,787 \$39,911 \$43,153 \$39,912 \$41,787 \$41,789 \$41,877 \$	Facility Credits	\$1,099,194	\$1,138,289	\$929,201	\$1,024,743	\$1,024,117	\$1,024,237	\$1,024,237	\$1,024,237	\$1,024,237	\$1,024,237	\$1,024,237	\$1,027,236	\$12,388,202
Schedule 1a 33,028 51,577 33,778 4,873 39,070 43,135 39,091 43,135	Charges													
Schedule 2	Schedule 1	\$72,284	\$61,213	\$51,574	\$51,426	\$32,563	\$31,402	\$66,209	\$19,721	\$75,366	\$58,247	\$28,681	\$63,363	\$612,049
Schedule 8	Schedule 1a	33,028	51,517	33,708	45,873	39,070	43,135	39,091	43,135	41,787	39,091	43,153	39,192	491,780
Schedule 9	Schedule 2	4,501	4,002	4,008	4,350	4,082	4,365	4,232	4,630	3,853	5,443	4,794	4,169	52,429
Schedule 11 Schedule 12 189,936 [16,933] 201,714 14,768 199,268 11,4768 199,269 12,220 194,495 12,200 195,063 15,200 194,675 15,200 197,711 13,336 196,695 21,298 11,515 15,838 196,162 21,433 2348,241 190,555 Total Revenue/Credits Total Revenue/Credits \$20,333 <	Schedule 8	0	0	0	5,068	(2,534)	0	0	0	0	0	0	0	2,534
Schedule 12 16,933	Schedule 9	1,503,675	1,325,804	1,402,363	1,407,542	1,403,671	1,403,270	1,444,992	1,437,892	1,431,299	1,431,299	1,432,070	1,431,058	17,054,935
Total Revenue/Credits Facility Sharing S20,333	Schedule 11	189,936	201,714	195,885	197,264	192,549	194,495	195,063	194,875	197,711	196,269	196,318	196,162	2,348,241
Total Revenue/Credits	Schedule 12	16,933	14,768	11,416	22,200	12,927	12,806	15,420	13,336	21,928	11,551	15,836	21,433	190,554
Facility Sharing MISO\$20,333\$20,335		\$1,820,357	\$1,659,018	\$1,698,954	\$1,733,723	\$1,682,328	\$1,689,473	\$1,765,007	\$1,713,589	\$1,771,944	\$1,741,900	\$1,720,852	\$1,755,377	\$20,752,522
MISO Record Rec	Total Revenue/Credits													
MISO Residence	Facility Sharing	\$20,333	\$20,333	\$20,333	\$20,333	\$20,333	\$20,333	\$20,333	\$20,333	\$20,333	\$20,333	\$20,333	\$20,337	\$244,000
Standard		829,201		680,247	359,524		724,019	624,232	485,599	548,656	428,762	568,062		7,188,545
Allocated to SD 1/ Transmission in Base 2/ 12,066 11,968 10,351 8,971 10,763 6,930 9,023 7,997 7,288 7,649 15,144 16,547 124,697 \$84,866 \$76,396 \$70,716 \$60,896 \$63,412 \$81,042 \$73,985 \$68,116 \$71,961 \$65,636 \$65,070 \$79,115 \$861,211 Total Charges MISO \$883,016 \$783,571 \$386,606 (\$4,173) \$477,288 \$1,819,817 \$792,639 \$851,162 \$687,741 \$646,546 \$747,533 \$848,250 \$8,866,996 \$899 \$899 \$899 \$899 \$899 \$899 \$899 \$	SPP	1,099,194	1,138,289	929,201	1,024,743	1,024,117	1,024,237	1,024,237	1,024,237	1,024,237	1,024,237	1,024,237	1,027,236	12,388,202
Transmission in Base 2/ 12,066 11,968 10,351 8,971 10,763 6,930 9,023 7,997 7,288 7,649 15,144 10,547 124,697 844,866 \$76,396 \$70,716 \$60,896 \$63,412 \$81,042 \$73,985 \$68,116 \$71,961 \$65,636 \$65,070 \$79,115 \$861,211 \$		\$1,948,728	\$1,776,477	\$1,629,781	\$1,404,600	\$1,491,217	\$1,768,589	\$1,668,802	\$1,530,169	\$1,593,226	\$1,473,332	\$1,612,632	\$1,923,194	\$19,820,747
Total Charges MISO SPP 1,820,357 1,659,018 1,698,954 1,733,723 1,698,954 1,733,723 1,682,328 1,689,473 1,74,557 1,75,547	Allocated to SD 1/	96,932	88,364	81,067	69,867	74,175	87,972	83,008	76,113	79,249	73,285	80,214	95,662	985,908
Total Charges MISO \$830,016 \$783,571 \$386,606 \$(\$4,173) \$477,288 \$1,819,817 \$792,639 \$851,162 \$687,741 \$646,546 \$747,533 \$848,250 \$8,866,996 \$899, \$899,999 \$899,999, \$899,999, \$899,999, \$899,999, \$899,999, \$899,999, \$899,999, \$899,999, \$899,999, \$899,999,999,999,999,999,999,999,999,999	Transmission in Base 2/	12,066	11,968	10,351	8,971	10,763	6,930	9,023	7,997	7,288	7,649	15,144	16,547	124,697
MISO \$830,016 \$783,571 \$386,606 (\$4,173) \$477,288 \$1,819,817 \$792,639 \$851,162 \$687,741 \$646,546 \$747,533 \$848,250 \$8,866,996 SPP 1,820,357 1,659,018 1,698,954 1,733,723 1,682,328 1,689,473 1,765,007 1,713,589 1,771,944 1,741,900 1,720,852 1,755,377 20,752,522 Allocated to SD 1/ 131,833 121,497 103,738 86,030 107,422 174,557 127,221 127,574 122,348 118,804 122,781 129,508 1,473,313 SD PUC Assessment \$131,833 \$121,497 \$103,738 \$86,030 \$109,580 \$174,557 \$127,810 \$127,574 \$122,348 \$118,804 \$122,818 129,508 \$1,476,174 Net Expense \$46,967 \$45,101 \$33,022 \$25,134 \$46,168 \$93,515 \$53,825 \$59,458 \$50,387 \$53,168 \$57,825 \$50,393 \$614,963 Transmission Revenue Requirements 104,290 104,561		\$84,866	\$76,396	\$70,716	\$60,896	\$63,412	\$81,042	\$73,985	\$68,116	\$71,961	\$65,636	\$65,070	\$79,115	\$861,211
MISO \$830,016 \$783,571 \$386,606 (\$4,173) \$477,288 \$1,819,817 \$792,639 \$851,162 \$687,741 \$646,546 \$747,533 \$848,250 \$8,866,996 SPP 1,820,357 1,659,018 1,698,954 1,733,723 1,682,328 1,689,473 1,765,007 1,713,589 1,771,944 1,741,900 1,720,852 1,755,377 20,752,522 Allocated to SD 1/ 131,833 121,497 103,738 86,030 107,422 174,557 127,221 127,574 122,348 118,804 122,781 129,508 1,473,313 SD PUC Assessment \$131,833 \$121,497 \$103,738 \$86,030 \$109,580 \$174,557 \$127,810 \$127,574 \$122,348 \$118,804 \$122,818 129,508 \$1,476,174 Net Expense \$46,967 \$45,101 \$33,022 \$25,134 \$46,168 \$93,515 \$53,825 \$59,458 \$50,387 \$53,168 \$57,825 \$50,393 \$614,963 Transmission Revenue Requirements 104,290 104,561	Total Charges													
SPP 1,820,357 1,659,018 1,698,954 1,733,723 1,682,328 1,689,473 1,765,007 1,713,589 1,771,944 1,741,900 1,720,852 1,755,377 20,752,522 Allocated to SD 1/ SD PUC Assessment 131,833 121,497 103,738 86,030 107,422 174,557 127,221 127,574 122,348 118,804 122,781 129,508 1,473,313 SD PUC Assessment \$131,833 \$121,497 \$103,738 \$86,030 \$109,580 \$174,557 \$127,810 \$127,574 \$122,348 \$118,804 \$122,895 \$129,508 \$1,476,174 Net Expense \$46,967 \$45,101 \$33,022 \$25,134 \$46,168 \$93,515 \$53,825 \$59,458 \$50,387 \$53,168 \$57,825 \$50,393 \$614,963 Transmission Revenue Requirements 104,290 104,561 104,801 104,723 102,969 102,446 102,312 102,181 102,048 101,916 101,805 101,680 1,235,732		\$830 016	\$783 571	\$386 606	(\$4 173)	\$477 288	\$1 819 817	\$792 639	\$851 162	\$687 741	\$646 546	\$747 533	\$848 250	\$8 866 996
2,650,373 2,442,589 2,085,560 1,729,550 2,159,616 3,509,290 2,557,646 2,564,751 2,459,685 2,388,446 2,468,385 2,603,627 29,619,518 Allocated to SD 1/ SD PUC Assessment \$\begin{array}{cccccccccccccccccccccccccccccccccccc		, ,			(' ' '									
Allocated to SD 1/ SD PUC Assessment 2,158 589 127,574 122,348 118,804 122,781 129,508 1,473,313 2,861 2,158 589 127,574 122,348 118,804 122,781 129,508 1,473,313 2,861 2,158 589 127,574 122,348 118,804 122,781 129,508 1,473,313 2,861			, ,	, ,		, ,	, ,	, ,		, ,-	, ,			<u> </u>
SD PUC Assessment 2,158 589 114 2,861 \$131,833 \$121,497 \$103,738 \$86,030 \$109,580 \$174,557 \$127,810 \$122,348 \$118,804 \$122,895 \$129,508 \$1,476,174 Net Expense \$46,967 \$45,101 \$33,022 \$25,134 \$46,168 \$93,515 \$53,825 \$59,458 \$50,387 \$53,168 \$57,825 \$50,393 \$614,963 Transmission Revenue Requirements 104,290 104,561 104,801 104,723 102,969 102,446 102,312 102,181 102,048 101,916 101,805 101,680 1,235,732	Allocated to SD 1/	, ,		, ,				, ,		, ,	, ,		, ,	
\$131,833 \$121,497 \$103,738 \$86,030 \$109,580 \$174,557 \$127,810 \$122,348 \$118,804 \$122,895 \$129,508 \$1,476,174 Net Expense \$46,967 \$45,101 \$33,022 \$25,134 \$46,168 \$93,515 \$53,825 \$59,458 \$50,387 \$53,168 \$57,825 \$50,393 \$614,963 Transmission Revenue Requirements 104,290 104,561 104,801 104,723 102,969 102,446 102,312 102,181 102,048 101,916 101,805 101,680 1,235,732		,	,	,.	,	,	,	,	,	1,-	,		,	
Net Expense \$46,967 \$45,101 \$33,022 \$25,134 \$46,168 \$93,515 \$53,825 \$59,458 \$50,387 \$53,168 \$57,825 \$50,393 \$614,963 Transmission Revenue Requirements 104,290 104,561 104,801 104,723 102,969 102,446 102,312 102,181 102,048 101,916 101,805 101,680 1,235,732		\$131.833	\$121.497	\$103.738	\$86.030		\$174.557		\$127.574	\$122.348	\$118.804		\$129.508	
Transmission Revenue Requirements 104,290 104,561 104,801 104,723 102,969 102,446 102,312 102,181 102,048 101,916 101,805 101,680 1,235,732	Net Expense			, ,	. ,		. ,		. ,		. ,	. ,	. ,	<u> </u>
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^{1/} Allocated to SD on Factor 15 Integrated System 12 Month Peak Demand: 4.974126% 2/ Transmission revenue included in base rates. Docket EL15-024, Statement Workpapers, Statement I, Page I-8.

Montana-Dakota Utilities Co. Electric Utility - South Dakota Transmission Rider Revenue Requirement For Year 2022

	Actual									Average			
	Jan 2022	Feb 2022	Mar 2022	Apr 2022	May 2022	June 2022	July 2022	Aug 2022	Sept 2022	Oct 2022	Nov 2022	Dec 2022	Balance
Rate Base				•	•		•		·				
Plant Balance:	*						*						
Leola Dickinson	\$1,275,146	\$1,275,162	\$1,276,963	\$1,277,945	\$1,277,994	\$1,277,994	\$1,277,994	\$1,277,994	\$1,277,994	\$1,277,994	\$1,277,994	\$1,277,994	
Greenway	582,405 9,910,292	582,405 9,901,443	582,405 9,956,210	582,405 9,950,403	582,405 9,722,497	582,405 9,722,497	582,405 9,722,497	582,405 9,722,497	582,405 9,722,497	582,405 9,722,497	582,405 9,725,022	582,405 9,725,022	
Total Plant Balance	\$11.767.843	\$11.759.010	\$11.815.578	\$11.810.753		\$11.582.896		\$11.582.896	\$11,582,896	\$11.582.896			\$11,651,784
Total Flant Dalance	\$11,707,043	\$11,759,010	\$11,010,070	φ11,010,755	φ11,362,690	\$11,362,690	\$11,562,690	\$11,562,690	\$11,362,690	\$11,362,690	φ11,363,421	\$11,000,421	φ11,031,704
Accumulated Reserve:													
Leola	\$14,316	\$16,402	\$18,488	\$20,577	\$22,668	\$24,758	\$26,849	\$28,940	\$31,031	\$33,122	\$35,212	\$37,303	
Dickinson	18,550	19,496	20,442	21,388	22,334	23,280	24,226	25,172	26,118	27,064	28,011	28,957	
Greenway	29,678	45,159	60,625	76,184	91,732	106,896	122,059	137,223	152,386	167,550	182,714	197,881	
Total Accumulated Reserve	\$62,544	\$81,057	\$99,555	\$118,149	\$136,734	\$154,934	\$173,134	\$191,335	\$209,535	\$227,736	\$245,937	\$264,141	\$163,733
Net Plant in Service	\$11,705,299	\$11,677,953	\$11,716,023	\$11,692,604	\$11,446,162	\$11,427,962	\$11,409,762	\$11,391,561	\$11,373,361	\$11,355,160	\$11,339,484	\$11,321,280	\$11,488,051
Accum Def Income Taxes 1/	\$25,421	\$27,179	\$28,759	\$30,168	\$31,399	\$32,458	\$33,340	\$34,044	\$34,577	\$34,932	\$35,115	\$35,121	
Total Plant in Service	\$11,679,878	\$11,650,774	\$11,687,264	\$11,662,436	\$11,414,763	\$11,395,504	\$11,376,422	\$11,357,517	\$11,338,784	\$11,320,228	\$11,304,369	\$11,286,159	\$11,456,174
Return on Rate Base 2/	\$70,235	\$70,060	\$70,279	\$70,130	\$68,641	\$68,525	\$68,410	\$68,297	\$68,184	\$68,072	\$67,977	\$67,867	\$826,677
Expenses													
Operating Expenses													Total
Depreciation:													
Leola	\$2,085	\$2,086	\$2,086	\$2,089	\$2,091	\$2,091	\$2,091	\$2,091	\$2,091	\$2,091	\$2,091	\$2,091	\$25,074
Dickinson	946	946	946	946	946	946	946	946	946	946	946	946	11,352
Greenway	15,008	15,481	15,466	15,559	15,549	15,164	15,164	15,164	15,164	15,164	15,164	15,168	183,215
Total Depreciation	\$18,039	\$18,513	\$18,498	\$18,594	\$18,586	\$18,201	\$18,201	\$18,201	\$18,201	\$18,201	\$18,201	\$18,205	\$219,641
Property Tax 3/	\$3,863	\$3,863	\$3,863	\$3,863	\$3,863	\$3,863	\$3,863	\$3,863	\$3,863	\$3,863	\$3,863	\$3,863	46,356
Total Expenses	\$21,902	\$22,376	\$22,361	\$22,457	\$22,449	\$22,064	\$22,064	\$22,064	\$22,064	\$22,064	\$22,064	\$22,068	\$265,997
Income before Taxes	(\$21,902)	(\$22,376)	(\$22,361)	(\$22,457)	(\$22,449)	(\$22,064)	(\$22,064)	(\$22,064)	(\$22,064)	(\$22,064)	(\$22,064)	(\$22,068)	
Interest Expense	25,102	25,039	25,118	25,065	24,532	24,491	24,450	24,409	24,369	24,329	24,295	24,256	295,455
Taxable income	(\$47,004)	(\$47,415)	(\$47,479)	(\$47,522)	(\$46,981)	(\$46,555)	(\$46,514)	(\$46,473)	(\$46,433)	(\$46,393)	(\$46,359)	(\$46,324)	(\$561,452)
Income Taxes 4/	(\$9,871)	(\$9,957)	(\$9,971)	(\$9,980)	(\$9,866)	(\$9,777)	(\$9,768)	(\$9,759)	(\$9,751)	(\$9,743)	(\$9,735)	(\$9,728)	(\$117,906)
Operating Income	(\$12,031)	(\$12,419)	(\$12,390)	(\$12,477)	(\$12,583)	(\$12,287)	(\$12,296)	(\$12,305)	(\$12,313)	(\$12,321)	(\$12,329)	(\$12,340)	(\$148,091)
Increase in Operating Income Required	\$82,266	\$82,479	\$82,669	\$82,607	\$81,224	\$80,812	\$80,706	\$80,602	\$80,497	\$80,393	\$80,306	\$80,207	\$974,768
Gross Revenue Conversion Factor 4/	1.26582	1.26582	1.26582	1.26582	1.26582	1.26582	1.26582	1.26582	1.26582	1.26582	1.26582	1.26582	1.26582
Revenue Increase	\$104,134	\$104,404	\$104,644	\$104,566	\$102,815	\$102,293	\$102,159	\$102,028	\$101,895	\$101,763	\$101,653	\$101,528	\$1,233,882
Gross Receipts Tax (.0015)	156	157	157	157	154	153	153	153	153	153	152	152	1,850
Total Revenue Requirement	\$104,290	\$104,561	\$104,801	\$104,723	\$102,969	\$102,446	\$102,312	\$102,181	\$102,048	\$101,916	\$101,805	\$101,680	\$1,235,732

Montana-Dakota Utilities Co. Electric Utility - South Dakota Transmission Rider Revenue Requirement For Year 2022

2022 Footnotes:

1/ Monthly Deferred Income Tax activity is 1/12 of 2022 DIT activity. Monthly activity prorated based on DIT proration methodology.

	Leola		Dickinson		Greenway
2022 activity:	280,210	2022 activity:	115,518	2022 activity:	108,271
SD Factor #15:	4.974126%	SD Factor #15:	4.974126%	SD Factor #15:	4.974126%
SD activity:	13,938	SD activity:	5,746	SD activity:	5,386
Monthly:	1,162	Monthly:	479	Monthly:	449

January	February	March	April	May	June	July	August	September	October	November	December
91.78%	84.11%	75.62%	67.40%	58.90%	50.68%	42.19%	33.70%	25.48%	16.99%	8.77%	0.27%
1,918	1,758	1,580	1,409	1,231	1,059	882	704	533	355	183	6

2/ Authorized ROR per Docket No. EL15-024.

7.216%

3/ Property Tax:

	Transmission Assets
2022 Property Tax:	130,336
SD Factor. #15:	4.974126%
South Dakota:	6,483
Direct SD Property Tax:	39,873
Total South Dakota Property Tax:	46,356
Monthly:	3,863

4/ Income Taxes:

Tax Rate 21.0000% (Federal Tax Rate = 21%, SD State Tax Rate = 0%)

1- tax rate 79.0000%

Gross Revenue Conversion Factor 1.26582